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May 1, 2026

VIA ELECTRONIC MAIL ONLY (dpu.efiling@mass.gov)

Secretary Peter A. Ray
Department of Public Utilities
One South Station, 3rd Floor
Boston, MA 02110

RE: *D.P.U. 26-MA (2025 Municipal Aggregation Annual Reports)*

Dear Secretary Ray:

The Cape Light Compact JPE (the “Compact”) hereby submits its 2025 Municipal Aggregation Annual Report in the above-referenced matter in accordance with the April 24, 2025 Hearing Officer Memorandum in D.P.U. 23-67 and Section VI of the Department’s Municipal Aggregation Guidelines issued in D.P.U. 23-67-A on July 9, 2024 and revised on March 20, 2025 (“Guidelines”). For reference in filing, the Compact’s current Aggregation Plan was approved in D.P.U. 14-69-B.

The Annual Report filing consists of the following components: (1) an Excel spreadsheet, in the format specified in Attachment VI to the Guidelines; and (2) a document that includes the following attachments referenced in the Guidelines: Attachment III.C (Public Access); Attachment IV.A (Organizational Structure); Attachment IV.B.1.c (Equitable Treatment of Customer Classes); Attachment IV.B.2 (Procurement of Supply); Attachment IV.B.6.a (Representative Opt-Out Notification); Attachment IV.B.6.b (Representative Notification of Product Change); Attachment IV.B.7.b.i (Annual Product Information); Attachment IV.B.7.b.ii (Annual Product Rate Component Information); and Attachment IV.B.7.b.iii (Voluntary Annual Renewable Energy Information).

Secretary Peter A. Ray

May 1, 2026

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Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Audrey Eidelman Kiernan". The signature is written in a cursive style.

Audrey Eidelman Kiernan

AEK/drb
Enclosures

cc: Lauren Morris, Esq., DPU Hearing Officer (w/enc.) (via email only)
Austin Dawson, Department of Energy Resources (w/enc.) (via email only)
Allison O'Connell, Esq., Office of the Attorney General (w/enc.) (via email only)
AGEnergy Efiling (w/enc.) (via email only)
Margaret Song, Compact Administrator (w/enc.) (via email only)

Attachment III.C -- Public Access to Plan/Ongoing Program Information

Location	Description
Cape Light Compact website	The Compact's website provides extensive information regarding the Compact's Program: https://www.capelightcompact.org/power-supply/
Communication vehicles/ Outreach activities	
<i>Social media accounts</i>	Cape Light Compact uses Instagram and Facebook to communicate about our Program.
<i>Municipal cable access TV</i>	The Compact occasionally works with local cable access networks to provide information about our Program. Local cable access networks may or may not pick up price change press releases.
<i>Announcement to local/regional media</i>	The Compact issues press releases to local newspapers and radio stations when the Compact's prices change.
<i>Physical posting in municipal buildings</i>	The Compact sends its Disclosure Label, which includes the resource mix, rate, and renewable energy content, quarterly to all member town clerks for posting in a prominent place in municipal buildings. The Compact also sends its Disclosure Label to all local libraries and senior centers once per year for posting.
<i>Municipal departments, boards, and committees</i>	Compact staff presents at Town Council meetings, Board of Selectmen meetings, and local energy committee meetings frequently. The Compact Administrator and staff also present at Town Managers meetings.
<i>Compact Board of Directors Meetings</i>	The Compact Board meets monthly (except for August). Staff often updates the Board on power supply related activities. All Board materials are posted to the Compact's website. These monthly meetings are public meetings.
<i>Community organizations/events</i>	The Compact works with a long list of community organizations to reach members of the community through presentations and tabling at events.

Attachment IV.A -- Organizational Structure

Core Functions	Performing Entity	
	Cape Light Compact	Supplier
Liaisons/Representatives/Agents		
<i>Municipal Representative/Agent before Department</i>	Margaret Song -- Chief Administrative Officer msong@capelightcompact.org 508-375-6843 Mariel Marchand -- Power Supply Planner mariel.marchand@capelightcompact.org 508-375-6623	
<i>Liaison with DOER</i>	Compact Administrator and staff met with DOER before submitting its original plan to the Department in 2000	
<i>Liaison with Electric Distribution Companies</i>	To the extent necessary, the Compact's Power Supply Planner acts as a liaison with the EDCs	The Compact's supplier acts as a liaison with the EDCs in order to serve Compact customers
Plan Elements		
<i>Procurement of Supply</i>		The Compact's supplier procures wholesale energy to serve Compact customers
<i>Product Determination</i>	The Compact determines which products it will offer	
<i>Other Funding/Costs</i>	Not applicable	Not applicable
<i>Customer Enrollment</i>		The Compact's supplier submits enrollment requests to the EDC to enroll customers
<i>Customer Notifications/Outreach/Education</i>	The Compact undertakes all official customer notification, outreach, and education regarding its Program	
<i>Ongoing Program Information</i>	The Compact provides ongoing program information to customers	The Compact's supplier supports the Compact's provision of ongoing program information
<i>Program Termination</i>	If the Compact were to terminate its Program, the Compact would undertake all customer notification and notification required to the EDCs	If necessary, the Compact's supplier would undertake customer drops
<i>Annual Reports</i>	The Compact compiles and provides the annual report to the Department	The Compact's supplier supports the Compact in compiling information required for the Annual Report
Customer Service	Cape Light Compact call center 508-375-6644 info@capelightcompact.org	NextEra call center 1-800-381-9192 custserv@nexteraenergyservices.com
Other (description)		
<i>Program Oversight</i>	The Compact Board sets policy consistent with the Compact's Joint Powers Agreement and the Compact Administrator has oversight of the Program.	

Attachment IV.B.1.c -- Equitable Treatment of Customer Classes

Plan Element

Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
No differences in treatment of customer classes	Product Rate Setting for Large C&I customers is done every 3 months as opposed to 6 months consistent with Basic Service Pricing terms	No differences in treatment of customer classes	No differences in treatment of customer classes	No differences in treatment of customer classes	No differences in treatment of customer classes

Attachment IV.B.2 -- Procurement of Supply*

Procurement Steps	Timeline
Issue RFP	Wednesday, February 28, 2018
Negotiate Proposed Amendments to CESA and Proposed Form of Financial Surety	Thursday, April 5, 2018
Bidder Proposals Due	Thursday, April 12, 2018
Bidder Interviews	End of April 2018
Bidder Selection	Tuesday, May 1, 2018
Negotiate/Execute Contracts	May 1, 2018 - May 3, 2018
Execute Contract Amendments/Extensions	1st Amendment -- November 21, 2018 2nd Amendment (Extension) -- December 2, 2021 3rd Amendment -- December 19, 2023

*This table is not applicable for the previous year because the Compact's current Competitive Electric Supply Agreement is in effect through the end of 2026. Information provided refers to the Compact's RFP for the current contract.

Attachment IV.B.6.a (Representative Opt-Out Notification)

DATE

«PREFIX» «FIRST» «LAST»

«COMPANY»

«ADDRESS_1»

«ADDRESS_2»

«CITY», «STATE» «ZIP»

Para ler esta carta em português, por favor
visite www.capelightcompact.org.
Para leer esta carta en español, por favor
visite www.capelightcompact.org.

Dear «PREFIX» «LAST»«F5»:

Cape Light Compact welcomes you as a new customer to our service territory! You have been automatically enrolled in the Compact's standard power supply product.

This letter is intended to tell you about your electric power supply. In accordance with state law, it also informs you of your rights and options, including those if you choose not to participate in the Cape Light Compact's power supply program.

PURPOSE OF CAPE LIGHT COMPACT

Cape Light Compact is a public entity established by Town Meeting and Town Council votes by all of the 21 towns of Cape Cod and Martha's Vineyard to, among other things:

- Administer the region's energy efficiency program
- Contract on behalf of consumers for a supply of electricity
- Advocate on behalf of the ratepayers' interest at the Massachusetts Department of Public Utilities (DPU) and to represent and protect consumer interests in a restructured utility industry.

CAPE LIGHT COMPACT'S ELECTRIC POWER SUPPLY

Cape Light Compact is automatically the supplier of electricity to all customers on Cape Cod and Martha's Vineyard when a new electric account is established with Eversource. Cape Light Compact has contracted with NextEra® Energy Services Massachusetts to provide power supply to all of the Compact's electric service customers. The contract with NextEra® Energy Services Massachusetts ensures stable, competitive pricing for all participating customers within Cape Light Compact's service territory. **You have been automatically enrolled in the Compact's standard power supply product which is 100% renewable by matching your electric usage with voluntary Class I regional renewable energy certificates (RECs) and national RECs.** The Compact also offers two optional products that have higher percentages of Class I regional RECs – to learn more about these products visit www.capelightcompact.org/clcgreen or to opt-in call 1-800-381-9192.

Cape Light Compact's electric supply prices will generally change every six months for residential and commercial customers, and every three months for large industrial customers. You can learn more about the Compact's power supply and RECs at www.capelightcompact.org/power-supply.

EVERSOURCE – DISTRIBUTION COMPANY

Regardless of whom you choose as your power supplier, Eversource will continue to be your electric distribution company. Cape Light Compact’s customers will continue to receive a single electric bill from Eversource containing NextEra® Energy Services Massachusetts’ supply charge, (shown as “Generation Charges”) on your bill. Charges for Eversource’s distribution services are shown as the “Delivery Charges” on your Eversource bill. A single payment will be due to Eversource according to their usual billing schedule. Eversource will continue to read your meter and maintain the distribution and transmission lines. Reliability and quality of distribution will remain unchanged. Furthermore, you will continue to have all existing consumer protections and rights.

EVERY CONSUMER HAS A CHOICE

You do not need to take any action to purchase electricity supply from Cape Light Compact. Cape Light Compact is the region’s default power supplier. Under Massachusetts law, you have the right to choose the company from which you purchase your electric supply. Eversource offers a Basic Service supply that is available to customers without penalty if you choose to opt-out of the Compact’s supply. See the table below for more information.

HOW TO OPT-OUT

If you wish to “opt-out” of the Compact’s supply, you can do so without penalty – please sign, date and return the enclosed card. If you choose to opt-out more than 30 days after you receive this letter, please call Cape Light Compact at 1-800-381-9192 and ask to cancel your account, or call Eversource at 1-800-592-2000 and ask to cancel your account with NextEra® Energy Services Massachusetts. Consumers who opt-out can return to the Compact’s power supply at any time. However, depending on market conditions, they may be placed on a rate different from that being charged to existing Cape Light Compact customers.

For additional information, please contact Cape Light Compact at (508) 375-6644 or visit our website at www.capelightcompact.org.

CAPE LIGHT COMPACT (CLC) PRODUCT INFORMATION FIXED PRICES AND TERMS

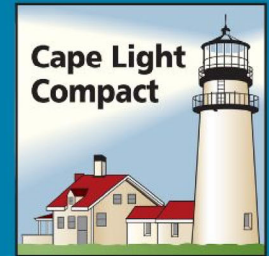
	Residential	Commercial	Industrial	2025 Renewable Energy Content
<i>Rate Term (based on meter read dates)</i>	<i>July 2025 to January 2026</i>	<i>July 2025 to January 2026</i>	<i>July 2025 to October 2025</i>	<i>Percent of total usage matched with Renewable Energy Certificates (RECs)</i>
CLC Standard Rate*	13.219 cents/kWh (\$0.13219/kWh)	13.253 cents/kWh (\$0.13253/kWh)	12.493 cents/kWh (\$0.12493/kWh)	Required: 63% Voluntary RPS Class I: 1% Voluntary National Solar/Wind: 36% Total: 100%
<i>You have been automatically enrolled in CLC’s standard rate (above). CLC’s optional opt-in products are listed below. NextEra Energy Services Massachusetts is the supplier for all CLC products.</i>				
CLC Local Green 50% Rate*	14.219 cents/kWh (\$0.14219/kWh)	14.253 cents/kWh (\$0.14253/kWh)	13.493 cents/kWh (\$0.13493/kWh)	Required: 63% Voluntary RPS Class I: 23% Voluntary National Solar/Wind: 36% Total: 122%
CLC Local Green 100% Rate*	16.219 cents/kWh (\$0.16219/kWh)	16.253 cents/kWh (\$0.16253/kWh)	15.493 cents/kWh (\$0.15493/kWh)	Required: 63% Voluntary RPS Class I: 73% Voluntary National Solar/Wind: 36% Total: 172%
<i>Eversource’s Basic Service supply product (below) is available to customers by calling 1-800-592-2000.</i>				
<i>Rate Term</i>	<i>August 1, 2025 – January 31, 2026</i>	<i>August 1, 2025 – January 31, 2026</i>	<i>August 1, 2025 – October 31, 2025</i>	
Eversource Basic Service Rate	14.884 cents/kWh (\$0.14884/kWh)	15.150 cents/kWh (\$0.15150/kWh)	12.978 cents/kWh (\$0.12978/kWh)	Required: 63% Voluntary RPS Class I: 0% Voluntary National Solar/Wind: 0% Total: 63%

*Prices include an adder of \$0.001/kWh for the Cape Light Compact Operating Fund

Attachment IV.B.6.b (Representative Notification of Product Change)

(next page)

CAPE LIGHT COMPACT POWER SUPPLY



Competitive Electric Prices, 100% Renewable Power Supply & Transparent Terms for Cape and Vineyard Electric Customers supplied by NextEra Energy Services Massachusetts.

RATES

Residential	July 2025 - January 2026	13.219 cents/kWh
	January 2025 - July 2025	12.024 cents/kWh
Commercial	July 2025 - January 2026	13.253 cents/kWh
	January 2025 - July 2025	13.102 cents/kWh
Industrial	July 2025 - October 2025	12.493 cents/kWh
	April 2025 - July 2025	11.651 cents/kWh

Renewable Energy Content (% of total):

Required:	63%
Voluntary Class I:	1%
Voluntary National Wind/Solar:	36%
Total:	100%

If your electric bill lists NextEra Energy Services next to supplier, you are participating in Cape Light Compact's power supply program along with over 70% of Cape and Vineyard electric customers. **Customers may enroll or opt-out of the Compact's supply without penalty by calling 1-800-381-9192.**



ENERGY EFFICIENCY

Looking for ways to save energy? Cape Light Compact offers energy efficiency programs for homes and businesses, including no-cost Energy Assessments, rebates, incentives, and energy-saving tips.

CapeLightCompact.org | 1-800-797-6699



BILLING ASSISTANCE

If you need help paying energy bills this summer, check out our resources for:

- Fuel Assistance
- Electric and natural gas discount rates
- Overdue bill forgiveness

CapeLightCompact.org/Income-Eligible-Offerings

CapeLightCompact.org/power-supply | 1-800-381-9192

Attachment IV.B.7.b.i -- 2025 Annual Product Information - Residential

Attachment IV.B.7.b.i -- 2025 Annual Product Information - Residential													
	Standard Product		Standard Product		CLC Local Green 50		CLC Local Green 50		CLC Local Green 100		CLC Local Green 100		
Effective Dates (based on meter read dates)	Jan 2025 to July 2025		July 2025 to Jan 2026		Jan 2025 to July 2025		July 2025 to Jan 2026		Jan 2025 to July 2025		July 2025 to Jan 2026		
Rate Components (in \$/kWh)													
Supply and Renewable Energy Content	0.11924		0.13119		0.12924		0.14119		0.14924		0.16119		
Municipality Services	0.001		0.001		0.001		0.001		0.001		0.001		
TOTAL	0.12024		0.13219		0.13024		0.14219		0.15024		0.16219		
Renewable Energy Content (in % of total)													
Required	63%				63%				63%				
Voluntary	RPS Class I	1%				23%				73%			
	National Wind/Solar	36%				36%				36%			
TOTAL	100%				122%				172%				
Participants (average of monthly)	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	
Residential	135125	63856549	139323	78089635	71	37005	86	48555	87	52551	90	48347	
Low-Income	389	366126	428	388549	0	0	0	0	0	0	0	0	
TOTAL	135514	64222675	139751	78478184	71	37005	86	48555	87	52551	90	48347	
Supplier Name	NextEra Energy Services Massachusetts												

Attachment IV.B.7.b.i -- 2025 Annual Product Information – Commercial

	Standard Product	Standard Product	CLC Local Green 50	CLC Local Green 50	CLC Local Green 100	CLC Local Green 100						
Effective Dates (based on meter read dates)	Jan 2025 to July 2025	July 2025 to Jan 2026	Jan 2025 to July 2025	July 2025 to Jan 2026	Jan 2025 to July 2025	July 2025 to Jan 2026						
Rate Components (in \$/kWh)												
Supply and Renewable Energy Content	0.13002	0.13153	0.14002	0.14153	0.16002	0.16153						
Municipality Services	0.001	0.001	0.001	0.001	0.001	0.001						
TOTAL	0.13102	0.13253	0.14102	0.14253	0.16102	0.16253						
Renewable Energy Content (in % of total)												
Required	63%		63%		63%							
Voluntary	RPS Class I	1%		23%		73%						
	National Wind/Solar	36%		36%		36%						
TOTAL	100%		122%		172%							
Participants (average of monthly)	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh
Smart Commercial & Industrial	14066	11103734	14744	12658402	1	881	1	1001	5	2377	5	2100
TOTAL	14066	11103734	14744	12658402	1	881	1	1001	5	2377	5	2100
Supplier Name	NextEra Energy Services Massachusetts											

Attachment IV.B.7.b.i -- 2025 Annual Product Information – Industrial

	Standard Product	Standard Product	Standard Product	Standard Product	CLC Local Green 50	CLC Local Green 50	CLC Local Green 50	CLC Local Green 50	CLC Local Green 100	CLC Local Green 100	CLC Local Green 100	CLC Local Green 100										
Effective Dates (based on meter read dates)	Jan 2025 to April 2025	April 2025 to July 2025	July 2025 to Oct 2025	Oct 2025 to Jan 2026	Jan 2025 to April 2025	April 2025 to July 2025	July 2025 to Oct 2025	Oct 2025 to Jan 2026	Jan 2025 to April 2025	April 2025 to July 2025	July 2025 to Oct 2025	Oct 2025 to Jan 2026										
Rate Components (in \$/kWh)																						
Supply and Renewable Energy Content	0.12977	0.11551	0.12393	0.16072	0.13977	0.12551	0.13393	0.17072	0.15977	0.14551	0.15393	0.19072										
Municipality Services	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001										
TOTAL	0.13077	0.11651	0.12493	0.16172	0.14077	0.12651	0.13493	0.17172	0.16077	0.14651	0.15493	0.19172										
Renewable Energy Content (in % of total)																						
Required			63%				63%				63%											
Voluntary	RPS Class I		1%				23%				73%											
	National Wind/Solar		36%				36%				36%											
TOTAL			100%				122%				172%											
Participants (average of monthly)	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh
Large Commercial & Industrial	28	139519	70	345819	65	506149	70	382212	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	28	139519	70	345819	65	506149	70	382212	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier Name	NextEra Energy Services Massachusetts																					

Attachment IV.B.7.b.ii -- Annual Product Rate Component Information	
2025 Revenue Collected	
Rate Component	Revenue (in \$)
Supply and Renewable Content	\$ 126,364,288.14
Municipality Services (Cape Light Compact Operating Budget)	\$ 1,001,720.27

Supply and Renewable Content includes the cost to provide all requirements power supply to aggregation customers. The costs include, among other things, supply, capacity, and ancillary services, in addition to the costs of purchasing renewable energy certificates for regulatory compliance, supplier fees, and distribution losses. To see a detailed rate breakdown, please view the Compact's rate disclosure linked from the Power Supply page of the website.

Municipality Services includes the \$0.001 per kWh adder the Compact charges in order to support the operation of its power supply program. These costs include, among other things, staff salaries, rent, utilities, legal fees, and supplies. The Compact generally provides a monthly accounting of its operating budget and expenditures to its Board in its monthly Board Meeting packet. View the Compact's 2025 Final Expenditure Report for a detailed breakdown.

2025 Operating Budget Expense Report Through 12/31/2025

ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGET	% USED
OP-SALARIES	150,150	150,150	182,684	-32,534	121.70
OP-SALARY RESERVE	15,400	5,400	0	5,400	0.00
OP-DEF COMP - EMPLOYER CONTR	0	8,000	5,926	2,074	74.10
OP-RETIREMENT	26,000	26,000	17,127	8,873	65.90
OP-GROUP INSURANCE	22,000	22,000	31,137	-9,137	141.50
OP-MEDICARE/OTHER TAXES	2,100	2,100	2,585	-485	123.10
OP-STATE UNEMPLOYMENT INS	300	300	274	26	91.20
OP-MISC FRINGES	150	150	42	108	28.00
OP-RETIREMENT LIABILITY	0	0	0	0	0.00
OP-OPEB LIABILITY	8,300	8,300	8,300	0	100.00
OP-UTILITIES	150	150	127	23	84.50
OP-AUTO MAINT/REPAIRS	0	0	0	0	0.00
OP-MISC RENTALS	850	850	423	428	49.70
OP-AUTO LEASE	0	0	0	0	0.00
OP-RENT	6,210	6,210	7,245	-1,035	116.70
OP-CUSTODIAL SERVICES	2,450	2,450	2,863	-413	116.90
OP-ADVERTISING	45,000	45,000	56,337	-11,337	125.20
OP-PUBLIC MARKETING SUPPORT	25,000	25,000	10,710	14,290	42.80
OP-SW MARKETING	0	0	0	0	0.00
OP-TECHNICAL SUPPORT	0	0	0	0	0.00
OP-FCM TECHNICAL SUPPORT	0	0	0	0	0.00
OP-IT SERVICES	3,500	3,500	2,811	689	80.30
OP-STAFF PROFESSIONAL DEVELOP	5,000	7,000	6,726	274	96.10
OP-PAYROLL SERVICES	275	275	207	68	75.10
OP-LEGAL SERVICES	361,000	361,000	272,333	88,667	75.40
OP-AUDIT FEES	15,000	15,000	3,510	11,490	23.40
OP-TREASURY SERVICES	8,500	8,500	4,555	3,945	53.60
OP-CONTRACTUAL	45,000	45,000	30,981	14,020	68.80
OP-OUTREACH/MARKETING CONTRACT	35,000	35,000	13,499	21,501	38.60
OP-POSTAGE	8,000	8,000	11,314	-3,314	141.40
OP-SHIPPING/FREIGHT	0	0	0	0	0.00
OP-TELEPHONES	1,800	1,800	2,035	-235	113.10
OP-INTERNET	2,000	2,000	1,250	750	62.50
OP-PRINTING	13,000	13,000	17,023	-4,023	130.90
OP-SUPPLIES	1,000	1,000	312	688	31.20
OP-BUILDING RENOVATIONS	1,500	1,500	39	1,461	2.60
OP-FOOD SUPPLIES	6,500	6,500	9,117	-2,617	140.30
OP-TRAVEL IN STATE	9,500	9,500	6,046	3,454	63.60
OP-TRAVEL OUT STATE	10,000	10,000	5,939	4,061	59.40
OP-SPONSORSHIPS	65,000	65,000	46,065	18,935	70.90
OP-SUBSCRIPTIONS	35,000	35,000	16,523	18,478	47.20
OP-SOFTWARE LICENSES	4,000	4,000	3,663	337	91.60
OP-INSURANCE	6,000	6,000	4,748	1,252	79.10
OP-BANK FEES	0	0	0	0	100.00
OP-FCM LOC FEES	0	0	0	0	0.00
OP-NSTAR DATA TRANSFERS	0	0	0	0	0.00
OP-UNPAID BILLS	500	500	0	500	0.00
OP-MISC EQUIPMENT	1,200	1,200	1,349	-149	112.50
OP-SPEC EQUIPMENT DATABASE	0	0	0	0	0.00
OP-FINANCIAL SOFTWARE SYSTEM	3,900	3,900	3,353	547	86.00
OP-COMPUTER EQUIPMENT	0	0	0	0	0.00
OP-CONTINGENCY	0	0	0	0	0.00
OP-INTEREST EXPENSE	0	0	0	0	0.00
Total 01 OPERATING FUND	946,235	946,235	789,175	157,060	83.40

Attachment IV.B.7.b.iii -- 2025 Voluntary Annual Renewable Energy Information

Category of Renewable Energy	MWh/Certificates*
RPS Class I	10,217
National Wind/Solar	366,634

Voluntary Class I retirements are tracked through NEPOOL Generation Information System

National Wind and Solar retirements are tracked through ERCOT

* Based on Cape Light Compact JPE Aggregation load as of 4/20/2026, as is currently available for ISO-NE. Final 2025 load may change pending ISO-NE Resettlements and/or Requested Billing Adjustments (RBAs) Corrections.