

**Cape Light Compact JPE
Governing Board
Meeting Minutes
Wednesday, September 13, 2023**

The Cape Light Compact JPE Board of Directors met on Wednesday, September 13, 2023, at 2:00 p.m. The meeting was held as a hybrid meeting (in-person and through remote participation) through a Zoom videoconference for members of the Board with audio call-in available for members of the public, pursuant to St. 2023, c. 2, which, among other things, extends the temporary provisions pertaining to remote meetings of public bodies under the Open Meeting Law to March 31, 2025.

Participating In-Person Were:

1. David Anthony, Secretary/Executive Committee, Barnstable
2. Robert Schofield, Executive Committee, Bourne
3. Bill Doherty, Bourne Alternate
4. Colin Odell, Executive Committee, Brewster
5. Brad Crowell, Dennis
6. Tom McNellis, Eastham
7. Gary Senecal, Eastham Alternate
8. Valerie Bell, Harwich
9. Martin Culik, Chair/Executive Committee, Orleans
10. David Jacobson, Orleans Alternate
11. Joyce Flynn, Vice Chair/Executive Committee, Yarmouth

Participating Remotely Were:

1. Timothy Carroll, Chilmark
2. Alan Strahler, Edgartown
3. Leanne Drake, Sandwich
4. Bob Higgins-Steele, Truro Alternate
5. Richard Elkin, Executive Committee, Wellfleet

Absent Were:

1. Forrest Filler, Aquinnah
2. Brian Miner, Chatham
3. Meghan Gombos, Dukes County
4. Matthew Patrick, Falmouth
5. Wayne Taylor, Mashpee
6. Peter Meleney, Oak Bluffs
7. Nathaniel Mayo, Provincetown
8. Russ Hartenstine, Tisbury
9. Jarrod Cabral, Truro
10. Nicola Blake, Executive Committee, West Tisbury

Legal Counsel Participating Remotely:

Audrey Eidelman Kiernan, Esq., KO Law, P.C.
Erin O'Toole, Esq., KO Law, P.C.

Staff Participation In-Person:

Maggie Downey, Administrator – arrived at 3:30 PM
Margaret Song, Energy Efficiency Strategy and Policy Manager

Staff Participating Remotely:

Briana Kane, Residential and Commercial & Industrial Program Manager
David Botelho, Data Analyst
Laura Selmer, Analyst
Mariel Marchand, Power Supply Planner
Melissa Allard, Senior Administrative Coordinator
Stephen McCloskey, Analyst - Home Energy Services

Public Participants:

Chris Powicki

Martin Culik called the meeting to order at 2:02 PM.

Public Comment:

Chris Powick stated that Tuesday, September 19th the Sierra Club is hosting a virtual talk which will be about community benefits from offshore wind power, stabilizing electric rates, and decarbonizing Cape Cod. The talk will feature Massachusetts Representative Dylan Fernandes who will talk about inactive and proposed legislation that is designed to assist the Compact, individual municipalities, and other entities in purchasing offshore wind power with backing from the State. He stated that Rep. Fernandes will also talk about the benefits that are accruing to Martha’s Vineyard from the Vineyard Wind project. He stated that he hopes that some of the Compact Board members and staff will attend. He asked that his email be distributed to the Board and also encouraged the Compact to include an agenda item on offshore wind procurement at either next month’s or November’s meeting.

APPROVAL OF MINUTES:

The Board considered the July 12, 2023, Open Session and Executive Session Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended and to release them as amended, seconded by Valerie Bell.

Melissa Allard stated that since there was an amendment made to the June 14, 2023 meeting minutes, that the vote should state “as amended”.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Abstained
Tom	McNellis	Eastham	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes

Joyce	Flynn	Yarmouth	Yes
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Motion carried in the affirmative (10-0-1)

CHAIRMAN’S REPORT:

1. Town Interest in Pursuing a Request for Proposals (RFP) for Assessing and Maintaining Municipal Electric Vehicle Charging Stations

Martin Culik stated that there was a request from a Board Member to look into a Request for Proposals (RFP) for assessing and maintaining municipal electric vehicle charging stations.

Tom McNellis stated that EV chargers were installed back in 2020-2021 by Eversource across Cape Cod and the terms and conditions essentially stated that the Town is in charge of maintenance. He stated that the systems are starting to fail, and residents have been raising questions. He stated that the thought was that rather than have one Town at a time put out a maintenance contract for only a couple of charging heads, it may be of interest to have a Cape wide RFP put out. He stated that he has had a preliminary discussion with Maggie Downey on the starting details for an RFP.

Martin Culik stated that the Compact needs the Board to talk to their Town person who is responsible for the EV chargers. He stated the Compact will provide the Board with the information that is needed from the Towns. He stated that if the Compact gets critical mass, then we can move forward with the RFP.

Brad Crowell stated that he would like to know if this is consistent with the Compact’s charter. David Anthony, building on that point, asked would this be the Compact’s mission or would this be better fit under the Barnstable County’s procurement office. Valerie Bell stated that Harwich does not currently have any municipal EV chargers. She stated that she would love to see this happen but also wonders whether the Compact is who should be doing the RFP. Tim Carroll asked if we could have the Compact’s counsel answer whether this is within our mission. Audrey Eidelman Kiernan stated that the Compact’s joint powers agreement has a pretty broad list of goals and purposes, and one of them is to advance specific community goals. She stated that as long as the Board agrees that this is a specific community goal that you want to address, then the Compact can move forward.

David Anthony stated that he is willing to volunteer Barnstable staff to put out a survey of all the Cape Cod and Martha’s Vineyard Towns to see what they have and need when it comes to EV chargers. He stated then he can bring that data back to the Board and determine who should take it on. Joyce Flynn stated that she thinks that would be a wonderful idea. Martin Culik stated that we will accept the help.

2. Upcoming Meeting with DPU Commissioner Van Nostrand

Martin Culik stated that he, David Anthony, Tim Carroll, and Maggie Downey are meeting with the new Department of Public Utilities (DPU) Commission Chair, Jamie Van Nostrand. He stated that we have prepared a presentation for him to talk about what the Compact would like to see the DPU do to assist us with our mission.

DISCUSSION AND POTENTIAL VOTE ON ESTABLISHING AN OTHER POST EMPLOYMENT BENEFITS (OPEB) TRUST AND PENSION STABILIZATION FUND, ERIN O’TOOLE, ESQUIRE AND DAN SULLIVAN, CPA:

Erin O’Toole reviewed the OPEB Trust and Pension Stabilization Fund Overview PowerPoint.

Timothy Carroll left the meeting at 2:30 PM.

Erin O'Toole stated that she would go through her presentation, but no comments or questions were to be made until Mr. Carroll returned and there were no quorum issues.

Erin O'Toole stated the Compact is a public employer. G.L. c. 32 requires the Compact to provide a contributory retirement system for its employees. Compact retirees are also eligible for other post-employment benefits (OPEB), most significantly health insurance. The Compact, like most employers, had been paying these pensions and OPEB obligations on a pay-as-you-go basis. She stated that recent changes to the standards issued and applied by the Governmental Accounting Standards Board have led public employers to consider new options to control these OPEB and pension costs.

Erin O'Toole stated that the Compact is considering establishing an OPEB trust fund. She stated that the two major benefits to establishing an OPEB trust fund are that investing the funds would generate income and by using an irrevocable trust, if the Compact were to be terminated, dissolved, merged or to ceases to operate for any other reason, the employees' post-employment benefits would be protected. The trust funds are also protected from the Compact's creditors.

Dan Sullivan stated that the Compact has been setting aside funds through board designations for OPEB liabilities. The amount accumulated and designated for OPEB is \$1,794,056 and the total liability is currently projected to be \$2,076,959 as of December 31, 2022. Erin O'Toole stated that governmental units may establish OPEB trusts pursuant to G.L. c. 32B, Section 20 (the "OPEB Statute"). The assets of an OPEB trust are to be held solely to meet the current and future liabilities of the governmental unit for group health insurance benefits for retirees and their dependents. Once an OPEB trust is established, it is irrevocable.

Erin O'Toole stated that the statute provides that the Compact can appropriate amounts to be credited to the fund and the treasurer of the governmental unit may accept gifts, grants, and other contributions to the fund. All monies held in the fund shall be accounted for separately from other funds of the governmental unit and shall not be subject to the claims of any general creditor of the governmental unit. She stated that the Compact Board may designate a trustee or board of trustees, which has general supervision of the management, investment, and reinvestment of the OPEB fund. The Compact may designate its Treasurer to serve as the sole trustee to manage and invest the fund. She stated that this is what is recommended. This is the default designation under the OPEB Statute and is the simplest and most common management model. She stated that if the Compact hired an outside service provider, the Treasurer would be responsible for interfacing with the provider by contributing funds into the trust, submitting disbursement requests, and reviewing reports on account and investment activities. The OPEB Statute allows for the trustee or board of trustees to have investing authority, or for employment of "reputable and knowledgeable investment consultants to assist in determining appropriate investments and pay for those services from the fund, if authorized by the governing body of the governmental unit." The OPEB Statute also expressly permits investment of the OPEB fund through a fund operated by a public agency, specifically the State Retiree Benefit Trust Fund (SRBTF) established in Section 24 of Chapter 32A.

Erin O'Toole presented the steps to establish an OPEB trust. The Governing Board votes to accept the OPEB Statute, votes to establish a separate OPEB trust fund and designates a trustee or board of trustees. Also, a Declaration of Trust is adopted by the trustee or board which sets forth the duties and obligations of the trustee or board of trustees consistent with the OPEB Statute and it becomes effective 90 days after it is filed with the board and clerk of the governing body.

Erin O'Toole stated turning to the pension side, there is a statute that allows for the establishment of a stabilization fund for any lawful purpose. The purpose of a stabilization fund may be altered at a later time. The benefit of establishing a pension stabilization fund is that the monies designated in the fund will be used each year to reduce and/or stabilize the Compact's annual pension appropriations in both the Power Supply Fund and Energy Efficiency Fund over the next 17 years when it is projected that the Compact's portion of net unfunded pension liability will be fully funded.

Dan Sullivan stated that the Compact and its employees are members of the Barnstable County Retirement Association (BCRA). As of December 31, 2022, BCRA is approximately 64% funded and has a net pension liability of approximately \$829,895,000. The BCRA plans on being fully funded by 2037. Each year BCRA assesses its members for both its current appropriation and an amount for the unfunded pension liability. The Compact has been designating amounts to assist with paying for its share of the funding of the BCRA's net pension liability. Currently, the Compact's share of the BCRA's net pension liability is .497666% or \$4,130,106. The Compact has \$3,432,551.28 set aside to help pay down its share over the next 15 years.

Erin O'Toole stated the Compact Administrator and Chief Financial Officer (CFO), along with counsel and the Compact's outside CPA researched service provider options and interviewed three candidates: Pension Reserves Investment Management (PRIM) Board, Public Agency Retirement Services (PARS), and Bartholomew & Company, Inc.

She stated that from a cost perspective, the three service providers offered very comparable services and costs/fee structures. However, PRIM offered a slightly better return. She stated that using PRIM means that there are no procurement issues as it is a governmental entity. The Compact could use PARS as an OPEB provider through a Plymouth County program, but on the pension side, an irrevocable trust is the only option PARS offers. Bartholomew is a private company, and the Compact cannot engage its services without using a procurement process.

Erin O'Toole stated that the recommendation is that the Compact should engage PRIM as both its OPEB trust and pension stabilization fund service provider. PRIM offers a single investment product with a high rate of return which makes it the easiest lift in terms of investment decision making and meeting the fiduciary duty standards required by law. She stated that having one provider for both services offers more efficiency. The Compact already uses PRIM's services indirectly as a member of the BCRA. The BCRA retirement contributions are invested in the Pension Reserves Investment Trust (PRIT) which is also generally supervised by PRIM. PRIM is not a private firm and has no incentive to profit from offering its services to governmental units.

Timothy Carroll rejoined the meeting at 2:45 PM.

After the presentation, Erin O'Toole asked if the Board had any questions.

Bill Doherty asked if there would be a representative on the PRIM Board that would be a Compact staff member. Erin O'Toole answered no. She stated that there is an annual meeting where any of the participants are allowed to go and give their input in terms of management.

Martin Culik stated that that in the presentation there was mention that the investment would generate income, and asked where that income would go. Dan Sullivan stated that it would stay in the trust fund. Martin Culik asked if retirement needs diminish over time is there any way to get the funds out of the irrevocable trust. Erin O'Toole stated that on the pension side you can take the money out and to her understanding that is where the actuarial numbers have fluctuated the most. She stated on the OPEB side, which is irrevocable, the key is to keep an eye on those expenses so that you are not over funding.

Alan Strahler joined the meeting at 2:55PM.

Joyce Flynn moved the Board vote to authorize the Compact Administrator as Chief Procurement Officer to take necessary action to engage Pension Reserves Investment Management Board (PRIM) to perform OPEB trust fund and pension stabilization fund investment services.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Robert Schofield.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Tim	Carroll	Chilmark	Yes
Alan	Stahler	Edgartown	Yes
Brad	Crowell	Dennis	Yes
Tom	McNellis	Eastham	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12-0-0)

Alan Strahler left the meeting at 3:08PM.

Maggie Downey joined the meeting at 3:30 pm

DISCUSSION AND POTENTIAL VOTE ON PROPOSED REVISED MID-TERM MODIFICATION, MARGARET SONG:

Margaret Song reviewed the Mid-Term Modification PowerPoint.

Margaret Song stated that the Compact must notify the Department of Public Utilities (DPU) and the Energy Efficiency Advisory Council (EEAC) of changes to the approved Plan. She stated that for the residential hard-to-measure program the Compact is seeking additional funding of \$1,524,986 or 11% more than the approved spending. This increase is driven primarily by the use of the Mass Save HEAT Loan program. She stated that the income-eligible existing buildings program needs additional funding of \$18,161,860 or 93% more than the approved spending. This increase is driven primarily by higher-than-expected costs for heat pumps and other comprehensive projects. As for the income-eligible hard-to-measure program, additional funding of \$84,568 or 8% more is needed than the approved spending. This increase is driven primarily by Evaluation and Market Research. Lastly, the commercial and industrial sector is seeking a reduction in funding of \$13,592,418 or 24% less than the approved spending. This decrease is driven primarily by delays in installations. Electric savings are anticipated to be close to 100%.

Margaret Song reviewed the mid-term modification table. For the budget the Compact is at 103% of the goal and for total lifetime savings 98% of the total goal.

David Anthony stated that within the past 8 to 10 weeks there has been a lot of new housing proposed in Hyannis. He asked if we should be a little cautious about how we make these changes. He stated what he doesn't want the Compact to do is inadvertently move money that may be needed in 2024. Margaret Song reminded the Board that the DPU strongly recommended that we do our mid-term modifications in 2023 and not wait till 2024 because it was a little bit too late for them to review. She stated that she is not sure what will happen, but Tatsiana Nickinello is keeping track on all of these projects, multifamily as well as new construction. The DPU is only interested once these projects have been booked and as it looks right now a lot of those projects are looking like they might not be completed until 2025. She stated that if any Board members have other information, then they should share it with staff. Brad Crowell asked about bill impacts associated with these projects. Margaret Song noted that she did not have the numbers at hand. Briana Kane was able to answer Brad's question. Brad noted that he would support this MTM, but he grows increasingly concerned about bill impacts and customers' ability to add to the bills.

Robert Schofield moved the CLCJPE Board of Directors approve the proposed revised mid-term modifications to the Compact's 2022-2024 Three-Year Energy Efficiency Plan (Plan) as presented in the Board Meeting Packet, subject to any necessary final data and quality control revisions, and direct staff to work with legal counsel to prepare and submit the mid-term modification request to the Department of Public Utilities.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by David Anthony.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Tom	McNellis	Eastham	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (11-0-0)

DISCUSSION AND POTENTIAL VOTE ON PARTICIPATION IN DPU 23-67, PROPOSED MUNICIPAL AGGREGATION GUIDELINES, MARIEL MARCHAND:

Mariel Marchand reviewed the Municipal Aggregation Investigation (DPU 23-67) PowerPoint.

Mariel Marchand stated that on August 15, 2023, the DPU issued an Order opening an investigation on its own Motion into Establishing Guidelines for Municipal Aggregation Proceedings. The DPU is seeking to establish guidelines governing the filing requirements and the process by which the DPU reviews and evaluates

municipal aggregation plans, as well as the rules governing operation of a municipal aggregation program and set forth a template plan. She stated that according to the Order, the purpose of the Guidelines and Template Plan is to provide guidance to prospective and existing municipal aggregations, establish a uniform set of rules and requirements for municipal aggregation plans filed before the DPU that are consolidated into two documents, and help expedite DPU review of municipal aggregation plans.

Mariel Marchand stated that there are some key concerns for the Compact. The guidelines equate municipal aggregation supply with competitive supply. Also, the DPU ignores the differences between a municipally procured aggregation product and a competitive supply product. Therefore, DPU is stating that municipal aggregations must adhere to competitive supply rules with limited exceptions of broker license and customer authorization to enroll. She stated that the Compact's main concerns are that this was not the intent of the municipal aggregation statute and is inconsistent with prior DPU practice regulating municipal aggregation. Also, it undermines municipal authority and Home Rule.

Mariel Marchand stated that the other concern is that there is language that the plan will be revoked/program terminated if a Municipality operates in a manner inconsistent with its DPU approved plan. The concern is that as currently written, the plan revocation and program termination provisions do not appear to contain any due process rights for the Municipality.

Mariel Marchand stated that the last concern has to do with the customer mailing requirements. Customers must be notified via direct mail 30 days prior to a change in price, charges or adders, renewable energy content, Competitive supplier, or at the start of a new contract. She stated that the concerns are that the price change notice does not align with current Compact pricing strategy, and it would also cost approximately \$500,000 per year to comply. She stated that Basic Service doesn't have the same exact requirement. Basic Service providers can add an insert to the bills they are already sending out. There should be flexibility in the Guidelines to account for customer notification for pricing strategy approaches like the Compact's.

Mariel Marchand stated that the DPU approved stakeholder requests for extending the comment period. Initial written comments are now due October 6, 2023, and reply comments are due November 6, 2023. She stated that for the next steps the Compact needs a Board vote to submit both Compact specific comments and joint stakeholder comments on the proposed Guidelines.

Colin Odell asked if this was part of the previous legal budget. Maggie Downey answered no. This is something we will be keeping track of monthly. Audrey Eidelman Kiernan stated that right now the only thing on the procedural schedule is the initial and reply comments. She stated that it is possible that there could be additional sets of questions and comments, or procedures. She reminded the Board that the Compact has for years asked the DPU to stop creating rules in individual aggregation plan dockets with no notice to the Compact or opportunity for comment so there is some benefit to finally having these all-in-one place. Now the Compact can go on the record in this docket to try and address some of its concerns with the Department's rules.

Martin Culik asked who is filing the comments - the Compact, or the law firm for all energy efficiency Program Administrators. Audrey Eidelman Kiernan stated that since this is not energy efficiency related, K.O. Law will be sending a letter on the Compact's behalf for the individual comment from the Compact. She stated that the Compact will also work with a group of stakeholders to see how many might be interested in filing joint initial comments, and at the bottom of that letter there would be a signature block from K.O. Law on behalf of the Compact.

Robert Schofield moved the Board vote to authorize the Compact's participation in D.P.U. 23-67 and to jointly participate in the docket with other stakeholders.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Brad Crowell.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Tom	McNellis	Eastham	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Leanne	Drake	Sandwich	Yes
Bob	Higgins-Steele	Truro	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (11-0-0)

Richard Elkin joined the meeting at 3:48PM.

ADMINISTRATOR’S REPORT:

1. Update on Proposed Municipal Aggregation Legislation

Maggie Downey stated that there is a draft letter of support for H. 3852 in the Board packet and two hearings on the proposed legislation will be held over the next month. She stated there is a copy of the legislation in the Board packet. She stated that Mariel Marchand will be attending the next hearing and testifying on the Compact’s behalf as well as submitting the comments.

2. CLC Awarded an Additional \$337,000 from MA Clean Energy Center for E-Bike Grant

Maggie Downey stated that the Compact was awarded an additional \$337,000 from the Massachusetts Clean Energy Center to continue the Compact’s E-Bike program. She stated that there were some slight modifications made. The program is no longer just for income eligible customers. The income limit has been extended to allow more customers to apply. She stated that the Compact still doesn’t have a bike store on Martha’s Vineyard that is participating in the program, and staff will continue to work to engage a Vineyard bike shop.

3. Update on USDA Rural Energy Savings Program (RESP) Application for Solar Loan Program

Maggie Downey stated that the Compact is advancing in the application process for the solar loan program. She stated that the next step is for USDA to send the loan documents. She stated that there will likely be some back and forth before she can bring the final documents to the Board to approve. It is anticipated that this process may take several months.

4. Vineyard Power Donation Agreement

Maggie Downey stated that the Vineyard Power Donation Agreement is in the Board Packet. Vineyard Power is a community partner with Vineyard Wind. She stated that their project will benefit income eligible customers who are enrolled in the Eversource Income Eligible discounted electric rate on Martha’s Vineyard. She stated that the way Vineyard Power elected to provide the benefit is to give the money to the Compact and then the Compact would issue checks to the income eligible customers.

Martin Culik asked how many customers there were. Mariel Marchand answered it is about 380.

5. Massachusetts Solar for All Application to US Environmental Protection Agency (EPA)

Maggie Downey stated that the Compact has submitted comments on the Massachusetts Solar for All application. She stated that she also wrote a letter of support. She stated that based on what she has heard, they are going to put the majority of the funds into a green bank so that they can run a robust 0% loan for solar for income eligible customers.

ADJOURNMENT:

Motion to adjourn made at 4:21 PM moved by Colin Odell, seconded by Robert Schofield.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Tom	McNellis	Eastham	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Leanne	Drake	Sandwich	Absent
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (11-0-0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice/Agenda
- July 12, 2023, Draft Open Session Meeting Minutes
- OPEB Trust and Pension Stabilization Fund Overview PowerPoint
- Municipal Aggregation Investigation (DPU 23-67) PowerPoint
- Mid-Term Modification PowerPoint
- D.P. U. 23-67 (Investigation Establishing Guidelines for Municipal Aggregation)
- Draft Letter of Support for H. 3852
- Cape Light Compact Comments on Concepts for Massachusetts Solar for All Application

- Support for the Commonwealth of Massachusetts' Solar for All Application
- USDA Letter Rural Energy Savings Program (RESP) Application Status