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April 30, 2025

VIA ELECTRONIC MAIL ONLY (dpu.efiling@mass.gov)

Mark D. Marini, Secretary
Department of Public Utilities
One South Station, 3rd Floor
Boston, MA 02110

Re: D.P.U. 25-52, Cape Light Compact JPE – Revised 2025 Energy Efficiency Surcharges

Dear Secretary Marini:

On behalf of the Cape Light Compact JPE (the “Compact”) and in compliance with the Department of Public Utilities’ (“Department”) order in D.P.U. 24-140 through D.P.U. 24-149 issued on February 28, 2025, enclosed for filing please find the Compact’s proposed revised 2025 Energy Efficiency Surcharges (“EES”) for effect July 1, 2025. The Compact is providing the following Exhibits in support of its revised 2025 EES.

- Exhibit 1: Explanation of EES
- Exhibit 2: Calculation of EES Rates
- Exhibit 3: Bill Impacts
- Exhibit 4: Interest Rate Backup

I have also enclosed a Plain Language Summary, Outreach Plan, Motion for Protective Treatment, Notice of Appearance and a Certificate of Service.

Accordingly, the Compact respectfully requests the Department approve the revised 2025 EES amounts filed herein, subject to further investigation and reconciliation.

Sincerely,

A handwritten signature in blue ink that reads 'Audrey Eidelman Kiernan'.

Audrey Eidelman Kiernan

AEK/drb
Enclosures

cc: Elizabeth McNamara, Esq. DPU Hearing Officer (w/enc.) (via email only)
Krista Hawley, Esq., DPU Hearing Officer (w/enc.) (via email only)
D.P.U. 24-167 Service List (w/enc.) (via email only)
Jack Habib, counsel to Eversource Energy (w/enc.) (via email only)
Margaret T. Downey, Compact Administrator (w/enc.) (via email only)

D.P.U. 25-52 - CAPE LIGHT COMPACT JPE
PLAIN LANGUAGE SUMMARY AND OUTREACH PLAN
FOR TIER 3 PROCEEDING

Plain Language Summary

The towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet and Yarmouth, and Dukes County are organized and operating collectively as the Cape Light Compact JPE (the “Compact”). The Compact is a municipal aggregator pursuant to G.L. c. 164, §134 and a joint powers entity organized pursuant to G.L. c. 40, §4A½ and G.L. c. 164, §134. The Compact administers an energy efficiency plan certified by the Department of Public Utilities (“Department”). The design, implementation, and cost recovery of the Compact’s energy efficiency programs are subject to the jurisdiction of the Department under the provisions of G.L. c. 164, §134 and Chapter 169 of the Acts of 2008, an Act Relative to Green Communities.

On April 30, 2025, the Compact filed for Department approval its compliance filing for the Compact’s 2025-2027 Massachusetts Joint Statewide Electric and Gas Three-Year Energy Efficiency and Decarbonization Plan, docketed by the Department as D.P.U. 24-146 (“2025-2027 Three-Year Plan”). The Compact filed the compliance filing in accordance with the Department’s order in D.P.U. 24-140 through D.P.U. 24-149 issued on February 28, 2025 (“Order”). On April 30, 2025, in accordance with the Order, the Compact also filed for Department approval its proposed revised 2025 Energy Efficiency Surcharges (“EES”) for effect July 1, 2025, which reflect the anticipated revenue requirements as set forth in the Compact’s April 30, 2025 compliance filing to its 2025-2027 Three-Year Plan to support the implementation of all cost-effective energy efficiency programs in the Compact’s service territory. The Compact’s proposed 2025 EES also reflect: (1) the Compact’s most recent projections of budgets, revenues from non-EES funding sources and sales to estimate under- or over-recovery of costs by customer sector for 2025; and (2) a reconciliation of under- or over-recovery of costs by customer sector from 2024.

The Compact proposes a \$0.03273 per kilowatt-hour (“kWh”) charge for its 2025 residential sector and low-income sector EES. The Compact proposes a \$0.02416 per kWh charge for its 2025 commercial and industrial (“C&I”) sector EES. The Compact conducted an analysis of the bill impacts from the proposed 2025 EES compared to the 2025 EES currently in effect. The bill impacts are as follows: (1) a 6.16 percent decrease for residential R-1 customers; (2) a 6.11 percent decrease for low-income R-2 customers; and (3) ranges from a 2.65 percent decrease (Rate G-2 Medium General Service) to a 3.73 percent decrease (Rate G-3 Large General Service) for C&I customers.

The above plain language summary is provided for informational purposes only and is not intended to replace any official notice issued by the Department in this matter. The Tier 3 Outreach Plan is below.

D.P.U. 25-52 - CAPE LIGHT COMPACT JPE

Outreach Plan

This Outreach Plan was prepared in accordance with the Department of Public Utilities' ("Department") Order Establishing Tiering and Outreach Policy issued on February 23, 2024 in D.P.U. 21-50-A. The Department has determined that energy efficiency surcharge proceedings are "Tier 3" proceedings. In accordance with the Department's outreach requirements for Tier 3 proceedings:

- The Compact will prominently publish its filing and related Department notices on its website.¹
- The Compact will serve a copy of the Compact's filing on those parties historically copied on the Compact's filings and will serve notice of its filing (e.g., a Department issued Notice of Filing and Request for Comment, etc.) on any service list required by the Department.
- The Compact will also serve notice of its filing (e.g., a Department issued Notice of Filing and Request for Comment, etc.) on any person that has filed a request for notice with the Compact.
- The Compact will undertake any other publication or outreach the Department requires.

¹ <https://www.capelightcompact.org/>.

**THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES**

Petition of the Cape Light Compact JPE for)	
Approval by the Department of Public Utilities of its)	D.P.U. 25-52
Revised 2025 Energy Efficiency Surcharges)	

**MOTION OF CAPE LIGHT COMPACT JPE
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

I. INTRODUCTION

The towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet and Yarmouth, and Dukes County, organized and operating collectively as the Cape Light Compact JPE (the “Compact” or the “Program Administrator”) hereby requests that the Department of Public Utilities (the “Department”) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding in accordance with G.L. c. 25, §5D and 220 C.M.R. §1.04(5)(e). Specifically, the Compact requests that the Department protect from public disclosure non-public financial account information submitted in Exhibit 4 (the “Confidential Exhibit”). As discussed below, disclosure of this information could damage the business position of the Compact by subjecting it to potential fraud, theft and other abuses.

II. STANDARD OF REVIEW

The Department is authorized to protect from public disclosure “trade secrets, confidential, competitively sensitive or other proprietary information provided in the course of

proceedings.” G.L. c. 25, §5D. The Department has developed a three-part standard for assessing requests for protective treatment submitted pursuant to G.L. c. 25, §5D.

First, the information for which protection from disclosure is sought must constitute “trade secrets, [or] confidential, competitively sensitive or other proprietary information.” Second, the party seeking protection from disclosure must overcome the statutory presumption that the public is benefited by disclosure of that information by “proving” the need for non-disclosure. Lastly, the Department will protect only so much of the information as is necessary to meet the established need. *See, e.g., Western Massachusetts Electric Company*, D.T.E. 99-56 (1999); *Dispatch Communications of New England d/b/a Nextel Communications, Inc.*, D.P.U. 95-59-B/95-80/95-112/96-13, September 2, 1997 Procedural Order. Appropriate considerations with respect to the public interest issue include an assessment of the interests at stake, the likely harm that would result from public disclosure of information, and the public policy implications of such disclosure. *See, e.g., Berkshire Gas Company*, D.P.U. 92-259 (1993), D.P.U. 93-187/188/189/190 (1994); *Essex County Gas Company*, D.P.U. 96-105 (1996).

III. ARGUMENT

The Compact seeks to protect from public disclosure its bank account number and certain wire transfer routing numbers. The information constitutes sensitive business information that the Compact considers, and treats, as confidential. Disclosure of this information could damage the business position of the Compact by subjecting it to potential fraud, theft and other abuses. Disclosure of such information would also constitute an unwarranted invasion of privacy, the type of disclosure warranting prevention pursuant to G.L. c. 4, §7, cl.26(c). For the reasons discussed below, this information should be given confidential treatment.

The Department has previously found that the Compact’s bank account information

warrants protective treatment. *Cape Light Compact*, D.P.U. 14-69, Hearing Officer Ruling on Motion for Protective Treatment at 3 (June 17, 2014). The Department has also granted protective treatment for financial account information of the distribution companies. *NSTAR Gas Company*, D.P.U. 14-150 (June 2, 2015 Hearing, Hearing Officer's ruling approving all motions for protective treatment of confidential information, including the motions filed on February 13 and 27, 2015 relating to bank account information).

Further, the Compact takes all reasonable measures to keep its bank account and wire transfer routing numbers out of the public domain. To the Compact's knowledge, the financial account information in the Confidential Exhibit is not otherwise available in the public domain. Protecting this information from public disclosure will not adversely affect the public interest.

The Compact is providing redacted copies of the Confidential Exhibit for the public record. The Compact is also providing unredacted copies of the Confidential Attachments to the Hearing Officer.

IV. CONCLUSION

The Department has consistently held that financial account information contained in the Confidential Exhibit is proprietary, confidential and/or competitively sensitive. The Compact requests that the Confidential Exhibit be granted confidential treatment in perpetuity. The threat of fraud and abuse that may result from disclosure of bank account and wire transfer routing numbers endures as long as the bank account remains active. This information also falls within the exemption from the definition of a public record set forth in G.L. c. 4, §7, cl.26(c), and therefore no legal requirement exists for such records to be made public. The Compact further requests that access of other parties in the instant matter to the Confidential Exhibit be conditioned upon the execution of an appropriate nondisclosure agreement.

WHEREFORE, the Compact respectfully requests that the Department grant its motion for protective treatment of confidential information.

Respectfully submitted by,

CAPE LIGHT COMPACT JPE

By its attorney,

A handwritten signature in blue ink, reading "Audrey Eidelman Kiernan".

Audrey Eidelman Kiernan, Esq.

akiernan@kolawpc.com

KO Law, P.C.

1337 Massachusetts Avenue, Box 301

Arlington, MA 02476

(617) 644-7681 (Phone)

Dated: April 30, 2025

Exhibit 1. EES Explanations

I. BACKGROUND

On October 31, 2024, the Cape Light Compact JPE (“Compact”) along with the other Massachusetts Program Administrators (“PAs”) submitted its 2025-2027 Three-Year Energy Efficiency and Decarbonization Plan (“Three-Year Plan”) to the Department of Public Utilities (“Department”) for review and approval. The Compact’s Three-Year Plan was docketed as D.P.U. 24-146.

On October 31, 2024, the Compact also filed its proposed energy efficiency surcharges (“EES”) for effect January 1, 2025, to recover costs associated with its Three-Year Plan. The Compact’s proposed 2025 EES was docketed as D.P.U. 24-167. Pursuant to G.L. c. 25, § 19(a), an EES recovers, on a per kilowatt-hour (“kWh”) basis, the balance of approved energy efficiency program costs that exceeds the recovery of these costs from other funding sources. The Department approved the Compact’s proposed 2025 EES on December 23, 2024, subject to further investigation.

On February 28, 2025, the Department approved, with conditions, each PA’s Three-Year Plan in D.P.U. 24-140 through D.P.U. 24-149 (“Order”). Among other things, in the Order the Department directed the PAs to modify their residential budgets and to submit a compliance filing to the Department on or before April 30, 2025 containing updated statewide exhibits and tables incorporating the modified residential budgets.¹ The Compact’s compliance filing is submitted under separate cover in D.P.U. 24-146. The Department also directed that on or before April 30, 2025, the electric PAs (including the Compact) should include in their compliance filing a proposed revised EES for effect July 1, 2025, based on its updated residential budget for plan-year 2025.² On April 28, 2025, the Department directed that the electric PAs file their proposed EES for effect July 1, 2025 in separate dockets, and assigned the Compact docket number D.P.U. 25-52.

¹ Order at 205.

² *Id.* at 205-206.

II. INTRODUCTION

The Compact hereby submits its revised 2025 EES for effect July 1, 2025, for Department review, based on: (1) the Compact's most recent projections of budgets, revenues from non-EES funding sources and sales to estimate under- or over-recovery of costs by customer sector for 2025; and (2) a reconciliation of under- or over-recovery of costs by customer sector from 2024.

The EES proposed for the Department's review are provided in Table 1. For detailed calculations of each customer sector's EES, refer to Exhibit 2.

Table 1. Proposed Revised 2025 EES rates

Sector	\$ / kWh
Residential and Income Eligible	\$0.03273
C&I	\$0.02416

The Compact conducted an analysis of the bill impacts from the proposed 2025 EES compared to the 2025 EES currently in effect. The bill impacts are as follows: (1) a 6.16 percent decrease for residential R-1 customers; (2) a 6.11 percent decrease for low-income R-2 customers; and (3) ranges from a 2.65 percent decrease (Rate G-2 Medium General Service) to a 3.73 percent decrease (Rate G-3 Large General Service) for C&I customers.

For detailed bill impacts for each rate class, refer to Exhibit 3.

The Compact notes that the bill impact analysis being provided in this filing reflects updated budget amounts for the 2025-2027 Three-Year Plan pursuant to the compliance filing submitted in D.P.U. 24-146, along with other factors that may affect customer rates, such as actual revenues collected and expenses incurred since the filing of the original Plan. Accordingly, the bill impacts filed in this matter will differ from the bill impacts filed in the compliance filing in D.P.U. 24-146.

III. OUTSIDE FUNDING

The Compact, in coordination with the other Program Administrators, is engaging with the Department of Energy Resources ("DOER") and the Attorney General's Office ("AGO") to explore any potential opportunities for outside funding in order to offset energy efficiency and decarbonization program costs for customers, including through pursuing the establishment of a working group, as directed by the Department in D.P.U. 24-140 through

D.P.U. 24-149 at 194-195. The Compact is working to help municipalities in its territory access funding for clean energy projects in municipal buildings, schools and affordable housing projects. The Compact anticipates accessing outside funding for Home Electrification Appliance Rebates (“HEAR Funds”) and additional resources provided to low- and moderate-income customers associated with Grid Resilience and Innovation Partnerships (“GRIP”) funding awarded to Generac and to low-income customers associated with Weatherization Assistance Program (“WAP”) and Heating System Repair and Replacement Program (“HEARTWAP”) funding awarded to CAP agencies. The Compact is also exploring the potential to secure revenue from minting Clean Peak Energy Certificates associated with dispatching residential devices participating in ConnectedSolutions. Other sources of outside funding for the 2025-2027 term include, but are not limited to, proceeds from the Regional Greenhouse Gas Initiative (“RGGI”) auctions and revenues associated with participation in the Forward Capacity Market (“FCM”) administered by the Independent System Operator in New England.

A. Alternative Portfolio Standard And Renewable Portfolio Standard

On October 31, 2024, the Compact filed testimony as Exhibit 4 in D.P.U. 24-167 detailing its efforts over the applicable period to collect Alternative Portfolio Standard (“APS”) incentives and Renewable Portfolio Standard (“RPS”) revenues for technologies installed as part of the Cape & Vineyard Electrification Offering (“CVEO”). The Compact filed this testimony in compliance with the Department’s CVEO approval order.³ The Compact does not have any updates to this testimony for the proposed revised EES effective July 1, 2025. The Compact will file testimony with its proposed 2026 EES detailing information for the applicable period on APS incentives and RPS revenues for the technologies installed as part of CVEO.

IV. PA AND ELECTRIFICATION POOL COSTS

In the Order, the Department stated that “In all future local distribution adjustment factor (“LDAF”) and energy efficiency reconciling factor (“EERF”) filings, each Program Administrator shall present the amount of energy efficiency program expenditures included in the proposed EES categorized by: (1) program administrator expenditures (by program), excluding costs associated with the statewide pool; and (2) program

³ Cape Light Compact JPE, D.P.U. 22-137 (2023) at 39.

administrator expenditures associated with the statewide pool.”⁴ Table 2 below provides the data requested by the Department.

The Compact notes that while these costs are being presented separately per the Department’s directive in the 2025-2027 Three-Year Plans Order, D.P.U. 24-140 through D.P.U. 24-149, these costs cannot be separated from an implementation perspective. In other words, should the prescriptive electrification pool not exist, the Compact would still have costs associated with prescriptive electrification measures that would need to be included when calculating EERFs.

The Compact also notes that the plan data tables provide more information on the pool costs (see D.P.U. 24-146, Exhibit CLC-4). On the “PrimaryData” tab filter for the “Cape Light Compact” in column B; the years “2025,” “2026,” and “2027” in column C; and the sectors “A - Residential” and “C - Commercial & Industrial” in column E. The final rows of data shaded in gray represent the Compact’s allocation from the Pool. Pool costs for the Residential sector include costs for the Residential Rebates and Residential HEAT Loan Initiatives. Pooled costs for the Commercial & Industrial sector include costs for the C&I Equipment Rebates & Instant Incentives Initiative. These tables also show the breakout of costs by cost category (e.g., Marketing, Participant Incentive, and Sales, Technical Assistance & Training).

Table 2. PA and Electrification Pool costs by program and year

	2025	2026	2027	2025-2027
PA Models				
A - Residential	38,721,014	36,895,173	37,266,936	112,883,123
A1 - Residential Offerings	33,815,587	32,182,377	32,299,259	98,297,224
A2- Residential Hard-to-Measure	4,905,427	4,712,796	4,967,677	14,585,899
B - Low Income	24,113,287	25,632,604	28,595,270	78,341,161
B1 - Low Income Offerings	23,551,696	25,080,428	28,043,007	76,675,131
B2 - Low Income Hard-to-Measure	561,590	552,176	552,263	1,666,029
C - Commercial & Industrial	14,623,605	15,365,067	16,300,965	46,289,637
C1 - C&I Offerings	13,112,213	13,791,825	14,752,600	41,656,638
C2 - C&I Hard-to-Measure	1,511,391	1,573,243	1,548,365	4,632,999
PA Models Total	77,457,906	77,892,845	82,163,171	237,513,921
Electrification Pool				
A - Residential	10,051,927	10,070,253	9,993,600	30,115,779
A1 - Residential Offerings	7,756,943	7,442,149	7,000,972	22,200,064
A2- Residential Hard-to-Measure	2,294,984	2,628,104	2,992,627	7,915,715

⁴ Order at 149.

	2025	2026	2027	2025-2027
B - Low Income				
B1 - Low Income Offerings				
B2 - Low Income Hard-to-Measure				
C - Commercial & Industrial	702,867	836,552	1,011,847	2,551,266
C1 - C&I Offerings	702,867	836,552	1,011,847	2,551,266
C2 - C&I Hard-to-Measure				
Pool Total	10,754,794	10,906,805	11,005,446	32,667,045
Grand Total	88,212,700	88,799,650	93,168,617	270,180,966

V. COSTS SHARED BETWEEN THE COMPACT'S ENERGY EFFICIENCY AND MUNICIPAL AGGREGATION PROGRAMS

The Department requires the Compact to identify in its EES filing the allocation methods and resulting allocation factors used to assign shared costs to its energy efficiency and municipal aggregation programs and to include a separate data table showing these allocations.⁵

For the 2025-2027 Three-Year Plan term, the Compact will use percentage allocation factors that are the same for all three years of the plan term, are locked in for planning and reporting for the entire three-year term, and are the same for all shared costs (with the exception of certain legal shared costs which are case specific as described below). The allocation factors are based on actual time that Compact staff spent on energy efficiency or municipal aggregation from April 2019 through June 2024. For planning and reporting in each year of the 2025-2027 Three-Year Plan, the Compact will allocate 93 percent of shared costs to energy efficiency.⁶

The only shared costs that do not, as a default, have a fixed allocation factor tied to the breakdown of staff salaries are certain legal costs (for legal consumer advocacy and other proceedings). Those shared legal cost allocations are case specific and are based on direct assignment of costs to aggregation/operating or energy efficiency based on the subject matter of the legal service provided.⁷

Table 3 summarizes for each shared cost category the 2025 energy efficiency shared costs and cost allocation factors.

⁵ Three-Year Plans Order, D.P.U. 18-110 through D.P.U. 18-119 at 142 (2019).

⁶ See, Order at 242-244.

⁷ See, Order at 244-246.

Table3 2025 Shared Costs

Shared Cost Category	Cost Allocation Method	2025-2027 Allocation Factors		2025 Energy Efficiency Budget (\$)
		EE	OP	
Legal Services				\$54,450
Consumer Advocacy	Direct assignment	Case-specific		\$31,500
Other Proceedings	Direct assignment	Case-specific		\$9,000
Organizational	Employee time	93%	7%	\$13,950
Employee Salaries and Benefits	Employee time	93%	7%	\$3,646,443
IT Infrastructure	Employee time	93%	7%	\$141,130
Office Environment	Employee time	93%	7%	\$146,505
Financial Services	Employee time	93%	7%	\$245,494

VI. INTEREST RATE

In the Order, the Department directed the Compact to provide evidentiary support in each annual EERF filing for any interest charges or credits. Please see Exhibit 4 for the evidentiary support, which includes excerpted copies of the Compact's bank statements from January 2024 through March 2025. The Compact is filing redacted versions of these statements in Exhibit 4, together with a Motion for Protective Treatment. The Compact plans to explore with its banking institution a format for providing this evidentiary support in future EERF filings that does not contain confidential bank account and wire transfer information.

VII. CONCLUSION

The Compact appreciates the Department's goal of protecting customers from significant annual adjustments in rates and bills. By establishing EES rates based on the most up-to-date information available, the Compact can continue providing robust energy efficiency programs and services to its customers, to better achieve its statutory mandate of procuring all cost-effective energy efficiency. The Compact respectfully requests the Department approve the proposed EES for each customer sector.

Cape Light Compact JPE
2025 Energy Efficiency Reconciliation Factor (EERF)
\$ in Thousands

Line	Item	Residential		Commercial &		Reference
		Residential	Low Income	Industrial		
		Col. A	Col. B	Col. C		
1	Program Expenditures	\$ 48,772.941	\$ 24,113.287	\$ 15,326.472		Residential - C&I Energy Efficiency Revenue Requirement, Col. B
2	SBC Revenue	\$ (2,774.618)	\$ (199.311)	\$ (1,943.270)		Residential - C&I Energy Efficiency Revenue Requirement, Col. C
3	Other Revenue	\$ (4,022.770)	\$ (600.600)	\$ (1,981.744)		Residential - C&I Energy Efficiency Revenue Requirement, Col. D
4	Forecasted EERF Revenue	\$ (25,038.147)	\$ (12,724.233)	\$ (5,859.271)		Residential - C&I Energy Efficiency Revenue Requirement, Col. E
5	Prior Year Deferral w/ Interest	\$ (2,033.179)	\$ 3,966.856	\$ (2,324.130)		Residential - C&I Energy Efficiency Revenue Requirement, Col. F
6	Interest on Deferral	\$ (220.401)	\$ 60.766	\$ (102.555)		Residential - C&I Energy Efficiency Revenue Requirement, Col. G
7	Revenue Requirement	\$ 14,683.826	\$ 14,616.765	\$ 3,115.503		Sum of Lines 1 through 6
8	Forecasted kWh	<u>634,651,610</u>	<u>40,792,879</u>	<u>426,515,476</u>		kWh Sales Forecast for Jul 1, 2025 through Dec 31, 2025
9	EERF before Low Income Allocation	\$ 0.02314		\$ 0.00730		Line 7 * 1000 / Line 8
10	Low Income Allocation %	50.795%		49.205%		See D.P.U. 22-22
11	Low Income Rev. Req. Allocation	\$ 7,424.586		\$ 7,192.179		Line 10 * Col. B, Line 7
12	Revenue Requirement	\$ 22,108.411		\$ 10,307.682		Line 7 + Line 11
13	Forecasted kWh	<u>675,444,489</u>		<u>426,515,476</u>		Col. A, Line 8 + Col. B, Line 8
14	2025 EERF	\$ 0.03273	\$ 0.03273	\$ 0.02416		Line 12 * 1000 / Line 13

Cape Light Compact JPE
2025 Residential Energy Efficiency Revenue Requirement
\$ in Thousands

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Forecasted EERF Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
	EEE	EEC	OR		PPRA	I	
2025	\$ 48,772.941	\$ (2,774.618)	\$ (4,022.770)	\$ (25,038.147)	\$ (2,033.179)	\$ (220.401)	\$ 14,683.826

Col. A: Effective year (January 1, 2025 - December 31, 2025).
Col. B: 2025 Residential Monthly Deferral, Line 7, Cols. N.
Col. C: 2025 Residential Monthly Deferral, Line 1, Cols. N.
Col. D: 2025 Residential Monthly Deferral, Line 3, Cols. N + Line 4, Cols. N + Line 5, Cols. N.
Col. E: 2025 Residential Monthly Deferral, Line 2, Cols. N.
Col. F: 2025 Residential Monthly Deferral, Line 10, Cols. A.
Col. G: 2025 Residential Monthly Deferral, Line 9, Cols. N.
Col. H: Col. B + Col. C + Col. D + Col. E + Col. F. + Col. G.

Cape Light Compact JPE
2024 Residential Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-23	Col. B Actual Jan-24	Col. C Actual Feb-24	Col. D Actual Mar-24	Col. E Actual Apr-24	Col. F Actual May-24	Col. G Actual Jun-24	Col. H Actual Jul-24	Col. I Actual Aug-24	Col. J Actual Sep-24	Col. K Actual Oct-24	Col. L Actual Nov-24	Col. M Actual Dec-24	Col. N Total
1	SBC Revenues		\$ -	\$ (223.278)	\$ (223.278)	\$ (223.278)	\$ (223.278)	\$ (223.278)	\$ (223.278)	\$ (223.278)	\$ (446.556)	\$ (111.639)	\$ (223.278)	\$ (334.917)	\$ (2,679.337)
2	EES Revenues, 1/1/2024-6/30/2024		\$ -	\$ (2,010.680)	\$ (2,010.680)	\$ (2,010.680)	\$ (2,010.680)	\$ (2,010.680)	\$ (2,010.680)						\$ (12,064.083)
3	EES Revenues, 7/1/2024-12/31/2024									\$ (1,301.339)	\$ (4,973.413)	\$ (1,274.675)	\$ (2,549.349)	\$ (5,197.320)	\$ (15,296.096)
4	FCM Revenues*		\$ (41.851)	\$ (68.944)	\$ (74.501)	\$ (84.317)	\$ (64.537)	\$ (106.308)	\$ (135.208)	\$ (145.134)	\$ (128.582)	\$ (133.759)	\$ (119.147)	\$ (207.538)	\$ (1,309.827)
5	RGGI Revenues**		\$ (901.766)	\$ -	\$ -	\$ (1,147.682)	\$ -	\$ (1,644.753)	\$ -	\$ -	\$ -	\$ -	\$ (1,363.710)	\$ -	\$ (5,057.912)
6	Other Revenues***		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.630)	\$ -	\$ -	\$ (0.399)	\$ (1.029)
7	Total Energy Efficiency Revenues		\$ (943.618)	\$ (2,302.903)	\$ (2,308.459)	\$ (3,465.958)	\$ (2,298.495)	\$ (3,985.020)	\$ (2,369.167)	\$ (1,669.751)	\$ (5,549.181)	\$ (1,520.072)	\$ (4,255.485)	\$ (5,740.175)	\$ (36,408.284)
8	Total Energy Efficiency Expenses		\$ 66.208	\$ 1,005.021	\$ 3,423.789	\$ 3,805.468	\$ 3,757.722	\$ 3,793.451	\$ 1,851.217	\$ 3,196.832	\$ 1,419.974	\$ 3,123.779	\$ 4,258.613	\$ 12,933.858	\$ 42,635.933
9	Deferral (Over)/Under Recovery		\$ (877.409)	\$ (1,297.881)	\$ 1,115.329	\$ 339.510	\$ 1,459.227	\$ (191.569)	\$ (517.950)	\$ 1,527.081	\$ (4,129.208)	\$ 1,603.706	\$ 3.129	\$ 7,193.684	
10	Interest on Deferral Balance		\$ (36.069)	\$ (26.334)	\$ (24.687)	\$ (20.849)	\$ (21.144)	\$ (20.111)	\$ (14.441)	\$ (11.462)	\$ (13.201)	\$ (13.150)	\$ (11.877)	\$ (8.142)	\$ (221.467)
11	(Over)/Under Ending Balance	\$ (8,039.361)	\$ (8,952.840)	\$ (10,277.055)	\$ (9,186.413)	\$ (8,867.751)	\$ (7,429.669)	\$ (7,641.349)	\$ (8,173.740)	\$ (6,658.121)	\$ (10,800.529)	\$ (9,209.973)	\$ (9,218.722)	\$ (2,033.179)	
12	Interest Rate Applied to Deferral Balance		3.24%	3.79%	4.35%	4.24%	4.08%	4.53%	4.41%	3.92%	4.22%	4.14%	3.78%	4.13%	

*Sector portion of revenues are allocated based on forecasted 2024 kWh sales.
**Sector portion of revenues are allocated based on greenhouse gas reductions.
***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Residential Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-24	Col. B Actual Jan-25	Col. C Actual Feb-25	Col. D Actual Mar-25	Col. E Planned Apr-25	Col. F Planned May-25	Col. G Planned Jun-25	Col. H Planned Jul-25	Col. I Planned Aug-25	Col. J Planned Sep-25	Col. K Planned Oct-25	Col. L Planned Nov-25	Col. M Planned Dec-25	Col. N Total
1	SBC Revenues		\$ -	\$ (223.885)	\$ (223.885)	\$ (223.885)	\$ (223.885)	\$ (223.885)	\$ (236.456)	\$ (236.456)	\$ (236.456)	\$ (236.456)	\$ (236.456)	\$ (472.913)	\$ (2,774.618)
2	EES Revenues, 1/1/2025-6/30/2025		\$ -	\$ (4,173.025)	\$ (4,173.025)	\$ (4,173.024)	\$ (4,173.024)	\$ (4,173.024)	\$ (4,173.024)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (25,038.147)
3	EES Revenues, 7/1/2025-12/31/2025		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,447.304)	\$ (2,447.304)	\$ (2,447.304)	\$ (2,447.304)	\$ (4,894.609)	\$ (14,683.826)
4	FCM Revenues*		\$ (87.581)	\$ (131.347)	\$ (127.932)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (85.474)	\$ (1,116.123)
5	RGGI Revenues**		\$ -	\$ (1,538.449)	\$ (1,341.028)	\$ -	\$ -	\$ (23.699)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,903.176)
6	Other Revenues***		\$ -	\$ -	\$ (0.479)	\$ -	\$ -	\$ (0.718)	\$ -	\$ -	\$ (0.958)	\$ -	\$ -	\$ (1.317)	\$ (3.471)
7	Total Energy Efficiency Revenues		\$ (87.581)	\$ (6,066.705)	\$ (5,866.348)	\$ (4,482.383)	\$ (4,482.383)	\$ (4,506.800)	\$ (4,494.954)	\$ (2,769.234)	\$ (2,770.192)	\$ (2,769.234)	\$ (2,769.234)	\$ (5,454.312)	\$ (46,519.361)
8	Total Energy Efficiency Expenses		\$ 191.198	\$ 329.730	\$ 2,064.700	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 5,131.924	\$ 48,772.941
9	Deferral (Over)/Under Recovery		\$ 103.617	\$ (5,736.976)	\$ (3,801.648)	\$ 649.541	\$ 649.541	\$ 625.124	\$ 636.969	\$ 2,362.689	\$ 2,361.732	\$ 2,362.689	\$ 2,362.689	\$ (322.388)	
10	Interest on Deferral Balance		\$ (10.136)	\$ (15.166)	\$ (20.877)	\$ (33.351)	\$ (31.515)	\$ (29.709)	\$ (27.917)	\$ (23.530)	\$ (16.559)	\$ (9.568)	\$ (2.554)	\$ 0.479	\$ (220.401)
11	(Over)/Under Ending Balance	\$ (2,033.179)	\$ (1,939.698)	\$ (7,691.839)	\$ (11,514.365)	\$ (10,898.175)	\$ (10,280.149)	\$ (9,684.734)	\$ (9,075.681)	\$ (6,736.521)	\$ (4,391.348)	\$ (2,038.226)	\$ 321.909	\$ (0.000)	
12	Interest Rate Applied to Deferral Balance		3.96%	2.96%	3.81%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	

*Sector portion of revenues are allocated based on forecasted 2025 kWh sales.

**Sector portion of revenues are allocated based on greenhouse gas reductions.

***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Low-Income Energy Efficiency Revenue Requirement
\$ in Thousands

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Forecasted EERF Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
	EEE	EEC	OR		PPRA	I	
2025	\$ 24,113.287	\$ (199.311)	\$ (600.600)	\$ (12,724.233)	\$ 3,966.856	\$ 60.766	\$ 14,616.765

Col. A: Effective year (January 1, 2025 - December 31, 2025).
Col. B: 2025 Low-Income Monthly Deferral, Line 7, Cols. N.
Col. C: 2025 Low-Income Monthly Deferral, Line 1, Cols. N.
Col. D: 2025 Low-Income Monthly Deferral, Line 3, Cols. N + Line 4, Cols. N + Line 5, Cols. N.
Col. E: 2025 Low-Income Monthly Deferral, Line 2, Cols. N.
Col. F: 2025 Low-Income Monthly Deferral, Line 10, Cols. A.
Col. G: 2025 Low-Income Monthly Deferral, Line 9, Cols. N.
Col. H: Col. B + Col. C + Col. D + Col. E + Col. F. + Col. G.

Cape Light Compact JPE
2024 Low-Income Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-23	Col. B Actual Jan-24	Col. C Actual Feb-24	Col. D Actual Mar-24	Col. E Actual Apr-24	Col. F Actual May-24	Col. G Actual Jun-24	Col. H Actual Jul-24	Col. I Actual Aug-24	Col. J Actual Sep-24	Col. K Actual Oct-24	Col. L Actual Nov-24	Col. M Actual Dec-24	Col. N Total
1	SBC Revenues		\$ -	\$ (15,424)	\$ (15,424)	\$ (15,424)	\$ (15,424)	\$ (15,424)	\$ (15,424)	\$ (15,424)	\$ (30,848)	\$ (7,712)	\$ (15,424)	\$ (23,136)	\$ (185,090)
2	EES Revenues, 1/1/2024-6/30/2024		\$ -	\$ 196,386	\$ 196,386	\$ 196,386	\$ 196,386	\$ 196,386	\$ 196,386						\$ 1,178,315
3	EES Revenues, 7/1/2024-12/31/2024									\$ (1,558,975)	\$ (5,958,039)	\$ (1,527,032)	\$ (3,054,064)	\$ (6,226,275)	\$ (18,324,386)
4	FCM Revenues*		\$ (2,891)	\$ (4,763)	\$ (5,147)	\$ (5,825)	\$ (4,458)	\$ (7,344)	\$ (9,340)	\$ (10,026)	\$ (8,883)	\$ (9,240)	\$ (8,231)	\$ (14,337)	\$ (90,484)
5	RGGI Revenues**		\$ (62,295)	\$ -	\$ -	\$ (79,283)	\$ -	\$ (113,621)	\$ -	\$ -	\$ -	\$ -	\$ (94,206)	\$ -	\$ (349,404)
6	Other Revenues***		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0,710)	\$ -	\$ -	\$ (0,718)	\$ (1,428)
7	Total Energy Efficiency Revenues		\$ (65,186)	\$ 176,199	\$ 175,815	\$ 95,854	\$ 176,503	\$ 59,997	\$ 171,621	\$ (1,584,426)	\$ (5,998,480)	\$ (1,543,984)	\$ (3,171,925)	\$ (6,264,466)	\$ (17,772,476)
8	Total Energy Efficiency Expenses		\$ 6,300	\$ 450,450	\$ 2,215,523	\$ 707,935	\$ 1,834,581	\$ 888,737	\$ 3,038,762	\$ 177,252	\$ 234,961	\$ 3,371,524	\$ 2,311,571	\$ 3,162,680	\$ 18,400,276
9	Deferral (Over)/Under Recovery		\$ (58,886)	\$ 626,649	\$ 2,391,338	\$ 803,789	\$ 2,011,084	\$ 948,734	\$ 3,210,383	\$ (1,407,173)	\$ (5,763,519)	\$ 1,827,540	\$ (860,354)	\$ (3,101,787)	
10	Interest on Deferral Balance		\$ (10,858)	\$ (7,927)	\$ (7,431)	\$ (6,276)	\$ (6,365)	\$ (6,054)	\$ (4,347)	\$ (3,450)	\$ (3,974)	\$ (3,959)	\$ (3,575)	\$ (2,451)	\$ (66,669)
11	(Over)/Under Ending Balance	\$ 3,405,725	\$ 3,335,981	\$ 3,954,703	\$ 6,338,610	\$ 7,136,123	\$ 9,140,842	\$ 10,083,522	\$ 13,289,558	\$ 11,878,934	\$ 6,111,441	\$ 7,935,023	\$ 7,071,093	\$ 3,966,856	
12	Interest Rate Applied to Deferral Balance		3.24%	3.79%	4.35%	4.24%	4.08%	4.53%	4.41%	3.92%	4.22%	4.14%	3.78%	4.13%	

*Sector portion of revenues are allocated based on forecasted 2024 kWh sales.
**Sector portion of revenues are allocated based on greenhouse gas reductions.
***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Low-Income Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-24	Col. B Actual Jan-25	Col. C Actual Feb-25	Col. D Actual Mar-25	Col. E Planned Apr-25	Col. F Planned May-25	Col. G Planned Jun-25	Col. H Planned Jul-25	Col. I Planned Aug-25	Col. J Planned Sep-25	Col. K Planned Oct-25	Col. L Planned Nov-25	Col. M Planned Dec-25	Col. N Total
1	SBC Revenues		\$ -	\$ (16.082)	\$ (16.082)	\$ (16.082)	\$ (16.082)	\$ (16.082)	\$ (16.986)	\$ (16.986)	\$ (16.986)	\$ (16.986)	\$ (16.986)	\$ (33.971)	\$ (199.311)
2	EES Revenues, 1/1/2025-6/30/2025		\$ -	\$ (2,120.706)	\$ (2,120.706)	\$ (2,120.705)	\$ (2,120.705)	\$ (2,120.705)	\$ (2,120.705)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,724.233)
3	EES Revenues, 7/1/2025-12/31/2025		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,436.127)	\$ (2,436.127)	\$ (2,436.127)	\$ (2,436.127)	\$ (4,872.255)	\$ (14,616.765)
4	FCM Revenues*		\$ (6.291)	\$ (9.435)	\$ (9.190)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (6.140)	\$ (80.175)
5	RGGI Revenues**		\$ -	\$ (271.491)	\$ (236.652)	\$ -	\$ -	\$ (4.182)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (512.325)
6	Other Revenues***		\$ -	\$ -	\$ (1.117)	\$ -	\$ -	\$ (1.676)	\$ -	\$ -	\$ (2.234)	\$ -	\$ -	\$ (3.072)	\$ (8.100)
7	Total Energy Efficiency Revenues		\$ (6.291)	\$ (2,417.714)	\$ (2,383.747)	\$ (2,142.928)	\$ (2,142.928)	\$ (2,148.786)	\$ (2,143.831)	\$ (2,459.253)	\$ (2,461.487)	\$ (2,459.253)	\$ (2,459.253)	\$ (4,915.438)	\$ (28,140.909)
8	Total Energy Efficiency Expenses		\$ 71.344	\$ 1,248.743	\$ 1,862.404	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 2,325.644	\$ 24,113.287
9	Deferral (Over)/Under Recovery		\$ 65.053	\$ (1,168.972)	\$ (521.343)	\$ 182.716	\$ 182.716	\$ 176.858	\$ 181.813	\$ (133.609)	\$ (135.843)	\$ (133.609)	\$ (133.609)	\$ (2,589.794)	
10	Interest on Deferral Balance		\$ (2.005)	\$ (3.000)	\$ (4.130)	\$ 7.224	\$ 7.790	\$ 8.350	\$ 8.909	\$ 9.007	\$ 8.633	\$ 8.257	\$ 7.883	\$ 3.848	\$ 60.766
11	(Over)/Under Ending Balance	\$ 3,966.856	\$ 4,029.904	\$ 2,857.932	\$ 2,332.458	\$ 2,522.399	\$ 2,712.906	\$ 2,898.114	\$ 3,088.836	\$ 2,964.234	\$ 2,837.024	\$ 2,711.672	\$ 2,585.946	\$ 0.000	
12	Interest Rate Applied to Deferral Balance		3.96%	2.96%	3.81%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	

*Sector portion of revenues are allocated based on forecasted 2025 kWh sales.

**Sector portion of revenues are allocated based on greenhouse gas reductions.

***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Commercial & Industrial Energy Efficiency Revenue Requirement
\$ in Thousands

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Forecasted EERF Revenues	Reconciliation with Interest	Interest on Deferral	Billed Total EERF
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
	EEE	EEC	OR		PPRA	I	
2025	\$ 15,326.472	\$ (1,943.270)	\$ (1,981.74)	\$ (5,859.271)	\$ (2,324.130)	\$ (102.555)	\$ 3,115.503

Col. A: Effective year (January 1, 2025 - December 31, 2025).
Col. B: 2025 Commercial & Industrial Monthly Deferral, Line 7, Cols. N.
Col. C: 2025 Commercial & Industrial Monthly Deferral, Line 1, Cols. N.
Col. D: 2025 Commercial & Industrial Monthly Deferral, Line 3, Cols. N + Line 4, Cols. N + Line 5, Cols. N.
Col. E: 2025 Commercial & Industrial Monthly Deferral, Line 2, Cols. N.
Col. F: 2025 Commercial & Industrial Monthly Deferral, Line 10, Cols. A.
Col. G: 2025 Commercial & Industrial Monthly Deferral, Line 9, Cols. N.
Col. H: Col. B + Col. C + Col. D + Col. E + Col. F. + Col. G.

Cape Light Compact JPE
2024 Commercial & Industrial Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-23	Col. B Actual Jan-24	Col. C Actual Feb-24	Col. D Actual Mar-24	Col. E Actual Apr-24	Col. F Actual May-24	Col. G Actual Jun-24	Col. H Actual Jul-24	Col. I Actual Aug-24	Col. J Actual Sep-24	Col. K Actual Oct-24	Col. L Actual Nov-24	Col. M Actual Dec-24	Col. N Total
1	SBC Revenues		\$ -	\$ (161.342)	\$ (161.342)	\$ (161.342)	\$ (161.342)	\$ (161.342)	\$ (161.342)	\$ (161.342)	\$ (322.683)	\$ (80.671)	\$ (161.342)	\$ (242.013)	\$ (1,936.100)
2	EES Revenues, 1/1/2024-6/30/2024		\$ -	\$ (825.055)	\$ (825.055)	\$ (825.055)	\$ (825.055)	\$ (825.055)	\$ (825.055)						\$ (4,950.332)
3	EES Revenues, 7/1/2024-12/31/2024									\$ 220.964	\$ 844.474	\$ 216.437	\$ 432.874	\$ 882.493	\$ 2,597.242
4	FCM Revenues*		\$ (30.242)	\$ (49.819)	\$ (53.835)	\$ (60.928)	\$ (46.635)	\$ (76.819)	\$ (97.702)	\$ (104.874)	\$ (92.914)	\$ (96.655)	\$ (86.096)	\$ (149.968)	\$ (946.486)
5	RGGI Revenues**		\$ (651.620)	\$ -	\$ -	\$ (829.320)	\$ -	\$ (1,188.506)	\$ -	\$ -	\$ -	\$ -	\$ (985.423)	\$ -	\$ (3,654.869)
6	Other Revenues***		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Total Energy Efficiency Revenues		\$ (681.862)	\$ (1,036.216)	\$ (1,040.232)	\$ (1,876.645)	\$ (1,033.032)	\$ (2,251.721)	\$ (1,084.099)	\$ (45.252)	\$ 428.877	\$ 39.111	\$ (799.987)	\$ 490.512	\$ (8,890.546)
8	Total Energy Efficiency Expenses		\$ 45.091	\$ 655.011	\$ 1,480.955	\$ 1,128.057	\$ 1,967.613	\$ 1,023.523	\$ 1,891.296	\$ 1,204.705	\$ 208.828	\$ 1,241.359	\$ 2,710.571	\$ 6,767.764	\$ 20,324.774
9	Deferral (Over)/Under Recovery		\$ (636.772)	\$ (381.205)	\$ 440.724	\$ (748.588)	\$ 934.581	\$ (1,228.198)	\$ 807.197	\$ 1,159.454	\$ 637.705	\$ 1,280.470	\$ 1,910.584	\$ 7,258.277	
10	Interest on Deferral Balance		\$ (61.652)	\$ (45.012)	\$ (42.196)	\$ (35.637)	\$ (36.142)	\$ (34.376)	\$ (24.684)	\$ (19.592)	\$ (22.563)	\$ (22.477)	\$ (20.302)	\$ (13.916)	\$ (378.549)
11	(Over)/Under Ending Balance	\$ (13,379.808)	\$ (14,078.232)	\$ (14,504.449)	\$ (14,105.922)	\$ (14,890.147)	\$ (13,991.707)	\$ (15,254.281)	\$ (14,471.768)	\$ (13,331.907)	\$ (12,716.765)	\$ (11,458.772)	\$ (9,568.490)	\$ (2,324.130)	
12	Interest Rate Applied to Deferral Balance		3.24%	3.79%	4.35%	4.24%	4.08%	4.53%	4.41%	3.92%	4.22%	4.14%	3.78%	4.13%	

*Sector portion of revenues are allocated based on forecasted 2024 kWh sales.
**Sector portion of revenues are allocated based on greenhouse gas reductions.
***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Commercial & Industrial Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-24	Col. B Actual Jan-25	Col. C Actual Feb-25	Col. D Actual Mar-25	Col. E Planned Apr-25	Col. F Planned May-25	Col. G Planned Jun-25	Col. H Planned Jul-25	Col. I Planned Aug-25	Col. J Planned Sep-25	Col. K Planned Oct-25	Col. L Planned Nov-25	Col. M Planned Dec-25	Col. N Total
1	SBC Revenues		\$ -	\$ (156.803)	\$ (156.803)	\$ (156.803)	\$ (156.803)	\$ (156.803)	\$ (165.608)	\$ (165.608)	\$ (165.608)	\$ (165.608)	\$ (165.608)	\$ (331.216)	\$ (1,943.270)
2	EES Revenues, 1/1/2025-6/30/2025		\$ -	\$ (976.545)	\$ (976.545)	\$ (976.545)	\$ (976.545)	\$ (976.545)	\$ (976.545)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,859.271)
3	EES Revenues, 7/1/2025-12/31/2025		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (519.250)	\$ (519.250)	\$ (519.250)	\$ (519.250)	\$ (1,038.501)	\$ (3,115.503)
4	FCM Revenues*		\$ (61.339)	\$ (91.992)	\$ (89.600)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (59.864)	\$ (781.703)
5	RGGI Revenues**		\$ -	\$ (635.925)	\$ (554.320)	\$ -	\$ -	\$ (9.796)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,200.041)
6	Other Revenues***		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Total Energy Efficiency Revenues		\$ (61.339)	\$ (1,861.265)	\$ (1,777.268)	\$ (1,193.212)	\$ (1,193.212)	\$ (1,203.008)	\$ (1,202.016)	\$ (744.722)	\$ (744.722)	\$ (744.722)	\$ (744.722)	\$ (1,429.580)	\$ (12,899.787)
8	Total Energy Efficiency Expenses		\$ 92.192	\$ 183.467	\$ 1,234.460	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 1,535.150	\$ 15,326.472
9	Deferral (Over)/Under Recovery		\$ 30.852	\$ (1,677.798)	\$ (542.808)	\$ 341.939	\$ 341.939	\$ 332.143	\$ 333.134	\$ 790.429	\$ 790.429	\$ 790.429	\$ 790.429	\$ 105.570	
10	Interest on Deferral Balance		\$ (7.910)	\$ (11.835)	\$ (16.293)	\$ (13.052)	\$ (12.071)	\$ (11.103)	\$ (10.145)	\$ (8.500)	\$ (6.170)	\$ (3.832)	\$ (1.488)	\$ (0.157)	\$ (102.555)
11	(Over)/Under Ending Balance	\$ (2,324.130)	\$ (2,301.187)	\$ (3,990.820)	\$ (4,549.922)	\$ (4,221.034)	\$ (3,891.167)	\$ (3,570.127)	\$ (3,247.138)	\$ (2,465.209)	\$ (1,680.951)	\$ (894.354)	\$ (105.413)	\$ 0.000	
12	Interest Rate Applied to Deferral Balance		3.96%	2.96%	3.81%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	3.58%	

*Sector portion of revenues are allocated based on forecasted 2025 kWh sales.

**Sector portion of revenues are allocated based on greenhouse gas reductions.

***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2024 Total Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-23	Col. B Actual Jan-24	Col. C Actual Feb-24	Col. D Actual Mar-24	Col. E Actual Apr-24	Col. F Actual May-24	Col. G Actual Jun-24	Col. H Actual Jul-24	Col. I Actual Aug-24	Col. J Actual Sep-24	Col. K Actual Oct-24	Col. L Actual Nov-24	Col. M Actual Dec-24	Col. N Total
1	SBC Revenues		\$ -	\$ (400.044)	\$ (400.044)	\$ (400.044)	\$ (400.044)	\$ (400.044)	\$ (400.044)	\$ (400.044)	\$ (800.088)	\$ (200.022)	\$ (400.044)	\$ (600.066)	\$ (4,800.528)
2	EES Revenues, 1/1/2024-6/30/2024		\$ -	\$ (2,639.350)	\$ (2,639.350)	\$ (2,639.350)	\$ (2,639.350)	\$ (2,639.350)	\$ (2,639.350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,836.100)
3	EES Revenues, 7/1/2024-12/31/2024		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,639.350)	\$ (10,086.978)	\$ (2,585.270)	\$ (5,170.540)	\$ (10,541.102)	\$ (31,023.240)
4	FCM Revenues*		\$ (74.984)	\$ (123.526)	\$ (133.482)	\$ (151.069)	\$ (115.630)	\$ (190.470)	\$ (242.251)	\$ (260.035)	\$ (230.379)	\$ (239.653)	\$ (213.474)	\$ (371.843)	\$ (2,346.796)
5	RGGI Revenues**		\$ (1,615.681)	\$ -	\$ -	\$ (2,056.285)	\$ -	\$ (2,946.880)	\$ -	\$ -	\$ -	\$ -	\$ (2,443.339)	\$ -	\$ (9,062.185)
6	Other Revenues***		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,340)	\$ -	\$ -	\$ (1,117)	\$ (2,457)
7	Total Energy Efficiency Revenues		\$ (1,690.665)	\$ (3,162.920)	\$ (3,172.876)	\$ (5,246.748)	\$ (3,155.024)	\$ (6,176.744)	\$ (3,281.645)	\$ (3,299.429)	\$ (11,118.784)	\$ (3,024.945)	\$ (8,227.397)	\$ (11,514.129)	\$ (63,071.306)
8	Total Energy Efficiency Expenses		\$ 117.599	\$ 2,110.482	\$ 7,120.267	\$ 5,641.460	\$ 7,559.916	\$ 5,705.711	\$ 6,781.276	\$ 4,578.790	\$ 1,863.763	\$ 7,736.662	\$ 9,280.755	\$ 22,864.302	\$ 81,360.983
9	Deferral (Over)/Under Recovery		\$ (1,573.067)	\$ (1,052.437)	\$ 3,947.391	\$ 394.712	\$ 4,404.893	\$ (471.033)	\$ 3,499.631	\$ 1,279.361	\$ (9,255.022)	\$ 4,711.716	\$ 1,053.358	\$ 11,350.174	
10	Interest on Deferral Balance		\$ (108.579)	\$ (79.274)	\$ (74.315)	\$ (62.762)	\$ (63.651)	\$ (60.541)	\$ (43.473)	\$ (34.505)	\$ (39.738)	\$ (39.585)	\$ (35.754)	\$ (24.509)	\$ (666.685)
11	(Over)/Under Ending Balance	\$ (18,013.445)	\$ (19,695.090)	\$ (20,826.801)	\$ (16,953.725)	\$ (16,621.775)	\$ (12,280.534)	\$ (12,812.108)	\$ (9,355.950)	\$ (8,111.094)	\$ (17,405.853)	\$ (12,733.722)	\$ (11,716.118)	\$ (390.453)	

*Sector portion of revenues are allocated based on forecasted 2024 kWh sales.
**Sector portion of revenues are allocated based on greenhouse gas reductions.
***Other Revenue represents any RPS and APS credits associated with CVEO participants.

Cape Light Compact JPE
2025 Total Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-24	Col. B Actual Jan-25	Col. C Actual Feb-25	Col. D Actual Mar-25	Col. E Planned Apr-25	Col. F Planned May-25	Col. G Planned Jun-25	Col. H Planned Jul-25	Col. I Planned Aug-25	Col. J Planned Sep-25	Col. K Planned Oct-25	Col. L Planned Nov-25	Col. M Planned Dec-25	Col. N Total
1	SBC Revenues		\$ -	\$ (396.770)	\$ (396.770)	\$ (396.770)	\$ (396.770)	\$ (396.770)	\$ (419.050)	\$ (419.050)	\$ (419.050)	\$ (419.050)	\$ (419.050)	\$ (838.099)	\$ (4,917.198)
2	EES Revenues, 1/1/2025-6/30/2025		\$ -	\$ (7,270.276)	\$ (7,270.276)	\$ (7,270.275)	\$ (7,270.275)	\$ (7,270.275)	\$ (7,270.275)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43,621.651)
3	EES Revenues, 7/1/2025-12/31/2025		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,402.682)	\$ (5,402.682)	\$ (5,402.682)	\$ (5,402.682)	\$ (10,805.364)	\$ (32,416.093)
4	FCM Revenues*		\$ (155.212)	\$ (232.773)	\$ (226.722)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (151.477)	\$ (1,978.001)
5	RGGI Revenues**		\$ -	\$ (2,445.865)	\$ (2,132.000)	\$ -	\$ -	\$ (37.677)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,615.542)
6	Other Revenues***		\$ -	\$ -	\$ (1.596)	\$ -	\$ -	\$ (2.394)	\$ -	\$ -	\$ (3.192)	\$ -	\$ -	\$ (4.389)	\$ (11.571)
7	Total Energy Efficiency Revenues		\$ (155.212)	\$ (10,345.684)	\$ (10,027.364)	\$ (7,818.522)	\$ (7,818.522)	\$ (7,858.593)	\$ (7,840.802)	\$ (5,973.209)	\$ (5,976.401)	\$ (5,973.209)	\$ (5,973.209)	\$ (11,799.330)	\$ (87,560.057)
8	Total Energy Efficiency Expenses		\$ 354.734	\$ 1,761.939	\$ 5,161.564	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 8,992.718	\$ 88,212.700
9	Deferral (Over)/Under Recovery		\$ 199.522	\$ (8,583.745)	\$ (4,865.800)	\$ 1,174.196	\$ 1,174.196	\$ 1,134.125	\$ 1,151.917	\$ 3,019.509	\$ 3,016.317	\$ 3,019.509	\$ 3,019.509	\$ (2,806.612)	
10	Interest on Deferral Balance		\$ (20.051)	\$ (30.001)	\$ (41.300)	\$ (39.179)	\$ (35.796)	\$ (32.462)	\$ (29.152)	\$ (23.022)	\$ (14.096)	\$ (5.143)	\$ 3.841	\$ 4.170	\$ (262.190)
11	(Over)/Under Ending Balance	\$ (390.453)	\$ (210.982)	\$ (8,824.728)	\$ (13,731.828)	\$ (12,596.810)	\$ (11,458.410)	\$ (10,356.747)	\$ (9,233.983)	\$ (6,237.496)	\$ (3,235.275)	\$ (220.909)	\$ 2,802.442	\$ 0.000	

*Sector portion of revenues are allocated based on forecasted 2025 kWh sales.

**Sector portion of revenues are allocated based on greenhouse gas reductions.

***Other Revenue represents any RPS and APS credits associated with CVEO participants.

**Cape Light Compact JPE
Summary of Bill Impact Analysis**

Rate Class Information				Monthly Bill Comparison		Annual Bill Comparison	
Rate		Monthly Avg		2025 In Effect vs. 2025 Proposed		2025 In Effect vs. 2025 Proposed	
		kW/kVA	kWh	Change in Total Bill	% Change	Change in Total Bill	% Change
Rate R-1 Residential	R-1		530	-\$11.63	-6.16%	-\$139.56	-6.16%
Rate R-2 Residential Assistance	R-2		475	-\$6.04	-6.11%	-\$72.48	-6.11%
Rate R-3 Residential Space Heating	R-3		745	-\$16.36	-6.38%	-\$196.32	-6.38%
Rate R-4 Residential Assistance Space Heating	R-4		830	-\$10.56	-6.40%	-\$126.72	-6.40%
Rate G-1 Small General Service	G-1		1,650	-\$13.32	-2.70%	-\$159.84	-2.70%
Rate G-2 Medium General Service	G-2	215	39,775	-\$320.98	-2.65%	-\$3,851.76	-2.65%
Rate G-2 Medium General Service	G-2	209	75,240	-\$607.18	-3.21%	-\$7,286.16	-3.21%
Rate G-2 Medium General Service	G-2	207	101,430	-\$818.54	-3.42%	-\$9,822.48	-3.42%
Rate G-3 Large General Service	G-3	920	230,000	-\$1,856.10	-3.11%	-\$22,273.20	-3.11%
Rate G-3 Large General Service	G-3	933	373,200	-\$3,011.72	-3.52%	-\$36,140.64	-3.52%
Rate G-3 Large General Service	G-3	930	497,550	-\$4,015.23	-3.73%	-\$48,182.76	-3.73%
Rate G-4 General Power (Closed)	G-4	50	5,000	-\$40.35	-2.45%	-\$484.20	-2.45%
Rate G-4 General Power (Closed)	G-4	35	7,525	-\$60.72	-2.92%	-\$728.64	-2.92%
Rate G-4 General Power (Closed)	G-4	27	10,530	-\$84.97	-3.16%	-\$1,019.64	-3.16%
Rate G-7 Optional General Time of Use (Closed)	G-7	9	2,340	-\$18.88	-2.73%	-\$226.61	-2.73%
Rate G-7 Optional General Time of Use (Closed)	G-7	6	2,970	-\$23.97	-2.82%	-\$287.61	-2.82%
Rate G-7 Optional General Time of Use (Closed)	G-7	7	4,375	-\$35.31	-2.86%	-\$423.68	-2.86%

The 2025 EES rates In Effect are effective as of January 1, 2025.
The 2025 EES rates are proposed for effect July 1, 2025 through December 31, 2025.
The proposed rates include the most up to date information as of the date of filing.

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025**

Rate R-1 Residential

	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$31.73	\$12.02	\$43.75	\$29.53	\$12.02	\$41.55	(\$2.20)	-5.0%
4	200	\$53.46	\$24.05	\$77.51	\$49.07	\$24.05	\$73.12	(\$4.39)	-5.7%
5	300	\$75.19	\$36.07	\$111.26	\$68.60	\$36.07	\$104.67	(\$6.59)	-5.9%
6	400	\$96.92	\$48.10	\$145.02	\$88.14	\$48.10	\$136.24	(\$8.78)	-6.1%
7	500	\$118.65	\$60.12	\$178.77	\$107.67	\$60.12	\$167.79	(\$10.98)	-6.1%
8	600	\$140.37	\$72.14	\$212.51	\$127.20	\$72.14	\$199.34	(\$13.17)	-6.2%
9	700	\$162.10	\$84.17	\$246.27	\$146.74	\$84.17	\$230.91	(\$15.36)	-6.2%
10	800	\$183.83	\$96.19	\$280.02	\$166.27	\$96.19	\$262.46	(\$17.56)	-6.3%
11	900	\$205.56	\$108.22	\$313.78	\$185.81	\$108.22	\$294.03	(\$19.75)	-6.3%
12	1,000	\$227.29	\$120.24	\$347.53	\$205.34	\$120.24	\$325.58	(\$21.95)	-6.3%
13	1,250	\$281.61	\$150.30	\$431.91	\$254.18	\$150.30	\$404.48	(\$27.43)	-6.4%
14	1,500	\$335.94	\$180.36	\$516.30	\$303.01	\$180.36	\$483.37	(\$32.93)	-6.4%
15	2,000	\$444.58	\$240.48	\$685.06	\$400.68	\$240.48	\$641.16	(\$43.90)	-6.4%
16	Avg 530	\$125.16	\$63.73	\$188.89	\$113.53	\$63.73	\$177.26	(\$11.63)	-6.2%

	2025 In Effect	2025 Proposed		
	<u>Rates</u>	<u>Rates</u>	<u>Change</u>	
17				
18				
19	Customer Charge	\$10.00	\$10.00	\$0.00
20	Distribution Energy	\$0.06264	\$0.06264	\$0.00000
21	Exogenous Cost Adjustment	(\$0.00004)	(\$0.00004)	\$0.00000
22	Revenue Decoupling	(\$0.00085)	(\$0.00085)	\$0.00000
23	Distributed Solar Charge	\$0.00431	\$0.00431	\$0.00000
24	Residential Assistance Adjustment Factor	\$0.01047	\$0.01047	\$0.00000
25	Pension Adjustment Factor	\$0.00275	\$0.00275	\$0.00000
26	Net Metering Recovery Surcharge	\$0.01622	\$0.01622	\$0.00000
27	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052	\$0.00000
28	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
29	Storm Cost Recovery Adjustment Factor	\$0.00850	\$0.00850	\$0.00000
30	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
31	Basic Service Cost True Up Factor	\$0.00307	\$0.00307	\$0.00000
32	Solar Program Cost Adjustment Factor	\$0.00017	\$0.00017	\$0.00000
33	Solar Expansion Cost Recovery Factor	(\$0.00031)	(\$0.00031)	\$0.00000
34	Vegetation Management	\$0.00184	\$0.00184	\$0.00000
35	Tax Act Credit Factor	(\$0.00083)	(\$0.00083)	\$0.00000
36	Grid Modernization	\$0.00221	\$0.00221	\$0.00000
37	Advanced Metering Infrastructure	\$0.00294	\$0.00294	\$0.00000
38	Electronic Payment Recovery	\$0.00010	\$0.00010	\$0.00000
39	Provisional System Planning Factor	\$0.00000	\$0.00000	\$0.00000
40	Electric Vehicle Factor	\$0.00138	\$0.00138	\$0.00000
41	Transition	(\$0.00095)	(\$0.00095)	\$0.00000
42	Transmission Energy	\$0.04545	\$0.04545	\$0.00000
43	Energy Efficiency Reconciliation Factor	\$0.05468	\$0.03273	(\$0.02195)
44	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
45	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
46	Supply Charge	\$0.12024	\$0.12024	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025**

Rate R-2 Residential Assistance

	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$18.40	\$6.97	\$25.37	\$17.13	\$6.97	\$24.10	(\$1.27)	-5.0%
4	200	\$31.01	\$13.95	\$44.96	\$28.46	\$13.95	\$42.41	(\$2.55)	-5.7%
5	300	\$43.61	\$20.92	\$64.53	\$39.79	\$20.92	\$60.71	(\$3.82)	-5.9%
6	400	\$56.21	\$27.90	\$84.11	\$51.12	\$27.90	\$79.02	(\$5.09)	-6.1%
7	500	\$68.81	\$34.87	\$103.68	\$62.45	\$34.87	\$97.32	(\$6.36)	-6.1%
8	600	\$81.42	\$41.84	\$123.26	\$73.78	\$41.84	\$115.62	(\$7.64)	-6.2%
9	700	\$94.02	\$48.82	\$142.84	\$85.11	\$48.82	\$133.93	(\$8.91)	-6.2%
10	800	\$106.62	\$55.79	\$162.41	\$96.44	\$55.79	\$152.23	(\$10.18)	-6.3%
11	900	\$119.23	\$62.77	\$182.00	\$107.77	\$62.77	\$170.54	(\$11.46)	-6.3%
12	1,000	\$131.83	\$69.74	\$201.57	\$119.10	\$69.74	\$188.84	(\$12.73)	-6.3%
13	1,250	\$163.34	\$87.17	\$250.51	\$147.42	\$87.17	\$234.59	(\$15.92)	-6.4%
14	1,500	\$194.84	\$104.61	\$299.45	\$175.75	\$104.61	\$280.36	(\$19.09)	-6.4%
15	2,000	\$257.86	\$139.48	\$397.34	\$232.39	\$139.48	\$371.87	(\$25.47)	-6.4%
16	Avg 475	\$65.66	\$33.13	\$98.79	\$59.62	\$33.13	\$92.75	(\$6.04)	-6.1%

	2025 In Effect	2025 Proposed	Change
	<u>Rates</u>	<u>Rates</u>	
17			
18			
19	Customer Charge	\$10.00	\$10.00
20	Distribution Energy	\$0.06264	\$0.06264
21	Exogenous Cost Adjustment	(\$0.00004)	(\$0.00004)
22	Revenue Decoupling	(\$0.00085)	(\$0.00085)
23	Distributed Solar Charge	\$0.00431	\$0.00431
24	Residential Assistance Adjustment Factor	\$0.01047	\$0.01047
25	Pension Adjustment Factor	\$0.00275	\$0.00275
26	Net Metering Recovery Surcharge	\$0.01622	\$0.01622
27	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052
28	AG Consulting Expense	\$0.00002	\$0.00002
29	Storm Cost Recovery Adjustment Factor	\$0.00850	\$0.00850
30	Storm Reserve Adjustment	\$0.00000	\$0.00000
31	Basic Service Cost True Up Factor	\$0.00307	\$0.00307
32	Solar Program Cost Adjustment Factor	\$0.00017	\$0.00017
33	Solar Expansion Cost Recovery Factor	(\$0.00031)	(\$0.00031)
34	Vegetation Management	\$0.00184	\$0.00184
35	Tax Act Credit Factor	(\$0.00083)	(\$0.00083)
36	Grid Modernization	\$0.00221	\$0.00221
37	Advanced Metering Infrastructure	\$0.00294	\$0.00294
38	Electronic Payment Recovery	\$0.00010	\$0.00010
39	Provisional System Planning Factor	\$0.00000	\$0.00000
40	Electric Vehicle Factor	\$0.00138	\$0.00138
41	Transition	(\$0.00095)	(\$0.00095)
42	Transmission Energy	\$0.04545	\$0.04545
43	Energy Efficiency Reconciliation Factor	\$0.05468	\$0.03273
44	System Benefits Charge	\$0.00250	\$0.00250
45	Renewable Energy Charge	\$0.00050	\$0.00050
46	Supply Charge	\$0.12024	\$0.12024
47	Low Income Discount	42%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025**

Rate R-3 Residential Space Heating

	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$31.06	\$12.02	\$43.08	\$28.87	\$12.02	\$40.89	(\$2.19)	-5.1%
4	200	\$52.12	\$24.05	\$76.17	\$47.73	\$24.05	\$71.78	(\$4.39)	-5.8%
5	300	\$73.18	\$36.07	\$109.25	\$66.60	\$36.07	\$102.67	(\$6.58)	-6.0%
6	400	\$94.24	\$48.10	\$142.34	\$85.46	\$48.10	\$133.56	(\$8.78)	-6.2%
7	500	\$115.30	\$60.12	\$175.42	\$104.33	\$60.12	\$164.45	(\$10.97)	-6.3%
8	600	\$136.36	\$72.14	\$208.50	\$123.19	\$72.14	\$195.33	(\$13.17)	-6.3%
9	700	\$157.42	\$84.17	\$241.59	\$142.06	\$84.17	\$226.23	(\$15.36)	-6.4%
10	800	\$178.48	\$96.19	\$274.67	\$160.92	\$96.19	\$257.11	(\$17.56)	-6.4%
11	900	\$199.54	\$108.22	\$307.76	\$179.79	\$108.22	\$288.01	(\$19.75)	-6.4%
12	1,000	\$220.60	\$120.24	\$340.84	\$198.65	\$120.24	\$318.89	(\$21.95)	-6.4%
13	1,250	\$273.25	\$150.30	\$423.55	\$245.81	\$150.30	\$396.11	(\$27.44)	-6.5%
14	1,500	\$325.90	\$180.36	\$506.26	\$292.98	\$180.36	\$473.34	(\$32.92)	-6.5%
15	2,000	\$431.20	\$240.48	\$671.68	\$387.30	\$240.48	\$627.78	(\$43.90)	-6.5%
16	Avg 745	\$166.90	\$89.58	\$256.48	\$150.54	\$89.58	\$240.12	(\$16.36)	-6.4%

	2025 In Effect	2025 Proposed	
	<u>Rates</u>	<u>Rates</u>	<u>Change</u>
17			
18			
19	Customer Charge	\$10.00	\$10.00
20	Distribution Energy	\$0.05595	\$0.05595
21	Exogenous Cost Adjustment	(\$0.00004)	(\$0.00004)
22	Revenue Decoupling	(\$0.00085)	(\$0.00085)
23	Distributed Solar Charge	\$0.00431	\$0.00431
24	Residential Assistance Adjustment Factor	\$0.01047	\$0.01047
25	Pension Adjustment Factor	\$0.00275	\$0.00275
26	Net Metering Recovery Surcharge	\$0.01622	\$0.01622
27	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052
28	AG Consulting Expense	\$0.00002	\$0.00002
29	Storm Cost Recovery Adjustment Factor	\$0.00850	\$0.00850
30	Storm Reserve Adjustment	\$0.00000	\$0.00000
31	Basic Service Cost True Up Factor	\$0.00307	\$0.00307
32	Solar Program Cost Adjustment Factor	\$0.00017	\$0.00017
33	Solar Expansion Cost Recovery Factor	(\$0.00031)	(\$0.00031)
34	Vegetation Management	\$0.00184	\$0.00184
35	Tax Act Credit Factor	(\$0.00083)	(\$0.00083)
36	Grid Modernization	\$0.00221	\$0.00221
37	Advanced Metering Infrastructure	\$0.00294	\$0.00294
38	Electronic Payment Recovery	\$0.00010	\$0.00010
39	Provisional System Planning Factor	\$0.00000	\$0.00000
40	Electric Vehicle Factor	\$0.00138	\$0.00138
41	Transition	(\$0.00095)	(\$0.00095)
42	Transmission Energy	\$0.04545	\$0.04545
43	Energy Efficiency Reconciliation Factor	\$0.05468	\$0.03273
44	System Benefits Charge	\$0.00250	\$0.00250
45	Renewable Energy Charge	\$0.00050	\$0.00050
46	Supply Charge	\$0.12024	\$0.12024

Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025

Rate R-4 Residential Assistance Space Heating

	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
		<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	<u>% Change</u>
1									
2									
3	100	\$18.01	\$6.97	\$24.98	\$16.74	\$6.97	\$23.71	(\$1.27)	-5.1%
4	200	\$30.23	\$13.95	\$44.18	\$27.68	\$13.95	\$41.63	(\$2.55)	-5.8%
5	300	\$42.44	\$20.92	\$63.36	\$38.63	\$20.92	\$59.55	(\$3.81)	-6.0%
6	400	\$54.66	\$27.90	\$82.56	\$49.57	\$27.90	\$77.47	(\$5.09)	-6.2%
7	500	\$66.87	\$34.87	\$101.74	\$60.51	\$34.87	\$95.38	(\$6.36)	-6.3%
8	600	\$79.09	\$41.84	\$120.93	\$71.45	\$41.84	\$113.29	(\$7.64)	-6.3%
9	700	\$91.30	\$48.82	\$140.12	\$82.39	\$48.82	\$131.21	(\$8.91)	-6.4%
10	800	\$103.52	\$55.79	\$159.31	\$93.33	\$55.79	\$149.12	(\$10.19)	-6.4%
11	900	\$115.73	\$62.77	\$178.50	\$104.28	\$62.77	\$167.05	(\$11.45)	-6.4%
12	1,000	\$127.95	\$69.74	\$197.69	\$115.22	\$69.74	\$184.96	(\$12.73)	-6.4%
13	1,250	\$158.49	\$87.17	\$245.66	\$142.57	\$87.17	\$229.74	(\$15.92)	-6.5%
14	1,500	\$189.02	\$104.61	\$293.63	\$169.93	\$104.61	\$274.54	(\$19.09)	-6.5%
15	2,000	\$250.10	\$139.48	\$389.58	\$224.63	\$139.48	\$364.11	(\$25.47)	-6.5%
16	Avg 830	\$107.18	\$57.88	\$165.06	\$96.62	\$57.88	\$154.50	(\$10.56)	-6.4%

	2025 In Effect	2025 Proposed	Change
	<u>Rates</u>	<u>Rates</u>	
17			
18			
19	Customer Charge	\$10.00	\$10.00
20	Distribution Energy	\$0.05595	\$0.05595
21	Exogenous Cost Adjustment	(\$0.00004)	(\$0.00004)
22	Revenue Decoupling	(\$0.00085)	(\$0.00085)
23	Distributed Solar Charge	\$0.00431	\$0.00431
24	Residential Assistance Adjustment Factor	\$0.01047	\$0.01047
25	Pension Adjustment Factor	\$0.00275	\$0.00275
26	Net Metering Recovery Surcharge	\$0.01622	\$0.01622
27	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052
28	AG Consulting Expense	\$0.00002	\$0.00002
29	Storm Cost Recovery Adjustment Factor	\$0.00850	\$0.00850
30	Storm Reserve Adjustment	\$0.00000	\$0.00000
31	Basic Service Cost True Up Factor	\$0.00307	\$0.00307
32	Solar Program Cost Adjustment Factor	\$0.00017	\$0.00017
33	Solar Expansion Cost Recovery Factor	(\$0.00031)	(\$0.00031)
34	Vegetation Management	\$0.00184	\$0.00184
35	Tax Act Credit Factor	(\$0.00083)	(\$0.00083)
36	Grid Modernization	\$0.00221	\$0.00221
37	Advanced Metering Infrastructure	\$0.00294	\$0.00294
38	Electronic Payment Recovery	\$0.00010	\$0.00010
39	Provisional System Planning Factor	\$0.00000	\$0.00000
40	Electric Vehicle Factor	\$0.00138	\$0.00138
41	Transition	(\$0.00095)	(\$0.00095)
42	Transmission Energy	\$0.04545	\$0.04545
43	Energy Efficiency Reconciliation Factor	\$0.05468	\$0.03273
44	System Benefits Charge	\$0.00250	\$0.00250
45	Renewable Energy Charge	\$0.00050	\$0.00050
46	Supply Charge	\$0.12024	\$0.12024
47	Low Income Discount	42%	42%

Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025

Rate G-1 Small General Service

	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	5	\$15.79	\$0.66	\$16.45	\$15.75	\$0.66	\$16.41	(\$0.04)	-0.2%
4	30	\$19.76	\$3.93	\$23.69	\$19.52	\$3.93	\$23.45	(\$0.24)	-1.0%
5	80	\$27.70	\$10.48	\$38.18	\$27.06	\$10.48	\$37.54	(\$0.64)	-1.7%
6	150	\$38.82	\$19.65	\$58.47	\$37.61	\$19.65	\$57.26	(\$1.21)	-2.1%
7	275	\$58.67	\$36.03	\$94.70	\$56.45	\$36.03	\$92.48	(\$2.22)	-2.3%
8	500	\$94.41	\$65.51	\$159.92	\$90.37	\$65.51	\$155.88	(\$4.04)	-2.5%
9	750	\$134.11	\$98.27	\$232.38	\$128.06	\$98.27	\$226.33	(\$6.05)	-2.6%
10	1,250	\$213.51	\$163.78	\$377.29	\$203.43	\$163.78	\$367.21	(\$10.08)	-2.7%
11	2,500	\$412.03	\$327.55	\$739.58	\$391.85	\$327.55	\$719.40	(\$20.18)	-2.7%
12	10,000	\$1,603.10	\$1,310.20	\$2,913.30	\$1,522.40	\$1,310.20	\$2,832.60	(\$80.70)	-2.8%
13	Avg 1,650	\$277.04	\$216.18	\$493.22	\$263.72	\$216.18	\$479.90	(\$13.32)	-2.7%

14		2025 In Effect	2025 Proposed	
15		Rates	Rates	Change
16	Customer Charge	\$15.00	\$15.00	\$0.00
17	Distribution Energy	\$0.03969	\$0.03969	\$0.00000
18	Exogenous Cost Adjustment	(\$0.00003)	(\$0.00003)	\$0.00000
19	Revenue Decoupling	(\$0.00064)	(\$0.00064)	\$0.00000
20	Distributed Solar Charge	\$0.00324	\$0.00324	\$0.00000
21	Residential Assistance Adjustment Factor	\$0.00788	\$0.00788	\$0.00000
22	Pension Adjustment Factor	\$0.00189	\$0.00189	\$0.00000
23	Net Metering Recovery Surcharge	\$0.01197	\$0.01197	\$0.00000
24	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052	\$0.00000
25	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
26	Storm Cost Recovery Adjustment Factor	\$0.00639	\$0.00639	\$0.00000
27	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
28	Basic Service Cost True Up Factor	\$0.00230	\$0.00230	\$0.00000
29	Solar Program Cost Adjustment Factor	\$0.00012	\$0.00012	\$0.00000
30	Solar Expansion Cost Recovery Factor	(\$0.00023)	(\$0.00023)	\$0.00000
31	Vegetation Management	\$0.00126	\$0.00126	\$0.00000
32	Tax Act Credit Factor	(\$0.00062)	(\$0.00062)	\$0.00000
33	Grid Modernization	\$0.00165	\$0.00165	\$0.00000
34	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$0.00000
35	Electronic Payment Recovery	\$0.00000	\$0.00000	\$0.00000
36	Provisional System Planning Factor	\$0.00000	\$0.00000	\$0.00000
37	Electric Vehicle Factor	\$0.00103	\$0.00103	\$0.00000
38	Transition	(\$0.00095)	(\$0.00095)	\$0.00000
39	Transmission Energy	\$0.04590	\$0.04590	\$0.00000
40	Energy Efficiency Reconciliation Factor	\$0.03223	\$0.02416	(\$0.00807)
41	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
42	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
43	Supply Charge	\$0.13102	\$0.13102	\$0.00000

Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025

Rate G-2 Medium General Service

	Monthly kVA	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use:	185								
4	80	14,800	\$3,021.38	\$1,724.35	\$4,745.73	\$2,901.94	\$1,724.35	\$4,626.29	(\$119.44)	-2.5%
5	120	22,200	\$4,347.07	\$2,586.52	\$6,933.59	\$4,167.92	\$2,586.52	\$6,754.44	(\$179.15)	-2.6%
6	140	25,900	\$5,009.92	\$3,017.61	\$8,027.53	\$4,800.90	\$3,017.61	\$7,818.51	(\$209.02)	-2.6%
7	170	31,450	\$6,004.18	\$3,664.24	\$9,668.42	\$5,750.38	\$3,664.24	\$9,414.62	(\$253.80)	-2.6%
8	215	39,775	\$7,495.58	\$4,634.19	\$12,129.77	\$7,174.60	\$4,634.19	\$11,808.79	(\$320.98)	-2.6%
9	290	53,650	\$9,981.25	\$6,250.76	\$16,232.01	\$9,548.30	\$6,250.76	\$15,799.06	(\$432.95)	-2.7%
10	500	92,500	\$16,941.13	\$10,777.18	\$27,718.31	\$16,194.65	\$10,777.18	\$26,971.83	(\$746.48)	-2.7%
11	Avg	215	\$7,495.58	\$4,634.19	\$12,129.77	\$7,174.60	\$4,634.19	\$11,808.79	(\$320.98)	-2.6%
12	Hours Use:	360								
13	85	30,600	\$4,345.11	\$3,565.21	\$7,910.32	\$4,098.17	\$3,565.21	\$7,663.38	(\$246.94)	-3.1%
14	115	41,400	\$5,748.09	\$4,823.51	\$10,571.60	\$5,413.99	\$4,823.51	\$10,237.50	(\$334.10)	-3.2%
15	140	50,400	\$6,917.24	\$5,872.10	\$12,789.34	\$6,510.51	\$5,872.10	\$12,382.61	(\$406.73)	-3.2%
16	170	61,200	\$8,320.22	\$7,130.41	\$15,450.63	\$7,826.34	\$7,130.41	\$14,956.75	(\$493.88)	-3.2%
17	200	72,000	\$9,723.20	\$8,388.72	\$18,111.92	\$9,142.16	\$8,388.72	\$17,530.88	(\$581.04)	-3.2%
18	270	97,200	\$12,996.82	\$11,324.77	\$24,321.59	\$12,212.42	\$11,324.77	\$23,537.19	(\$784.40)	-3.2%
19	480	172,800	\$22,817.68	\$20,132.93	\$42,950.61	\$21,423.18	\$20,132.93	\$41,556.11	(\$1,394.50)	-3.2%
20	Avg	209	\$10,144.09	\$8,766.21	\$18,910.30	\$9,536.91	\$8,766.21	\$18,303.12	(\$607.18)	-3.2%
21	Hours Use:	490								
22	75	36,750	\$4,636.49	\$4,281.74	\$8,918.23	\$4,339.92	\$4,281.74	\$8,621.66	(\$296.57)	-3.3%
23	110	53,900	\$6,627.52	\$6,279.89	\$12,907.41	\$6,192.54	\$6,279.89	\$12,472.43	(\$434.98)	-3.4%
24	130	63,700	\$7,765.25	\$7,421.69	\$15,186.94	\$7,251.19	\$7,421.69	\$14,672.88	(\$514.06)	-3.4%
25	165	80,850	\$9,756.27	\$9,419.83	\$19,176.10	\$9,103.81	\$9,419.83	\$18,523.64	(\$652.46)	-3.4%
26	215	105,350	\$12,600.60	\$12,274.33	\$24,874.93	\$11,750.42	\$12,274.33	\$24,024.75	(\$850.18)	-3.4%
27	290	142,100	\$16,867.09	\$16,556.07	\$33,423.16	\$15,720.34	\$16,556.07	\$32,276.41	(\$1,146.75)	-3.4%
28	460	225,400	\$26,537.79	\$26,261.35	\$52,799.14	\$24,718.81	\$26,261.35	\$50,980.16	(\$1,818.98)	-3.4%
29	Avg	207	\$12,145.51	\$11,817.61	\$23,963.12	\$11,326.97	\$11,817.61	\$23,144.58	(\$818.54)	-3.4%
30					2025 In Effect			2025 Proposed		
31					Rates			Rates	Change	
32	Customer Charge				\$370.00			\$370.00	\$0.00	
33	Distribution Demand				\$3.54			\$3.54	\$0.00	
34	Distribution Energy				\$0.01490			\$0.01490	\$0.00000	
35	Exogenous Cost Adjustment				(\$0.00002)			(\$0.00002)	\$0.00000	
36	Revenue Decoupling				(\$0.00047)			(\$0.00047)	\$0.00000	
37	Distributed Solar Charge				\$0.00239			\$0.00239	\$0.00000	
38	Residential Assistance Adjustment Factor				\$0.00582			\$0.00582	\$0.00000	
39	Pension Adjustment Factor				\$0.00120			\$0.00120	\$0.00000	
40	Net Metering Recovery Surcharge				\$0.00894			\$0.00894	\$0.00000	
41	Long Term Renewable Contract Adjustment				\$0.00052			\$0.00052	\$0.00000	
42	AG Consulting Expense				\$0.00001			\$0.00001	\$0.00000	
43	Storm Cost Recovery Adjustment Factor				\$0.00472			\$0.00472	\$0.00000	
44	Storm Reserve Adjustment				\$0.00000			\$0.00000	\$0.00000	
45	Basic Service Cost True Up Factor				\$0.00170			\$0.00170	\$0.00000	
46	Solar Program Cost Adjustment Factor				\$0.00009			\$0.00009	\$0.00000	
47	Solar Expansion Cost Recovery Factor				(\$0.00017)			(\$0.00017)	\$0.00000	
48	Vegetation Management				\$0.00080			\$0.00080	\$0.00000	
49	Tax Act Credit Factor				(\$0.00046)			(\$0.00046)	\$0.00000	
50	Grid Modernization				\$0.00122			\$0.00122	\$0.00000	
51	Advanced Metering Infrastructure				\$0.00162			\$0.00162	\$0.00000	
52	Electronic Payment Recovery				\$0.00000			\$0.00000	\$0.00000	
53	Provisional System Planning Factor				\$0.00000			\$0.00000	\$0.00000	
54	Electric Vehicle Factor				\$0.00076			\$0.00076	\$0.00000	
55	Transition				(\$0.00095)			(\$0.00095)	\$0.00000	
56	Transmission Demand				\$15.20			\$15.20	\$0.00	
57	Energy Efficiency Reconciliation Factor				\$0.03223			\$0.02416	(\$0.00807)	
58	System Benefits Charge				\$0.00250			\$0.00250	\$0.00000	
59	Renewable Energy Charge				\$0.00050			\$0.00050	\$0.00000	
60	Supply Charge				\$0.11651			\$0.11651	\$0.00000	

Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025

Rate G-3 Large General Service

	Monthly kVA	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use:	250								
4	90	22,500	\$4,051.65	\$2,621.48	\$6,673.13	\$3,870.08	\$2,621.48	\$6,491.56	(\$181.57)	-2.7%
5	350	87,500	\$13,069.75	\$10,194.63	\$23,264.38	\$12,363.63	\$10,194.63	\$22,558.26	(\$706.12)	-3.0%
6	600	150,000	\$21,741.00	\$17,476.50	\$39,217.50	\$20,530.50	\$17,476.50	\$38,007.00	(\$1,210.50)	-3.1%
7	1,000	250,000	\$35,615.00	\$29,127.50	\$64,742.50	\$33,597.50	\$29,127.50	\$62,725.00	(\$2,017.50)	-3.1%
8	2,500	625,000	\$87,642.50	\$72,818.75	\$160,461.25	\$82,598.75	\$72,818.75	\$155,417.50	(\$5,043.75)	-3.1%
9	Avg	920	\$32,840.20	\$26,797.30	\$59,637.50	\$30,984.10	\$26,797.30	\$57,781.40	(\$1,856.10)	-3.1%
10	Hours Use:	400								
11	220	88,000	\$10,613.96	\$10,252.88	\$20,866.84	\$9,903.80	\$10,252.88	\$20,156.68	(\$710.16)	-3.4%
12	430	172,000	\$19,857.74	\$20,039.72	\$39,897.46	\$18,469.70	\$20,039.72	\$38,509.42	(\$1,388.04)	-3.5%
13	630	252,000	\$28,661.34	\$29,360.52	\$58,021.86	\$26,627.70	\$29,360.52	\$55,988.22	(\$2,033.64)	-3.5%
14	900	360,000	\$40,546.20	\$41,943.60	\$82,489.80	\$37,641.00	\$41,943.60	\$79,584.60	(\$2,905.20)	-3.5%
15	2,500	1,000,000	\$110,975.00	\$116,510.00	\$227,485.00	\$102,905.00	\$116,510.00	\$219,415.00	(\$8,070.00)	-3.5%
16	Avg	933	\$41,998.79	\$43,481.53	\$85,480.32	\$38,987.07	\$43,481.53	\$82,468.60	(\$3,011.72)	-3.5%
17	Hours Use:	535								
18	165	88,275	\$9,578.92	\$10,284.92	\$19,863.84	\$8,866.54	\$10,284.92	\$19,151.46	(\$712.38)	-3.6%
19	380	203,300	\$20,848.73	\$23,686.48	\$44,535.21	\$19,208.10	\$23,686.48	\$42,894.58	(\$1,640.63)	-3.7%
20	570	304,950	\$30,808.09	\$35,529.72	\$66,337.81	\$28,347.14	\$35,529.72	\$63,876.86	(\$2,460.95)	-3.7%
21	1,100	588,500	\$58,589.47	\$68,566.14	\$127,155.61	\$53,840.28	\$68,566.14	\$122,406.42	(\$4,749.19)	-3.7%
22	2,500	1,337,500	\$131,974.25	\$155,832.13	\$287,806.38	\$121,180.63	\$155,832.13	\$277,012.76	(\$10,793.62)	-3.8%
23	Avg	930	\$49,678.46	\$57,969.55	\$107,648.01	\$45,663.23	\$57,969.55	\$103,632.78	(\$4,015.23)	-3.7%

		2025 In Effect	2025 Proposed	
24		Rates	Rates	Change
25				
26	Customer Charge	\$930.00	\$930.00	\$0.00
27	Distribution Demand	\$3.84	\$3.84	\$0.00
28	Distribution Energy	\$0.00990	\$0.00990	\$0.00000
29	Exogenous Cost Adjustment	(\$0.00001)	(\$0.00001)	\$0.00000
30	Revenue Decoupling	(\$0.00029)	(\$0.00029)	\$0.00000
31	Distributed Solar Charge	\$0.00147	\$0.00147	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00358	\$0.00358	\$0.00000
33	Pension Adjustment Factor	\$0.00088	\$0.00088	\$0.00000
34	Net Metering Recovery Surcharge	\$0.00540	\$0.00540	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052	\$0.00000
36	AG Consulting Expense	\$0.00000	\$0.00000	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00291	\$0.00291	\$0.00000
38	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00105	\$0.00105	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.00005	\$0.00005	\$0.00000
41	Solar Expansion Cost Recovery Factor	(\$0.00010)	(\$0.00010)	\$0.00000
42	Vegetation Management	\$0.00059	\$0.00059	\$0.00000
43	Tax Act Credit Factor	(\$0.00028)	(\$0.00028)	\$0.00000
44	Grid Modernization	\$0.00077	\$0.00077	\$0.00000
45	Advanced Metering Infrastructure	\$0.00102	\$0.00102	\$0.00000
46	Electronic Payment Recovery	\$0.00000	\$0.00000	\$0.00000
47	Provisional System Planning Factor	\$0.00000	\$0.00000	\$0.00000
48	Electric Vehicle Factor	\$0.00048	\$0.00048	\$0.00000
49	Transition	(\$0.00095)	(\$0.00095)	\$0.00000
50	Transmission Demand	\$15.29	\$15.29	\$0.00
51	Energy Efficiency Reconciliation Factor	\$0.03223	\$0.02416	(\$0.00807)
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.11651	\$0.11651	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025**

Rate G-4 General Power (Closed)

	Monthly kVA	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use:	100								
4	12	1,200	\$249.95	\$157.22	\$407.17	\$240.26	\$157.22	\$397.48	(\$9.69)	-2.4%
5	24	2,400	\$484.90	\$314.45	\$799.35	\$465.53	\$314.45	\$779.98	(\$19.37)	-2.4%
6	40	4,000	\$798.16	\$524.08	\$1,322.24	\$765.88	\$524.08	\$1,289.96	(\$32.28)	-2.4%
7	50	5,000	\$993.95	\$655.10	\$1,649.05	\$953.60	\$655.10	\$1,608.70	(\$40.35)	-2.4%
8	125	12,500	\$2,462.38	\$1,637.75	\$4,100.13	\$2,361.50	\$1,637.75	\$3,999.25	(\$100.88)	-2.5%
9	Avg 50	5,000	\$993.95	\$655.10	\$1,649.05	\$953.60	\$655.10	\$1,608.70	(\$40.35)	-2.4%
10	Hours Use:	215								
11	10	2,150	\$323.48	\$281.69	\$605.17	\$306.13	\$281.69	\$587.82	(\$17.35)	-2.9%
12	20	4,300	\$631.96	\$563.39	\$1,195.35	\$597.26	\$563.39	\$1,160.65	(\$34.70)	-2.9%
13	30	6,450	\$940.44	\$845.08	\$1,785.52	\$888.38	\$845.08	\$1,733.46	(\$52.06)	-2.9%
14	40	8,600	\$1,248.91	\$1,126.77	\$2,375.68	\$1,179.51	\$1,126.77	\$2,306.28	(\$69.40)	-2.9%
15	80	17,200	\$2,482.83	\$2,253.54	\$4,736.37	\$2,344.02	\$2,253.54	\$4,597.56	(\$138.81)	-2.9%
16	Avg 35	7,525	\$1,094.67	\$985.93	\$2,080.60	\$1,033.95	\$985.93	\$2,019.88	(\$60.72)	-2.9%
17	Hours Use:	390								
18	7	2,730	\$350.97	\$357.68	\$708.65	\$328.94	\$357.68	\$686.62	(\$22.03)	-3.1%
19	15	5,850	\$734.94	\$766.47	\$1,501.41	\$687.73	\$766.47	\$1,454.20	(\$47.21)	-3.1%
20	20	7,800	\$974.92	\$1,021.96	\$1,996.88	\$911.98	\$1,021.96	\$1,933.94	(\$62.94)	-3.2%
21	30	11,700	\$1,454.88	\$1,532.93	\$2,987.81	\$1,360.46	\$1,532.93	\$2,893.39	(\$94.42)	-3.2%
22	60	23,400	\$2,894.77	\$3,065.87	\$5,960.64	\$2,705.93	\$3,065.87	\$5,771.80	(\$188.84)	-3.2%
23	Avg 27	10,530	\$1,310.89	\$1,379.64	\$2,690.53	\$1,225.92	\$1,379.64	\$2,605.56	(\$84.97)	-3.2%

	2025 In Effect	2025 Proposed	
	Rates	Rates	Change
24			
25			
26	Customer Charge	\$15.00	\$0.00
27	Distribution Demand	\$2.49	\$0.00
28	Distribution Energy	\$0.02477	\$0.00000
29	Exogenous Cost Adjustment	(\$0.00003)	\$0.00000
30	Revenue Decoupling	(\$0.00064)	\$0.00000
31	Distributed Solar Charge	\$0.00324	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00788	\$0.00000
33	Pension Adjustment Factor	\$0.00189	\$0.00000
34	Net Metering Recovery Surcharge	\$0.01197	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00000
36	AG Consulting Expense	\$0.00002	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00639	\$0.00000
38	Storm Reserve Adjustment	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00230	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.00012	\$0.00000
41	Solar Expansion Cost Recovery Factor	(\$0.00023)	\$0.00000
42	Vegetation Management	\$0.00126	\$0.00000
43	Tax Act Credit Factor	(\$0.00062)	\$0.00000
44	Grid Modernization	\$0.00165	\$0.00000
45	Advanced Metering Infrastructure	\$0.00219	\$0.00000
46	Electronic Payment Recovery	\$0.00000	\$0.00000
47	Provisional System Planning Factor	\$0.00000	\$0.00000
48	Electric Vehicle Factor	\$0.00103	\$0.00000
49	Transition	(\$0.00095)	\$0.00000
50	Transmission Demand	\$7.29	\$0.00
51	Transmission Energy	\$0.00000	\$0.00000
52	Energy Efficiency Reconciliation Factor	\$0.03223	(\$0.00807)
53	System Benefits Charge	\$0.00250	\$0.00000
54	Renewable Energy Charge	\$0.00050	\$0.00000
55	Supply Charge	\$0.13102	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Proposed July 1, 2025**

Rate G-7 Optional General Time of Use (Closed)

	Monthly kVA	Monthly kWh	2025 In Effect			2025 Proposed			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use:	260								
4	1	260	\$60.64	\$34.07	\$94.71	\$58.54	\$34.07	\$92.61	(\$2.10)	-2.2%
5	2	520	\$101.28	\$68.13	\$169.41	\$97.09	\$68.13	\$165.22	(\$4.20)	-2.5%
6	3	780	\$141.93	\$102.20	\$244.13	\$135.63	\$102.20	\$237.83	(\$6.29)	-2.6%
7	5	1,300	\$223.21	\$170.33	\$393.54	\$212.72	\$170.33	\$383.05	(\$10.49)	-2.7%
8	10	2,600	\$426.42	\$340.65	\$767.07	\$405.44	\$340.65	\$746.09	(\$20.98)	-2.7%
9	Avg	9	\$385.78	\$306.59	\$692.37	\$366.89	\$306.59	\$673.48	(\$18.88)	-2.7%
10	Hours Use:	495								
11	1	495	\$93.32	\$64.85	\$158.17	\$89.32	\$64.85	\$154.17	(\$3.99)	-2.5%
12	2	990	\$166.63	\$129.71	\$296.34	\$158.65	\$129.71	\$288.36	(\$7.99)	-2.7%
13	3	1,485	\$239.95	\$194.56	\$434.51	\$227.97	\$194.56	\$422.53	(\$11.98)	-2.8%
14	5	2,475	\$386.59	\$324.27	\$710.86	\$366.61	\$324.27	\$690.88	(\$19.97)	-2.8%
15	10	4,950	\$753.17	\$648.55	\$1,401.72	\$713.23	\$648.55	\$1,361.78	(\$39.95)	-2.8%
16	Avg	6	\$459.90	\$389.13	\$849.03	\$435.94	\$389.13	\$825.07	(\$23.97)	-2.8%
17	Hours Use:	625								
18	1	625	\$111.39	\$81.89	\$193.28	\$106.35	\$81.89	\$188.24	(\$5.04)	-2.6%
19	2	1,250	\$202.79	\$163.78	\$366.57	\$192.70	\$163.78	\$356.48	(\$10.09)	-2.8%
20	3	1,875	\$294.18	\$245.66	\$539.84	\$279.05	\$245.66	\$524.71	(\$15.13)	-2.8%
21	5	3,125	\$476.97	\$409.44	\$886.41	\$451.75	\$409.44	\$861.19	(\$25.22)	-2.8%
22	10	6,250	\$933.93	\$818.88	\$1,752.81	\$883.49	\$818.88	\$1,702.37	(\$50.44)	-2.9%
23	Avg	7	\$659.75	\$573.21	\$1,232.96	\$624.45	\$573.21	\$1,197.66	(\$35.31)	-2.9%

24		2025 In Effect	2025 Proposed	
25		<u>Rates</u>	<u>Rates</u>	<u>Change</u>
26	Customer Charge	\$20.00	\$20.00	\$0.00
27	Distribution Demand	\$4.49	\$4.49	\$0.00
28	Distribution Energy - Peak	\$0.03694	\$0.03694	\$0.00000
29	Distribution Energy - Low A	\$0.02724	\$0.02724	\$0.00000
30	Exogenous Cost Adjustment	(\$0.00003)	(\$0.00003)	\$0.00000
31	Revenue Decoupling	(\$0.00064)	(\$0.00064)	\$0.00000
32	Distributed Solar Charge	\$0.00324	\$0.00324	\$0.00000
33	Residential Assistance Adjustment Factor	\$0.00788	\$0.00788	\$0.00000
34	Pension Adjustment Factor	\$0.00189	\$0.00189	\$0.00000
35	Net Metering Recovery Surcharge	\$0.01197	\$0.01197	\$0.00000
36	Long Term Renewable Contract Adjustment	\$0.00052	\$0.00052	\$0.00000
37	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor	\$0.00639	\$0.00639	\$0.00000
39	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor	\$0.00230	\$0.00230	\$0.00000
41	Solar Program Cost Adjustment Factor	\$0.00012	\$0.00012	\$0.00000
42	Solar Expansion Cost Recovery Factor	(\$0.00023)	(\$0.00023)	\$0.00000
43	Vegetation Management	\$0.00126	\$0.00126	\$0.00000
44	Tax Act Credit Factor	(\$0.00062)	(\$0.00062)	\$0.00000
45	Grid Modernization	\$0.00165	\$0.00165	\$0.00000
46	Advanced Metering Infrastructure	\$0.00219	\$0.00219	\$0.00000
47	Electronic Payment Recovery	\$0.00000	\$0.00000	\$0.00000
48	Provisional System Planning Factor	\$0.00000	\$0.00000	\$0.00000
49	Electric Vehicle Factor	\$0.00103	\$0.00103	\$0.00000
50	Transition	(\$0.00095)	(\$0.00095)	\$0.00000
51	Transmission Energy	\$0.03616	\$0.03616	\$0.00000
52	Energy Efficiency Reconciliation Factor	\$0.03223	\$0.02416	(\$0.00807)
53	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
54	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
55	Supply Charge	\$0.13102	\$0.13102	\$0.00000
56	Peak Use:	25%		
57	Low A Use:	75%		

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
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1/26	TREVENDOR COMM OF MASS CTX	1,615,680.91		1,642,146.01
1/26	Transf to Vendor Checking 01.26.24 Warrant Confirmation number 126240129	17,036.56-		1,625,109.45
1/26	3rd Party Sweep to DDA	1,625,109.45-		.00
1/30	Wire Transfer Deposit		8,821.70	8,821.70

1/30	3rd Party Sweep to DDA	8,821.70-		.00
1/31	Ret.Deposi BARNSTABLE COUNT PPD		2,106.98	2,106.98
1/31	3rd Party Sweep to DDA	2,106.98-		.00

Effective 3/1/2024, our standard daily transaction limits will include a new category for debit card transactions - Account Funding Transactions (AFT). AFT daily limit will be \$5,000.

ICS Demand Shadow		Number of Images	0
Account Number		Statement Dates	1/01/24 thru 1/31/24
Beginning Balance	30,157,445.95	Days in the statement period	31
9 Deposits/Credits	4,133,625.69	Average Ledger	28,377,853.53
5 Checks/Debits	11,121,621.25	Average Collected	28,377,853.53
Service Charge	.00	Interest Earned	101,464.25
Interest Paid	101,464.25	Annual Percentage Yield Earned	4.29%
Ending Balance	23,270,914.64	2024 Interest Paid	101,464.25

Daily Activity

Date	Description	Debit	Credit	Balance
1/02	3rd Party Sweep to DDA	1,266,780.37-		28,890,665.58
1/03	3rd Party Sweep to DDA	95,458.41-		28,795,207.17
1/04	3rd Party from DDA		1,792,756.00	30,587,963.17
1/08	3rd Party from DDA		26,295.54	30,614,258.71
1/09	3rd Party from DDA		4,382.59	30,618,641.30

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
2/29	Transf to Payroll Checking	89,280.87-		.00
	03.01.24 Payroll			
	Confirmation number	229240129		

ICS Demand Shadow

Account Number	Beginning Balance	8 Deposits/Credits	6 Checks/Debits	Service Charge	Interest Paid	Ending Balance	Number of Images	Statement Dates	Days in the statement period	Average Ledger	Average Collected	Interest Earned	Annual Percentage Yield Earned	2024 Interest Paid
	23,270,914.64	1,863,422.11	5,563,294.55	.00	70,276.02	19,641,318.22		2/01/24 thru 2/29/24	29	20,833,792.53	20,833,792.53	70,276.02	4.33%	171,740.27

Daily Activity

Date	Description	Debit	Credit	Balance
2/01	3rd Party Sweep to DDA	1,734,057.07-		21,536,857.57
2/02	3rd Party from DDA		22,054.25	21,558,911.82
2/05	3rd Party Sweep to DDA	28,474.67-		21,530,437.15
2/06	3rd Party from DDA		8,821.70	21,539,258.85
2/07	3rd Party from DDA		256,740.28	21,795,999.13
2/09	3rd Party Sweep to DDA	1,651,216.87-		20,144,782.26
2/13	3rd Party from DDA		8,821.70	20,153,603.96
2/15	3rd Party from DDA		1,519,697.00	21,673,300.96
2/16	3rd Party Sweep to DDA	54,288.51-		21,619,012.45
2/21	3rd Party from DDA		9,503.68	21,628,516.13
2/23	3rd Party Sweep to DDA	2,008,083.54-		19,620,432.59
2/26	3rd Party from DDA		23,759.17	19,644,191.76
2/27	3rd Party from DDA		14,024.33	19,658,216.09
2/29	Interest Deposit		70,276.02	19,728,492.11
2/29	3rd Party Sweep to DDA	87,173.89-		19,641,318.22

Thank you for banking with Cape Cod 5

Government Interest Checking (Continued)

Daily Activity				
Date	Description	Debit	Credit	Balance
3/28	Transf to Vendor Checking	1,216,534.91-		.00
	03.29.24 Warrant			
	Confirmation number 328240212			
3/29	Ret.Deposi BARNSTABLE COUNT		2,106.98	2,106.98
	PPD			
3/29	3rd Party Sweep to DDA	2,106.98-		.00
ICS Demand Shadow			Number of Images	0
Account Number			Statement Dates	3/01/24 thru 3/31/24
Beginning Balance		19,641,318.22	Days in the statement period	31
9 Deposits/Credits		2,150,875.56	Average Ledger	17,732,856.50
7 Checks/Debits		6,440,010.04	Average Collected	17,732,856.50
Service Charge		.00	Interest Earned	62,801.82
Interest Paid		62,801.82	Annual Percentage Yield Earned	4.25%
Ending Balance		15,414,985.56	2024 Interest Paid	234,542.09

Daily Activity				
Date	Description	Debit	Credit	Balance
3/01	3rd Party from DDA		524,405.90	20,165,724.12
3/04	3rd Party Sweep to DDA	28,474.67-		20,137,249.45
3/05	3rd Party from DDA		9,503.66	20,146,753.11
3/06	3rd Party Sweep to DDA	1,418,062.44-		18,728,690.67
3/08	3rd Party from DDA		23,759.12	18,752,449.79
3/12	3rd Party from DDA		9,503.64	18,761,953.43
3/13	3rd Party Sweep to DDA	71,216.58-		18,690,736.85
3/14	3rd Party Sweep to DDA	2,693,014.63-		15,997,722.22
3/15	3rd Party from DDA		1,541,821.21	17,539,543.43
3/19	3rd Party from DDA		8,838.90	17,548,382.33
3/21	3rd Party Sweep to DDA	936,335.57-		16,612,046.76
3/22	3rd Party from DDA		22,097.25	16,634,144.01
3/26	3rd Party from DDA		8,838.90	16,642,982.91
3/27	3rd Party Sweep to DDA	76,371.24-		16,566,611.67
3/28	3rd Party Sweep to DDA	1,216,534.91-		15,350,076.76
3/29	3rd Party from DDA		2,106.98	15,352,183.74
3/31	Interest Deposit		62,801.82	15,414,985.56

Thank you for banking with Cape Cod 5

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
4/30	Wire Transfer Deposit		8,414.04	8,414.04

4/30	Ret. Deposits BARNSTABLE COUNT PPD		2,106.98	10,521.02
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4/30	3rd Party Sweep to DDA	10,521.02-		.00
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ICS Demand Shadow

Account Number		Number of Images	0
Beginning Balance	15,414,985.56	Statement Dates	4/01/24 thru 4/30/24
9 Deposits/Credits	5,219,100.67	Days in the statement period	30
5 Checks/Debits	5,618,057.38	Average Ledger	16,493,713.47
Service Charge	.00	Average Collected	16,493,713.47
Interest Paid	56,367.62	Interest Earned	56,367.62
Ending Balance	15,072,396.47	Annual Percentage Yield Earned	4.24%
		2024 Interest Paid	290,909.71

Daily Activity

Date	Description	Debit	Credit	Balance
4/01	3rd Party from DDA		1,541,794.25	16,956,779.81
4/03	3rd Party from DDA		8,838.90	16,965,618.71
4/04	3rd Party Sweep to DDA	28,474.67-		16,937,144.04
4/05	3rd Party from DDA		17,677.78	16,954,821.82
4/09	3rd Party from DDA		8,838.88	16,963,660.70
4/10	3rd Party Sweep to DDA	2,872,892.34-		14,090,768.36
4/12	3rd Party from DDA		2,082,589.14	16,173,357.50
4/15	3rd Party from DDA		1,519,697.00	17,693,054.50
4/17	3rd Party from DDA		8,414.04	17,701,468.54
4/22	3rd Party from DDA		20,729.66	17,722,198.20
4/23	3rd Party Sweep to DDA	1,385,028.99-		16,337,169.21
4/24	3rd Party Sweep to DDA	77,346.50-		16,259,822.71
4/26	3rd Party Sweep to DDA	1,254,314.88-		15,005,507.83
4/30	3rd Party from DDA		10,521.02	15,016,028.85
4/30	Interest Deposit		56,367.62	15,072,396.47

Thank you for banking with Cape Cod 5

ICS Demand Shadow		Number of Images	0
Account Number		Statement Dates	5/01/24 thru 6/02/24
Beginning Balance	15,072,396.47	Days in the statement period	33
8 Deposits/Credits	3,122,565.37	Average Ledger	15,318,151.28
7 Checks/Debits	7,520,957.76	Average Collected	15,318,151.28
Service Charge	.00	Interest Earned	55,522.01
Interest Paid	55,522.01	Annual Percentage Yield Earned	4.08%
Ending Balance	10,729,526.09	2024 Interest Paid	346,769.94

Daily Activity

Date	Description	Debit	Credit	Balance
5/01	3rd Party from DDA		1,519,697.00	16,592,093.47
5/03	3rd Party Sweep to DDA	310,915.97-		16,281,177.50
5/06	3rd Party Sweep to DDA	28,474.67-		16,252,702.83
5/07	3rd Party from DDA		12,704.00	16,265,406.83
5/08	3rd Party Sweep to DDA	77,423.79-		16,187,983.04
5/10	3rd Party from DDA		21,035.00	16,209,018.04
5/14	3rd Party from DDA		8,269.60	16,217,287.64
5/15	3rd Party from DDA		1,519,697.00	17,736,984.64
5/16	ICS Interest Capitalization		338.22	17,737,322.86
	5/15/2024			
5/17	3rd Party from DDA		20,511.65	17,757,834.51
5/21	3rd Party Sweep to DDA	3,288,557.78-		14,469,276.73
5/23	3rd Party Sweep to DDA	79,988.73-		14,389,288.00
5/24	3rd Party from DDA		20,312.90	14,409,600.90
5/29	3rd Party Sweep to DDA	2,599,434.10-		11,810,166.80
5/31	Interest Deposit		55,522.01	11,865,688.81
5/31	3rd Party Sweep to DDA	1,136,162.72-		10,729,526.09

Thank you for banking with Cape Cod 5

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
6/28	Ret. Deposits BARNSTABLE COUNT PPD		2,353.13	33,720.33
6/28	Transf to Payroll Checking Annual HSA 2024 Confirmation number 628240350	25,286.00-		8,434.33
6/28	3rd Party Sweep to DDA	8,434.33-		.00

Cape Cod 5 participates in the Real-Time Payments (RTP) Network as a receiver. Funds received via RTP are considered electronic direct deposits and are available immediately according to our Funds Availability Policy. Clients domiciled in the US are eligible to receive RTP payments. All participants are required to comply with OFAC. Please call our Customer Service Center at 888-225-4636 for more details.

ICS Demand Shadow		Number of Images	0
Account Number		Statement Dates	6/03/24 thru 6/30/24
Beginning Balance	10,729,526.09	Days in the statement period	28
8 Deposits/Credits	6,098,613.03	Average Ledger	13,218,308.73
5 Checks/Debits	4,959,642.17	Average Collected	13,218,308.73
Service Charge	.00	Interest Earned	44,991.49
Interest Paid	44,991.49	Annual Percentage Yield Earned	4.53%
Ending Balance	11,913,488.44	2024 Interest Paid	391,761.43

Daily Activity

Date	Description	Debit	Credit	Balance
6/03	3rd Party from DDA	1,540,009.90		12,269,535.99
6/04	3rd Party from DDA	2,950,942.41		15,220,478.40
6/05	3rd Party Sweep to DDA	1,736,394.50-		13,484,083.90
6/06	3rd Party Sweep to DDA	78,863.15-		13,405,220.75
6/07	3rd Party from DDA		24,375.48	13,429,596.23
6/11	3rd Party from DDA		8,125.16	13,437,721.39
6/14	3rd Party from DDA		31,345.15	13,469,066.54
6/17	3rd Party from DDA		1,519,697.00	14,988,763.54
6/18	3rd Party Sweep to DDA	1,340,592.97-		13,648,170.57
6/24	3rd Party Sweep to DDA	401,375.95-		13,246,794.62
6/25	3rd Party Sweep to DDA	1,402,415.60-		11,844,379.02
6/26	3rd Party from DDA		15,683.60	11,860,062.62
6/28	3rd Party from DDA		8,434.33	11,868,496.95
6/30	Interest Deposit		44,991.49	11,913,488.44

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
7/30	Wire Transfer Deposit		15,584.18	15,584.18
7/30	3rd Party Sweep to DDA	15,584.18-		.00
7/31	3rd Party from DDA		79,543.91	79,543.91
7/31	Ret.Deposi BARNSTABLE COUNT PPD		2,353.13	81,897.04
7/31	Transf to Payroll Checking 08.02.24 Payroll Confirmation number 731240125	81,897.04-		.00

ICS Demand Shadow

Account Number		Number of Images	0
Beginning Balance	11,913,488.44	Statement Dates	7/01/24 thru 7/31/24
11 Deposits/Credits	909,542.39	Days in the statement period	31
6 Checks/Debits	7,449,727.34	Average Ledger	8,606,745.64
Service Charge	.00	Average Collected	8,606,745.64
Interest Paid	31,571.88	Interest Earned	31,571.88
Ending Balance	5,404,875.37	Annual Percentage Yield Earned	4.41%
		2024 Interest Paid	423,333.31

Daily Activity

Date	Description	Debit	Credit	Balance
7/01	3rd Party from DDA		606,389.71	12,519,878.15
7/02	3rd Party from DDA		23,525.40	12,543,403.55
7/03	3rd Party Sweep to DDA	3,245,893.83-		9,297,509.72
7/08	3rd Party from DDA		39,208.96	9,336,718.68
7/10	3rd Party from DDA		15,683.58	9,352,402.26
7/12	3rd Party from DDA		31,367.16	9,383,769.42
7/15	3rd Party Sweep to DDA	213,308.57-		9,170,460.85
7/16	3rd Party from DDA		15,584.22	9,186,045.07
7/17	3rd Party Sweep to DDA	1,138,760.54-		8,047,284.53
7/19	3rd Party from DDA		46,453.20	8,093,737.73
7/22	3rd Party from DDA		61,201.30	8,154,939.03
7/23	3rd Party from DDA		15,584.21	8,170,523.24
7/25	3rd Party Sweep to DDA	640,481.91-		7,530,041.33
7/26	3rd Party from DDA		38,960.47	7,569,001.80
7/29	3rd Party Sweep to DDA	2,131,738.58-		5,437,263.22
7/30	3rd Party from DDA		15,584.18	5,452,847.40
7/31	Interest Deposit		31,571.88	5,484,419.28
7/31	3rd Party Sweep to DDA	79,543.91-		5,404,875.37

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
8/28	Transf to Payroll Checking	90,110.98-		.00
	08.30.24 Payroll			
	Confirmation number 828240080			
8/29	TREVENDOR COMM OF MASS		4,452.50	4,452.50
	CTX			
8/29	3rd Party Sweep to DDA	4,452.50-		.00
8/30	Wire Transfer Deposit		39,722.40	39,722.40



8/30	Ret. Deposit BARNSTABLE COUNT		2,353.13	42,075.53
	PPD			
8/30	3rd Party Sweep to DDA	42,075.53-		.00

ICS Demand Shadow

Account Number	Number of Images	Statement Dates	8/01/24 thru	9/02/24
Beginning Balance	5,404,875.37	Days in the statement period	33	
9 Deposits/Credits	1,829,571.55	Average Ledger	5,960,890.10	
7 Checks/Debits	552,892.09	Average Collected	5,960,890.10	
Service Charge	.00	Interest Earned	20,772.71	
Interest Paid	20,772.71	Annual Percentage Yield Earned	3.92%	
Ending Balance	6,702,327.54	2024 Interest Paid	444,106.02	

Daily Activity

Date	Description	Debit	Credit	Balance
8/01	3rd Party Sweep to DDA	11,137.39-		5,393,737.98
8/02	3rd Party from DDA		38,960.45	5,432,698.43
8/05	3rd Party Sweep to DDA	29,540.05-		5,403,158.38
8/06	3rd Party from DDA		15,584.18	5,418,742.56
8/09	3rd Party from DDA		38,960.45	5,457,703.01
8/13	3rd Party from DDA		15,584.18	5,473,287.19
8/14	3rd Party Sweep to DDA	86,746.88-		5,386,540.31
8/16	3rd Party from DDA		39,417.01	5,425,957.32
8/20	3rd Party from DDA		1,535,585.98	6,961,543.30
8/21	3rd Party Sweep to DDA	245,724.50-		6,715,818.80
8/22	3rd Party Sweep to DDA	46,645.00-		6,669,173.80
8/23	3rd Party Sweep to DDA	42,987.29-		6,626,186.51
8/27	3rd Party from DDA		98,951.27	6,725,137.78
8/28	3rd Party Sweep to DDA	90,110.98-		6,635,026.80
8/29	3rd Party from DDA		4,452.50	6,639,479.30
8/30	3rd Party from DDA		42,075.53	6,681,554.83
8/31	Interest Deposit		20,772.71	6,702,327.54

ICS Demand Shadow		Number of Images	0
Account Number		Statement Dates	9/03/24 thru 9/30/24
Beginning Balance	6,702,327.54	Days in the statement period	28
11 Deposits/Credits	11,102,611.74	Average Ledger	11,008,784.93
5 Checks/Debits	6,843,465.43	Average Collected	11,008,784.93
Service Charge	.00	Interest Earned	34,991.89
Interest Paid	34,991.89	Annual Percentage Yield Earned	4.22%
Ending Balance	10,996,465.74	2024 Interest Paid	479,097.91

Daily Activity

Date	Description	Debit	Credit	Balance
9/03	3rd Party Sweep to DDA	29,540.05-		6,672,787.49
9/04	3rd Party from DDA		15,888.96	6,688,676.45
9/06	3rd Party from DDA		5,316,482.00	12,005,158.45
9/09	3rd Party from DDA		39,722.40	12,044,880.85
9/10	3rd Party from DDA		7,944.48	12,052,825.33
9/11	3rd Party Sweep to DDA	89,758.51-		11,963,066.82
9/13	3rd Party from DDA		48,658.54	12,011,725.36
9/16	3rd Party from DDA		2,785,292.00	14,797,017.36
9/17	3rd Party from DDA		16,880.62	14,813,897.98
9/18	3rd Party Sweep to DDA	5,000,000.00-		9,813,897.98
9/20	3rd Party from DDA		41,896.11	9,855,794.09
9/23	3rd Party from DDA		2,785,292.00	12,641,086.09
9/24	3rd Party Sweep to DDA	1,639,593.59-		11,001,492.50
9/25	3rd Party Sweep to DDA	84,573.28-		10,916,919.22
9/27	3rd Party from DDA		42,201.50	10,959,120.72
9/30	3rd Party from DDA		2,353.13	10,961,473.85
9/30	Interest Deposit		34,991.89	10,996,465.74

Thank you for banking with Cape Cod 5

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
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10/29	3rd Party Sweep to DDA	15,186.14-		.00
10/31	Ret.Deposi BARNSTABLE COUNT PPD		2,353.13	2,353.13
10/31	3rd Party Sweep to DDA	2,353.13-		.00

ICS Demand Shadow

Account Number		Number of Images	0
Beginning Balance	10,996,465.74	Statement Dates	10/01/24 thru 10/31/24
9 Deposits/Credits	2,935,788.46	Days in the statement period	31
6 Checks/Debits	7,552,114.31	Average Ledger	8,952,646.20
Service Charge	.00	Average Collected	8,952,646.20
Interest Paid	30,905.73	Interest Earned	30,905.73
Ending Balance	6,411,045.62	Annual Percentage Yield Earned	4.14%
		2024 Interest Paid	510,003.64

Daily Activity

Date	Description	Debit	Credit	Balance
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10/01	3rd Party from DDA		16,880.60	11,013,346.34
10/04	3rd Party from DDA		42,201.47	11,055,547.81
10/07	3rd Party Sweep to DDA	33,923.74-		11,021,624.07
10/08	3rd Party from DDA		16,880.58	11,038,504.65
10/09	3rd Party Sweep to DDA	88,773.71-		10,949,730.94
10/11	3rd Party Sweep to DDA	1,614,272.75-		9,335,458.19
10/15	3rd Party from DDA		2,785,292.00	12,120,750.19
10/16	3rd Party Sweep to DDA	2,561,590.48-		9,559,159.71
10/21	3rd Party Sweep to DDA	3,164,096.18-		6,395,063.53
10/22	3rd Party from DDA		7,593.08	6,402,656.61
10/23	3rd Party from DDA		3,843.00	6,406,499.61
10/24	3rd Party Sweep to DDA	89,457.45-		6,317,042.16
10/25	3rd Party from DDA		45,558.46	6,362,600.62
10/29	3rd Party from DDA		15,186.14	6,377,786.76
10/31	3rd Party from DDA		2,353.13	6,380,139.89
10/31	Interest Deposit		30,905.73	6,411,045.62

Thank you for banking with Cape Cod 5

ICS Demand Shadow		Number of Images	0
Account Number		Statement Dates	11/01/24 thru 12/01/24
Beginning Balance	6,411,045.62	Days in the statement period	31
8 Deposits/Credits	8,071,502.09	Average Ledger	6,994,995.08
5 Checks/Debits	9,169,750.77	Average Collected	6,994,995.08
Service Charge	.00	Interest Earned	22,086.90
Interest Paid	22,086.90	Annual Percentage Yield Earned	3.78%
Ending Balance	5,334,883.84	2024 Interest Paid	532,090.54

Daily Activity

Date	Description	Debit	Credit	Balance
11/01	3rd Party from DDA		2,743,658.32	9,154,703.94
11/04	3rd Party Sweep to DDA	4,261,006.58-		4,893,697.36
11/05	3rd Party from DDA		2,464,067.66	7,357,765.02
11/06	3rd Party Sweep to DDA	124,673.15-		7,233,091.87
11/08	3rd Party from DDA		37,965.30	7,271,057.17
11/13	3rd Party from DDA		15,186.12	7,286,243.29
11/15	3rd Party from DDA		2,785,292.00	10,071,535.29
11/18	3rd Party Sweep to DDA	2,914,112.56-		7,157,422.73
11/19	3rd Party from DDA		7,659.86	7,165,082.59
11/20	3rd Party Sweep to DDA	91,088.97-		7,073,993.62
11/22	3rd Party Sweep to DDA	1,778,869.51-		5,295,124.11
11/26	3rd Party from DDA		15,319.70	5,310,443.81
11/29	3rd Party from DDA		2,353.13	5,312,796.94
11/30	Interest Deposit		22,086.90	5,334,883.84

Thank you for banking with Cape Cod 5

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
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12/24	3rd Party Sweep to DDA	15,588.78-		.00
12/30	Wire Transfer Deposit		38,971.95	38,971.95

12/30	3rd Party Sweep to DDA	38,971.95-		.00
12/31	Ret. Deposits BARNSTABLE COUNT PPD		2,467.80	2,467.80
12/31	3rd Party Sweep to DDA	2,467.80-		.00

ICS Demand Shadow	Number of Images	0
Account Number	Statement Dates	12/02/24 thru 12/31/24
Beginning Balance	Days in the statement period	30
11 Deposits/Credits	Average Ledger	3,884,269.16
5 Checks/Debits	Average Collected	3,884,269.16
Service Charge	Interest Earned	12,931.15
Interest Paid	Annual Percentage Yield Earned	4.13%
Ending Balance	2024 Interest Paid	545,021.69

Daily Activity

Date	Description	Debit	Credit	Balance
12/02	3rd Party from DDA	2,990,737.39		8,325,621.23
12/03	3rd Party from DDA		43,076.75	8,368,697.98
12/04	3rd Party Sweep to DDA	80,530.11-		8,288,167.87
12/05	3rd Party Sweep to DDA	4,255,205.85-		4,032,962.02
12/06	3rd Party Sweep to DDA	26,436.22-		4,006,525.80
12/10	3rd Party from DDA		30,639.36	4,037,165.16
12/13	3rd Party from DDA		53,888.00	4,091,053.16
12/16	3rd Party from DDA		2,814,392.65	6,905,445.81
12/17	3rd Party from DDA		15,588.80	6,921,034.61
12/18	3rd Party Sweep to DDA	181,056.68-		6,739,977.93
12/19	3rd Party Sweep to DDA	4,754,672.79-		1,985,305.14
12/20	3rd Party from DDA		43,363.53	2,028,668.67
12/20	ICS Interest Capitalization 12/19/2024		79.85	2,028,748.52

Government Interest Checking

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
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1/27	3rd Party Sweep to DDA	38,802.89-		.00
1/28	Wire Transfer Deposit		7,760.57	7,760.57

1/28	3rd Party Sweep to DDA	7,760.57-		.00
1/29	3rd Party from DDA		89,523.23	89,523.23
1/29	Remote Deposit		4,765.85	94,289.08
1/29	Transf to Payroll Checking	94,289.08-		.00
	01.31.25 Payroll			
	Confirmation number 129250063			
1/31	3rd Party from DDA		1,214,364.95	1,214,364.95
1/31	Wire Transfer Deposit		46,563.42	1,260,928.37

1/31	Ret. Deposits BARNSTABLE COUNT		2,467.80	1,263,396.17
	PPD			
1/31	Transf to Vendor Checking	34,918.39-		1,228,477.78
	01.31.25 Warrant			
	Confirmation number 131250219			
1/31	Transf to Vendor Checking	1,228,477.78-		.00
	01.31.25 Warrant			
	Confirmation number 131250213			

ICS Demand Shadow

Account Number

Beginning Balance 2,098,708.20

7 Deposits/Credits 5,687,195.48

10 Checks/Debits 7,249,962.37

Service Charge .00

Interest Paid 10,224.36

Ending Balance 546,165.67

Number of Images 0

Statement Dates 1/01/25 thru 2/02/25

Days in the statement period 33

Average Ledger 2,903,402.42

Average Collected 2,903,402.42

Interest Earned 10,224.36

Annual Percentage Yield Earned 3.96%

2025 Interest Paid 10,224.36

Government Money Market

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
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2/28	Ret. Deposits BARNSTABLE COUNT PPD		2,467.80	54,493.80
2/28	3rd Party Sweep to DDA	54,493.80-		.00

ICS Demand Shadow

Account Number

Beginning Balance	546,165.67
10 Deposits/Credits	10,385,893.08
4 Checks/Debits	1,267,863.77
Maintenance Fee	.00
Interest Paid	17,697.53
Ending Balance	9,681,892.51

Number of Images	0
Statement Dates	2/03/25 thru 3/02/25
Days in the statement period	28
Average Ledger	7,911,057.54
Average Collected	7,911,057.54
Interest Earned	17,697.53
Annual Percentage Yield Earned	2.96%
2025 Interest Paid	27,921.89

Daily Activity

Date	Description	Debit	Credit	Balance
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2/03	3rd Party from DDA		33,542.50	579,708.17
2/04	3rd Party from DDA		3,849,044.14	4,428,752.31
2/05	3rd Party from DDA		11,850.00	4,440,602.31
2/06	3rd Party Sweep to DDA	831,197.19-		3,609,405.12
2/07	3rd Party from DDA		2,483,281.89	6,092,687.01
2/11	3rd Party from DDA		21,140.19	6,113,827.20
2/13	3rd Party Sweep to DDA	97,103.78-		6,016,723.42
2/14	3rd Party from DDA		3,874,175.96	9,890,899.38
2/19	3rd Party from DDA		6,338.60	9,897,237.98
2/21	3rd Party Sweep to DDA	241,302.71-		9,655,935.27
2/24	3rd Party from DDA		43,355.00	9,699,290.27
2/25	3rd Party from DDA		8,671.00	9,707,961.27
2/26	3rd Party Sweep to DDA	98,260.09-		9,609,701.18
2/28	3rd Party from DDA		54,493.80	9,664,194.98
2/28	Interest Deposit		17,697.53	9,681,892.51

Thank you for banking with Cape Cod 5.

Government Money Market

(Continued)

Daily Activity

Date	Description	Debit	Credit	Balance
	Confirmation number 327250259			
3/27	Transf to Payroll Checking	94,212.58-		1,358,376.10
	03.28.25 Payroll			
	Confirmation number 327250065			
3/27	Transf to Vendor Checking	1,358,376.10-		.00
	03.28.25 Warrant			
	Confirmation number 327250257			
3/28	Wire Transfer Deposit		38,629.70	38,629.70
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
	[REDACTED]			
3/28	3rd Party Sweep to DDA	38,629.70-		.00
3/31	Ret.Deposi BARNSTABLE COUNT		2,467.80	2,467.80
	PPD			
3/31	INVESTMENT 470: MMDTCASH		31,499.29	33,967.09
	PPD			
3/31	3rd Party Sweep to DDA	33,967.09-		.00

Enclosed please find our updated Fee Schedule that will go into effect on June 2, 2025. If you have any questions, please contact our Customer Service Center at 888-225-4636, customerservice@capecodfive.com, or via Secure Message Conversations within Online or Mobile Banking.

ICS Demand Shadow		Number of Images	0
Account Number	[REDACTED]	Statement Dates	3/03/25 thru 3/31/25
Beginning Balance	9,681,892.51	Days in the statement period	29
10 Deposits/Credits	7,224,702.12	Average Ledger	11,843,046.09
6 Checks/Debits	6,144,436.60	Average Collected	11,843,046.09
Maintenance Fee	.00	Interest Earned	35,260.50
Interest Paid	35,260.50	Annual Percentage Yield Earned	3.81%
Ending Balance	10,797,418.53	2025 Interest Paid	63,182.39

Daily Activity

Date	Description	Debit	Credit	Balance
3/03	3rd Party Sweep to DDA	1,996,874.39-		7,685,018.12
3/04	3rd Party from DDA		3,850,865.00	11,535,883.12
3/05	3rd Party Sweep to DDA	411,354.48-		11,124,528.64
3/07	3rd Party from DDA		43,355.00	11,167,883.64
3/10	3rd Party Sweep to DDA	34,850.52-		11,133,033.12
3/11	3rd Party Sweep to DDA	79,017.11-		11,054,016.01
3/14	3rd Party from DDA		1,050,677.90	12,104,693.91
3/14	ICS Mid Month Interest		146.01	12,104,839.92

**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES**

Petition of the Cape Light Compact JPE for Approval by the Department of Public Utilities of its Revised 2025 Energy Efficiency Surcharges))))	D.P.U. 25-52
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NOTICE OF APPEARANCE OF COUNSEL

The undersigned attorney hereby gives notice of appearance as counsel on behalf of the Cape Light Compact JPE in the above-captioned proceeding.

Respectfully submitted,

CAPE LIGHT COMPACT JPE

By its attorney,



Audrey Eidelman Kiernan, Esq.
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(617) 644-7681 (Phone)

Dated: April 30, 2025

**COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES**

Petition of the Cape Light Compact JPE for Approval by the Department of Public Utilities of its Revised 2025 Energy Efficiency Surcharges))))	D.P.U. 25-52
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing documents upon all parties of record in this proceeding in accordance with the requirements of 220 CMR 1.05(1) (Department's Rules of Practice and Procedure).

Dated this 30th day of April, 2025.



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