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November 1, 2024

**VIA ELECTRONIC MAIL ONLY ([dpu.efiling@mass.gov](mailto:dpu.efiling@mass.gov))**

Secretary Mark D. Marini  
Department of Public Utilities  
One South Station, 3<sup>rd</sup> Floor  
Boston, MA 02110

RE: *D.P.U. 24-MA, (2023 Municipal Aggregation Annual Reports)*

Dear Secretary Marini:

The Cape Light Compact JPE (the “Compact”) hereby submits its 2023 Municipal Aggregation Annual Report in the above-referenced matter in accordance with the July 12, 2024 Hearing Officer Memorandum in D.P.U. 23-67 and Section VI of the Department’s Municipal Aggregation Guidelines issued in D.P.U. 23-67-A (“Guidelines”). For reference in filing, the Compact’s current Aggregation Plan was approved in D.P.U. 14-69-B.

The Annual Report filing consists of the following components: (1) an Excel spreadsheet, in the format specified in Attachment VI to the Guidelines; and (2) a document that includes the following attachments referenced in the Guidelines: Attachment III.C (Public Access); Attachment IV.A (Organizational Structure); Attachment IV.B.1.c (Equitable Treatment of Customer Classes); Attachment IV.B.2 (Procurement of Supply); Attachment IV.B.6.a (Representative Opt-Out Notification); Attachment IV.B.6.b (Representative Notification of Product Change); Attachment IV.B.7.b.i (Annual Product Information); Attachment IV.B.7.b.ii (Annual Product Rate Component Information); and Attachment IV.B.7.b.iii (Annual Renewable Energy Content Information).

Secretary Mark D. Marini

November 1, 2024

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Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads "Audrey Eidelman Kiernan". The signature is written in a cursive style with a large initial "A".

Audrey Eidelman Kiernan

AEK/drb  
Enclosures

cc: Lauren Morris, Esq., DPU Hearing Officer (w/enc.) (via email only)  
Timothy Federico, Esq., DPU Hearing Officer(w/enc.) (via email only)  
Austin Dawson, Department of Energy Resources (w/enc.) (via email only)  
Allison O'Connell, Esq., Office of the Attorney General (w/enc.) (via email only)  
AGEnergy Efiling (w/enc.) (via email only)  
Margaret T. Downey, Compact Administrator (w/enc.) (via email only)

**Attachment III.C -- Public Access to Plan/Ongoing Program Information**

<b>Location</b>	<b>Description</b>
Cape Light Compact website	The Compact's website provides extensive information regarding the Compact's Program: <a href="https://www.capelightcompact.org/power-supply/">https://www.capelightcompact.org/power-supply/</a>
Communication vehicles/ Outreach activities	
<i>Social media accounts</i>	Cape Light Compact uses Instagram, Facebook, and X to communicate about our Program.
<i>Municipal cable access TV</i>	The Compact occasionally works with local cable access networks to provide information about our Program. Local cable access networks pick up price change press releases.
<i>Announcement to local/regional media</i>	The Compact issues press releases to local newspapers and radio stations when the Compact's prices change.
<i>Physical posting in municipal buildings</i>	The Compact sends its Disclosure Label, which includes the resource mix, rate, and renewable energy content, quarterly to all member town clerks for posting in a prominent place in municipal buildings. The Compact also sends its Disclosure Label to all local libraries and senior centers once per year for posting.
<i>Municipal departments, boards, and committees</i>	Compact staff presents at Town Council meetings, Board of Selectmen meetings, and local energy committee meetings frequently. Compact Administrator and staff also present at Town Managers meetings. Compact Board members provide updates at town meetings as well.
<i>Compact Board of Directors Meetings</i>	The Compact Board meets monthly (except for August). Staff often updates the Board on power supply related activities. All Board materials are posted to the Compact's website.
<i>Community organizations/events</i>	The Compact works with a long list of community organizations to reach members of the community through presentations and tabling at events.

### Attachment IV.A -- Organizational Structure

Core Functions	Performing Entity	
	Cape Light Compact	Supplier
Liaisons/Representatives/Agents		
<i>Municipal Representative/Agent before Department</i>	Margaret Downey -- Compact Administrator <a href="mailto:mdowney@capelightcompact.org">mdowney@capelightcompact.org</a> 508-375-6636 Mariel Marchand -- Power Supply Planner <a href="mailto:mariel.marchand@capelightcompact.org">mariel.marchand@capelightcompact.org</a> 508-375-6623	
<i>Liaison with DOER</i>	Compact Administrator and staff met with DOER before submitting plan its original plan to the Department in 2000	
<i>Liaison with Electric Distribution Companies</i>	To the extent necessary, the Compact's Power Supply Planner acts as a liaison with the EDCs	The Compact's supplier acts as a liaison with the EDCs in order to serve Compact customers
Plan Elements		
<i>Procurement of Supply</i>		The Compact's supplier procures wholesale energy to serve Compact customers
<i>Product Determination</i>	The Compact determines which products it will offer	
<i>Other Funding/Costs</i>	Not applicable	Not applicable
<i>Customer Enrollment</i>		The Compact's supplier submits enrollment requests to the EDC to enroll customers
<i>Customer Notifications/Outreach/Education</i>	The Compact undertakes all official customer notification, outreach, and education regarding its Program	
<i>Ongoing Program Information</i>	The Compact provides ongoing program information to customers	The Compact's supplier supports the Compact's ongoing provision of ongoing program information
<i>Program Termination</i>	If the Compact were to terminate its Program, the Compact would undertake all customer notification and notification required to the EDCs	If necessary, the Compact's supplier would undertake customer drops
<i>Annual Reports</i>	The Compact compiles and provides the annual report to the Department	The Compact's supplier supports the Compact in compiling information required for the Annual Report
Customer Service	Cape Light Compact call center 508-375-6644 <a href="mailto:info@capelightcompact.org">info@capelightcompact.org</a>	NextEra call center 1-800-381-9192 <a href="mailto:custserv@nexteraenergyservices.com">custserv@nexteraenergyservices.com</a>
Other (description)		
<i>Program Oversight</i>	The Compact Board sets policy consistent with the Compact's Joint Powers Agreement and the Compact Administrator has oversight of the Program.	

**Attachment IV.B.1.c -- Equitable Treatment of Customer Classes**

**Plan Element**

Procurement of Supply (§ IV.B.2)	Product Rate Setting/Renewable Energy Content (§ IV.B.3)	Other Funding Sources/Costs (§ IV.B.4)	Customer Enrollment (§ IV.B.5)	Customer Notification (§ IV.B.6)	Ongoing Program Information (§ IV.B.7)
No differences in treatment of customer classes	Product Rate Setting for Large C&I customers is done every 3 months as opposed to 6 months consistent with Basic Service Pricing terms	No differences in treatment of customer classes	No differences in treatment of customer classes	No differences in treatment of customer classes	No differences in treatment of customer classes

**Attachment IV.B.2 -- Procurement of Supply\***

<b>Procurement Steps</b>	<b>Timeline</b>
Issue RFP	Wednesday, February 28, 2018
Negotiate Proposed Amendments to CESA and Proposed Form of Financial Surety	Thursday, April 5, 2018
Bidder Proposals Due	Thursday, April 12, 2018
Bidder Interviews	End of April 2018
Bidder Selection	Tuesday, May 1, 2018
Negotiate/Execute Contracts	May 1, 2018 - May 3, 2018
Execute Contract Amendments/Extensions	1st Amendment -- November 21, 2018 2nd Amendment (Extension) -- December 2, 2021 3rd Amendment -- December 19, 2023

\*This table is not applicable for the previous year because Compact did not sign a new Competitive Electric Supply Agreement in 2023. Information provided is from the Compact's most recent RFP.

## Attachment IV.B.6.a (Representative Opt-Out Notification)

DATE

«PREFIX» «FIRST» «LAST»

«COMPANY»

«ADDRESS\_1»

«ADDRESS\_2»

«CITY», «STATE» «ZIP»

Para ler esta carta em português, por favor  
visite [www.capelightcompact.org](http://www.capelightcompact.org).  
Para leer esta carta en español, por favor  
visite [www.capelightcompact.org](http://www.capelightcompact.org).

Dear «PREFIX» «LAST»«F5»:

Cape Light Compact welcomes you as a new customer to our service territory! You have been automatically enrolled in the Compact's standard power supply product.

This letter is intended to tell you about your electric power supply. In accordance with state law, it also informs you of your rights and options, including those if you choose not to participate in the Cape Light Compact's power supply program.

### **PURPOSE OF CAPE LIGHT COMPACT**

Cape Light Compact is a public entity established by Town Meeting and Town Council votes by all of the 21 towns of Cape Cod and Martha's Vineyard to, among other things:

- Administer the region's energy efficiency program
- Contract on behalf of consumers for a supply of electricity
- Advocate on behalf of the ratepayers' interest at the Massachusetts Department of Public Utilities (DPU) and to represent and protect consumer interests in a restructured utility industry.

### **CAPE LIGHT COMPACT'S ELECTRIC POWER SUPPLY**

Cape Light Compact is automatically the supplier of electricity to all customers on Cape Cod and Martha's Vineyard when a new electric account is established with Eversource. Cape Light Compact has contracted with NextEra® Energy Services Massachusetts to provide power supply to all of the Compact's electric service customers. The contract with NextEra® Energy Services Massachusetts ensures stable, competitive pricing for all participating customers within Cape Light Compact's service territory. **You have been automatically enrolled in the Compact's standard power supply product which is 100% renewable by matching your electric usage with voluntary Class I regional renewable energy certificates (RECs) and national RECs.** The Compact also offers two optional products that have higher percentages of Class I regional RECs – to learn more about these products visit [www.capelightcompact.org/clcgreen](http://www.capelightcompact.org/clcgreen) or to opt-in call 1-800-381-9192.

Cape Light Compact's electric supply prices will generally change every six months for residential and commercial customers, and every three months for large industrial customers. You can learn more about the Compact's power supply and RECs at [www.capelightcompact.org/power-supply](http://www.capelightcompact.org/power-supply).

## **EVERSOURCE – DISTRIBUTION COMPANY**

Regardless of whom you choose as your power supplier, Eversource will continue to be your electric distribution company. Cape Light Compact’s customers will continue to receive a single electric bill from Eversource containing NextEra® Energy Services Massachusetts’ supply charge, (shown as “Generation Charges”) on your bill. Charges for Eversource’s distribution services are shown as the “Delivery Charges” on your Eversource bill. A single payment will be due to Eversource according to their usual billing schedule. Eversource will continue to read your meter and maintain the distribution and transmission lines. Reliability and quality of distribution will remain unchanged. Furthermore, you will continue to have all existing consumer protections and rights.

## **EVERY CONSUMER HAS A CHOICE**

You do not need to take any action to purchase electricity supply from Cape Light Compact. Cape Light Compact is the region’s default power supplier. Under Massachusetts law, you have the right to choose the company from which you purchase your electric supply. Eversource offers a Basic Service supply that is available to customers without penalty if you choose to opt-out of the Compact’s supply. See the table below for more information.

## **HOW TO OPT-OUT**

If you wish to “opt-out” of the Compact’s supply, you can do so without penalty – please sign, date and return the enclosed card. If you choose to opt-out more than 30 days after you receive this letter, please call Cape Light Compact at 1-800-381-9192 and ask to cancel your account, or call Eversource at 1-800-592-2000 and ask to cancel your account with NextEra® Energy Services Massachusetts. Consumers who opt-out can return to the Compact’s power supply at any time. However, depending on market conditions, they may be placed on a rate different from that being charged to existing Cape Light Compact customers.

**For additional information, please contact Cape Light Compact at (508) 375-6644 or visit our website at [www.capelightcompact.org](http://www.capelightcompact.org).**

## **CAPE LIGHT COMPACT (CLC) PRODUCT INFORMATION FIXED PRICES AND TERMS**

	<b>Residential</b>	<b>Commercial</b>	<b>Industrial</b>	<b>Renewable Energy Content</b>
<i>Rate Term (based on meter read dates)</i>	<i>July 2024 to January 2025</i>	<i>July 2024 to January 2025</i>	<i>July 2024 to October 2024</i>	<i>Percent of total usage matched with Renewable Energy Certificates (RECs)</i>
<b>CLC Standard Rate*</b>	<b>13.098 cents/kWh</b> (\$0.13098/kWh)	<b>12.993 cents/kWh</b> (\$0.12993/kWh)	<b>11.127 cents/kWh</b> (\$0.11127/kWh)	Required: 62% Voluntary RPS Class I: 1% Voluntary National Solar/Wind: 37% Total: 100%
<b><i>You have been automatically enrolled in CLC’s standard rate (above). CLC’s optional opt-in products are listed below. NextEra Energy Services Massachusetts is the supplier for all CLC products.</i></b>				
CLC Local Green 50% Rate*	14.398 cents/kWh (\$0.14398/kWh)	14.293 cents/kWh (\$0.14293/kWh)	14.727 cents/kWh (\$0.14727/kWh)	Required: 62% Voluntary RPS Class I: 26% Voluntary National Solar/Wind: 37% Total: 125%
CLC Local Green 100% Rate*	16.698 cents/kWh (\$0.16698/kWh)	16.593 cents/kWh (\$0.16593/kWh)	14.727 cents/kWh (\$0.14727/kWh)	Required: 62% Voluntary RPS Class I: 76% Voluntary National Solar/Wind: 37% Total: 175%
<b><i>Eversource’s Basic Service supply product (below) is available to customers by calling 1-800-592-2000.</i></b>				
<i>Rate Term</i>	<i>August 1, 2024 – January 31, 2025</i>	<i>August 1, 2024 – January 31, 2025</i>	<i>August 1, 2024 – October 31, 2024</i>	
Eversource Basic Service Rate	15.772 cents/kWh (\$0.15772/kWh)	15.677 cents/kWh (\$0.15677/kWh)	13.556 cents/kWh (\$0.13556/kWh)	Required: 62% Voluntary RPS Class I: 0% Voluntary National Solar/Wind: 0% Total: 62%

\*Prices include an adder of \$0.001/kWh for the Cape Light Compact Operating Fund



**Attachment IV.B.6.b (Representative Notification of Product Change)**

(next page)

# CAPE LIGHT COMPACT POWER SUPPLY



Competitive Electric Prices, 100% Renewable Power Supply & Transparent Terms for Cape and Vineyard Electric Customers supplied by NextEra Energy Services Massachusetts.

RATES

<b>Residential</b>	July 2024 - January 2025	13.098 cents/kWh
	December 2023 - July 2024	15.522 cents/kWh
<b>Commercial</b>	July 2024 - January 2025	12.993 cents/kWh
	December 2023 - July 2024	15.416 cents/kWh
<b>Industrial</b>	October 2024 - January 2025	15.145 cents/kWh
	July 2024 - October 2024	11.127 cents/kWh

### Renewable Energy Content (% of total):

Required:	62%
Voluntary Class I:	1%
Voluntary National	
Wind/Solar:	37%
Total:	100%

If your electric bill lists NextEra Energy Services next to supplier, you are participating in Cape Light Compact's power supply program along with over 70% of Cape and Vineyard electric customers. **Customers may enroll or opt-out of the Compact's supply without penalty by calling 1-800-381-9192.**



## ENERGY EFFICIENCY

Looking for ways to save energy? Cape Light Compact offers energy efficiency programs for homes and businesses, including no-cost Energy Assessments, rebates, incentives, and energy-saving tips.

[CapeLightCompact.org](https://CapeLightCompact.org) | 1-800-381-9192



## BILLING ASSISTANCE

If you need help paying energy bills this fall, check out our resources for:

- Fuel Assistance
- Electric and natural gas discount rates
- Overdue bill forgiveness

[CapeLightCompact.org/Income-Eligible-Offerings](https://CapeLightCompact.org/Income-Eligible-Offerings)

[CapeLightCompact.org/power-supply](https://CapeLightCompact.org/power-supply) | 1-800-381-9192

**Attachment IV.B.7.b.i -- 2023 Annual Product Information - Residential**

Attachment IV.B.7.b.i -- 2023 Annual Product Information - Residential													
	Standard Product		Standard Product		CLC Local Green 50		CLC Local Green 50		CLC Local Green 100		CLC Local Green 100		
<b>Effective Dates (based on meter read dates)</b>	Dec 2022 to June 2023		June 2023 to Dec 2023		Dec 2022 to June 2023		June 2023 to Dec 2023		Dec 2022 to June 2023		June 2023 to Dec 2023		
<b>Rate Components (in \$/kWh)</b>													
Supply and Renewable Energy Content	0.21599		0.14739		0.22899		0.16039		0.25199		0.18339		
Municipality Services	0.001		0.001		0.001		0.001		0.001		0.001		
TOTAL	0.21699		0.14839		0.22999		0.16139		0.25299		0.18439		
<b>Renewable Energy Content (in % of total)</b>													
Required	59%				59%				59%				
Voluntary	RPS Class I	1%				28%				78%			
	National Wind/Solar	40%				40%				40%			
TOTAL	100%				127%				177%				
<b>Participants (average of monthly)</b>	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	
Residential	132410	58616459	128877	75155473	41	21097	46	24571	67	37713	74	43465	
Low-Income	5049	2592428	5435	3202178	0	0	0	0	1	271	0	0	
TOTAL	137459	61208887	134312	78357651	41	21097	46	24571	68	37984	74	43465	
<b>Supplier Name</b>	NextEra Energy Services Massachusetts												

**Attachment IV.B.7.b.i -- 2023 Annual Product Information - Commercial**

	Standard Product	Standard Product	CLC Local Green 50	CLC Local Green 50	CLC Local Green 100	CLC Local Green 100						
<b>Effective Dates (based on meter read dates)</b>	Dec 2022 to June 2023	June 2023 to Dec 2023	Dec 2022 to June 2023	June 2023 to Dec 2023	Dec 2022 to June 2023	June 2023 to Dec 2023						
<b>Rate Components (in \$/kWh)</b>												
Supply and Renewable Energy Content	0.21699	0.14728	0.22999	0.16028	0.25299	0.18328						
Municipality Services	0.001	0.001	0.001	0.001	0.001	0.001						
<b>TOTAL</b>	<b>0.21799</b>	<b>0.14828</b>	<b>0.23099</b>	<b>0.16128</b>	<b>0.25399</b>	<b>0.18428</b>						
<b>Renewable Energy Content (in % of total)</b>												
Required	59%		59%		59%							
Voluntary	RPS Class I	1%		28%		78%						
	National Wind/Solar	40%		40%		40%						
<b>TOTAL</b>	<b>100%</b>		<b>127%</b>		<b>177%</b>							
<b>Participants (average of monthly)</b>	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh
Small Commercial & Industrial	14898	11292545	14221	12733600	0	0	0	0	6	6411	11	26756
<b>TOTAL</b>	<b>14898</b>	<b>11292545</b>	<b>14221</b>	<b>12733600</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>6411</b>	<b>11</b>	<b>26756</b>
<b>Supplier Name</b>	NextEra Energy Services Massachusetts											

**Attachment IV.B.7.b.i -- 2023 Annual Product Information - Industrial**

	Standard Product	Standard Product	Standard Product	Standard Product	CLC Local Green 50	CLC Local Green 50	CLC Local Green 50	CLC Local Green 50	CLC Local Green 100	CLC Local Green 100	CLC Local Green 100	CLC Local Green 100												
<b>Effective Dates (based on meter read dates)</b>	Dec 2022 to March 2023	March 2023 to June 2023	June 2023 to Sept 2023	Sept 2023 to Dec 2023	Dec 2022 to March 2023	March 2023 to June 2023	June 2023 to Sept 2023	Sept 2023 to Dec 2023	Dec 2022 to March 2023	March 2023 to June 2023	June 2023 to Sept 2023	Sept 2023 to Dec 2023												
<b>Rate Components (in \$/kWh)</b>																								
Supply and Renewable Energy Content	0.34899	0.11883	0.11831	0.13193	0.36199	0.13183	0.14728	0.14728	0.14728	0.14728	0.38499	0.15483												
Municipality Services	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001												
<b>TOTAL</b>	<b>0.34999</b>	<b>0.11983</b>	<b>0.11931</b>	<b>0.13293</b>	<b>0.36299</b>	<b>0.13283</b>	<b>0.14828</b>	<b>0.14828</b>	<b>0.14828</b>	<b>0.14828</b>	<b>0.38599</b>	<b>0.15583</b>												
<b>Renewable Energy Content (in % of total)</b>																								
Required			59%				59%				59%													
Voluntary	RPS Class I		1%				28%				78%													
	National Wind/Solar		40%				40%				40%													
<b>TOTAL</b>			<b>100%</b>				<b>127%</b>				<b>0%</b>													
<b>Participants (average of monthly)</b>	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh	#	kWh
Large Commercial & Industrial	23	1039537	22	822310	27	992770	18	566239	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>23</b>	<b>1039537</b>	<b>22</b>	<b>822310</b>	<b>27</b>	<b>992770</b>	<b>18</b>	<b>566239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supplier Name</b>	NextEra Energy Services Massachusetts																							

<b>Attachment IV.B.7.b.ii -- Annual Product Rate Component Information</b>	
<b>2023 Revenue Collected</b>	
<b>Rate Component</b>	<b>Revenue (in \$)</b>
Supply and Renewable Content	\$ 176,575,155.41
Municipality Services	\$ 992,780.37

Supply and Renewable Content includes the cost to provide all requirements power supply to aggregation customers. The costs include, among other things, supply, capacity, and ancillary services, in addition to the costs of purchasing renewable energy certificates for regulatory compliance, supplier fees, and distribution losses. To see a detailed rate breakdown, please view the Compact's rate disclosure linked from the Power Supply page of the website.

Municipality Services includes the \$0.001 per kWh adder the Compact charges in order to support the operation of its power supply program. These costs include, among other things, staff salaries, rent, utilities, legal fees, and supplies. The Compact generally provides a monthly accounting of its operating budget and expenditures to its Board in its Board packet. View the Compact's 2023 Final Expenditure Report for a detailed breakdown.

## 2023 Final Expenditure Report

### 2023 OPERATING FUND

FUND	ORG	OBJ	ACCOUNT DESCRIPTION	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGET	% USED
01	01001	5110	OP-SALARIES	116,800.00	114,904.78	1,895.22	98.40
01	01001	5119	OP-SALARY RESERVE	1,000.00	-	1,000.00	0.00
01	01001	5171	OP-RETIREMENT	26,000.00	23,028.06	2,971.94	88.60
01	01001	5173	OP-GROUP INSURANCE	21,500.00	21,231.71	268.29	98.80
01	01001	5174	OP-MEDICARE/OTHER TAXES	2,000.00	1,570.97	429.03	78.50
01	01001	5175	STATE UNEMPLOYMENT INSURANCE	621.00	148.52	472.48	23.90
01	01001	5179	OP-MISC FRINGES	250.00	36.00	214.00	14.40
01	01001	5180	OP-RETIREMENT LIABILITY	3,756.00	-	3,756.00	0.00
01	01001	5181	OP-OPEB LIABILITY	19,890.00	19,889.46	0.54	100.00
01	01001	5210	OP-UTILITIES	249.00	111.19	137.81	44.70
01	01001	5270	OP-MISC RENTALS	400.00	161.70	238.30	40.40
01	01001	5272	OP-RENT	6,210.00	6,210.00	-	100.00
01	01001	5290	OP-CUSTODIAL SERVICES	1,800.00	1,378.80	421.20	76.60
01	01001	5301	OP-ADVERTISING	55,000.00	53,468.17	1,531.83	97.20
01	01001	5302	OP-PUBLIC MARKETING SUPPORT	20,343.00	19,260.13	1,082.87	94.70
01	01001	5309	OP-IT SERVICES	6,000.00	5,345.70	654.30	89.10
01	01001	5313	OP-STAFF PROFESSIONAL DEVELOP	5,000.00	4,142.46	857.54	82.80
01	01001	5314	OP-PAYROLL SERVICES	250.00	135.11	114.89	54.00
01	01001	5315	OP-LEGAL SERVICES	349,000.00	348,675.39	324.61	99.90
01	01001	5316	OP-AUDIT FEES	3,700.00	3,652.43	47.57	98.70
01	01001	5318	OP-TREASURY SERVICES	6,000.00	4,205.49	1,794.51	70.10
01	01001	5319	OP-CONTRACTUAL	50,000.00	49,431.25	568.75	98.90
01	01001	5320	OP-OUTREACH/MARKETING CONTRACT	15,000.00	14,368.67	631.33	95.80
01	01001	5341	OP-POSTAGE	9,000.00	8,947.32	52.68	99.40
01	01001	5343	OP-TELEPHONES	1,300.00	1,255.72	44.28	96.60
01	01001	5344	OP-INTERNET	1,200.00	1,010.29	189.71	84.20
01	01001	5345	OP-PRINTING	15,600.00	15,575.68	24.32	99.80
01	01001	5400	OP-SUPPLIES	1,500.00	18.46	1,481.54	1.20
01	01001	5430	BUILDING RENOVATIONS	800.00	764.51	35.49	95.60
01	01001	5490	OP-FOOD SUPPLIES	8,000.00	7,870.99	129.01	98.40
01	01001	5710	OP-TRAVEL IN STATE	6,100.00	6,017.11	82.89	98.60
01	01001	5720	OP-TRAVEL OUT STATE	8,000.00	2,844.41	5,155.59	35.60
01	01001	5730	OP-SPONSORSHIPS	52,500.00	52,443.42	56.58	99.90
01	01001	5731	OP-SUBSCRIPTIONS	25,000.00	21,449.00	3,551.00	85.80
01	01001	5732	OP-SOFTWARE LICENSES	2,100.00	1,565.40	534.60	74.50
01	01001	5741	OP-INSURANCE	5,000.00	3,623.52	1,376.48	72.50
01	01001	5789	OP-UNPAID BILLS	500.00	-	500.00	0.00
01	01001	5850	OP-MISC EQUIPMENT	900.00	831.94	68.06	92.40
01	01001	5854	OP-FINANCIAL SOFTWARE SYSTEM	3,900.00	2,859.07	1,040.93	73.30
01	01001	5855	OP-COMPUTER EQUIPMENT	1,500.00	-	1,500.00	0.00
01			Total 01 OPERATING FUND	853,669.00	818,432.83	35,236.17	95.90

**Attachment IV.B.7.b.iii -- 2023 Voluntary Annual Renewable Energy Information**

<b>Category of Renewable Energy</b>	<b>MWh/Certificates</b>
RPS Class I	10,667
National Wind/Solar	402,782

Voluntary Class I retirements are tracked through NEPOOL Generation Information System

National Wind and Solar retirements are tracked through ERCOT, M-RETS, and W-REGIS



**THE COMMONWEALTH OF MASSACHUSETTS  
DEPARTMENT OF PUBLIC UTILITIES**

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2023 Municipal Aggregation Annual Reports

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) D.P.U. 24-MA

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing documents upon Secretary Mark D. Marini via electronic mail only addressed to [dpu.efiling@mass.gov](mailto:dpu.efiling@mass.gov) and upon the Service List parties whom did not waive service via electronic mail delivery in the above-referenced matter.

Dated this 1<sup>st</sup> day of November 2024.



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