

Cape Light Compact JPE Executive Committee & Governing Board Meeting

DATE: Wednesday, March 15, 2023
LOCATION: Cape Light Compact Offices – Martha’s Vineyard Conference Room
261 Whites Path, Unit 4, South Yarmouth
TIME: 2:00 – 4:30 p.m.

Note: The meeting will be held as a hybrid meeting (in-person and through remote participation) pursuant to Massachusetts Governor Charles D. Baker’s Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020. Members of the Public can join in by audio and follow along with Meeting Materials, see the information below. Written public comments should be submitted to Maggie Downey, Compact Administrator, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, March 14, 2023, and should follow the public comment protocol below. Written public comments received after the March 14th deadline will be distributed prior to the Compact’s next Board meeting.

Telephone dial-in: +1 (646) 558-8656

Meeting ID: 884-1175-5345

Passcode: 657398

[Further instructions are attached to this agenda.](#)

AGENDA

1. Public Comment
2. Approval of February 8, 2023, Open Session Minutes
3. **Open Session Vote on Entry into Executive Session:** Open Session Vote on Entry into Executive Session: pursuant to M.G.L. c. 30A §§21(a)(3) to review and approve February 8, 2023 Executive Session minutes regarding pending litigation, the appeal of Massachusetts Department of Public Utilities D.P.U. 20-40, Cape & Vineyard Electrification Offering (CVEO) and the appeal of CVEO as proposed in the 2022-2024 Energy Efficiency Plan, D.P.U. 21-126, SJ-2021-0443 and SJ-2022-0088, respectively, **to return to open session thereafter**
4. Discussion and Potential Vote on Early Inclusion of Clean Peak Standard into Power Supply, Mariel Marchand
5. Chairman’s Report, Martin Culik
 - A. Preparation for April 5 Strategic Planning Meeting and Discussion on Evolution of Compact Programs
6. Administrator’s Report, Maggie Downey
 - A. Update on US Department of Agriculture Rural Utilities Solar Loan Application
 - B. March 2, 2023 Letter from MA Department of Public Utilities: Compact Aggregation Plan
 - C. Withdrawal of CVEO Appeal
 - D. February 28, 2023 Letter to MA Department of Energy Resources
 - E. February 16, 2023 Letter from US Senators Warren and Markey to the MA DPU
7. Board Member Update (Reserved for Updates on Member Activities the Chair Did Not Reasonably Anticipate Would be Discussed – No Voting)

Participation in the Executive Session is limited to CLC Board Members, CLC Staff and Invited Guests

**Chairman's Public Comment Protocols
for the March 15, 2023, Compact Governing Board Meeting**

The Chair, pursuant to his authority under G.L. c. 30A, § 20, and consistent with Chapter 20 of the Acts of 2021, § 20, announces the following protocols to assist the public in effective participation in the March 15, 2023 Compact Board meeting, where some Board Members, staff and members of the Public may be participating remotely:

1. Members of the public are welcome to address the Compact Board during the public comment section of the meeting or in writing.
2. Members of the public addressing the Compact Board at the meeting must state their name, and if appropriate the name of the organization the person is representing. Oral comments must be limited to three minutes.
3. Members of the public may also submit written comments. Written comments shall be submitted in writing to the Compact Administrator, Maggie Downey, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, March 14, 2023. Written comments must include a person's name and, if appropriate, the name of the organization the person is representing. Public comments received after the March 14th deadline will be distributed prior to the Compact's next Board meeting.
4. Public comment, both verbal and written, must be respectful, courteous, and presented in a dignified manner. All remarks must also be free of personal attacks.
5. All public comments consistent with these protocols shall be included in the Compact's Board meeting packet.
6. Board members and staff cannot respond to public comments for topics not on the current agenda during the Board meeting. The Cape Light Compact Board may respond to comments either by putting them on the agenda of a subsequent meeting or by requesting the administrator or staff to respond to the comment.
7. Copies of the Board meeting packet shall be made available to members of the public on Wednesday, March 15, 2023, at the Cape Light Compact JPE's web site at www.capelightcompact.org. Documents exempt from disclosure pursuant to the Public Records Law or protected by the attorney-client privilege shall not be included.

**Cape Light Compact JPE
Governing Board
Meeting Minutes
Wednesday, February 8, 2023**

Pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020, the Cape Light Compact JPE Board of Directors met on Wednesday, February 8, 2023, at 2:00 p.m. The meeting was held through a Zoom videoconference for members of the Board with audio call-in available for members of the public.

Participating In-Person Were:

1. David Anthony, Secretary/Executive Committee, Barnstable
2. Robert Schofield, Executive Committee, Bourne
3. Colin Odell, Executive Committee, Brewster
4. Valerie Bell, Harwich
5. Martin Culik, Chair/Executive Committee, Orleans

Participating Remotely Were:

1. Peter Doyle, Barnstable Alternate
2. Peter Cocolis, Chatham
3. Timothy Carroll, Chilmark
4. Tom McNellis, Eastham (no audio)
5. Gary Senecal, Eastham Alternate
6. Alan Strahler, Edgartown
7. Matthew Patrick, Falmouth
8. Wayne Taylor, Mashpee
9. David Jacobson, Orleans Alternate
10. Nathaniel Mayo, Provincetown
11. Ralph Vitacco, Sandwich Alternate
12. Richard Elkin, Executive Committee, Wellfleet

Absent Were:

1. Forrest Filler, Aquinnah
2. Brad Crowell, Dennis
3. Meghan Gombos, Dukes County
4. Peter Meleney, Oak Bluffs
5. Leanne Drake, Sandwich
6. Russ Hartenstine, Tisbury
7. Jarrod Cabral, Truro
8. Erik Peckar, Executive Committee, West Tisbury
9. Joyce Flynn, Vice Chair/Executive Committee, Yarmouth

Legal Counsel Participating Remotely:

Audrey Eidelman Kiernan, Esq., KO Law, P.C.

Staff Participation In-Person:

Maggie Downey, Administrator

Staff Participating Remotely:

Dan Schell, Senior Analyst - Retail and Demand Response
Dave Botelho, Data Analyst
Briana Kane, Residential and Commercial & Industrial Program Manager
Isabelle Caplan, Communications Coordinator
Lindsay Henderson, Senior Analyst - Small Business
Melissa Allard, Senior Administrative Coordinator
Phil Moffitt, Chief Financial Officer

Public Participants:

Christopher Powicki (joined at 3:00 PM for public comment only)

Martin Culik called the meeting to order at 2:00 PM.

PUBLIC COMMENT:

No written comments were received in advance of the meeting and no members of the public were present for public comment.

APPROVAL OF MINUTES:

The Board considered the January 11, 2023, Open Session and Executive Session Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended and to release them as amended, seconded by Colin Odell.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Gary	Senecal	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Matt	Patrick	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Ralph	Vitacco	Sandwich	Abstained
Richard	Elkin	Wellfleet	Yes

Motion carried in the affirmative (13-0-1)

CHAIRMAN'S REPORT:

1. Board Strategic Planning for 2025-2027 Energy Efficiency Plan and Operating Budget

Martin Culik stated that he, David Anthony and Joyce Flynn met with Maggie Downey to go over various Board related items. They agreed that the Board should meet to review the strategic goals for the Compact's energy efficiency plan and operating budget. Martin Culik noted that this meeting or meetings would not have anything else on the agenda. David Anthony stated that given the fact that we have been remote for 3 years and still been very effective, the idea is to get everyone together at their comfort level and let the conversation come out about where we as a Board would like to see things go. It has been effective for both small and big government. Maggie Downey stated that this meeting will also be used as a planning strategy session for the next 3-year plan.

Valerie Bell stated she agrees that we would need to have a separate meeting. She stated that we just need to determine when we are able to do this. Martin Culik stated that we are looking at having this meeting on April 5th. He stated that they also talked about having a professional facilitator work with the Board to help draw out ideas and put together the plan. Maggie Downey stated that it is also important to get a facilitator that is aware of the programs and operations of the Compact and any limitations on the same set by the regulatory authorities. She is recommending Stephan Wallenberg. She stated that he used to work for the Compact, then worked for National Grid and now works for Sustainable Energy Advantage. Peter Cocolis stated that it may be a good idea to have an outline beforehand in order to get the most out of it. Colin Odell stated that it would be helpful if any Board Member may be able to acquire information on what the state is likely to set for the next climate bills. Maggie Downey stated that there are several pieces of legislation that were introduced, but we don't yet know which bills the Legislature will focus on. She stated that she will pull the bills together to send to the Board.

Martin Culik asked how the Board Members felt about meeting on April 5th. Sense of the Board was yes.

PRESENTATION SUMMARIZING DEPARTMENT OF PUBLIC UTILITIES (DPU) ORDER 22-137, CAPE AND VINEYARD ELECTRIFICATION OFFERING:

Maggie Downey reviewed the Cape & Vineyard Electrification (CVEO) Approved, DPU 22-137 PowerPoint.

Maggie Downey reviewed the CVEO participant incentives. There will be a total of 100 participants split between low-income and affordable customers, 80 of the low-and-moderate-income participants will reside in deed restricted homes, and 20 will be moderate-income customers. Participants in deed-restricted residences will receive 100% incentives for heat pumps, solar PV, and battery storage. Moderate income customers will have a maximum copay of \$5,000 for heat pumps, receive a \$15,000 incentive toward solar PV along with financing if needed, and for battery storage they are able to use financing only. Financing will be through the zero-interest Heat Loan Program.

Maggie Downey reviewed a high-level summary of the DPU Order. She stated that CVEO participant incentive levels and a budget of \$6,011,509 was approved. The program requires removal of all fossil fuel equipment from the residence.

Valerie Bell asked if customers would get help for getting new stoves and hot water heaters. Maggie Downey answered yes. She stated that the Compact must document implementation progress in its 2023 Annual Report and evaluate CVEO and file evaluation with the DPU by August 1, 2025. She stated that a new Energy Efficiency Reconciliation Factor is to be filed with DPU on or before May 1, 2023.

Maggie Downey stated that the DPU Order conflicts with Section 24 of the 2022 Climate Bill. The Climate Bill permits Program Administrators (PAs) to use energy efficiency funds for solar paired with storage as part of strategic electrification in the 2025-2027 Energy Efficiency Plan. In CVEO Order, DPU 22-137, it states that PAs cannot propose solar paired with storage as part of strategic electrification until CVEO is evaluated and DPU reviews the evaluation and reports to the Legislature, which effectively delays Section 24 until the 2028-2030 Plan. She stated that a third-party potential study for the Compact low-income customers by April 1, 2024 is required as part of the CVEO Order. Regarding the requirement to spend 10% of total energy efficiency budget on low-income customers, the DPU proposed that in order to spend 10% of the total budget on low-income customers, the Compact should reduce its overall energy efficiency budget. This could have potential negative impacts to residential and commercial customers. It was also proposed for the Compact to reduce incentive levels for residents and businesses. She stated that the DPU once again stated the possibility of the Compact's energy efficiency plan being decertified if the Compact can't meet the 10% income eligible spending requirements.

Martin Culik asked what the third-party potential study is. Maggie Downey stated that it studies the potential of customers to be served. Martin Culik asked if the Compact has that data. Maggie Downey stated that the Compact presented some of it with the Compact's 2019-2021 Term Report, but the DPU wants a separate study on the Compact's income eligible customers.

Matt Patrick asked what is the prospect of the Compact sending a letter to the Cape and Vineyard delegation regarding the Section 24 issues and asking the delegation to send a letter to DPU expressing concern over the Order. Audrey Kiernan stated that Maggie Downey has let the delegation know of the ruling. She stated that in the past they have sent a letter to the DPU, and it did cause change but she would defer to the Board and staff on whether they want to do so now. She stated that there will be a new DPU commission, and it may be possible for the new commission to walk back language or change position going forward. Colin Odell stated that we could address the Governor's office about the inconsistency between the current DPU actions and state law and indicate that the Compact feels that part of the Governor's consideration for any new appointees to the commission should be their willingness to abide by legislative rules especially in the climate area. Matt Patrick stated that the Compact should go forward with that. He stated even with a new commission we need to put this at the top of their list and therefore should send a letter as soon as possible. Maggie Downey stated that she will write up a draft and send to Martin Culik before she sends it out.

Maggie Downey reviewed the next steps in moving toward implementation of CVEO. She stated that staff is finalizing agreements and refining the list of deed restricted single family residential properties on Cape Cod and Martha's Vineyard. She stated that if any Board Members have any contacts that can help with this task, to please send them her way. She stated that there will be marketing discussions and the goal is to make a public announcement in April-May timeframe.

CAPE LIGHT COMPACT PROGRAM OVERVIEW, ISABELLE CAPLAN:

Isabelle Caplan stated that with many new members on the Board and staff, she wanted to give a high-level overview to get everyone on the same page about the Compact structure and programs. She reviewed the Cape Light Compact Program Overview PowerPoint.

Isabelle Caplan reviewed the Cape Light Compact organizational structure. She stated that it is an energy services organization and energy efficiency service provider. She stated that it is a Joint Powers Entity operated by 21 towns on Cape Cod and Martha's Vineyard. She stated that the Compact is also a municipal aggregator. The Compact purchases electricity in bulk from competitive supplier on behalf of residents and businesses.

Isabelle Caplan stated that the Compact provides 100% renewable power supply for Cape Cod and Martha's Vineyard residents and businesses. The Compact is the default electric supplier for all new Eversource electric accounts. The power supply provider is NextEra Energy Services. There are three power supply offerings for residential, commercial, and industrial customers.

Isabelle Caplan stated the Compact offers energy efficiency programs. The goals are to reduce greenhouse gas emissions and overall energy use. Also, to install cost-effective and efficient measures. She stated that the current goals of the Compact current 3-Year Plan are electrification, equity, and workforce development.

Isabelle Caplan stated that Mass Save is not an entity. Rather, it is a brand and collaborative of all the Program Administrators (PAs). The Compact is one of 6 PAs in Massachusetts. She noted that the Compact is the only non-utility PA. The Compact's programs are funded through a charge on customers' monthly electric bills. She stated that the Compact is serving Cape Cod and Martha's Vineyard customers who heat with electric, oil, and propane. National Grid is the local natural gas PA and the DPU approval of the 2022-2024 Energy Efficiency Plan, prohibits the Compact from comprehensively serving natural gas heated homes.

Isabelle Caplan stated that the Compact offers home and business energy assessments. She stated in the past we have called them audits, but we are moving towards primarily calling them assessments as it is more positive. The assessments are no cost. An energy analyst uses a whole-building approach and provides you with an action plan and recommended measures. She stated that there are rebates and incentives. Some of them require the customer to have an energy assessment. She stated that the Compact provides the HEAT Loan which is 0% interest financing for energy efficiency upgrades. There are programs for income eligible, moderate income, renters, and new construction.

Isabelle Caplan stated that the Compact does a lot of consumer advocacy to ensure that Cape Cod and Martha's Vineyard energy interests are represented at the state level. She stated that includes the Eversource Rate Case, Grid Modernization, and the Eversource Capital Improvement Plan.

[INTERNAL NOTE FOR MEETING MINUTE REFERENCE: AT OR AROUND 3:00 P.M., THE COMPACT ADMINISTRATOR WAS MADE AWARE THAT A MEMBER OF THE PUBLIC HAD JOINED THE ZOOM VIA AUDIO AND WAS LOOKING TO PROVIDE PUBLIC COMMENT. THE COMPACT ADMINISTRATOR THEN REALIZED THAT THERE WAS AN ERROR IN THE POSTING OF THE MEETING START TIME ON THE OFFICIAL MEETING NOTICE. WHILE THE AGENDA FOR THE MEETING POSTED ONLINE WITH THE BOARD MEETING PACKET IN ADVANCE OF THE MEETING IDENTIFIED THE START TIME AS 2 P.M., THE FORMAL MEETING NOTICE ALSO POSTED ONLINE IDENTIFIED THE START TIME AS 3 P.M.]

2023 ENERGY EFFICIENCY PROGRAM UPDATE, BRIANA KANE AND LINDSAY HENDERSON:

Briana Kane reviewed the 2023 Energy Efficiency Program Updates PowerPoint.

Briana Kane reviewed the retail updates. She stated that customers can receive \$25k HEAT Loan for all eligible measures and now additionally \$25k for electrification. Residential customers are required to use a Mass Save Heat Pump Installer contractor in order to qualify for heat pump rebates and financing. She stated that the Heat Pump Installer Network (HPIN) list can be found on the Mass Save website. The list also shows which contracts will work with commercial customers. She stated that the Compact has an increased ConnectedSolutions thermostat enrollment from \$25 to \$50. She stated that lighting incentives are evolving. On

July 1st commercial screw base lighting will be removed. There has also been removal of some foodservice equipment and increased efficiency requirements in the program.

Briana Kane stated that there are new measures that are coming soon or that are being explored. They are commercial multifamily laundry equipment for multifamily properties with shared laundry sites, solar domestic hot water, 120v and split system heat pump water heaters, high velocity low speed fans, and high efficiency conveyer toasters for commercial use.

Briana Kane stated that as a reminder there have been lighting changes. Lighting is to be phased out of the Residential Coordinated Delivery (RCD) program completely by the end of June 2023. Currently, lighting offerings are only available to renters and moderate-income customers. She stated that as a reminder the Compact has awarded three education grants to get the word out about the Compact's energy efficiency programs. The recipients are Vineyard Power, FCEN Energy Café Series, and Pleasant Bay Community Boating.

Briana Kane reviewed the renovations and additions retail heat pump rebate. She stated that as of January 1st participants will be eligible for both the retail heat pump rebate and the renovations and additions incentive. She stated that it is being implemented in a way so that we're not double counting and applications are being processed in the correct manner. She stated that the goals are to capture savings on other improvements that would otherwise be lost. She is hoping to see an increase in renovation and addition enrollment.

Lindsay Henderson reviewed the 2023 Main Streets Efforts PowerPoint.

Lindsay Henderson reviewed the Main Streets program. She stated that the Compact works with two of its vendors, RISE Engineering and NRM, going door to door to small businesses in a specified area to install energy efficiency measures on-site. Some measures will need to follow up on at a future date. She stated that the Compact works with Chambers of Commerce and Merchant Associations to promote the event. The Towns help promote the effort and partner with Town on co-branding materials.

Lindsay Henderson stated that the Compact is offering up to 100% incentive for all Small Businesses in Environmental Justice Communities (EJC) who have measures installed through an energy assessment. Direct mail letters and flyers being sent out to the targeted customers in advance of the Main Street effort in the applicable town.

Lindsay Henderson reviewed the spring and fall Main Streets towns and dates. Towns were selected based on EJC status, participation rates from both last year's Main Streets efforts and non-Main Streets participation and location. She stated that the Compact is excited to offer the program because there are some new towns or towns we haven't done in a few years. She stated that she will be reaching out to Board Members to help get her connected to the appropriate people at town hall to see if they will be willing to put the town seal on the materials and if the Town Administrator's would be willing to put their signatures on the letters.

ADMINISTRATOR'S REPORT:

1. Participation in Eversource's Advanced Metering Infrastructure (AMI) Stakeholder Group

Maggie Downey stated that Eversource has formed an Advanced Metering Infrastructure (AMI) Stakeholder Group, and that Mariel Marchand will be leading that effort for the Compact.

PUBLIC COMMENT:

Ms. Downey informed the Board and Christopher Powicki, a member of the public waiting to participate via audio, of the error in posting of the meeting start time on the official meeting notice, apologized to Mr. Powicki for the delay, and provided opportunity for Mr. Powicki to present his public comment.

Christopher Powicki stated that he is here on behalf of the Sierra Club, as the Chair of Sierra Club Cape and Islands Group. He stated that the Sierra Club applauds the Compact's aggregation, for persevering with the CVEO offering as an equitable decarbonization demonstration and urges the Compact to commit in the near future to making significant quantities of locally generated offshore wind energy available to all as soon as possible through the power supply mix offered to Cape Cod and Martha's Vineyard residential and commercial customers. He stated the Sierra Club also calls on the Compact to comply with the Massachusetts Clean Peak Standards (CPECs). A policy with the goal to reduce the state's reliance on fossil fuel power plants during seasonal peak demand periods. He stated that since 2020 the Compact and NextEra Energy Services have been undermining this state policy and the Compact's status as a green aggregation by claiming a waiver under a five year contract signed prior to the enactment of the policy. He stated that by reducing the demand for CPECs, the Compact is supporting development and operation of fossil fuel power plants. Many of which disproportionately impact disadvantage communities. For the past couple of years, the Sierra Club has been working to stop the power plants by helping raise the voices of diverse community interest. He stated that the Sierra Club urges the Compact to direct NextEra to not file for a Clean Peak Standard waiver in 2023.

Mr. Powicki left the meeting upon completion of his comments and no other members of the public were participating via audio in the Zoom.

Ms. Downey then informed the Board that in order to ensure that the prior vote to approve meeting minutes was properly taken within the publicly noticed meeting timeframe, the Board would need to take the vote again.

APPROVAL OF MINUTES:

The Board considered the January 11, 2023, Open Session and Executive Session Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended and to release them as amended, seconded by Colin Odell.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Gary	Senecal	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Matt	Patrick	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes

Ralph	Vitacco	Sandwich	Abstained
Richard	Elkin	Wellfleet	Yes

Motion carried in the affirmative (13-0-1)

Ms. Downey then recounted the Board deliberation that occurred between 2 p.m. and 3 p.m. and noted for the record that the Board elected to hold a one day strategic planning session via a Compact Board Meeting on April 5 and noted that the Board reviewed the presentation summarizing the DPU Order 22-137 for the Cape and Vineyard Electrification Offering. Ms. Downey and Mr. Culik identified for the record the deliberation of the Board that occurred with respect to the presentation on the DPU 22-137 Order and the Board's request that the Compact Administrator work with the Compact Chair to send a letter to members of the Legislature (the Cape and Vineyard delegation and Senator Barrett) as well as the Governor's office to inform them of the Compact's concern regarding the provision in the DPU 22-137 Order that delayed the effectiveness of Section 24 of the 2022 Climate Act (St. 2022, c. 179, s. 24). Ms. Downey also recounted for the record that the Board had reviewed the Cape Light Compact Program Overview. Ms. Downey identified that the documents used by the Board for the discussion of the CVEO order and the Compact Program overview were available prior to the Board Meeting, having been posted to the Compact's website as part of the Board Meeting packet.

[INTERNAL NOTE FOR MEETING MINUTE REFERENCE: THE MINUTES CONTAINING THESE SPECIFIC DELIBERATIONS ARE CONTAINED ON PAGES 2-5 HEREIN]

Tim Carroll and Wayne Tylor left meeting at 3:40PM.

OPEN SESSION VOTE ON ENTRY INTO EXECUTIVE SESSION PURSUANT TO M.G.L. c. 30A §21(A)(3) TO DISCUSS MATTERS BELOW, TO NOT RETURN TO OPEN SESSION:

Martin Culik at 3:41 PM moved to enter into Executive Session pursuant to M.G.L. c. 30A §21(a)(3) to consider strategy and potential vote on pending litigation, the appeal of Massachusetts Department of Public Utilities D.P.U. 20-40, Cape & Vineyard Electrification Offering (CVEO) and the appeal of CVEO as proposed in the 2022-2024 Energy Efficiency Plan, D.P.U. 21-126, SJ-2021-0443 and SJ-2022-0088, respectively, not to return to open session thereafter. Seconded by David Anthony.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Gary	Senecal	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Matt	Patrick	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Ralph	Vitacco	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes

Motion carried in the affirmative (12-0-0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice/Agenda
- January 11, 2023, Draft Open Session and Executive Session Meeting Minutes
- Cape & Vineyard Electrification (CVEO) Approved, DPU 22-137 PowerPoint
- Cape Light Compact Program Overview PowerPoint
- 2023 Energy Efficiency Program Updates PowerPoint
- 2023 Main Streets Efforts PowerPoint

Draft Minutes subject to correction, addition and Committee/Board Approval

Maggie Downey

From: Chris Powicki <chrisp@weeinfo.com>
Sent: Wednesday, February 8, 2023 3:55 PM
To: Maggie Downey; Martin Culik
Cc: Mary Mary; Morgan Peck; Keith Lewison; Allyson Schmidt; Deb Pasternak
Subject: Public Comments of Sierra Club to Cape Light Compact Governing Board, 2/7/23

Hi Martin and Maggie, thank you again for the opportunity to offer comments today on behalf of the Sierra Club's Cape Cod & Islands Group and Massachusetts Chapter. Below is a written version.

Please let us know if you have questions or would be interested in having a discussion about the recommendations regarding a near-term offshore wind purchasing commitment and CPS compliance for 2023. Best,

Chris Powicki
Chair, Sierra Cape & Islands Group
774.487.4614

Public Comments of Sierra Club to Cape Light Compact Governing Board, 2/7/23

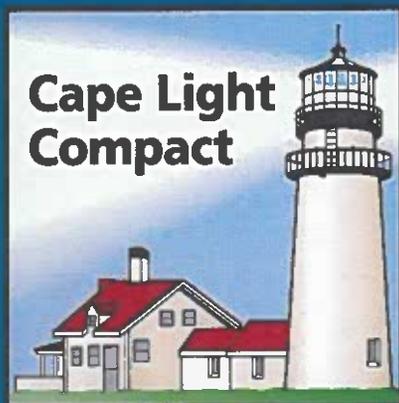
Sierra Club applauds the Cape Light Compact aggregation for persevering with the Cape & Vineyard Electrification Offering as an equitable decarbonization demonstration and urges the Compact to commit, in the near term, to making significant quantities of locally generated offshore wind energy available to all, as soon as possible, through the power supply mix offered to residents, businesses, towns, and other consumers.

Both of these actions are consistent with the climate emergency declarations and emission reduction goals set by communities across Cape Cod and Martha's Vineyard.

Sierra Club also calls on the Compact to begin complying with the Massachusetts Clean Peak Standard (CPS), a first-in-the-nation policy enacted in August 2018 with the goal of decreasing the state's reliance on the dirtiest, highest-cost fossil-fueled power plants during seasonal peak demand periods. The CPS incentivizes the development and dispatch of clean energy sources capable of displacing peaker plants, helping reduce emissions of harmful pollutants and greenhouse gases, as well as electricity costs across the Commonwealth. In 2020, retail suppliers were required to purchase sufficient Clean Peak Energy Certificates, CPECs, analogous to RECs, to match 1.5% of their total electricity sales. In 2023, CPEC purchases must be equivalent to 6% of sales.

Since 2020, the Compact and NextEra Energy Services have been undermining this important state policy—and the Compact's status as a green aggregation—by claiming a waiver under a 5-year power supply contract signed prior to the enactment of the CPS, and well before a recent amendment. By reducing demand for CPECs, the Compact is supporting the continued development and operation of high-polluting peaker plants, many of which disproportionately impact disadvantaged communities. For the past couple years, Sierra Club has been working on the ground, intensively fighting to stop the Peabody Peaker plant by helping raise the voices of diverse community interests.

Sierra Club urges the Compact to direct NextEra *not* to file for a CPS waiver in 2023, consistent with other policy decisions aimed at accelerating clean and equitable solutions.



**Cape Light
Compact**

Your Trusted, Local Energy Resource

Power Supply Update: Clean Peak Standard

For Cape Light Compact Board
March 8, 2023



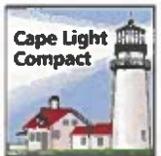
What is the Clean Peak Standard (CPS)?

- Designed to provide incentives to clean energy technologies that can supply electricity or reduce demand during seasonal peak demand periods.
- Retail electric suppliers are required to meet a baseline minimum percentage of sales with qualified clean peak resources.
- The final CPS regulation was filed in the summer of 2020.
- Included language that electricity sold “under contracts executed or extended on or after January 1, 2020 shall include a minimum percentage of electrical energy sales with Clean Peak Certificates.”



CPS and the Compact's Aggregation

- The Compact executed its Competitive Electric Supply Agreement (CESA) with NextEra before January 1, 2020.
- The original term of the contract runs through December 31, 2023.
- In December of 2021, the Compact extended its CESA with NextEra through December 21, 2026.
- Because the extension was executed after January 1, 2020, the Compact will be required to comply with the CPS beginning in 2024.



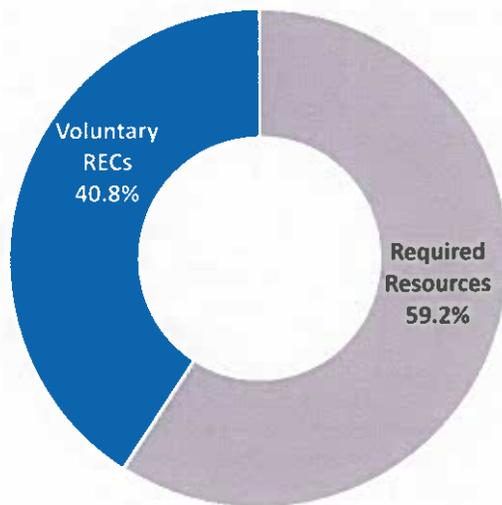
Green Aggregation Status

- Per guidance from the Massachusetts Department of Public Utilities (DPU), retail electricity suppliers are considered 100% renewable if the voluntary renewable energy certificates (RECs) provided are above and beyond the mandatory renewable percentage.
- The DPU has stated the mandatory minimum renewable percentage for 2023 is 59%, thus CLC is retiring voluntary RECs for the remaining 41%.

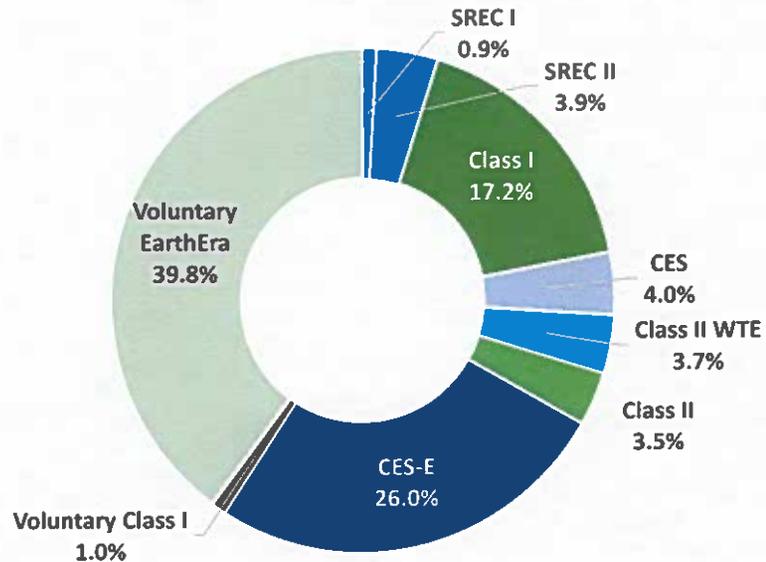


Standard Product Breakdown

Overview of CLC Standard Offering
by Percent of Electric Sales (2023)



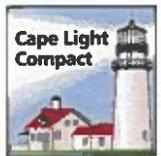
Breakdown of CLC Standard Offering
by Percent of Electric Sales (2023)



Rate Implications of Meeting CPS in 2023

- The Compact has already set its rate for the first half of 2023.
- CPS was not built into that calculation.
- Would need to recover cost of full year in final six months of 2023.
- Clean Peak Certificates may not be readily available in the market.

Complying with CPS in 2023 would add approximately 0.45 cents/kWh to the Compact's summer rate



**Agenda Action Request
Cape Light Compact
Meeting Date: 3/8/2023**



- Aquinnah*
- Barnstable*
- Bourne*
- Brewster*
- Chatham*
- Chilmark*
- Dennis*
- Dukes County*
- Eastham*
- Edgartown*
- Falmouth*
- Harwich*
- Mashpee*
- Oak Bluffs*
- Orleans*
- Provincetown*
- Sandwich*
- Tisbury*
- Truro*
- Wellfleet*
- West Tisbury*
- Yarmouth*

Clean Peak Standard

REQUESTED BY: *Maggie Downey*

Proposed Motion(s)

I move the CLCJPE Board of Directors vote to support/not support early inclusion of the Clean Peak Standard into the Cape Light Compacts Electric Supply Rates effective June 2023.

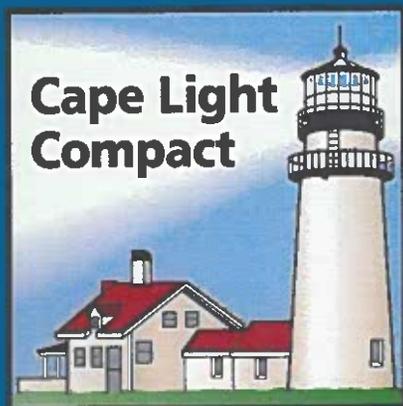
The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote.

Additional Information

See attached Public Comments from Chair of Sierra Club Cape & Islands Chair, Chris Powicki and CLC staff Power Point Presentation

Record of Board Action

Motion by:	Second by:	# Aye	# Nay	# Abstain	Disposition



*Your Trusted, Local
Energy Resource*

Cape Light Compact

Key Events: 1994 – 2023



1994 - 1999

- **1994** – Barnstable County Energy Management Plan. Key Recommendations: (1) local control of ratepayer funded energy efficiency plans; and (2) establish a county-wide energy management committee.
- **1997** – Massachusetts Electric Utility Restructuring Act passed. Authorizes cities and towns (via Town Meeting or Council vote) to become municipal aggregators on opt-out basis and ability to locally administer electric ratepayer funded energy efficiency programs.
- **1997** – Barnstable County spearheads formation of the Cape Light Compact (Compact).
- **1998** – Spring and Fall Town Meetings/Town Council vote on becoming municipal aggregator. Towns execute an Intermunicipal Agreement to govern operations of the Compact.
- **1998-1999** – Collaborate with the MA Department of Energy Resources on development of Aggregation Plan and Energy Efficiency Plan.
- **1999**- Compact participates as a consumer advocate in MA Department of Telecommunications and Energy (DTE, now DPU) review of Commonwealth Electric sale of Canal Electric Plant.



2000 - 2005

- **2000** – MA DTE approves the Compact's Aggregation Plan. December of 2000 Compact begins serving default service customers as a pilot on an opt-out basis.
- **2001** – MA DTE approves and the Compact implements the first Cape Light Compact Energy Efficiency Plan
- **2002** – Compact assists member municipalities to purchase streetlights from Commonwealth Electric (NSTAR).
- **2005** – End of standard offer service and the Compact's default service pilot program; all Cape and Vineyard customers automatically enrolled in the Compact's power supply program on an opt-out basis.
- **2005** – Compact begins offering an opt-in green power option.



2006 - 2010

- **2007** – Compact establishes and funds initial operations of the Cape & Vineyard Electric Cooperative (CVEC).
- **2008** – Compact as a consumer advocate participates in stakeholder processes for proposing certain provisions for green communities legislation.
- **2008** – MA Green Communities Act passes and requires the statewide administration of energy efficiency by gas and electric distribution companies and municipal aggregators with certified energy efficiency plans.
- **2009** – Compact first assists member municipalities to procure retail electric supply for their municipal load (a service the Compact provides outside of the Compact's municipal aggregation power supply program).
- **2010** – First statewide three-year Energy Efficiency Plan filed with the MA DPU, and the Compact proposes and receives approval to administer enhancements to the Plan.



2010 - 2013

- **2010-2011** – Compact participates as a consumer advocate in DPU review of NSTAR merger.
- **2011** – Compact participates as a consumer advocate with CVEC and other stakeholders in the DPU establishment of a net metering queue, the “System of Assurance,” to support the process for interconnection of distributed generation.
- **2011** – Compact participates as a consumer advocate to establish a fair cost reconciliation mechanism for electric distribution company renewable long-term contracts.
- **2012** – Compact participates as a consumer advocate with CVEC and other stakeholders in the DPU review of electric distribution company standards for interconnection of distributed generation.
- **2013** – DPU requests Compact to update its Aggregation Plan.
- **2013** – Compact assists member municipalities procure Streetlight Energy Management Services.



2014 - 2017

- **2015** – DPU approves the Compact’s amended Aggregation Plan (First Amendment).
- **2016** – Compact holds multiple public input forums on voluntary renewable energy content for its power supply program.
- **2017** – Compact participates as a consumer advocate in the Eversource rate case.
- **2017** - Compact reorganizes as Joint Powers Entity. An Advisory ruling by the DPU requires the Compact to update the Aggregation Plan (Second Amendment) to reflect reorganizing as a JPE. The Attorney General also requests limited changes to the Aggregation Plan in this proceeding (Third Amendment).
- **2017** – Board votes to become a green aggregator under its power supply agreement.



2018 - 2021

- **2018** - Green Communities Act updated – language authorizes strategic electrification as part of energy efficiency and was intended to allow energy efficiency funds to be used for programs that support customers switching to renewables.
- **2018** – Compact first proposes CVEO as an enhancement to the 2019-2021 Energy Efficiency Plan (it is not approved and the Compact revises the program design with significant stakeholder input).
- **2018** – Compact assists member municipalities procure Streetlight Operations and Maintenance services.
- **2020-2021** – Compact proposes revised CVEO program design for DPU approval (both proposals are denied).
- **2021** – Compact participates as a consumer advocate in DPU Grid Modernization proceedings.



2022 - 2023

- **2022** – Compact participates as a consumer advocate in Eversource rate case.
- **2022** – MA Climate Act passed. Section 87A expressly authorizes CVEO as demonstration offering and Section 24 permits pairing of electrification with renewables and storage starting with the 2025-2027 statewide Energy Efficiency Plan
- **2022** – Compact updates its Aggregation Plan as required by the DPU to reflect new customer enrollment practices for its power supply program (Fourth Amendment).
- **2023** – CVEO pursuant to Section 87A is approved by the DPU.
- **2023** – February 2, 2023, DPU approves the Compact's Fourth Amended Aggregation Plan.





THE COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

MAURA T. HEALEY
GOVERNOR

KIMBERLEY DRISCOLL
LIEUTENANT GOVERNOR

REBECCA L. TEPPER
SECRETARY OF ENERGY
AND ENVIRONMENTAL AFFAIRS

ONE SOUTH STATION
BOSTON, MA 02110
(617) 305-3500

CECILE M. FRASER
ACTING CHAIR

ROBERT E. HAYDEN
COMMISSIONER

March 2, 2023

VIA ELECTRONIC MAIL ONLY

Audrey Eidelman Kiernan, Esq.
KO Law, P.C.
1337 Massachusetts Avenue, Box 301
Arlington, MA 02476
akiernan@kolawpc.com

RE: Request of the Cape Light Compact JPE for an Advisory Ruling,
D.P.U. 17-95

Dear counsel:

Below is a chart of requested changes to the Cape Light Compact JPE's ("Compact") municipal aggregation plan¹ ("Plan") as we discussed during our phone call today. These changes will provide clarification of the Plan, further consumer education, and bring the Plan in line with recent Department of Public Utilities ("Department") precedent related to municipal aggregation plans. The Compact is directed to file with the Department a further revised Plan incorporating the changes below on or before April 21, 2023.

¹ The municipal aggregation plan referenced is the third revised plan filed in Cape Light Compact JPE, D.P.U. 14-69 on December 30, 2022 found here: <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/16833588>.

No.	Plan Page	Plan Section	Change
1	12	2.3.1., 1 st para.	Text should contain disclaimer that savings cannot be guaranteed.
2	14	2.3.2	Add description of standard opt-out product.
3	14- 15	2.3.2	Clarify what it means that the CLC Green products offer 100% and 50% RECs. This is clear on the website, but not in the plan documents—the naming is confusing/misleading. The goal is having customers informed about what they are buying. The Compact can maintain flexibility, but should include more details.
4	17- 18	4.0	State that the municipality will notify the service list for the municipality’s municipal aggregation docket and the Director of the Department’s Consumer Division 90 days prior to a planned termination of the municipal aggregation program and include copies of all media releases, website postings, and all other communications the municipality intends to provide to customers regarding termination of the program and return to basic service.
5	18	5.0	State that the municipality shall not enter into any electric services agreement with a competitive supplier unless it is fully consistent with its Department-approved Plan and Department directives.
6	18	5.0	Include a statement that the municipal aggregation program will satisfy all notice requirements established by the Department for price and product changes, including any timing and mailing requirements.
7	20	6.2	Describe how customers may request exemptions from the collection of any tax.
8	20- 21	7.0	State that all customers will have access to the municipal aggregation program and that all eligible customers (with reference to how “eligible customers” is defined by <u>Municipal Aggregation Programs</u> , D.P.U. 16-10, at 19 (2017)) will be automatically enrolled in the program unless they choose to opt out. If the municipality intends to place any conditions on when a customer may join the program or place any other restrictions on participation, they shall describe them in this section.
9	20- 21	7.0	State that all customers will have the right to opt out of the program at any time.
10	21	7.0, last para.	Confirm that once the current competitive supply contract term ends, the Compact will implement <u>Town of Lexington</u> , D.P.U. 16-152 treatment of new customers, as described. This is regardless of any extensions of the current competitive supply contract.

No.	Plan Page	Plan Section	Change
11	21	8.0	Explain any distinctions between customers receiving different products; customer classes receiving different terms and conditions, <u>e.g.</u> , large commercial and industrial customers; and treatment of new customers. Include charts outlining the enrollment process for customers similar to the ones below.
12	22	12.2	State that customers will be notified of any charges, including reconciling charges, that may be assessed upon opting out.
13	22-23	12.2	Update terms such that supplier does not have discretion in pricing for customers opting out who later seek to opt back in (effective next competitive supply contract term if conflicts with current agreement provisions). If customers are enrolled at a market-based rate, describe the process for how the customers will be transferred to the contract rate at the time of execution of a subsequent electric services agreement.
14	23	12.2	Update citation to reflect NSTAR Electric Terms and Conditions tariff M.D.P.U. No. 4 at 3A (Feb. 1, 2018) available here: https://www.eversource.com/content/docs/default-source/rates-tariffs/4-tariff-ma.pdf?sfvrsn=676e6a4a_1
15	N/A	N/A	<p>Include provisions describing access for customers with limited English proficiency or disabilities. Describe any other accommodations and customizations based on the municipality's demographics. For example:</p> <ul style="list-style-type: none"> -Describe whether opt-out documents will be translated into any languages and state where translations will be made available. State if the webpage has on-demand translation. State that the language access document will be included with opt-out documents. State whether the customer service phone number will have translation services available. -State that, to the extent possible, public education events will be held in accessible spaces or, in the alternative, will be available online. State that outreach efforts will be communicated in print and audio formats to provide access to both the hearing and visually impaired.

Examples of charts to be included in Section 8.0

Enrollment Scenario	Enrollment Procedures
Eligible Customers at Program launch	<p><i>All Customers</i></p> <p>An opt-out letter will be mailed to all Eligible Customers at Program launch. After the completion of the 30-day opt-out period, inclusive of mailing, the competitive supplier will enroll all Eligible Customers who did not opt out.</p>
New Eligible Customers identified after Program launch	<p><i>Residential and Small C&I</i></p> <p>An opt-out letter will be mailed to all identified New Eligible Customers after Program launch. After the completion of the 30-day opt-out period, inclusive of mailing, the competitive supplier will enroll all Eligible Customers who did not opt out.</p> <p><i>Medium, Large & Very Large C&I</i></p> <p>Same as above except opt-out letter will include the current market-based prices.</p>
Customers who opted out and later want to enroll	<p><i>All Customers</i></p> <p>Customers may enroll by contacting Program customer support or the competitive supplier.</p>
Customers on third party supply at Program launch who want to enroll in the Program after their supply contract ends	<p><i>All Customers</i></p> <p>Customers may enroll in the Program by contacting Program customer support or the competitive supplier.</p>
All customers enrolled in the Program at the start of a supply term under a new ESA, including any customers currently on market-based prices.	<p><i>All Customers</i></p> <p>At least 30 days prior to the effective date of a price change under a new ESA, Program participants will be informed through postings on the Program and municipality websites, media releases, social media, a physical posting in municipal buildings and a direct mail notice containing the new price, term, fees, renewable energy content, and applicable basic service rate, in accordance with Section XX above.</p> <p>Customers enrolled in an optional opt-in</p>

	<p>product that will change voluntary renewable content will be informed that they must affirmatively re-enroll in the new optional produce (or affirmatively enroll in the standard product or other optional product) or they will be returned to basic service. Customers enrolled in the standard opt-out product shall be notified that they will be re-enrolled in the new standard product unless they opt out.</p>
--	--

Enrollment Scenario	Enrollment Pricing
Eligible Customers at Program launch	<p><i>All Customers</i> Program pricing for all product offers.</p>
New Eligible Customers identified after Program launch	<p><i>Residential and Small C&I</i> Program pricing for all product offers.</p> <p><i>Medium, Large & Very Large C&I</i> Market-based price based on then-current wholesale prices and competitive supplier costs at the time the customer wants to enroll. The competitive supplier will provide a market-based price that is fixed for the remainder of the current ESA.</p>
Customers who opted out and later want to enroll	<p><i>All Customers</i> Market-based price based on then-current wholesale prices and competitive supplier costs at the time the customer wants to enroll. The competitive supplier will provide a market-based price that is fixed for the remainder of the current ESA.</p>
Customers on third party supply at Program launch who want to enroll in the Program after their supply contract ends	<p><i>Residential and Small C&I</i> Program pricing for all product offers.</p> <p><i>Medium, Large & Very Large C&I</i> Market-based price based on then-current wholesale prices and competitive supplier costs at the time the customer wants to enroll. The competitive supplier will</p>

	provide a market-based price that is fixed for the remainder of the current ESA.
All customers enrolled in the Program at the start of a supply term under a new ESA, including any customers currently on market-based prices.	<i>All Customers</i> Program pricing for all product offers.

Please contact me should you have any questions or concerns regarding the foregoing.

Sincerely,

/s/
Sarah A. Smegal
Hearing Officer



ATTORNEYS AT LAW

The Firm has attorneys also admitted to practice in District of Columbia, Idaho and New Hampshire

1337 Massachusetts Ave
Box 301
Arlington, MA 02476
617-644-7681
www.kolawpc.com

February 21, 2023

VIA ELECTRONIC MAIL ONLY (stephen.cronin@jud.state.ma.us)

Assistant Clerk Stephen J. Cronin, County of Suffolk
John Adams Courthouse, 1st Floor
One Pemberton Square, Suite 1300
Boston, MA 02108-1707

*RE: Cape Light Compact JPE v. Department of Public Utilities
SJ-2021-0443*

Dear Assistant Clerk Cronin,

The Cape Light Compact JPE hereby submits its Motion to Withdraw Appeal along with a Certificate of Service in the above-referenced matter.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Audrey Eidelman Kiernan'.

Audrey Eidelman Kiernan

AEK/drb
Enclosures

cc: Mark D. Marini, Secretary, Department of Public Utilities (w/enc.) (via email only)
Jonathan Goldberg, General Counsel, Department of Public Utilities (w/enc.) (via email only)
Sarah A. Smegal, Esq., Hearing Officer, Department of Public Utilities (w/enc.) (via email only)
Margaret T. Downey, Administrator, Cape Light Compact JPE (w/enc.) (via email only)

COMMONWEALTH OF MASSACHUSETTS

SUFFOLK, SS.

SUPREME JUDICIAL COURT
No. SJ-2021-0443

THE CAPE LIGHT COMPACT JPE)
)
 Plaintiff – Appellant,)
)
 v.)
)
 THE DEPARTMENT OF PUBLIC UTILITIES)
)
 Defendant – Appellee)

MOTION TO WITHDRAW APPEAL

The towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet and Yarmouth, and Dukes County, organized and operating collectively as the Cape Light Compact JPE (the “Compact”) hereby move to withdraw the Compact’s Petition for Appeal of the Order of the Department of Public Utilities in D.P.U. 20-40-A (“Appeal”) filed initially with the Department of Public Utilities (“Department”) on November 24, 2021 and then with this Court on December 3, 2021. No further action has occurred in the instant proceeding since the Compact’s filing of the Appeal.

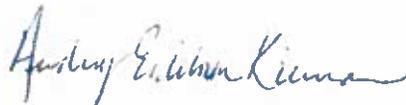
Since the Appeal was filed, the Massachusetts General Court enacted St. 2022, c. 179, §§24, 87A, each of which contains authority to implement the programming that was the subject of the Appeal. The Compact has also since filed for and received Department approval of a program offering pursuant to St. 2022, c. 179, §87A.

For these reasons, the Compact respectfully requests that this Court grant the Compact's motion.

Respectfully submitted,

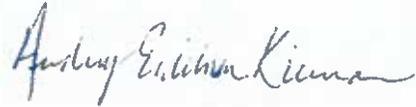
The Cape Light Compact JPE,

By its attorney,



Audrey Eidelman Kiernan, BBO# 670544
KO Law, P.C.
1337 Massachusetts Avenue, Box 301
Arlington, Massachusetts 02476
617.644.7681
akiernan@kolawpc.com

Dated: February 21, 2023



Audrey Eidelman Kiernan, Esq. BBO# 670544

(akiernan@kolawpc.com)

KO LAW, P.C.

1337 Massachusetts Avenue, Box 301

Arlington, MA 02476

617-644-7681 (voice)

Dated: February 21, 2023

Maggie Downey

From: SJC Single Justice Clerk's Office <SJC SuffolkCountyClerk@jud.state.ma.us>
Sent: Tuesday, February 21, 2023 3:14 PM
To: Audrey Kiernan
Subject: SJ-2022-0088 - Notice of Docket Entry

**COMMONWEALTH OF MASSACHUSETTS
SUPREME JUDICIAL COURT FOR THE COUNTY OF SUFFOLK
CLERK'S OFFICE**

**RE: No. SJ-2022-0088
THE CAPE LIGHT COMPACT JPE v. THE DEPARTMENT OF PUBLIC UTILITIES**

NOTICE OF DOCKET ENTRY

You are hereby notified that on February 21, 2023, the following was entered on the docket of the above-referenced case:

MOTION to Withdraw Appeal, filed by Attorney Audrey Eidelman Kiernan. (2/21/2023: "Per the within, MOTION is ALLOWED without hearing. (Kafker, J.))

Very truly yours,
/s/ Maura S. Doyle
Maura S. Doyle
Clerk

Dated: February 21, 2023
To: Audrey A. Eidelman, Esquire
Jonathan Goldberg, Esquire

**Supreme Judicial Court
for the County of Suffolk Clerk's Office**

Address: John Adams Courthouse
One Pemberton Square, Suite 1300
Boston, MA 02108-1707

Website: www.mass.gov/orgs/sic-clerks-office-for-the-county-of-suffolk

Phone: [\(617\) 557-1100](tel:(617)557-1100)

Maggie Downey

From: SJC Single Justice Clerk's Office <SJCSuffolkCountyClerk@jud.state.ma.us>
Sent: Tuesday, February 21, 2023 2:49 PM
To: Audrey Kiernan
Subject: SJ-2021-0443 - Notice of Docket Entry

**COMMONWEALTH OF MASSACHUSETTS
SUPREME JUDICIAL COURT FOR THE COUNTY OF SUFFOLK
CLERK'S OFFICE**

**RE: No. SJ-2021-0443
THE CAPE LIGHT COMPACT JPE v. THE DEPARTMENT OF PUBLIC UTILITIES**

Lower Court No: D.P.I. 20-40-A

NOTICE OF DOCKET ENTRY

You are hereby notified that on February 21, 2023, the following was entered on the docket of the above-referenced case:

MOTION to Withdraw Appeal, filed by Attorney Audrey Eidelman Kiernan. (2/21/2023: "Per the within, MOTION is ALLOWED without hearing" (Kafker, J.))

Very truly yours,
/s/ Maura S. Doyle
Maura S. Doyle
Clerk

Dated: February 21, 2023
To: Audrey A. Eidelman, Esquire
Jonathan Goldberg, Esquire

**Supreme Judicial Court
for the County of Suffolk Clerk's Office**

Address: John Adams Courthouse
One Pemberton Square, Suite 1300
Boston, MA 02108-1707

Website: www.mass.gov/orgs/sic-clerks-office-for-the-county-of-suffolk

Phone: [\(617\) 557-1100](tel:6175571100)



The Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

MEMORANDUM

TO: Service List, Cape Light Compact JPE, D.P.U. 21-126

FROM: Sarah A. Smegal, Hearing Officer

RE: Withdrawal of Appeal

DATE: February 28, 2023

CC: Mark D. Marini, Secretary

On February 21, 2023, the Cape Light Compact JPE submitted to the Massachusetts Supreme Judicial Court ("Court") a Motion to withdraw its appeal of the Department of Public Utilities' decision in Cape Light Compact JPE, D.P.U. 21-126 (2022), docketed as SJ-2022-0088. On that same day, the Court (Kafker, J.) allowed the Motion without hearing and the Compact's appeal is withdrawn.



The Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

MEMORANDUM

TO: Service List, Cape Light Compact JPE, D.P.U. 20-40

FROM: Sarah A. Smegal, Hearing Officer

RE: Withdrawal of Appeal

DATE: February 28, 2023

CC: Mark D. Marini, Secretary

On February 21, 2023, the Cape Light Compact JPE submitted to the Massachusetts Supreme Judicial Court ("Court") a Motion to withdraw its appeal of the Department of Public Utilities' decision in Cape Light Compact JPE, D.P.U. 20-40-A (2021), docketed as SJ-2021-0443. On that same day, the Court (Kafker, J.) allowed the Motion without hearing and the Compact's appeal is withdrawn.



February 28, 2023

VIA EMAIL

Lyn Huckabee
Regulatory and Innovation Program Manager
Department of Energy Resources
100 Cambridge Street, #1020
Boston, MA 02114
jerrylyn.huckabee@mass.gov

Re: Implementation of the Inflation Reduction Act's Home Energy Rebates

Dear Ms. Huckabee:

As the Program Administrators ("PAs") of the Mass Save[®] energy efficiency program,¹ we thank you for the opportunity to help inform DOER's response to the federal Department of Energy's ("DOE") *Request for Information on Inflation Reduction Act Home Efficiency & Electrification Rebate Programs* (the "DOE RFI"). The DOE RFI solicits comments on two significant new programs authorized by 2022's Inflation Reduction Act, the Home Energy Performance-Based, Whole-House Rebates ("HOMES Rebates"), 42 USC § 18795, and the High-Efficiency Electric Home Rebate Program ("HEEH Rebates"), 42 USC § 18795a. The PAs are grateful for the continued partnership with DOER, the Department of Public Utilities ("DPU"), and the Attorney General's Office ("AGO") in delivering nation-leading energy efficiency and electrification programs to Massachusetts residents and businesses. The PAs also intend to submit more extensive comments directly to DOE, which we will share with you.

The HOMES and HEEH Rebates represent a significant federal investment in efficiency, innovation, and home electrification. It is critical that the implementation of these federal programs integrates seamlessly with and builds on the Commonwealth's efforts in pioneering efficiency and electrification over the past 25 years. Thanks to the collaborative work by contractors, municipalities, DOER, DPU, the AGO, the Low-Income Energy Affordability Network ("LEAN"), the PAs, and many more, Massachusetts residents and businesses benefit from one of our country's best energy efficiency programs. For over a decade, the American Council for an Energy Efficient Economy has consistently ranked Massachusetts one of the top two states in the country for energy efficiency.

¹ The Massachusetts Program Administrators are: The Berkshire Gas Company, Fitchburg Gas & Electric Light Company d/b/a Unital, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Massachusetts Electric Company, Nantucket Electric Company, Boston Gas Company and former Colonial Gas Company, each d/b/a National Grid, NSTAR Electric Company, NSTAR Gas Company and Eversource Gas Company of Massachusetts, each d/b/a Eversource Energy, and Cape Light Compact JPE.

DOE and DOER should design and implement the HOMES and HEEH Rebates to complement existing, successful programs like those in Massachusetts, rather than requiring substantial reforms or creating competing offerings that consumers need to choose between. With that guideline in mind, the PAs propose four principles to inform the implementation of these rebates:

- 1) States like Massachusetts that have successful track records of implementing energy efficiency programs should enjoy flexibility in implementing the rebates. In these states, rebates can help drive even greater equity-focused investments in existing programs and lower the cost curve for the mass-market adoption of technologies like heat pumps. DOE should allow states to build on what's working, rather than align to a uniform national standard. We believe flexibility can be accomplished by establishing key metrics for success that build on existing performance indicators and reporting, while allowing funding to supplement existing incentives designed to achieve these goals. Further, it is also critical that program definitions be expanded to facilitate this approach. In particular, DOER, the PAs, and other stakeholders have redoubled our efforts to serve Environmental Justice Communities that have historically struggled to take advantage of energy efficiency programs. Yet DOE's draft definition of Disadvantaged Communities would exclude some of these Environmental Justice Communities—DOE should expand the definition of Disadvantaged Communities to encompass EJ communities identified through robust state-level processes, as in Massachusetts. Additionally, the definition of Program Administrators should be clarified to ensure that the Massachusetts Program Administrators are eligible to help implement the rebates on behalf of DOER.
- 2) Clarity for customers is critical. The infusion of federal dollars into efficiency has boosted the market for investments to electrify and decarbonize buildings, but this momentum risks being squandered if it is too confusing or difficult to access programs. The risk of confusion is exacerbated by the multitude of federal programs that could support investments in efficiency, clean energy, and climate mitigation. Coordinating the use of these funds with existing programs will be difficult, but essential. Substantively, federal money should layer on top of existing state-based dollars and the ongoing work of the PAs and LEAN, either deepening support in existing programs or facilitating expansion to underserved segments of the market. In the end, there should be no room for customer confusion over how much they will have to pay for efficiency upgrades.
- 3) Speed is important to achieve existing greenhouse gas reduction targets, so DOE should release funds promptly to states that have extensive experience implementing efficiency programs and reasonable proposals for deploying federal funds.
- 4) In the spirit of the Biden Administration's "whole-of-government" approach, program rules should be designed to facilitate leveraging of federal funds from other agencies, particularly the U.S. Environmental Protection Agency ("EPA") and the Department



of Housing and Urban Development (“HUD”). Grant funding, such as EPA’s Greenhouse Gas Reduction Fund, present an ideal and flexible form of funding that can be leveraged by DOER and community-based organizations to accelerate decarbonization in environmental justice communities and among low- and moderate-income customers. Duplicative requirements across DOE, EPA, and HUD associated with environmental reviews and reporting will unnecessarily burden these communities and make use of these funds unmanageable. For DOER and community-based organizations that receive these funds, there must be streamlined oversight and reporting at the federal level. Creatively layering together funding from the newly available grants under the Bipartisan Infrastructure Law, the Inflation Reduction Act, and other sources will allow DOER and the PAs to pursue emerging priorities.

The PAs look forward to working with DOER to ensure that Massachusetts takes full advantage of the opportunity presented by the HOMES and HEEH Rebates. We would be pleased to discuss the PAs’ comments, or DOER’s own comments, with you prior to DOE’s deadline. Likewise, we look forward to working with you to capitalize on other federal funds available through the Bipartisan Infrastructure Law, the Inflation Reduction Act, and other recent legislation. Please do not hesitate to contact us to collaborate on these or other issues as we continue to work together to advance the Commonwealth’s energy and climate goals.

Sincerely,

The Massachusetts Program Administrators

/s/ Katherine Peters

Katherine Peters
Director, Massachusetts Implementation
Eversource Energy

/s/ Christopher Porter

Christopher Porter
Director, Customer Energy Management
National Grid

/s/ Cindy Carroll

Cindy L. Carroll
Vice President, Customer Energy Solutions
Unitil Service Corp.

/s/ Hammad Chaudhry

Hammad Chaudhry
Senior Manager
The Berkshire Gas Company

/s/ Stephanie Terach

Stephanie Terach
Manager, Energy Efficiency & Customer
Programs
Liberty Utilities

/s/ Margaret T. Downey

Margaret T. Downey
Administrator
Cape Light Compact JPE



cc: Elizabeth Mahony, Commissioner, DOER
Patrick Woodcock, Outgoing Commissioner, DOER
Maggie McCarey, Director, Energy Efficiency Division
Jo Ann Bodemer, Esq., Assistant Attorney General
Jonathan Goldberg, Esq., General Counsel, DPU
Jerrold Oppenheim, Esq., LEAN

United States Senate

WASHINGTON, DC 20510

February 16, 2023

Cecile M. Fraser
Acting Chair
Department of Public Utilities
One South Station, 5th Floor
Boston, MA 02110

Dear Chair Fraser:

We write to express our concerns about and to ask that you take action to address the high electricity rates that Massachusetts residents are paying this winter. The Department of Public Utilities (DPU, the Department) is responsible for reviewing and approving municipal aggregation plans, under which municipalities purchase electricity in bulk as a supply option that is potentially cheaper and more sustainable for residents and businesses, who otherwise pay utilities' retail rates.¹ However, DPU under the previous Administration demonstrated a troubling pattern of delaying approvals – sometimes up to almost three years – when communities sought to establish aggregation plans.² We request additional information regarding the Department's procedures for reviewing and approving municipal aggregation plans and also urge the Department and its new leadership to approve pending municipal aggregation plans in a timely manner.

The Department's delays in acting on municipal aggregation plans are especially alarming given DPU's role in approving hikes in energy distribution rates proposed by utility companies for this winter.³ In September 2022, DPU allowed National Grid, a major provider of electricity service for hundreds of thousands of households in Massachusetts, to nearly triple the rates it was previously charging customers, raising rates from 11.5 cents/kWh to 33.9 cents/kWh for the period from November 2022 through April 2023.⁴ DPU stamp-approved its decision within four business days of receiving National Grid's filing for their proposed rates,⁵ despite requests that DPU extend the review period and allow for public comment.⁶

¹ Commonwealth of Massachusetts, "Municipal aggregation," <https://www.mass.gov/info-details/municipal-aggregation>.

² Boston Globe, "How the DPU is preventing communities from lowering utility bills – and carbon emissions," Sabrina Shankman, October 16, 2022, <https://www.bostonglobe.com/2022/10/16/science/these-communities-want-lower-residents-electric-bills-carbon-emissions-heres-whats-stopping-them/>.

³ Commonwealth of Massachusetts, "Section 94: Schedule of rates, prices and charges; contracts; filing; proposed changes; notices; investigations; hearings," <https://malegislature.gov/Laws/GeneralLaws/PartI/TitleXXII/Chapter164/Section94>.

⁴ Initial Filing from National Grid to Department of Public Utilities, September 21, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15514881>.

⁵ Initial Filing from National Grid to the Department of Public Utilities, September 21, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15514880>; Stamp-Approval from the Department of Public Utilities to National Grid, September 27, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15538129>.

While National Grid cited “global conflict, inflationary pressures, and high demand,” for raising rates,⁷ reports in October 2022 and January 2023 indicated that natural gas prices have plunged due to “record domestic production and gas-storage facilities that have filled up fast”⁸ and “unseasonably warm weather,”⁹ further raising questions about whether these rate hikes were necessary at all and how much profit this will now translate into for companies that rely on natural gas for electricity generation. One of your first actions as Acting Chair was to approve reductions in natural gas supply rates for many customers in Massachusetts, in response to these lower-than-anticipated market prices for natural gas this winter.¹⁰ I hope you will soon take similar action to reduce the electricity cost increases that were approved by DPU in September 2022.

In contrast, at least 30 communities have been waiting nearly two years for DPU to review and approve their municipal aggregation plans.¹¹ These aggregation plans allow communities to choose their own supplier and buy electricity in bulk, which can potentially offer lower rates and provide an electricity supply not reliant on fossil fuels.¹² Instead of empowering communities with the ability to negotiate prices and create more energy supply options, DPU dragged its feet on issuing decisions, neglecting its mission to provide affordable energy.¹³ Based on public reporting, the Department’s pattern of inaction during the previous Administration continues to affect multiple Massachusetts communities:

- Scituate, Cohasset, Uxbridge, and Westwood filed a municipal aggregation plan in February 2020. After almost three years – over two of those years spent waiting for a response from DPU – and several follow up letters from city officials, DPU finally provided approvals near the end of 2022.¹⁴

⁶ Letter from the Office of the Attorney General to the Department of Public Utilities, September 21, 2022, <https://fileservice.cea.comacloud.net/FileService.Api/file/FileRoom/15517839>.

⁷ National Grid, “To help customers address increasing energy supply prices, National Grid launches the Winter Customer Savings Initiative to provide options to manage costs and secure assistance,” press release, September 21, 2022, <https://www.nationalgridus.com/News/2022/09/To-help-customers-address-increasing-energy-supply-prices.-National-Grid-launches-the-Winter-Customer-Savings-Initiative-to-provide-options-to-manage-costs-and-secure-assistance/>.

⁸ Wall Street Journal, “Natural-Gas Prices Have Plunged Into Autumn,” Ryan Dezember, October 30, 2022, <https://www.wsj.com/articles/natural-gas-prices-have-plunged-into-autumn-11667084564>.

⁹ Wall Street Journal, “Natural-Gas Prices Plunge as Unseasonably Warm Weather is Forecast,” Ryan Dezember, January 4, 2023, <https://www.wsj.com/articles/natural-gas-prices-plunge-as-unseasonably-warm-weather-is-forecast-11672808996>.

¹⁰ Commonwealth of Massachusetts, Department of Public Utilities, “Department of Public Utilities Approves Reductions to Winter Gas Supply Rates,” press release, February 2, 2023, <https://www.mass.gov/news/departments-of-public-utilities-approves-reductions-to-winter-gas-supply-rates>.

¹¹ Boston Globe, “How the DPU is preventing communities from lowering utility bills – and carbon emissions,” Sabrina Shankman, October 16, 2022, <https://www.bostonglobe.com/2022/10/16/science/these-communities-want-lower-residents-electric-bills-carbon-emissions-heres-whats-stopping-them/>.

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.*; Scituate, “Scituate Announces Community Choice Electricity Program,” press release, December 21, 2022, <https://www.scituatema.gov/home/news/scituate-announces-community-choice-electricity-program>; Cohasset, “Town of Cohasset Weekly Update 12/30/22,” Taylor O’Neil, December 30, 2022, <https://cohassetmanews.com/2022/12/30/town-of-cohasset-weekly-update-12-30-22/>; Westwood, “Westwood Community Choice Electricity Plan Approved,” January 24, 2023, <https://www.townhall.westwood.ma.us/Home/Components/News/News/357/15>; Uxbridge, “Uxbridge Community

- Quincy submitted a municipal aggregation plan to DPU in January 2021.¹⁵ In October 2022, after National Grid’s approved rate increase, state legislators sent DPU a letter regarding the long delay and imploring the DPU complete their review, fearing that Quincy “does not have the opportunity to seek better rates for its residents and businesses.”¹⁶ The legislators emphasized that Quincy, which has “11.3% of its population living in poverty and 38.7% living in households that speak languages other than English” could benefit greatly from the potential economic and environmental benefits of the program. The approval is still pending.¹⁷
- Chelsea submitted a municipal aggregation plan to DPU in February 2021.¹⁸ In both November 2021¹⁹ and November 2022,²⁰ the City Manager requested a timely decision, expressing concern about “households overwhelmed by rising energy costs.” Chelsea is one of the most economically disadvantaged municipalities in the state, with 22.5 percent of the population living in poverty.²¹ The approval is still pending.
- Beverly submitted a municipal aggregation plan to DPU in March 2021.²² After over 18 months of waiting for an approval, Beverly sent DPU a letter in response to National Grid’s 2022 rate increase to request approval so they could “potentially provide some relief to the residents of Beverly” from hardships caused by the price increases.²³ The approval – “due to the DPU’s internal process and not due to any issue with Beverly’s aggregation plan” – is still pending.²⁴

This pattern of inaction and delay does not align with DPU’s stated mission to “ensure that consumers’ rights are protected, and that utility companies are providing the most reliable service at the lowest possible cost.”²⁵ While DPU approved National Grid’s rate increase

Electricity Program,” press release, December 21, 2022, <https://www.uxbridge-ma.gov/home/pages/uxbridge-community-electricity-program>.

¹⁵ Letter from the City of Quincy to the Department of Public Utilities, January 29, 2021, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/13111856>.

¹⁶ Letter from Senator Keenan, Speaker Mariano, and Representatives Ayers and Chan to the Department of Public Utilities, October 14, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15654476>.

¹⁷ Quincy Community Electricity, “Program Status,” <https://quincycea.com/status/>.

¹⁸ Letter from the City of Chelsea to the Department of Public Utilities, February 26, 2021, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/13201852>.

¹⁹ Letter from City Manager Ambrosino to Secretary Theoharides and Chair Nelson, November 23, 2021, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/14229390>.

²⁰ Letter from City Manager Ambrosino to Secretary Theoharides and Chair Nelson, November 29, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15869389>.

²¹ United States Census Bureau, “QuickFacts, Chelsea city, Massachusetts,” <https://www.census.gov/quickfacts/fact/table/chelseacitymassachusetts#>.

²² Letter from the City of Beverly to the Department of Public Utilities, March 17, 2021, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/13269863>.

²³ Letter from the City of Beverly to the Department of Public Utilities, September 27, 2022, <https://fileservice.eea.comacloud.net/FileService.Api/file/FileRoom/15545047>.

²⁴ Beverly Community Electric, “Welcome!” <https://www.masspowerchoice.com/beverly>.

²⁵ Commonwealth of Massachusetts, “Department of Public Utilities,” <https://www.mass.gov/orgs/department-of-public-utilities>.

proposal in less than five days, the Department has taken over two years to approve requests that could “slash residents’ electricity bills.”²⁶ It is unclear why DPU has delayed approving these plans, especially when “the delays are harming Massachusetts communities.”²⁷ These actions raise questions about whether DPU under the previous Administration was ensuring that services are provided “at the lowest possible cost,” and whether it was using all its available tools to protect Commonwealth consumers’ rights,²⁸ and we hope that changes now that the organization is under new leadership.

We strongly encourage DPU to conduct a thorough review and take immediate action to process aggregation plans in a timely manner and mitigate price increases prior to any approval. We also ask that, given the unexpected changes in the natural gas market, you consider clawing back the electricity price increases that were approved in September 2022. We ask that you please provide, no later than February 28, responses to the following questions:

1. What is DPU’s process for reviewing and approving electricity rate proposals?
 - a. What information do you require utility companies to submit for a review?
 - b. What factors do you consider for review to decide approval? Are you also considering a company’s potential increases in executive pay and profit margins that could result from raising electricity rates, and whether they are necessary?
 - c. What is the average length of time you require to fully review a rate proposal?
 - d. How often do you collect public comment for proposed rate changes? What is the average length of time you accept public comments? How do you take public comments into consideration for your approval decisions?
 - e. How does DPU address changing circumstances in the electricity rate setting process? Reports now indicate that natural gas prices have dropped since National Grid set their initial electricity rates.²⁹ Does DPU have a process to look back and potentially eliminate rate increases if circumstances change such that they are not justified?
 - f. Moving forward, what changes will DPU put in place to better protect consumers from high electricity and natural gas costs?
2. What is DPU’s process for reviewing and approving municipal requests for aggregation plans?
 - a. What information do you require municipalities to submit for a review?

²⁶ Boston Globe, “How the DPU is preventing communities from lowering utility bills – and carbon emissions,” Sabrina Shankman, October 16, 2022, <https://www.bostonglobe.com/2022/10/16/science/these-communities-want-lower-residents-electric-bills-carbon-emissions-heres-whats-stopping-them/>.

²⁷ *Id.*

²⁸ Wall Street Journal, “Natural-Gas Prices Plunge as Unseasonably Warm Weather is Forecast,” Ryan Dezember, January 4, 2023, <https://www.wsj.com/articles/natural-gas-prices-plunge-as-unseasonably-warm-weather-is-forecast-11672808996>.

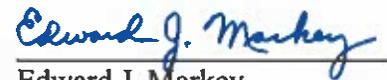
²⁹ Wall Street Journal, “Natural-Gas Prices Have Plunged Into Autumn,” Ryan Dezember, October 30, 2022, <https://www.wsj.com/articles/natural-gas-prices-have-plunged-into-autumn-11667084564>; Wall Street Journal, “Natural-Gas Prices Plunge as Unseasonably Warm Weather is Forecast,” Ryan Dezember, January 4, 2023, <https://www.wsj.com/articles/natural-gas-prices-plunge-as-unseasonably-warm-weather-is-forecast-11672808996>.

- b. What factors do you consider for review to decide approval? Do you consider the potential decrease in utility company customers once an aggregation plan is available?
- c. What is the average length of time you require to fully review a municipal aggregation plan?
- d. How many and which communities currently have a pending municipal aggregation plan that DPU is reviewing?
- e. What is the current status of the approval process for the communities that have a pending municipal aggregation plan?
- f. Moving forward, what changes will DPU put in place to speed up approvals of municipal aggregation requests?
- g. What changes will DPU put in place to better protect consumers from high electricity and natural gas costs?

Unaffordable energy costs, especially during the winter months, jeopardize public health and safety to a severity that we cannot ignore. We urge you to closely examine and revise your rate review process and finalize approvals for pending municipal aggregation plans. Thank you for your prompt attention to this matter.

Sincerely,


Elizabeth Warren
United States Senator


Edward J. Markey
United States Senator

Harwich Citizen's Energy Academy

Harwich Energy & Climate Action Committee

<https://www.harwich-ma.gov/harwich-energy-and-climate-action-committee>

Harwich Council on Aging 11am-noon

INTRODUCTION TO ENERGY

Tuesday March 7, 2023

Harwich Energy & Climate Action Committee

ENERGY EFFICIENCY

Tuesday March 14, 2023

Stephen McClosky from Cape Light Compact

CLIMATE CHANGE

Tuesday March 21, 2023

Rich Delaney from the Cape Cod Climate Change Collaborative

ENERGY LEGISLATION

Tuesday March 28, 2023

Julian Cyr state representative for the Cape & Islands

Resources

Cape Light Compact

<https://www.capelightcompact.org/>

Cape Cod Climate Change Collaborative

<https://capecodclimate.org/>

Cape Cod Commission

<https://capecodcommission.org/our-work/topic/climate/>

MA Clean Energy & Climate Plan for 2050

<https://www.mass.gov/info-details/massachusetts-clean-energy-and-climate-plan-for-2050>

Cape & Islands Self Reliance

<https://selfreliancefuelcoop.org>

Massachusetts Energy Cost Assistance

<https://www.mass.gov/how-to/apply-for-home-heating-and-energy-assistance>

2023 OPERATING BUDGET EXPENSE REPORT 3/13/23

ORG	OBJECT	ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGET	% USED
01001	5110	OP-SALARIES	\$ 126,000.00	\$ 126,000.00	\$ 17,325.58	\$ 108,674.42	13.80
01001	5119	OP-SALARY RESERVE	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5171	OP-RETIREMENT	\$ 26,000.00	\$ 26,000.00	\$ -	\$ 26,000.00	0.00
01001	5173	OP-GROUP INSURANCE	\$ 7,500.00	\$ 7,500.00	\$ 3,441.57	\$ 4,058.43	45.90
01001	5174	OP-MEDICARE/OTHER TAXES	\$ 2,000.00	\$ 2,000.00	\$ 237.94	\$ 1,762.06	11.90
01001	5175	STATE UNEMPLOYMENT INSURANCE	\$ 621.00	\$ 621.00	\$ 16.11	\$ 604.89	2.60
01001	5179	OP-MISC FRINGES	\$ 250.00	\$ 250.00	\$ -	\$ 250.00	0.00
01001	5180	OP-RETIREMENT LIABILITY	\$ 3,756.00	\$ 3,756.00	\$ -	\$ 3,756.00	0.00
01001	5181	OP-OPEB LIABILITY	\$ 19,889.00	\$ 19,889.00	\$ -	\$ 19,889.00	0.00
01001	5210	OP-UTILITIES	\$ 250.00	\$ 250.00	\$ 19.47	\$ 230.53	7.80
01001	5270	OP-MISC RENTALS	\$ 600.00	\$ 600.00	\$ 15.00	\$ 585.00	2.50
01001	5272	OP-RENT	\$ 6,210.00	\$ 6,210.00	\$ 1,035.00	\$ 5,175.00	16.70
01001	5290	OP-CUSTODIAL SERVICES	\$ 1,800.00	\$ 1,800.00	\$ 171.00	\$ 1,629.00	9.50
01001	5301	OP-ADVERTISING	\$ 55,000.00	\$ 55,000.00	\$ 10,898.65	\$ 44,101.35	19.80
01001	5302	OP-PUBLIC MARKETING SUPPORT	\$ 57,343.00	\$ 57,343.00	\$ 12,852.24	\$ 44,490.76	22.40
01001	5309	OP-IT SERVICES	\$ 1,000.00	\$ 1,000.00	\$ 54.60	\$ 945.40	5.50
01001	5313	OP-STAFF PROFESSIONAL DEVELOP	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5314	OP-PAYROLL SERVICES	\$ 250.00	\$ 250.00	\$ 32.88	\$ 217.12	13.20
01001	5315	OP-LEGAL SERVICES	\$ 212,500.00	\$ 212,500.00	\$ 79,948.25	\$ 132,551.75	37.60
01001	5316	OP-AUDIT FEES	\$ 3,500.00	\$ 3,500.00	\$ 300.00	\$ 3,200.00	8.60
01001	5318	OP-TREASURY SERVICES	\$ 12,000.00	\$ 12,000.00	\$ 758.58	\$ 11,241.42	6.30
01001	5319	OP-CONTRACTUAL	\$ 25,000.00	\$ 25,000.00	\$ 3,198.00	\$ 21,802.00	12.80
01001	5320	OP-OUTREACH/MARKETING CONTRACT	\$ 35,000.00	\$ 35,000.00	\$ 2,674.42	\$ 32,325.58	7.60
01001	5341	OP-POSTAGE	\$ 6,000.00	\$ 6,000.00	\$ 1,345.26	\$ 4,654.74	22.40
01001	5343	OP-TELEPHONES	\$ 1,000.00	\$ 1,000.00	\$ 129.53	\$ 870.47	13.00
01001	5344	OP-INTERNET	\$ 1,200.00	\$ 1,200.00	\$ 193.99	\$ 1,006.01	16.20
01001	5345	OP-PRINTING	\$ 12,000.00	\$ 12,000.00	\$ 2,310.36	\$ 9,689.64	19.30
01001	5400	OP-SUPPLIES	\$ 1,500.00	\$ 1,500.00	\$ -	\$ 1,500.00	0.00
01001	5490	OP-FOOD SUPPLIES	\$ 3,000.00	\$ 3,000.00	\$ 766.76	\$ 2,233.24	25.60
01001	5710	OP-TRAVEL IN STATE	\$ 5,000.00	\$ 5,000.00	\$ 541.43	\$ 4,458.57	10.80
01001	5720	OP-TRAVEL OUT STATE	\$ 8,000.00	\$ 8,000.00	\$ 1,408.61	\$ 6,591.39	17.60
01001	5730	OP-SPONSORSHIPS	\$ 51,000.00	\$ 51,000.00	\$ 16,600.00	\$ 34,400.00	32.50
01001	5731	OP-SUBSCRIPTIONS	\$ 25,000.00	\$ 25,000.00	\$ 18,225.00	\$ 6,775.00	72.90
01001	5732	OP-SOFTWARE LICENSES	\$ 2,100.00	\$ 2,100.00	\$ 158.74	\$ 1,941.26	7.60
01001	5741	OP-INSURANCE	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5789	OP-UNPAID BILLS	\$ 500.00	\$ 500.00	\$ -	\$ 500.00	0.00
01001	5850	OP-MISC EQUIPMENT	\$ 500.00	\$ 500.00	\$ 215.97	\$ 284.03	43.20
01001	5854	OP-FINANCIAL SOFTWARE SYSTEM	\$ 3,900.00	\$ 3,900.00	\$ -	\$ 3,900.00	0.00
01001	5855	OP-COMPUTER EQUIPMENT	\$ 1,500.00	\$ 1,500.00	\$ -	\$ 1,500.00	0.00
		Total 01 OPERATING FUND	\$ 733,669.00	\$ 733,669.00	\$ 174,874.94	\$ 558,794.06	23.80
		Jan-Feb 2023 Mil Adder Revenue	\$ 161,613.35				

2023 Budgeted (Based on 2023 EES, including CVEO)

Program	PA Costs					
	PP&A	Marketing	Incentives	STAT	EMV	Total PA Costs
A - Residential	\$ 1,832,326	\$ 727,739	\$ 28,219,992	\$ 6,901,691	\$ 667,971	\$ 38,349,720
A1 - Residential New Buildings	\$ 119,484	\$ 56,859	\$ 2,101,015	\$ 354,920	\$ -	\$ 2,632,277
A1a - Residential New Homes & Renovations	\$ 119,484	\$ 56,859	\$ 2,101,015	\$ 354,920	\$ -	\$ 2,632,277
A2 - Residential Existing Buildings	\$ 1,412,121	\$ 471,921	\$ 23,548,999	\$ 5,847,611	\$ -	\$ 31,280,652
A2a - Residential Coordinated Delivery	\$ 731,152	\$ 150,460	\$ 13,018,339	\$ 2,979,436	\$ -	\$ 16,879,386
A2b - Residential Conservation Services (RCS)	\$ 99,729	\$ 24,182	\$ -	\$ 1,804,521	\$ -	\$ 1,928,432
A2c - Residential Retail	\$ 538,760	\$ 285,846	\$ 10,291,473	\$ 752,990	\$ -	\$ 11,869,068
A2d - Residential Behavior	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A2e - Residential Active Demand Reduction	\$ 42,479	\$ 11,434	\$ 239,188	\$ 310,665	\$ -	\$ 603,766
A3 - Residential Hard-to-Measure	\$ 300,721	\$ 198,960	\$ 2,569,979	\$ 699,160	\$ 667,971	\$ 4,436,791
A3a - Residential Statewide Marketing	\$ -	\$ 137,137	\$ -	\$ -	\$ -	\$ 137,137
A3b - Residential Statewide Database	\$ 1,949	\$ -	\$ -	\$ -	\$ -	\$ 1,949
A3c - Residential DOER Assessment	\$ 134,309	\$ -	\$ -	\$ -	\$ -	\$ 134,309
A3d - Residential Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3e - Residential Workforce Development	\$ -	\$ -	\$ -	\$ 473,403	\$ -	\$ 473,403
A3f - Residential Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 667,971	\$ 667,971
A3g - Residential EEAC Consultants	\$ 35,941	\$ -	\$ -	\$ -	\$ -	\$ 35,941
A3h - Residential R&D and Demonstration	\$ -	\$ -	\$ 25,000	\$ 10,000	\$ -	\$ 35,000
A3i - Residential HEAT Loan	\$ 128,523	\$ 22,823	\$ 2,544,979	\$ 180,049	\$ -	\$ 2,876,374
A3j - Residential Education	\$ -	\$ 39,000	\$ -	\$ 35,708	\$ -	\$ 74,708
B - Income-Eligible	\$ 353,938	\$ 116,387	\$ 4,958,391	\$ 1,290,731	\$ 149,812	\$ 6,869,259
B1 - Income Eligible Existing Buildings	\$ 281,300	\$ 89,063	\$ 4,958,391	\$ 1,201,089	\$ -	\$ 6,529,843
B1a - Income Eligible Coordinated Delivery	\$ 281,177	\$ 89,053	\$ 4,957,151	\$ 1,201,074	\$ -	\$ 6,528,455
B1b - Income Eligible Active Demand Reduction	\$ 123	\$ 10	\$ 1,240	\$ 15	\$ -	\$ 1,388
B2 - Income Eligible Hard-to-Measure	\$ 72,638	\$ 27,324	\$ -	\$ 89,642	\$ 149,812	\$ 339,416
B2a - Income Eligible Statewide Marketing	\$ -	\$ 27,324	\$ -	\$ -	\$ -	\$ 27,324
B2b - Income Eligible Statewide Database	\$ 566	\$ -	\$ -	\$ -	\$ -	\$ 566
B2c - Income Eligible DOER Assessment	\$ 39,072	\$ -	\$ -	\$ -	\$ -	\$ 39,072
B2d - Income Eligible Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2e - Income Eligible Workforce Development	\$ -	\$ -	\$ -	\$ 89,642	\$ -	\$ 89,642
B2f - Income Eligible Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 149,812	\$ 149,812
B2g - Income Eligible Energy Affordability Network	\$ 33,000	\$ -	\$ -	\$ -	\$ -	\$ 33,000
C - Commercial & Industrial	\$ 1,024,216	\$ 689,614	\$ 13,921,557	\$ 3,196,263	\$ 644,402	\$ 19,476,052
C1 - C&I New Buildings	\$ 43,029	\$ 9,707	\$ 562,083	\$ 177,689	\$ -	\$ 792,507
C1a - C&I New Buildings & Major Renovations	\$ 43,029	\$ 9,707	\$ 562,083	\$ 177,689	\$ -	\$ 792,507
C2 - C&I Existing Buildings	\$ 878,239	\$ 633,268	\$ 13,334,473	\$ 2,522,233	\$ -	\$ 17,368,214
C2a - C&I Existing Building Retrofit	\$ 677,393	\$ 486,453	\$ 10,183,939	\$ 2,018,691	\$ -	\$ 13,366,477
C2b - C&I New & Replacement Equipment	\$ 179,737	\$ 141,371	\$ 2,928,284	\$ 412,924	\$ -	\$ 3,662,315
C2c - C&I Active Demand Reduction	\$ 21,109	\$ 5,444	\$ 222,250	\$ 90,618	\$ -	\$ 339,421
C3 - C&I Hard-to-Measure	\$ 102,948	\$ 46,639	\$ 25,000	\$ 496,342	\$ 644,402	\$ 1,315,331
C3a - C&I Statewide Marketing	\$ -	\$ 46,639	\$ -	\$ -	\$ -	\$ 46,639
C3b - C&I Statewide Database	\$ 2,125	\$ -	\$ -	\$ -	\$ -	\$ 2,125
C3c - C&I DOER Assessment	\$ 70,818	\$ -	\$ -	\$ -	\$ -	\$ 70,818
C3d - C&I Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3e - C&I Workforce Development	\$ -	\$ -	\$ -	\$ 486,342	\$ -	\$ 486,342
C3f - C&I Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 644,402	\$ 644,402
C3g - C&I EEAC Consultants	\$ 30,006	\$ -	\$ -	\$ -	\$ -	\$ 30,006
C3h - C&I R&D and Demonstration	\$ -	\$ -	\$ 25,000	\$ 10,000	\$ -	\$ 35,000
GRAND TOTAL	\$ 3,210,480	\$ 1,533,740	\$ 47,099,940	\$ 11,388,685	\$ 1,462,185	\$ 64,695,031

2023 Actuals through Feb 2023

Program	PA Costs					
	PP&A	Marketing	Incentives	STAT	EMV	Total PA Costs
A - Residential	\$ 96,314	\$ 24,953	\$ 467,185	\$ 165,888	\$ 18,751	\$ 773,091
A1 - Residential New Buildings	\$ 7,048	\$ 478	\$ -	\$ 6,903	\$ -	\$ 14,429
A1a - Residential New Homes & Renovations	\$ 7,048	\$ 478	\$ -	\$ 6,903	\$ -	\$ 14,429
A2 - Residential Existing Buildings	\$ 81,685	\$ 17,861	\$ 134,740	\$ 133,875	\$ -	\$ 368,161
A2a - Residential Coordinated Delivery	\$ 43,128	\$ 11,430	\$ 115,730	\$ 45,179	\$ -	\$ 215,467
A2b - Residential Conservation Services (RCS)	\$ 5,163	\$ 1,300	\$ -	\$ 14,845	\$ -	\$ 21,308
A2c - Residential Retail	\$ 31,780	\$ 5,021	\$ 16,560	\$ 47,345	\$ -	\$ 100,705
A2d - Residential Behavior	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A2e - Residential Active Demand Reduction	\$ 1,614	\$ 110	\$ 2,450	\$ 26,507	\$ -	\$ 30,681
A3 - Residential Hard-to-Measure	\$ 7,581	\$ 6,614	\$ 332,445	\$ 25,110	\$ 18,751	\$ 390,501
A3a - Residential Statewide Marketing	\$ -	\$ 6,099	\$ -	\$ -	\$ -	\$ 6,099
A3b - Residential Statewide Database	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3c - Residential DOER Assessment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3d - Residential Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3e - Residential Workforce Development	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3f - Residential Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 18,751	\$ 18,751
A3g - Residential EEAC Consultants	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3h - Residential R&D and Demonstration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A3i - Residential HEAT Loan	\$ 7,581	\$ 514	\$ 332,445	\$ 9,110	\$ -	\$ 349,651
A3j - Residential Education	\$ -	\$ -	\$ -	\$ 16,000	\$ -	\$ 16,000
B - Income-Eligible	\$ 15,950	\$ 2,557	\$ 258,452	\$ 70,456	\$ 3,478	\$ 350,895
B1 - Income Eligible Existing Buildings	\$ 15,950	\$ 1,212	\$ 258,452	\$ 70,456	\$ -	\$ 346,071
B1a - Income Eligible Coordinated Delivery	\$ 15,947	\$ 1,212	\$ 258,452	\$ 70,455	\$ -	\$ 346,066
B1b - Income Eligible Active Demand Reduction	\$ 3	\$ 0	\$ -	\$ 1	\$ -	\$ 5
B2 - Income Eligible Hard-to-Measure	\$ -	\$ 1,345	\$ -	\$ -	\$ 3,478	\$ 4,823
B2a - Income Eligible Statewide Marketing	\$ -	\$ 1,345	\$ -	\$ -	\$ -	\$ 1,345
B2b - Income Eligible Statewide Database	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2c - Income Eligible DOER Assessment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2d - Income Eligible Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2e - Income Eligible Workforce Development	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B2f - Income Eligible Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 3,478	\$ 3,478
B2g - Income Eligible Energy Affordability Network	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C - Commercial & Industrial	\$ 52,871	\$ 15,892	\$ 11,454	\$ 78,691	\$ 9,280	\$ 168,187
C1 - C&I New Buildings	\$ 2,307	\$ 141	\$ -	\$ 7,137	\$ -	\$ 9,585
C1a - C&I New Buildings & Major Renovations	\$ 2,307	\$ 141	\$ -	\$ 7,137	\$ -	\$ 9,585
C2 - C&I Existing Buildings	\$ 50,564	\$ 13,414	\$ 11,454	\$ 71,554	\$ -	\$ 146,985
C2a - C&I Existing Building Retrofit	\$ 38,913	\$ 10,245	\$ 204	\$ 55,840	\$ -	\$ 105,202
C2b - C&I New & Replacement Equipment	\$ 10,662	\$ 3,109	\$ 11,250	\$ 14,445	\$ -	\$ 39,466
C2c - C&I Active Demand Reduction	\$ 988	\$ 60	\$ -	\$ 1,269	\$ -	\$ 2,317
C3 - C&I Hard-to-Measure	\$ -	\$ 2,336	\$ -	\$ -	\$ 9,280	\$ 11,617
C3a - C&I Statewide Marketing	\$ -	\$ 2,336	\$ -	\$ -	\$ -	\$ 2,336
C3b - C&I Statewide Database	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3c - C&I DOER Assessment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3d - C&I Sponsorships & Subscriptions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3e - C&I Workforce Development	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3f - C&I Evaluation and Market Research	\$ -	\$ -	\$ -	\$ -	\$ 9,280	\$ 9,280
C3g - C&I EEAC Consultants	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C3h - C&I R&D and Demonstration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRAND TOTAL	\$ 165,135	\$ 43,401	\$ 737,092	\$ 315,035	\$ 31,510	\$ 1,292,173

2023 Actuals as Percent of Budgeted

Program	PA Costs						Total PA Costs
	PP&A	Marketing	Incentives	STAT	EMV		
A - Residential	5.3%	3.4%	1.7%	2.4%	2.8%	2.0%	
A1 - Residential New Buildings	5.9%	0.8%	0.0%	1.9%	0.0%	0.5%	
A1a - Residential New Homes & Renovations	5.9%	0.8%	0.0%	1.9%	0.0%	0.5%	
A2 - Residential Existing Buildings	5.8%	3.8%	0.6%	2.3%	0.0%	1.2%	
A2a - Residential Coordinated Delivery	5.9%	7.6%	0.9%	1.5%	0.0%	1.3%	
A2b - Residential Conservation Services (RCS)	5.2%	5.4%	0.0%	0.8%	0.0%	1.1%	
A2c - Residential Retail	5.9%	1.8%	0.2%	6.3%	0.0%	0.8%	
A2d - Residential Behavior	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A2e - Residential Active Demand Reduction	3.8%	1.0%	1.0%	8.5%	0.0%	5.1%	
A3 - Residential Hard-to-Measure	2.5%	3.3%	12.9%	3.6%	2.8%	8.8%	
A3a - Residential Statewide Marketing	0.0%	4.4%	0.0%	0.0%	0.0%	4.4%	
A3b - Residential Statewide Database	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3c - Residential DOER Assessment	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3d - Residential Sponsorships & Subscriptions	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3e - Residential Workforce Development	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3f - Residential Evaluation and Market Research	0.0%	0.0%	0.0%	0.0%	2.8%	2.8%	
A3g - Residential EEAC Consultants	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3h - Residential R&D and Demonstration	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
A3i - Residential HEAT Loan	5.9%	2.3%	13.1%	5.1%	0.0%	12.2%	
A3j - Residential Education	0.0%	0.0%	0.0%	44.8%	0.0%	21.4%	
B - Income Eligible	4.5%	2.2%	5.2%	5.5%	2.3%	5.1%	
B1 - Income Eligible Existing Buildings	5.7%	1.4%	5.2%	5.9%	0.0%	5.3%	
B1a - Income Eligible Coordinated Delivery	5.7%	1.4%	5.2%	5.9%	0.0%	5.3%	
B1b - Income Eligible Active Demand Reduction	2.8%	2.5%	0.0%	7.7%	0.0%	0.3%	
B2 - Income Eligible Hard-to-Measure	0.0%	4.9%	0.0%	0.0%	2.3%	1.4%	
B2a - Income Eligible Statewide Marketing	0.0%	4.9%	0.0%	0.0%	0.0%	4.9%	
B2b - Income Eligible Statewide Database	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
B2c - Income Eligible DOER Assessment	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
B2d - Income Eligible Sponsorships & Subscriptions	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
B2e - Income Eligible Workforce Development	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
B2f - Income Eligible Evaluation and Market Research	0.0%	0.0%	0.0%	0.0%	2.3%	2.3%	
B2g - Income Eligible Energy Affordability Network	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C - Commercial & Industrial	5.2%	2.3%	0.1%	2.5%	1.4%	0.9%	
C1 - C&I New Buildings	5.4%	1.5%	0.0%	4.0%	0.0%	1.2%	
C1a - C&I New Buildings & Major Renovations	5.4%	1.5%	0.0%	4.0%	0.0%	1.2%	
C2 - C&I Existing Buildings	5.8%	2.1%	0.1%	2.8%	0.0%	0.8%	
C2a - C&I Existing Building Retrofit	5.7%	2.1%	0.0%	2.8%	0.0%	0.8%	
C2b - C&I New & Replacement Equipment	5.9%	2.2%	0.4%	3.5%	0.0%	1.1%	
C2c - C&I Active Demand Reduction	4.7%	1.1%	0.0%	1.4%	0.0%	0.7%	
C3 - C&I Hard-to-Measure	0.0%	5.0%	0.0%	0.0%	1.4%	0.9%	
C3a - C&I Statewide Marketing	0.0%	5.0%	0.0%	0.0%	0.0%	5.0%	
C3b - C&I Statewide Database	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C3c - C&I DOER Assessment	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C3d - C&I Sponsorships & Subscriptions	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C3e - C&I Workforce Development	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C3f - C&I Evaluation and Market Research	0.0%	0.0%	0.0%	0.0%	1.4%	1.4%	
C3g - C&I EEAC Consultants	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
C3h - C&I R&D and Demonstration	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Grand Total	5.1%	2.8%	1.6%	2.8%	2.2%	2.0%	