**Cape Light Compact JPE Request for Proposals for All-Requirements Retail Electric Power Supply for Municipal and Government Accounts**

**Compact Responses to Bidder Questions**

1. **Q: Can suppliers limit the percentage of Additional RECs Supplier would be willing to offer (for example, no more than 10% additional RECs will be supplied)? Or must all Suppliers be willing to supply up to 100% RECs for all of the Participants?**

A: Yes, Suppliers can limit the percentage of Additional RECs they would be willing to offer. That limit must be made clear in the proposal.

1. **Q: Can the Compact provide a rough idea of how many Participants may be interested in additional MA Class I RECs?**

A: The Compact cannot provide a rough idea of how many Participants may be interested in additional MA Class I RECs. The Compact notes that no Participant elected to purchase additional Class I RECs through the last RFP process.

1. **Q: Can we get a file that has all of the account numbers with their corresponding name key and bill name?**

A: The Compact will not provide account numbers with their corresponding name key and bill name. The Compact will provide the data as follows:

* **Account numbers and usage information** – This data includes account information and usage history for accounts expected to be served under the contract beginning with July 2024 meter read dates.
* **Estimated aggregate hourly load data for the Participants’ accounts** – This data is not actual hourly data but is estimated based on monthly load data that has had an hourly profile applied to it, based on the load profiles of the Participants’ accounts.
* **Meter read information** – This data includes meter read information by account number.
1. **Q: Would Cape Light accept delivery at the Busbar for an out of state project (New England based) vs. the Hub?**

A: The RFP is soliciting All-Requirements Power Supply to Participants at the Point of Sale, which is defined in the Form of Municipal Competitive Electric Supply Agreement (MCESA). The Point of Delivery is also defined in the MCESA, as “The point of interconnection between NEPOOL Pool Transmission Facilities and the transmission facilities of the Distribution Company.” The RFP also invites bidders to propose an option for Participants to purchase additional MA Class I RECs, above Renewable Portfolio Standard and Clean Energy Standard requirements. To the extent that this question is related to the point of delivery of energy from MA Class I facilities, the bidder is responsible for ensuring that any delivered RECs meet all applicable eligibility criteria, including criteria related to the delivery of energy into ISO-NE.