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May 1, 2023

**VIA ELECTRONIC MAIL ONLY ([dpu.efiling@mass.gov](mailto:dpu.efiling@mass.gov))**

Secretary Mark D. Marini  
Department of Public Utilities  
One South Station, 5<sup>th</sup> Floor  
Boston, MA 02110

RE: *D.P.U. 23-MA, (2022 Municipal Aggregation Annual Reports)*

Dear Secretary Marini:

The Cape Light Compact JPE (the "Compact") hereby submits its 2022 Municipal Aggregation Annual Report in the above-referenced matter in accordance with the Hearing Officer Memorandum dated April 19, 2023. For reference in filing, the Compact's current Aggregation Plan was approved in D.P.U. 14-69-B.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Audrey Eidelman Kiernan'.

Audrey Eidelman Kiernan

AEK/drbr  
Enclosures

cc: D.P.U. 22-MA Service List (w/enc.) (via email only)  
Nathan Forster, Esq., Office of the Attorney General (via email only)  
AGEnergy Efiling (via email only)  
Margaret T. Downey, Compact Administrator (w/enc.) (via email only)

**CAPE LIGHT COMPACT JPE ANNUAL REPORT TO THE  
MASSACHUSETTS DEPARTMENT OF PUBLIC UTILITIES  
May 1, 2023  
(Reporting Period: Calendar Year 2022)**

**BACKGROUND**

The towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet and Yarmouth, and Dukes County are organized and operating collectively as the Cape Light Compact JPE (Compact), a joint powers entity (JPE) organized pursuant to G.L. c. 40, §4A ½ and G.L. c. 164, §134 (Section 134). The Compact is a municipal aggregator under G.L. c. 164, §134, was originally formed in 1997 and is currently organized through a Joint Powers Agreement (JPA) executed by all of its members. The purposes of the Compact include, among other things, to negotiate the best terms and conditions for the supply and distribution of electricity for consumers on Cape Cod and Martha's Vineyard, to encourage renewable energy development, and to advance consumer protection and interests for the residents of Cape Cod and Martha's Vineyard. Compact JPA at Article II. The 1997 Massachusetts Restructuring Act enabled towns and cities to become municipal aggregators like the Compact that could, among other things:

- Purchase power on behalf of all customers in the municipality and provide the power to all customers on an opt-out basis; and
- Implement energy efficiency programs instead of the local electric utility, ensuring that funds collected from Cape Cod and Martha's Vineyard residents and businesses are spent to reduce the energy costs of Cape Cod and Martha's Vineyard residents and businesses.

On May 10, 2000, the Compact filed its Aggregation Plan developed in accordance with Section 134 for review and approval by the Massachusetts Department of Telecommunications and Energy (DTE), now the Massachusetts Department of Public Utilities (DPU). DTE docketed the proceeding as D.T.E. 00-47. On August 10, 2000, the DTE issued an order approving the Compact's Aggregation Plan and model electric supply agreement, concluding that the Compact's Aggregation Plan and agreement was consistent with all requirements of Section 134 and DTE regulations. On April 3, 2014, at the request of the DPU, the Compact filed its updated Aggregation Plan for review and approval. D.P.U. 14-69. On May 1, 2015, the DPU issued a conditional approval order for the updated Aggregation Plan. The DPU issued an approval order on the Compact's compliance filing for the updated Aggregation Plan on May 18, 2015 in D.P.U. 14-69-A. The Compact also filed limited administrative updates to the Aggregation Plan after reorganizing as a JPE, in accordance with the DPU's directives in D.P.U. 17-95. The Compact further revised its Aggregation Plan on December 30, 2022 to comply with the DPU's order in D.P.U. 14-69-B. The DPU approved the revised Aggregation Plan on February 2, 2023. D.P.U. 14-69-B.

The report below is provided in response to the Hearing Officer Memorandum dated April 19, 2023 issued in D.P.U. 23-MA and is organized in accordance with the data requested therein.

## **I. COMPETITIVE SUPPLIER FOR CALENDAR YEAR 2021**

During 2022, the Compact's competitive supplier was NextEra Energy Services Massachusetts, LLC (NextEra) for all customer classes.

## **II. TERM OF POWER SUPPLY CONTRACT**

On January 1, 2022, the Compact's competitive electric supplier was NextEra. Pursuant to a February 2018 request for proposals and competitive procurement process, the Compact entered into a competitive electric supply agreement (CESA) with NextEra on May 3, 2018 for a supply term beginning on the first consumer meter read dates in December 2018 and ending on the last consumer meter read dates in December 2023. The CESA included the option for the Compact and NextEra to extend the term for up to three additional years, by mutual agreement. In December of 2021, the Compact extended the CESA with NextEra through December 2026.

## **III. MONTHLY ENROLLMENT AND OPT-OUT STATISTICS**

Please see Exhibit A for monthly enrollment and opt-out statistics during calendar year 2022.

Please note the following about the data provided:

- The information provided in columns G, I, K, and M of the Monthly Customer Enrollment tab (a.k.a. the Load Served to Customers) represents load that was invoiced for each month. Each customer's invoice reflects that customer's meter read cycle, which often occurs mid-month. Customer invoices may also reflect multiple months of load and/or load corrections.
- The data provided in columns B and C was calculated using information provided by the local electric distribution company. Neither the Compact nor its supplier can attest to its accuracy.

## **IV. NUMBER AND PERCENTAGE OF CUSTOMERS THAT OPTED-OUT OF THE PROGRAM OVER THE PAST YEAR**

Please see Exhibit A for customer opt-out information.

## **V. RENEWABLE ENERGY SUPPLY OPTIONS & GREEN AGGREGATION**

During calendar year 2022, the Compact exceeded the Massachusetts Renewable Energy Portfolio Standard (RPS) renewable content requirements for all of its offered power supply products. In addition, the Compact's supplier, NextEra, directed its standard supplier and retail fees to new renewable energy projects through the EarthEra™ Renewable Energy Trust (Trust).<sup>1</sup> The Trust is a fund established by EarthEra, LLC, an affiliate of NextEra, for the purpose of developing renewable energy projects in the United States. Funds from the Trust, which is administered by an independent third party, can only be used to build new renewable energy

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<sup>1</sup> More information on the Trust may be found at <http://nexteraenergyresources.com/what/earthera.shtml>.

projects. NextEra has made a commitment to the Compact to direct those funds to projects in New England to the extent possible.

The NextEra CESA for 2022 included green aggregation provisions for the Compact's standard opt-out product which: 1) require NextEra to procure and reserve an additional 1% of RPS-qualified MA Class 1 renewable energy certificates (RECs) on an annual basis, beyond the RPS requirements; 2) require NextEra to reserve EarthEra™ RECs to meet 47.7% of Compact customers' load, in addition to the RPS-qualified RECs and Clean Energy Standard-qualified Clean Energy Certificates, in order to provide a 100% renewable product; and 3) require NextEra to deposit the premium paid by Compact customers for the EarthEra™ RECs, in addition to its supplier and retail fees, into the Trust.

The Compact also offered two additional opt-in power supply products: CLC Local Green 50 and CLC Local Green 100. Customers participating in the Local Green optional power supply products are served by NextEra under the aggregation contract. However, on an annual basis, the Compact procures and retires MA Class 1 RECs such that 50 or 100 percent of participating customers' annual usage is matched with MA Class 1 RECs inclusive of the MA Class 1 RECs retired as part of the Compact's standard green aggregation power supply product. Local Green customers are charged a flat premium per kWh in addition to the Compact's standard opt-out power supply product, which the Compact uses to procure the additional RECs.<sup>2</sup>

The Compact offered the CLC Local Green products to ensure that its customers who wish to do more to support renewable energy sources based in New England have additional options to do so beyond what the standard opt-out product offers. Since the electric load of these customers is being served as part of the aggregation program, these RECs are in addition to the RECs being retired by NextEra (e.g., in 2022, a CLC Local Green 100 customer would have additional MA Class 1 RECs retired in an amount equal to 79% of their annual usage to get to a total of 100% including the 20% MA Class 1 RECs required by the RPS and the additional 1% MA Class 1 RECs included in the standard product, plus the additional voluntary EarthEra™ RECs included in the standard product).

The per-kWh charges for each of the Compact's power supply offerings are listed in Exhibit A.

## **VI. COLLECTION AND USE OF OPERATIONAL ADDER**

Throughout calendar year 2022, the Compact collected an operational adder of \$0.001 per kWh for every kWh provided through its standard aggregation product offering and its CLC Local Green offerings. The total amount of operational adder collected in 2022 was \$1,017,467.78.

The Compact uses revenues generated by the operational adder to fund its operating budget, which supports all of its non-energy efficiency related operations. This includes the administration of its power supply aggregation program and non-energy efficiency related consumer advocacy activities. The operating budget is appropriated by a vote of the Compact's Governing Board (Board) on an annual basis, and the Board reviews the status of the operating budget as part of its annual budget setting exercise. The budget was included in the monthly

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<sup>2</sup> More information about CLC Local Green may be found at <https://www.capelightcompact.org/clcgreen/>.

Board meeting packet for all of the Board's 2022 regular meetings and is posted on the Compact's website as part of the Board packet materials.

The Compact's approved operating budget for calendar year 2022 and the 2022 operating budget expenditure report presented to the Board are attached as Exhibit B. At the end of the year, any unspent funds are returned to the power supply reserve fund, from which the operating budget is appropriated each year.

## **VII. KILOWATT-HOUR SALES**

Please see Exhibit A for total 2022 kWh sales by customer class for each product.

## **VIII. ALTERNATIVE INFORMATION DISCLOSURE STRATEGY**

The Compact's alternative information disclosure strategy was approved by the DPU in D.T.E. 00-47. For calendar year 2022, in accordance with the alternative methods of disclosure approved by the DPU, the Compact maintained a link to its supplier's current disclosure label at <http://www.capelightcompact.org/power-supply/>. The Compact also publishes a quarterly advertisement containing its supplier's disclosure label information in all Cape Cod and Martha's Vineyard daily and weekly print newspapers, an example of which is included as Exhibit C. The Compact provides the information included in Exhibit C to area municipalities, libraries, and senior centers on an annual basis.

## **IX. COMPLIANCE WITH PUBLIC EDUCATION PLAN PROVISIONS**

In accordance with its Aggregation Plan most recently approved in D.P.U. 14-69-B, the Compact provides information about its power supply program and offerings through its website, press releases, social media, and public notices, including opt-out notices sent to newly-enrolled customers.

The Compact maintains its current power supply agreement, rates and product information, links to the electric distribution company's basic service webpage, and past power supply agreements at [www.capelightcompact.org/power-supply](http://www.capelightcompact.org/power-supply). In addition, the Compact provides information to customers about its power supply program through its "frequently asked questions" page at <https://www.capelightcompact.org/faqs>. The Compact provides information to customers specific to the power supply program's status as a green aggregation at <https://www.capelightcompact.org/green-aggregation/>. Screenshots of this information are included in Exhibit D. The Compact also maintains copies of all press releases regarding its power supply program and offerings on its website at <https://www.capelightcompact.org/category/press-releases/>. A sample press release is also included in Exhibit D. In addition, a copy of the opt-out notice template sent to customers that are newly auto-enrolled is included in Exhibit D. The Compact also runs a quarterly advertisement containing its current power supply rates in all Cape Cod and Martha's Vineyard daily and weekly print newspapers, an example of which is included as Exhibit D.

**X. COPIES OF ANY COMPLAINTS RECEIVED**

The Compact has not received any written complaints from customers in calendar year 2022. The Compact's supplier did not receive any written complaints from customers in calendar year 2022.

**EXHIBIT A**

**MONTHLY ENROLLMENT AND USAGE STATISTICS  
CUSTOMER OPT-OUT INFORMATION**

Municipality	Cape Light Compact IPE
Docket Municipal Aggregation Approved	D.T.E. 00-47 D.P.U. 14-69
Annual Report Calendar Year	2022

Instructions: This document should be filed in Microsoft Excel format. Data can only be entered into white cells. Orange cells are formula cells. For instructions on which customers should be included in the "Other Residential," "Small C&I," and "Medium and Large C&I" categories, refer to the "Customer Class Reference" tab. For instructions on how to calculate the average number of customers in a given month, refer to the "Avg # of Customers Calculation" tab. Please provide information on specific products offered to municipal aggregation customers on the "Product Information" tab.

R-2 (Low-income) Residential Customer Enrollment Information															
Month	Average # of R-2 Customers in Municipality	Average # of R-2 Customers Eligible for Municipal Aggregation	Average # of R-2 Customers on Municipal Aggregation	Percentage of R-2 Customers on Municipal Aggregation	Percentage of R-2 Eligible Customers on Municipal Aggregation	Total Load Served to R-2 Customers on Municipal Aggregation (kWh)	Product #1		Product #2		Product #3		Product #4		Total Load Served to R-2 Customers on Municipal Aggregation (kWh)
							Average # of R-2 Customers	Load Served to R-2 Customers (kWh)	Average # of R-2 Customers	Load Served to R-2 Customers (kWh)	Average # of R-2 Customers	Load Served to R-2 Customers (kWh)	Average # of R-2 Customers	Load Served to R-2 Customers (kWh)	
January	10,106	6,275	4,178	41.3%	66.6%	2,473,481	4,178	2,473,481	0	0	0	0	0	0	2,473,481
February	10,261	6,329	4,267	40.6%	65.8%	2,513,218	4,071	2,513,218	0	0	0	0	0	0	2,513,218
March	10,365	6,251	4,075	39.3%	65.2%	2,460,326	4,418	2,460,326	0	0	0	0	0	0	2,460,326
April	10,371	6,160	4,022	38.8%	65.3%	1,976,740	4,096	1,976,740	0	0	0	0	0	0	1,976,740
May	10,476	6,240	4,085	39.0%	65.5%	1,816,909	3,958	1,816,909	0	0	0	0	0	0	1,816,909
June	10,521	6,041	3,881	36.9%	64.2%	2,448,103	5,091	2,448,103	0	0	0	0	0	0	2,448,103
July	10,106	6,630	4,467	44.2%	67.4%	2,501,436	4,177	2,500,911	0	0	1	525	0	0	2,501,436
August	10,377	6,815	4,418	42.6%	66.8%	2,868,063	4,820	2,868,063	0	0	0	0	0	0	2,868,063
September	10,386	6,744	4,518	43.5%	67.0%	2,896,979	4,347	2,896,162	0	0	1	817	0	0	2,896,979
October	10,421	6,710	4,483	43.0%	66.8%	2,032,320	4,281	2,031,859	0	0	1	461	0	0	2,032,320
November	10,451	7,023	4,796	45.9%	68.3%	2,222,460	4,961	2,222,140	0	0	1	320	0	0	2,222,460
December	10,505	6,973	4,742	45.1%	68.0%	2,173,136	5,167	2,172,622	0	0	1	514	0	0	2,173,136
Total Average	10,362	6,499	4,319	41.7%	66.4%	28,383,169	4,464	28,380,532	-	-	0	2,637	-	-	28,383,169

All Other Residential (Excluding R-2) Customer Enrollment Information															
Month	Average # of Other Residential Customers in Municipality	Average # of Other Residential Customers Eligible for Municipal Aggregation	Average # of Other Residential Customers on Municipal Aggregation	Percentage of Other Residential Customers on Municipal Aggregation	Percentage of Other Eligible Customers on Municipal Aggregation	Total Load Served to Other Residential Customers on Municipal Aggregation (kWh)	Product #1		Product #2		Product #3		Product #4		Total Load Served to Other Residential Customers on Municipal Aggregation (kWh)
							Average # of Other Residential Customers	Load Served to Other Residential Customers (kWh)	Average # of Other Residential Customers	Load Served to Other Residential Customers (kWh)	Average # of Other Residential Customers	Load Served to Other Residential Customers (kWh)	Average # of Other Residential Customers	Load Served to Other Residential Customers (kWh)	
January	167,090	145,036	128,348	76.8%	88.5%	63,506,651	123,032	63,456,141	13	10,739	49	39,771	0	0	63,506,651
February	167,333	145,295	128,570	76.8%	88.5%	66,501,990	120,766	66,454,942	12	8,673	46	38,375	0	0	66,501,990
March	167,308	149,538	132,845	79.4%	88.8%	67,960,346	140,647	67,905,399	21	14,789	58	40,158	0	0	67,960,346
April	167,005	145,471	128,897	77.2%	88.6%	51,150,153	129,331	51,103,912	19	9,620	51	36,621	0	0	51,150,153
May	166,975	145,417	128,927	77.2%	88.7%	47,245,828	123,353	47,210,122	18	7,464	50	28,242	0	0	47,245,828
June	167,052	146,034	129,572	77.8%	88.7%	64,740,355	139,625	64,694,352	25	14,699	58	31,104	0	0	64,740,355
July	167,258	143,594	127,036	76.0%	88.5%	75,828,242	119,337	75,797,948	17	10,440	45	19,859	0	0	75,828,242
August	167,448	144,258	127,597	76.2%	88.5%	128,214,397	142,049	128,152,690	27	22,860	55	38,847	0	0	128,214,397
September	167,540	144,775	128,060	76.4%	88.5%	90,067,089	125,928	90,019,852	24	17,030	51	30,207	0	0	90,067,089
October	167,612	145,298	128,508	76.7%	88.4%	53,219,649	120,368	53,190,770	20	9,586	50	19,293	0	0	53,219,649
November	167,719	147,389	130,521	77.8%	88.6%	52,322,779	131,001	52,284,010	29	12,339	59	26,430	0	0	52,322,779
December	167,774	147,624	130,791	78.0%	88.6%	63,870,514	138,940	63,813,902	37	19,607	62	37,005	0	0	63,870,514
Total Average	167,343	145,811	129,138	77.2%	88.6%	824,627,993	129,531	824,084,235	22	157,846	53	385,912	-	-	824,627,993



Small C&I Customer Enrollment Information															
Month	Average # of Small C&I Customers in Municipality	Average # of Small C&I Customers Eligible for Municipal Aggregation	Average # of Small C&I Customers on Municipal Aggregation	Percentage of Small C&I Customers on Municipal Aggregation	Percentage of Small C&I Eligible Customers on Municipal Aggregation	Total Load Served to Small C&I Customers on Municipal Aggregation (kWh)	Product #1		Product #2		Product #3		Product #4		Total Load Served to Small C&I Customers on Municipal Aggregation (kWh)
							Average # of Small C&I Customers	Load Served to Small C&I Customers (kWh)	Average # of Small C&I Customers	Load Served to Small C&I Customers (kWh)	Average # of Small C&I Customers	Load Served to Small C&I Customers (kWh)	Average # of Small C&I Customers	Load Served to Small C&I Customers (kWh)	
January	26,097	17,368	14,262	54.6%	82.1%	10,907,084	13,638	10,904,645	0	0	5	2,439			10,907,084
February	26,112	17,314	14,281	54.7%	82.5%	12,577,560	14,008	12,574,810	0	0	5	2,750			12,577,560
March	26,101	16,672	13,651	52.3%	81.9%	12,692,818	15,908	12,690,477	0	0	5	2,341			12,692,818
April	26,083	17,834	14,588	55.9%	82.7%	10,455,461	14,770	10,453,370	0	0	5	2,091			10,455,461
May	26,090	17,572	14,569	55.8%	82.0%	9,618,343	13,730	9,616,566	0	0	5	1,777			9,618,343
June	26,097	17,556	14,574	55.8%	83.0%	12,828,222	16,112	12,826,861	0	0	5	1,361			12,828,222
July	26,090	19,802	16,843	64.6%	85.1%	12,625,342	12,956	12,623,638	0	0	5	1,704			12,625,342
August	26,091	19,756	16,800	64.4%	85.0%	20,503,319	16,306	20,501,198	0	0	5	2,121			20,503,319
September	26,106	19,666	16,711	64.0%	85.0%	16,027,983	14,558	16,026,028	0	0	5	1,955			16,027,983
October	26,133	19,550	16,599	65.9%	84.9%	11,035,884	12,793	11,035,822	0	0	5	20,062			11,035,884
November	26,171	17,616	14,680	56.1%	83.3%	10,946,280	14,782	10,944,402	0	0	5	1,878			10,946,280
December	26,189	17,612	14,694	56.1%	83.4%	11,711,905	15,450	11,709,851	0	0	5	2,054			11,711,905
Total Average	26,113	18,177	15,188	58.2%	83.5%	151,930,201	14,584	151,887,668	-	-	5	42,533	-	-	151,930,201

Medium and Large C&I Customer Enrollment Information															
Month	Average # of Medium and Large C&I Customers in Municipality	Average # of Medium and Large C&I Customers Eligible for Municipal Aggregation	Average # of Medium and Large C&I Customers on Municipal Aggregation	Percentage of Medium and Large C&I Customers on Municipal Aggregation	Percentage of Medium and Large C&I Eligible Customers on Municipal Aggregation	Total Load Served to Medium and Large C&I Customers on Municipal Aggregation (kWh)	Product #1		Product #2		Product #3		Product #4		Total Load Served to Medium and Large C&I Customers on Municipal Aggregation (kWh)
							Average # of Medium and Large C&I Customers	Load Served to Medium and Large C&I Customers (kWh)	Average # of Medium and Large C&I Customers	Load Served to Medium and Large C&I Customers (kWh)	Average # of Medium and Large C&I Customers	Load Served to Medium and Large C&I Customers (kWh)	Average # of Medium and Large C&I Customers	Load Served to Medium and Large C&I Customers (kWh)	
January	162	53	19	11.7%	35.8%	1,164,674	24	1,164,674	0	0	0	0			1,164,674
February	164	53	19	11.6%	35.8%	571,314	21	571,314	0	0	0	0			571,314
March	164	54	21	12.8%	38.9%	1,586,365	36	1,586,365	0	0	0	0			1,586,365
April	162	53	21	13.0%	39.6%	783,956	28	783,956	0	0	0	0			783,956
May	162	53	21	13.0%	39.6%	738,552	26	738,552	0	0	0	0			738,552
June	161	53	21	13.0%	39.6%	685,808	25	685,808	0	0	0	0			685,808
July	163	53	21	12.9%	39.6%	738,654	21	738,654	0	0	0	0			738,654
August	163	53	21	12.9%	39.6%	909,209	25	909,209	0	0	0	0			909,209
September	163	54	21	12.9%	38.9%	915,680	24	915,680	0	0	0	0			915,680
October	163	55	23	14.1%	41.8%	755,943	20	755,943	0	0	0	0			755,943
November	163	52	20	12.3%	38.5%	847,896	26	847,896	0	0	0	0			847,896
December	162	49	18	11.1%	36.7%	910,717	33	910,717	0	0	0	0			910,717
Total Average	163	53	21	12.6%	38.7%	10,608,768	26	10,608,768	-	-	-	-	-	-	10,608,768

Municipality / Public Aggregation	Customer Type	Monthly Average # of Customers	Monthly Average # of Customers on Basic Service	Monthly Average # of Customers on Muni Agg	Monthly Average # of Individual Competitive Supply and Ineligible Basic Service Customers	Total Load Served Under Municipal Aggregation (kWh)	Monthly Average % of Customers on Basic Service	Monthly Average % of Customers on Muni Agg	Monthly Average % of Individual Competitive Supply and Ineligible Basic Service Customers
Cape Light Compact JPE	Residential	177,705	18,851	133,459	25,395	853,011,162	11%	75%	14%
Cape Light Compact JPE	Small C&I	26,113	2,989	15,188	7,937	151,930,201	11%	58%	30%
Cape Light Compact JPE	Medium and Large C&I	163	32	21	110	10,608,768	20%	13%	67%
Cape Light Compact JPE	All	203,981	21,873	148,667	33,442	1,015,550,131	11%	73%	16%

Municipality	Cape Light Compact JPE
Docket Municipal Aggregation Approved	D.T.E. 00-47 D.P.U. 14-69
Annual Report Calendar Year	2022

**Instructions:**

1. In the "Product Name" column, please provide the name of the product as designated and marketed to customers by the municipal aggregation.
2. In the "Supplier" column, please indicate the name of the licensed retail supplier under contract to provide supply for the product in the given month.
3. In the "Renewable Energy Content (%)" column, please list the percentage of energy supplied that was or will be matched with a corresponding quantity of renewable energy certificates. If the product does not include additional certificates above and beyond state requirements, the percentage should be listed as 24.19%, which represents the cumulative 2019 Clean Energy Standard, Renewable Portfolio Standard - Class I, and Renewable Portfolio Standard - Class II requirements.
4. In the "Rate (\$/kWh)" column, please indicate the applicable \$/kWh rate charged to customers receiving the product in the given month rounded to the nearest fifth decimal place.
5. In the "Description of Product" column, please provide a narrative description of any other components of the product not listed in the prior two columns.

	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
Product #1 - RESIDENTIAL	Residential Standard Rate	January	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 1% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	
		March	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	
		April	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	
		May	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	
		June	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14699	
		July	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	
		August	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	
		September	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	
		October	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	
		November	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	
		December	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16999	

	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
Product #2 - RESIDENTIAL	Residential 50% Green	January	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 30% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	
		March	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	
		April	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	
		May	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	
		June	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15999	
		July	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	
		August	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	
		September	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	
		October	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	
		November	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	
		December	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18299	

	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
Product #3 - RESIDENTIAL	Residential 100% Green	January	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 80% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	
		March	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	
		April	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	
		May	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	
		June	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18299	
		July	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	
		August	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	
		September	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	
		October	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	
		November	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	
		December	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20599	

Product #1-COMMERCIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Commercial Standard Rate	January	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 1% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	
		March	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	
		April	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	
		May	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	
		June	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.14499	
		July	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	
		August	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	
		September	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	
		October	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	
		November	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	
		December	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16910	

Product #2-COMMERCIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Commercial 50% Green	January	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 30% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	
		March	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	
		April	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	
		May	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	
		June	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.15799	
		July	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	
		August	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	
		September	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	
		October	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	
		November	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	
		December	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.18210	

Product #3-COMMERCIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Commercial 100% Green	January	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 80% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	
		March	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	
		April	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	
		May	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	
		June	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.18099	
		July	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	
		August	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	
		September	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	
		October	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	
		November	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	
		December	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.20510	

Product #1-INDUSTRIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Industrial Standard Rate	January	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.18000	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 1% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.18000	
		March	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.18000	
		April	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.11299	
		May	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.11299	
		June	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.11299	
		July	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16663	
		August	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16663	
		September	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.16663	
		October	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.23997	
		November	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.23997	
		December	NextEra Energy Services Massachusetts, LLC	100.00%	\$0.23997	

Product #2-INDUSTRIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Industrial 50% Green	January	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.19300	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 30% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.19300	
		March	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.19300	
		April	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.12599	
		May	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.12599	
		June	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.12599	
		July	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.17963	
		August	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.17963	
		September	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.17963	
		October	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.25297	
		November	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.25297	
		December	NextEra Energy Services Massachusetts, LLC	129.00%	\$0.25297	

Product #3-INDUSTRIAL	Product Name	Month	Supplier	Renewable Energy Content (%)	Rate (\$/kWh)	Description of Product
	Industrial 100% Green	January	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.19300	NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows: a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 51.3% of usage b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 80% of usage c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 47.7% of usage (Note: CLC is exempt from the Clean Peak Standard in 2022.)
		February	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.19300	
		March	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.19300	
		April	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.12599	
		May	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.12599	
		June	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.12599	
		July	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.17963	
		August	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.17963	
		September	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.17963	
		October	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.25297	
		November	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.25297	
		December	NextEra Energy Services Massachusetts, LLC	179.00%	\$0.25297	

Municipality	Cape Light Compact JPE
Docket Municipal Aggregation Approved	D.T.E. 00-47 D.P.U. 14-69
Annual Report Calendar Year	2022

<b>Opt-out notice information for residential customers</b>			
	<b>Total number of opt out notices sent to customers new to the municipality in the month</b>	<b>Total number of customers that were sent opt out notices that opted out of municipal aggregation</b>	<b>Percentage of customers that opted out of municipal aggregation</b>
<b>January</b>	1,475	17	1.2%
<b>February</b>	1,149	7	0.6%
<b>March</b>	1,182	32	2.7%
<b>April</b>	1,156	9	0.8%
<b>May</b>	1,390	5	0.4%
<b>June</b>	1,347	3	0.2%
<b>July</b>	2,033	16	0.8%
<b>August</b>	3,198	14	0.4%
<b>September</b>	1,081	-	0.0%
<b>October</b>	2,858	28	1.0%
<b>November</b>	1,434	9	0.6%
<b>December</b>	1,492	14	0.9%
<b>Total count</b>	19,795	154	0.8%
<b>Total average</b>	1,650	13	

**EXHIBIT B**

**2022 OPERATING BUDGET AND EXPENDITURE REPORT**

**2022 OPERATING BUDGET EXPENSE REPORT 12/31/22**

ORG	OBJECT	ACCOUNT DESCRIPTION	ORIGINAL APPROPRIATION	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGET	% USED
01001	5110	OP-SALARIES	\$ 113,000.00	\$ 113,000.00	\$ 108,311.35	\$ 4,688.65	95.90
01001	5119	OP-SALARY RESERVE	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5171	OP-RETIREMENT	\$ 45,500.00	\$ 45,500.00	\$ 23,524.56	\$ 21,975.44	51.70
01001	5173	OP-GROUP INSURANCE	\$ 25,000.00	\$ 25,000.00	\$ 17,251.13	\$ 7,748.87	69.00
01001	5174	OP-MEDICARE/OTHER TAXES	\$ 2,000.00	\$ 2,000.00	\$ 1,512.12	\$ 487.88	75.60
01001	5175	STATE UNEMPLOYMENT INSURANCE	\$ 621.00	\$ 621.00	\$ 177.30	\$ 443.70	28.60
01001	5179	OP-MISC FRINGES	\$ 567.00	\$ 567.00	\$ 36.81	\$ 530.19	6.50
01001	5180	OP-RETIREMENT LIABILITY	\$ 41,487.00	\$ 41,487.00	\$ 9,826.80	\$ 31,660.20	23.70
01001	5181	OP-OPEB LIABILITY	\$ 28,133.00	\$ 28,133.00	\$ 24,191.10	\$ 3,941.90	86.00
01001	5210	OP-UTILITIES	\$ 500.00	\$ 500.00	\$ 93.36	\$ 406.64	18.70
01001	5270	OP-MISC RENTALS	\$ 1,200.00	\$ 1,200.00	\$ 237.75	\$ 962.25	19.80
01001	5272	OP-RENT	\$ 25,875.00	\$ 18,366.00	\$ 6,210.00	\$ 12,156.00	33.80
01001	5290	OP-CUSTODIAL SERVICES	\$ 3,900.00	\$ 3,900.00	\$ 1,153.91	\$ 2,746.09	29.60
01001	5301	OP-ADVERTISING	\$ 40,000.00	\$ 60,261.00	\$ 60,261.34	\$ (0.34)	100.00
01001	5302	OP-PUBLIC MARKETING SUPPORT	\$ 57,343.00	\$ 42,343.00	\$ 29,240.79	\$ 13,102.21	69.10
01001	5309	OP-IT SERVICES	\$ 1,200.00	\$ 1,200.00	\$ 634.20	\$ 565.80	52.90
01001	5313	OP-STAFF PROFESSIONAL DEVELOP	\$ 5,000.00	\$ 5,223.00	\$ 5,222.99	\$ 0.01	100.00
01001	5314	OP-PAYROLL SERVICES	\$ 640.00	\$ 640.00	\$ 121.24	\$ 518.76	18.90
01001	5315	OP-LEGAL SERVICES	\$ 245,100.00	\$ 488,331.00	\$ 396,288.69	\$ 92,042.31	81.20
01001	5316	OP-AUDIT FEES	\$ 5,000.00	\$ 5,000.00	\$ 4,200.00	\$ 800.00	84.00
01001	5318	OP-TREASURY SERVICES	\$ 2,620.00	\$ 14,620.00	\$ 8,789.79	\$ 5,830.21	60.10
01001	5319	OP-CONTRACTUAL	\$ 25,000.00	\$ 13,000.00	\$ 8,161.89	\$ 4,838.11	62.80
01001	5320	OP-OUTREACH/MARKETING CONTRACT	\$ 75,000.00	\$ 75,000.00	\$ 62,511.64	\$ 12,488.36	83.30
01001	5341	OP-POSTAGE	\$ 10,000.00	\$ 10,000.00	\$ 9,683.77	\$ 316.23	96.80
01001	5343	OP-TELEPHONES	\$ 1,200.00	\$ 1,361.00	\$ 1,360.80	\$ 0.20	100.00
01001	5344	OP-INTERNET	\$ 4,000.00	\$ 4,000.00	\$ 1,141.11	\$ 2,858.89	28.50
01001	5345	OP-PRINTING	\$ 5,000.00	\$ 14,486.00	\$ 14,485.52	\$ 0.48	100.00
01001	5400	OP-SUPPLIES	\$ 1,500.00	\$ 1,500.00	\$ 299.46	\$ 1,200.54	20.00
01001	5490	OP-FOOD SUPPLIES	\$ 1,500.00	\$ 4,730.00	\$ 4,729.60	\$ 0.40	100.00
01001	5710	OP-TRAVEL IN STATE	\$ 10,000.00	\$ 10,000.00	\$ 2,820.40	\$ 7,179.60	28.20
01001	5720	OP-TRAVEL OUT STATE	\$ 5,000.00	\$ 5,089.00	\$ 5,088.01	\$ 0.99	100.00
01001	5730	OP-SPONSORSHIPS	\$ 51,000.00	\$ 51,000.00	\$ 44,815.00	\$ 6,185.00	87.90
01001	5731	OP-SUBSCRIPTIONS	\$ 25,000.00	\$ 25,000.00	\$ 20,805.00	\$ 4,195.00	83.20
01001	5732	OP-SOFTWARE LICENSES	\$ 1,916.00	\$ 1,916.00	\$ 1,300.97	\$ 615.03	67.90
01001	5741	OP-INSURANCE	\$ 16,000.00	\$ 4,990.00	\$ 3,568.62	\$ 1,421.38	71.50
01001	5786	OP-BANK FEES	\$ -	\$ 10.00	\$ 5.00	\$ 5.00	50.00
01001	5789	OP-UNPAID BILLS	\$ 500.00	\$ 500.00	\$ -	\$ 500.00	0.00
01001	5850	OP-MISC EQUIPMENT	\$ 500.00	\$ 559.00	\$ 558.90	\$ 0.10	100.00
01001	5854	OP-FINANCIAL SOFTWARE SYSTEM	\$ 5,000.00	\$ 5,000.00	\$ 2,722.93	\$ 2,277.07	54.50
01001	5855	OP-COMPUTER EQUIPMENT	\$ 1,500.00	\$ 1,500.00	\$ -	\$ 1,500.00	0.00
01001	5900	CONTINGENCY	\$ 65,000.00	\$ 65,000.00	\$ 65,000.00	\$ -	100.00
		<b>Totals</b>	<b>\$ 954,302.00</b>	<b>\$ 1,197,533.00</b>	<b>\$ 946,343.85</b>	<b>\$ 251,189.15</b>	<b>79.00</b>

**EXHIBIT C**

**EXAMPLE OF QUARTERLY ADVERTISEMENT  
WITH SUPPLIER DISCLOSURE LABEL**





This disclosure is required by the Massachusetts Department of Public Utilities  
**Content Label for Cape Light Compact Retail Access Electricity Supply Customers**

Data for this label is provided by NextEra Energy Services, Cape Light Compact's selected supplier.

The electricity you consume comes from the New England power grid, which receives power from a variety of power plants and transmits the power throughout the region as needed to meet the requirements of all customers in New England. When you choose a power supplier, that supplier is responsible for generating and/or purchasing power that is added to the power grid in an amount equivalent to your electricity use. "System Power" includes the mix of power generating resources in the regional electricity market.

Although the power delivered to Compact customers comes from the regional New England power grid, the Compact's supplier provides 100% renewable energy to Compact customers by retiring renewable energy certificates ("RECs") and clean energy credits ("CECs") to match customers' usage as follows: 1) RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which includes a mix of RECs from wind, solar, biomass, and other qualified renewable generation resources, equal to 51.3% of usage; 2) RECs in addition to those required by the RPS and CES from a MA Class 1 resource located in MA in a quantity equal to 1% of usage; and 3) RECs in addition to those required by the RPS and CES representing generation from North American wind resources in a quantity equal to 47.7% of usage. This renewable content is reflected in the "Power Attribute Content" table to the right.

NextEra Energy Services will update fuel sources and emissions data to its customers quarterly, allowing customers to compare data among the companies providing electricity service on Cape Cod and Martha's Vineyard.

### Generation Prices\*

- Residential customers: prices in effect for June 2022 - Dec. 2022 are 16.999¢ per kWh
- Commercial customers: prices in effect for June 2022 - Dec. 2022 are 16.91¢ per kWh
- Industrial customers: prices in effect for Sept. 2022 - Dec. 2022 are 23.997¢ per kWh

\*Prices include an adder of \$0.001/kWh for the Cape Light Compact Operating Fund. Prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company. For a breakdown of supply pricing, visit [capelightcompact.org/power-supply](http://capelightcompact.org/power-supply).

### Air Emissions

Emissions for each of the following pollutants are presented as a percent of the region's average emission rate based on the System Mix. System average emission rates were prepared for New England Power Pool (NEPOOL) by ISO New England and are based on data from Q2 2021 - Q1 2022 for residential, and commercial and industrial rates.

Nitrogen Oxide (NO<sub>x</sub>) is formed when fossil fuels and biomass are burned at high temperatures. They contribute to acid rain and ground-level ozone (or smog), and may cause respiratory illness in children with frequent high level exposure. NO<sub>x</sub> also contributes to oxygen deprivation of lakes and coastal waters which is destructive to fish and other animal life. Sulfur Dioxide (SO<sub>2</sub>) is formed when fuels containing sulfur are burned, primarily coal and oil. Major health effects associated with SO<sub>2</sub> include asthma, respiratory illness and aggravation of existing cardiovascular disease. SO<sub>2</sub> combines with water and oxygen in the atmosphere to form acid rain, which raised the acid level of lakes and streams, and accelerates the decay of buildings and monuments. Carbon Dioxide (CO<sub>2</sub>) is released when fossil fuels (e.g., coal, oil and natural gas) are burned. Carbon dioxide, a greenhouse gas, is a major contributor to global warming.

### Disclosure Label Based on Data from Q2 2021 - Q1 2022

New England System Mix	
Power Source	System Mix Percentage
Air-source heat pump	0.03
Biogas	0.01
Biomass	1.95
Coal	0.37
Diesel	1.38
Digester Gas	0.11
Efficient Resource (Maine)	0.09
Energy Storage	0.04
Fuel Cell	0.57
Ground- and water-source heat pump	0.04
Hydroelectric/hydropower	5.83
Hydrokinetic	0.00
Jet	0.01
Landfill Gas	0.51
Liquid Biofuels	0.44
Municipal Solid Waste	0.64
Natural Gas	45.40
Nuclear	24.70
Oil	5.48
Solar Photovoltaic**	5.63
Solar Thermal	0.02
Trash-to-energy	2.23
Wind	3.50
Wood	1.04
<b>*TOTAL</b>	<b>100</b>

\*Based on data from Q2 2021- Q1 2022. Actual totals may vary slightly from 100% due to rounding

\*\*Includes 0.46% of Known Resources reflecting energy purchased from Farmington Solar in Q1 2022.

Power Attribute Content* Cape Light Compact Aggregation Standard Supply Product	
Source	Percentage
MA Renewable Portfolio and Clean Energy Standard Requirements (includes Wind, Solar, Biomass, and other renewable resources pursuant to MA regulations)	51.3
Voluntary Wind	47.7
Additional MA Class 1 RECs	1
<b>TOTAL</b>	<b>100</b>

\*Power Attribute Content table reflects 2022 REC retirement Requirement.

Note: Electricity customers in New England are served by an integrated power grid, not particular generating units. The System Mix information is based on the most recently available information provided via the NEPOOL Generation Information System. Cape Light Compact's Power Supplier procures electricity supply through system power contracts, not from specific generating units.

### Emissions Data

Emission Type	Lbs. per MWh	% NEPOOL System Average
Nitrogen Oxides (NO <sub>x</sub> )	0.6548	100
Sulfur Dioxide (SO <sub>2</sub> )	0.4049	100
Carbon Dioxide (CO <sub>2</sub> )	740.27	100

New unit emissions data for CO<sub>2</sub> is 895lbs/MWh; for NO<sub>x</sub> is 0.055 lbs/MWh; for SO<sub>2</sub> is 0.011 lbs/MWh.

**EXHIBIT D**

**PUBLIC EDUCATION INFORMATION**



# Power Supply

## View translated pages

- Suministro de energía
- Fornecimento de Energia

## Sustainability, Security, and Stability

We are strongly committed to providing competitive electricity prices and worry-free service to our customers through competitively-bid contracts. The Compact offers the security of a fixed-rate and stable power supply option for a specific time frame, typically six months, for residential and small commercial customers. The rate for large commercial customers changes every three months.

In 2017, we teamed up with our supplier, NextEra® Energy Services Massachusetts (NextEra Energy Services), to become a green aggregator, matching Compact customers' annual usage above the mandated state requirements with voluntary Renewable Energy Certificates (RECs) to provide a 100% renewable product. [Read more about Green Aggregation.](#)

While our standard supply products sources voluntary RECs from across the country, Customers can choose to opt-in to the CLC Local Green™ program which matches either 50% or 100% of customer usage with Massachusetts Class I RECs from right here in New England.

[Consumer Resources](#)

[CLC Local Green](#)

The table below shows our current standard supply pricing. CLC Local Green pricing can be found [here](#).

## Rates for Cape Light Compact 100% Renewable Electricity

For additional questions about Cape Light Compact, to discuss your options or other inquiries call (508) 375-6644 or email [info@capelightcompact.org](mailto:info@capelightcompact.org).

### 2023 POWER SUPPLY RATES\*

Residential	December 2022 – June 2023: June 2022 – December 2022:	21.699 cents/kWh 16.999 cents/kWh
Commercial	December 2022 – June 2023: June 2022 – December 2022:	21.799 cents/kWh 16.91 cents/kWh
Industrial	March 2023 – June 2023: December 2022 – March 2023:	11.983 cents/kWh 34.999 cents/kWh

\*Prices include an adder of \$0.001/kWh for the Cape Light Compact Operating Fund

✓ Sign up now for 100% Renewable Power Supply

☎ Call 1-800-381-9192 to sign up for Cape Light Compact's Power Supply

Cape Light Compact's Power Supply Program  
Renewable Energy Certificates (RECs) Share

Renewable? Non-renewable?

00:00 03:01



## Why did the electric rates increase?

Cape Light Compact has set the electricity supply rates for its green aggregation power supply program for the upcoming pricing term that begins with the December 2022 meter read dates and ends on June 2023 meter read dates for residential and commercial customers.

The Compact's new residential pricing will be 21.699 cents per kilowatt-hour (kWh), a rate that is nearly 4 cents per kWh lower than the utility's basic service supply pricing. Compact power supply customers should see this price reflected on the electric utility bills that they receive in January 2023.

While energy prices typically increase during the winter months in New England, this year has seen particularly steep increases due to energy market conditions. The Compact's December - June electric rates reflect the increase in New England-wide wholesale electricity market prices which is largely driven by increased natural gas prices. All retail and utility electricity suppliers are facing these high market prices to which the war in Ukraine and a reduced supply of alternative fuels (e.g., coal) is contributing. Higher per-kilowatt hour electricity rates reinforce the importance of participating in the Compact's energy efficiency programs to reduce kilowatt hour usage.



Tips for saving energy and reducing energy bill impacts this winter

Cape Light Compact's Standard Power Supply Product is 100% Renewable. This means that, for electric usage by Cape Light Compact Residential Electric Customers on the Standard Power Supply rate, NextEra Energy Services Massachusetts retires renewable energy certificates ("RECs") and clean energy certificates ("CECs") as follows:

- a. RECs and CECs to meet the state-mandated Clean Energy Standard ("CES") and Renewable Portfolio Standard ("RPS"), which may include RECs from wind, solar, biomass and other renewable generation resources, equal to 59.2% of usage
- b. RECs in addition to those required by the RPS and CES from a MA Class I resource in a quantity equal to 1% of usage



c. RECs in addition to those required under the RPS representing generation from North American wind resources in a quantity equal to 39.8% of usage [Learn more here.](#)

- [View](#) the components and pricing build-up for the Compact's power supply rates, which will begin after December 2022 meter read and will end on June 2023 meter read for **residential** customers.
- [View](#) the components and pricing build-up for the Compact's power supply rates, which will begin after December 2022 meter read and will end on June 2023 meter read for **commercial** customers.
- [View](#) the components and pricing build-up for the Compact's power supply rates, which will begin after March 2023 meter read and will end on the June 2023 meter read for **industrial** customers.
- [View](#) Eversource's basic service rate.
- Click below to view the Compact's Current Competitive Electric Supply Agreement (CESA). *The pricing strategy and supplier payment guarantee, Exhibit A and Exhibit E to these agreements contain certain confidential and competitively sensitive information and are not public documents.*
  - [NextEra Energy Services Massachusetts, LLC](#) for residential, commercial and industrial electric customers
    - [First Amendment to CESA with NextEra Energy Services Massachusetts, LLC](#)
    - [Second Amendment to CESA with NextEra Energy Services Massachusetts, LLC](#)
- [View](#) how Cape Light Compact procures electricity and sets the rate.
- [View](#) a list of licensed competitive electric suppliers.
- [View](#) information on the Retail Electric Market, including info on basic service, competitive supply, and municipal aggregation.

\*Please note that the Compact cannot ensure or verify the accuracy of the information provided by other service providers.\*

Sign up for our [newsletter](#) to receive electric rate announcements, special offers, consumer advisories, event updates and breaking news items from Cape Light Compact.

*Electric Power Suppliers are required by the Department of Public Utilities (DPU) to provide customers with a disclosure label. The label enables consumers to look at the energy sources, air emissions and information about the supplier in order to make a more informed choice of a power supplier. Consumers can compare energy labels to make the best choice based on their energy needs.*

Click on the following links to view the current Disclosure Labels for Standard Electric Service

[NextEra Energy Services Content Disclosure Label for Residential Customers](#)

[NextEra Energy Services Content Disclosure Label for Commercial Customers](#)

[NextEra Energy Services Content Disclosure Label for Industrial Customers](#)

*Please click on the links below to view past Cape Light Compact Power Supply Contracts.*

05.02.16 – [NextEra Energy Services Massachusetts, LLC](#) for residential, commercial and industrial electric customers

- [First Amendment to CESA with NextEra Energy Services Massachusetts, LLC](#)
- [Second Amendment to CESA with NextEra Energy Services Massachusetts, LLC](#)

10.28.14 – [Consolidated Edison Solutions, Inc.](#) for residential electric customers

- [Modification of Exhibit A to CESA with Consolidated Edison Solutions, Inc.](#)

10.22.14 – [NextEra Energy Services Massachusetts, LLC](#) for commercial and industrial electric customers

- [First Amendment to CESA with NextEra Energy Services Massachusetts, LLC](#)

01.21.2014 – [Extension with Consolidated Edison Solutions, Inc.](#)

01.10.2013 – [Extension with Consolidated Edison Solutions, Inc.](#)

01.01.2011 – [Contract with Consolidated Edison Solutions, Inc.](#)

03.31.2009 – [Extension with Consolidated Edison Solutions, Inc.](#)

08.14.2006 – [Extension with Consolidated Edison Solutions, Inc.](#)

12.01.2005 – [Contract with Consolidated Edison Solutions, Inc.](#)

01.01.2005 – [Contract with Consolidated Edison Solutions, Inc.](#)

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POWER SUPPLY 1-800-381-9192



# Frequently Asked Questions

+ Energy Efficiency

+ Residential

+ Commercial

+ Electric Vehicles

+ Background

+ Financial Information

– Power Supply

## 1. Why does the Cape Light Compact have a power supply program?

Consistent with the 1997 Massachusetts Restructuring Act, the Cape Light Compact (Compact) was established by the 21 towns and 2 counties of Cape Cod and Martha's Vineyard as a municipal aggregator to advance the interests of consumers in a restructured electricity market. To this end, one of the Compact's primary missions is to provide a safe and secure power supply choice for consumers.

The Compact leverages the aggregated purchasing power of all our customers to negotiate competitive pricing with strong terms and conditions that protect our customers, which gives our customers a worry-free, competitively-priced power supply option from a community-founded public organization.

## 2. How does the Cape Light Compact procure a competitive supplier?

The Compact uses a competitive selection process to select suppliers that are responsible for providing retail electricity for all the participants in the Compact's power supply program. Compact staff, board members, consultants, and counsel work together to ensure that the Compact secures contracts that are in the best interest of the Compact's consumers. The size of the Compact's aggregation gives it weight in conducting these negotiations that are not available to individual consumers.

Most recently, the Compact selected NextEra® Energy Services Massachusetts (NextEra Energy Services) through this competitive Request for Proposal (RFP) process in 2018 to provide electricity to all Compact residential, commercial, and industrial electric customers on Cape Cod and Martha's Vineyard for a term beginning in December 2018 and running through December 2023. The RFP allows for the potential of a three-year contract extension, through 2026. A green aggregation element was included in the RFP asking suppliers to include in their submissions proposals to match the electric usage of Compact customers with Renewable Energy Certificates.

## 3. What is the meaning of "renewable electricity"?

Renewable electricity is electricity that is generated by resources that are naturally replenished on a relatively short timescale, including wind, solar, geothermal, tidal, etc. For reasons discussed further below, a person is considered to be using renewable energy when their electric usage is matched with Renewable Energy Certificates.

## 4. What are Renewable Energy Certificates (RECs)?

A Renewable Energy Certificate is a tradable commodity that represents the clean energy attributes of 1 megawatt-hour (MWh), or 1,000 kilowatt-hours (kWh) of electricity generated by a renewable energy resource (e.g., a solar farm). RECs were created for the purpose of tracing energy back to renewable generators. The electrons that power our homes and businesses can almost never be traced back to a specific generator – instead, the power from thousands of generators, large and small, of all different fuel types, flows into a regionalized power grid and ultimately to the consumer's meter. Since it is impossible to know what kind of electricity ends up at the delivery point (i.e., the meter), electricity characteristics are tracked at the production point instead. In New England, and many other areas, for every MWh of electricity that is generated, a corresponding certificate is produced in a centrally-managed clearinghouse. This certificate includes all of the details of the source of the energy – when it was generated, by what kind of generator, associated emissions, etc. In effect, generators produce two commodities, which can be (and often are) tracked, traded, and consumed independently of each other: the electricity, which is delivered to the grid and ultimately the consumer, and the certificate. When the certificate is associated with a renewable energy generator, it is called a REC. Each REC has a unique identifier, allowing it to be tracked, traded, and ultimately retired. The result of this is that electricity, even though its source may be unknown, that is matched with a REC is considered to be renewable energy. The inverse is also true – that electricity not matched with a REC is not considered to be renewable energy. So, a consumer that uses 3,000 kWh a year and purchases three RECs to meet that usage would be using 100% renewable energy, even though the electrons that she uses may not all be from a renewable generator. This definition of what constitutes renewable energy has been confirmed time and time again, including by the Federal Trade Commission<sup>1</sup> and the National Association of Attorneys Generals.

## 5. What is the Massachusetts Renewable Portfolio Standard?

The Massachusetts Renewable Portfolio Standard (RPS) is a statutory requirement that Retail Electric Suppliers obtain a certain percentage of their yearly sales of electricity from qualified renewable energy sources. Suppliers meet their RPS obligations by acquiring RPS-qualified RECs and retiring them, so that they cannot be used for RPS compliance again in the future. The RPS creates demand for RECs, which encourages developers to build renewable energy resources that can provide the RECs, thereby enabling the expansion of renewable energy.

## 6. What kind of RECs are the Compact/NextEra Energy Services using to get to 100% renewable?

The Compact, through its supplier NextEra Energy Services, acquires both RPS-qualified RECs and Clean Energy Standard (CES) qualified Clean Energy Credits (CECs) from New England Sources to comply with state mandates. The Compact also acquires voluntary EarthEra™ RECs from renewable projects in the U.S. outside of New England through its supplier. The Compact requires NextEra Energy Services to purchase an additional 1% of MA Class 1 RECs over the RPS requirement and to also acquire voluntary EarthEra RECs above the state mandated requirements such that a total of 100% of the Compact customers' electric load is matched. The additional 1% RPS-qualified RECs will include MA Class 1 RECs from local sources: seven rooftop solar photovoltaic (PV) systems located on Cape Cod and the [Princeton Municipal Light Department's wind farm](#) located in Princeton, MA. The local solar PV systems were installed in 2010 through the Cape and Vineyard Electric Cooperative, a local electric cooperative that has helped municipalities across Cape Cod and Martha's Vineyard install 28 megawatts of solar PV to date. Princeton Wind includes two 1.5 MW wind turbines on the south flank of Wachusett Mountain that produce approximately 4,000,000 kWh of electricity each year. The Compact requires NextEra Energy Services to purchase an additional 1% of MA Class 1 RECS over the RPS requirement and to also acquire voluntary EarthEra RECs above the state mandated requirements such that a total of 100% of Compact customers' electric load is matched. By way of example, in 2022, the RPS requires that 20% of retail electric sales be met with RPS-qualified MA Class 1 RECs. NextEra Energy Services meets 21% of Compact customers' retail electric sales with RPS-qualified MA Class 1 RECs. In 2022, the Commonwealth of Massachusetts requires that 51.3% of retail electric sales be met with clean energy resources that are located within the New England region. NextEra Energy Services purchases an additional 1% of MA Class 1 RECs and 47.7% of EarthEra RECs from sources in the U.S. outside of New England, in order to match an additional 48.7% of retail load with RECs such that a total of 100% of the Compact's customers' electric load is matched.

## 7. What is the EarthEra™ Trust?

The [EarthEra™ Renewable Energy Trust \(Trust\)](#) is a fund established by EarthEra, LLC, an affiliate of NextEra Energy Services for the purpose of developing renewable energy projects in the United States, in order to accelerate the addition of clean energy sources. The Trust is overseen by an independent third-party trustee, which ensures that 100% of the funds deposited in the Trust are used solely for the development of new renewable energy projects. All revenue from the sale of the EarthEra™ RECs that NextEra Energy Services will use to match Compact customers' usage will be deposited in the Trust.

## 8. Why did the Cape Light Compact choose to become a green aggregation by matching 100% of customers' usage with renewable energy?

As stated in its approved 2015 Aggregation Plan, one of the purposes of the Cape Light Compact's power supply program is to utilize and encourage renewable energy development. One of the ways in which to accomplish this purpose is to become a green aggregation. Green aggregations are municipal aggregations that make an affirmative decision to meet more than the RPS-required amount of their aggregated electricity usage with renewable energy, usually through the purchase of additional RECs. This "greener" power supply option is the default option for customers participating in the aggregated supply. There are several municipal aggregations in Massachusetts offering higher renewable content products. After discussions over the course of several meetings on renewable electricity and the impacts, both environmental and economic, of becoming a green aggregation, the Compact Governing Board asked Compact staff to hold stakeholder input sessions to provide insight into the importance of renewable energy to our customers, and what concerns they may have that the Board should be aware of. The Compact held three public input forums (West Tisbury, Mashpee and Harwich) in the fall of 2016, and attended a forum sponsored by the Brewster Community Network. Those in attendance agreed that supporting renewable energy through the Compact's power supply program was an important step in combating climate change, but that it must come at a reasonable price, and it is important for consumers to understand which projects they are supporting through the program.

Compact staff presented findings from the input sessions in open session at the November 9th, 2016 Compact Governing Board meeting, and the Board voted to become a green aggregation by (1) requiring NextEra Energy Services to purchase 1% more MA Class 1 RECs than the RPS-required amount, (2) in addition to RPS-qualified RECs, requiring NextEra Energy Services to purchase EarthEra™ RECs such that a total of 100% of the Compact's customers' usage is matched with RECs, (3) requiring NextEra Energy Services to deposit the funds from the sale of the EarthEra™ RECs in to the EarthEra™ Renewable Energy Trust, and (4) requesting that NextEra Energy Services direct the proceeds deposited in to the Trust from Compact customers to developing renewable energy projects in New England.

## 9. How does becoming a green aggregation and teaming up with NextEra Energy Services help the environment and fight climate change?

Becoming a green aggregation utilizes the vehicle of municipal aggregation to achieve renewable energy purchasing at scale, which makes a tangible impact on accelerating renewable energy development by creating more demand for renewable energy. The way this is accomplished is threefold:

1. The Compact has directed NextEra Energy Services to procure an additional 1% of RPS-qualified MA Class 1 RECs on an annual basis. When aggregated across the combined usage of all of the Compact's customers, this represents a significant number of RECs. Since the RPS requirement for Class 1 RECs increases year-over-year, there is built-in growing demand that drives the build-out of new projects to produce the required RECs. By taking an extra 1% of those RECs off of the market every year above the already-growing requirement, Compact customers are creating an additional incentive for new renewable projects to be developed in New England.
2. In addition to exceeding the procurement requirement for RPS-qualified RECs as described above, the Compact has also directed NextEra Energy Services to purchase enough EarthEra™ RECs to make all Compact customers' load 100% renewable, and to deposit those funds into the **EarthEra™ Renewable Energy Trust**. The EarthEra™ Renewable Energy Trust is a fund established by EarthEra, LLC an affiliate of NextEra Energy Services for the purpose of developing renewable energy projects in the United States. Funds from the Trust, which is administered by an independent third party, can only be used for new renewable energy projects. NextEra Energy Services has made a commitment to direct those funds to projects in New England to the extent possible. NextEra Energy Services has also made a commitment to direct its own funds into the Trust in addition to those proceeds from the sale of the EarthEra™ RECs, which leverages the Trust contributions of Compact customers. The result is that customers who participate in the Compact's green aggregation power supply program are purchasing renewable energy, creating an increased demand for renewable energy projects, and directly funding the construction of new renewable energy projects through the EarthEra™

# Green Aggregation

## Feel Good About Your Electricity

In 2017, Cape Light Compact became a green aggregation. This means that the Compact, through its supplier NextEra® Energy Services Massachusetts LLC, (NextEra Energy Services) is providing a 100% renewable product by **matching** Compact customers' annual electricity usage above the mandated state requirements with voluntary Renewable Energy Certificates (RECs), in addition to **investing in new** renewable energy resources through the EarthEra™ Renewable Energy Trust.

### What is Green Aggregation?

Green aggregations are municipal aggregations that make an affirmative decision to meet more than the required amount (under the MA Renewable Portfolio Standard) of their aggregated electricity usage with renewable energy, usually through the purchase of additional Renewable Energy Certificates (RECs). This "greener" power supply option becomes the default option for customers participating in the aggregated supply. There are several municipal aggregations in Massachusetts offering high renewable content products. Becoming a green aggregation utilizes the vehicle of municipal aggregation to achieve renewable energy purchasing at scale, which makes a tangible impact on accelerating renewable energy development by creating more demand for renewable energy.



### How did the Compact become a Green Aggregator?

1. The Compact has directed NextEra Energy Services to procure an additional 1% of RPS-qualified MA Class 1 RECs on an annual basis. When aggregated across the combined usage of all of the Compact's customers, this represents a significant number of RECs. Since the RPS requirement for Class 1 RECs increases year-over-year, there is built-in growing demand that drives the build-out of new projects to produce the required RECs. By taking an extra 1% of those RECs off of the market every year above the already-growing requirement, Compact customers are creating an additional incentive for new renewable projects to be developed.
2. In addition to exceeding the procurement requirement for RPS-qualified RECs as described above, the Compact has also directed NextEra Energy Services to purchase enough EarthEra™ RECs to make all Compact customers' load 100% renewable. NextEra Energy Services retires voluntary EarthEra RECs for any load not covered by state-mandated requirements or by the additional 1% of MA Class 1 RECs described above. NextEra deposits 100% of the funds from the EarthEra RECs into the EarthEra™ Renewable Energy Trust. The EarthEra™ Renewable Energy Trust is a fund established by EarthEra, LLC, an affiliate of NextEra Energy Services, for the purpose of developing renewable energy projects in the United States. Funds from the Trust, which is administered by an independent third party, can only be used for new renewable energy projects. NextEra Energy Services has made a commitment to direct those funds to projects in New England to the extent possible.
3. NextEra Energy Services has also made a commitment to direct its own funds into the Trust in addition to those proceeds from the sale of the EarthEra RECs, which leverages the Trust contributions of Compact customers.
4. The source of the funds deposited into the EarthEra Trust includes: 1) All of the revenue from the sale of the EarthEra RECs and 2) All of the NextEra Energy Service's contracted supplier fees (for avoidance of doubt, there are no additional fees that are being charged to supply this service). These funds, deposited into the EarthEra Trust, are guaranteed to be dedicated to the development of new renewable energy projects.

The result is that customers who participate in the Compact's green aggregation power supply program will be purchasing renewable energy, creating an increased demand for renewable energy projects, and directly funding the construction of new renewable energy projects through the EarthEra Trust.



## Learn More About Renewable Electricity and Cape Light Compact's REC Sources

Renewable energy is energy that is generated by resources that are naturally replenished on a relatively short timescale, including wind, solar, geothermal, tidal, etc. In order for electricity to be considered "renewable," it must be matched with Renewable Energy Certificates (RECs).

A REC is a tradable commodity that represents the clean energy attributes of 1 megawatt-hour (MWh), or 1,000 kilowatt-hours (kWh) of electricity generated by a renewable energy resource (e.g., a solar farm).

Watch this short video from the U.S. Environmental Protection Agency for a simple explanation of renewable electricity and the role of RECs.



## Where does Cape Light Compact purchase RECs for its green aggregation?

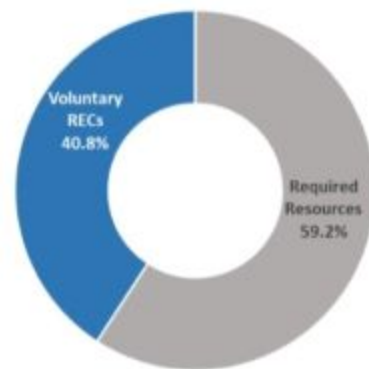
The Compact, through its supplier NextEra Energy Services, acquires both RPS-qualified RECs and Clean Energy Standard (CES) qualified Clean Energy Credits (CECs) from New England Sources to comply with state mandates. The Compact also acquires voluntary EarthEra™ RECs from renewable projects in the U.S. outside of New England through its supplier.

The RPS-qualified RECs include MA Class I RECs from local sources; 7 rooftop solar photovoltaic (PV) systems located on Cape Cod, and the Princeton Municipal Light Department's wind farm located in Princeton, MA. The local solar PV systems were installed in 2010 through the Cape & Vineyard Electric Cooperative, a local electric cooperative that has helped municipalities across Cape Cod and Martha's Vineyard install 28 megawatts of solar PV to date. Princeton Wind includes two 1.5 MW wind turbines on the south flank of Wachusett Mountain that produce approximately 4,000,000 kWh of electricity each year.

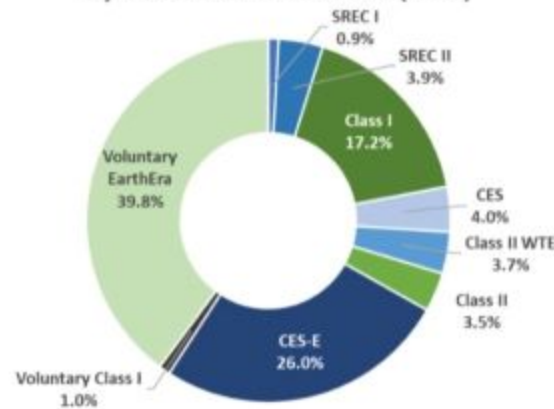
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For more information about RECs, please see our power supply FAQs.

Overview of CLC Standard Offering by Percent of Electric Sales (2023)



Breakdown of CLC Standard Offering by Percent of Electric Sales (2023)



Code of Massachusetts Regulations (CMR)	Included Standards
Clean Energy Standard – CES – 310 CMR 7.75	Clean Energy Standard (CES); Clean Energy Standard Existing (CES-E)
Renewable Energy Portfolio Standard – RPS Class I – 225 CMR 14.00	RPS Class I; Solar Carve-Out I; Solar Carve-Out II
Renewable Energy Portfolio Standard – RPS Class II – 225 CMR 15.00	RPS Class II

# Cape Light Compact Local Green<sup>SM</sup>

## Support New England Renewable Resources

Cape Light Compact is proud to offer Cape Light Compact Local Green<sup>SM</sup>, a power supply option for those that want to support local, New England-based renewable energy resources, including resources located on Cape Cod.

When you choose to participate in CLC Local Green<sup>SM</sup>, the Compact and its supplier will match your annual electricity usage with your chosen percentage (50% or 100%) of Massachusetts RPS Class 1 renewable energy certificates (RECs). All of the benefits and protections of the Compact's standard green aggregation power supply program still apply, but now your usage will be matched with 50% or 100% Class 1 RECs. By matching more of your usage with Class 1 RECs, you are providing extra support for the development of additional renewable resources in New England. Plus, the premium you pay for CLC Local Green<sup>SM</sup> is 100% tax-deductible!

[CLC Local Green<sup>SM</sup> Frequently Asked Questions](#)

✓ Sign up now for CLC Local Green<sup>SM</sup>

☎ Call 1-800-381-9192 to sign up for CLC Local Green<sup>SM</sup>

CLC Local Green - 100% Renewable, 100% Local
Share

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03:14

### CLC Local Green<sup>SM</sup> Premiums

Local Green Option	Additional price premium	Class 1 REC Content*
CLC Local Green <sup>SM</sup> 50	1.3 ¢/kWh	50%
CLC Local Green <sup>SM</sup> 100	3.6 ¢/kWh*	100%

Class 1 REC percentage is inclusive of the Class 1 REC percentage retired as part of the Compact's standard green aggregation power supply product for a total of either 50% or 100% Class 1 RECs.

### CLC Local Green<sup>SM</sup> Pricing

	Residential	Commercial	Industrial
Term:	Dec. '22 - June '23 meter reads	Dec. '22 - June '23 meter reads	March '23 - June '23 meter reads
Standard Green	21.699 ¢/kWh	21.799 ¢/kWh	11.983 ¢/kWh
CLC Local Green 50	22.999 ¢/kWh	23.099 ¢/kWh	13.283 ¢/kWh
CLC Local Green 100	25.299 ¢/kWh	25.399 ¢/kWh	15.583 ¢/kWh

## How much will CLC Local Green<sup>SM</sup> add to my monthly electric bill?

To estimate how much enrolling in CLC Local Green<sup>SM</sup> will add to your monthly electric bill, enter your average monthly kilowatt-hours (kWh) in the below calculator. Once you hit the "Submit" button, the table below will show the total additional cost of switching to CLC Local Green<sup>SM</sup> (versus the Compact's standard green aggregation power supply) based on kWh usage you enter.

Monthly kilowatt-hours used (on your electric bill)



	CLC Local Green <sup>SM</sup> 50%	CLC Local Green <sup>SM</sup> 100%
Additional charge for the month		



Sign up now for CLC Local Green<sup>SM</sup>



Call 1-800-381-9192 to sign up for CLC Local Green<sup>SM</sup> Power Supply

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# Frequently Asked Questions

+ Energy Efficiency

+ Residential

+ Commercial

+ Electric Vehicles

+ Background

+ Financial Information

+ Power Supply

— Cape Light Compact Local Green<sup>SM</sup>

## What is Cape Light Compact Local Green<sup>SM</sup>?

Cape Light Compact Local Green<sup>SM</sup> (also referred to as CLC Local Green<sup>SM</sup>) is a voluntary program that allows you match your annual electricity usage with additional Massachusetts Class 1 Renewable Energy Certificates. If you choose to sign up for this program, you may choose to match either 50% or 100% of your total electricity usage with Massachusetts Class 1 RECs which come from renewable energy resources in New England. All of the benefits and protections of the Compact's default green aggregation power supply program still apply, but now your usage will be matched with 50% or 100% Class 1 RECs. By matching more of your usage with Class 1 RECs, you are providing extra support for the development of additional renewable resources in New England.

Beginning with December 2021 meter read dates, the Compact will purchase additional Class 1 RECs such that a total of 50% or 100% of Cape Light Compact Local Green<sup>SM</sup> power supply customers' usage is met with Class 1 RECs, inclusive of the Class 1 RECs being purchased to meet the Massachusetts Renewable Portfolio Standard ("RPS") and Clean Energy Standard ("CES").

## What benefits does CLC Local Green<sup>SM</sup> provide?

- Your support of local renewable resources helps to increase demand for Class 1 RECs, which in turn helps encourage new renewable energy project development in New England.
- 100% of the premium you pay for CLC Local Green<sup>SM</sup> is deductible from your federal income taxes, if you itemize your deductions.

## What is a Massachusetts Class 1 REC?

A Massachusetts Class 1 REC is a renewable energy certificate which represents the environmental attributes of electricity produced by a generating facility that is qualified as a Massachusetts RPS Class 1 resource. Renewable Energy Certificates, or RECs, are created when renewable energy projects produce electricity.

The state requires all retail electric service providers to retire these Class 1 RECs sufficient to cover a certain minimum percentage of your electricity usage, as part of the Massachusetts Renewable Portfolio Standard (RPS). When you sign up for CLC Local Green<sup>SM</sup>, additional Massachusetts Class 1 RECs are retired based on your chosen percentage (50% or 100%) such that a total of 50% or 100% of your usage is met with Class 1 RECs, inclusive of the Class 1 RECs being purchased to meet the Massachusetts Renewable Portfolio Standard ("RPS") and Clean Energy Standard ("CES").

More information on the Massachusetts Renewable Portfolio Standard (RPS) and qualifying RPS resources can be found on the state of Massachusetts website ([www.mass.gov](http://www.mass.gov)).

### How much does it cost to sign up for CLC Local Green<sup>SM</sup>?

The price Premium for the CLC Local Green<sup>SM</sup> product you select will be added to the price of the Compact's standard electricity supply price.

CLC Local Green Product	Price Premium
CLC Local Green <sup>SM</sup> 50%	1.3 cents/kWh
CLC Local Green <sup>SM</sup> 100%	3.6 cents/kWh

### If I sign up for CLC Local Green<sup>SM</sup>, who will be my power supplier?

CLC Local Green<sup>SM</sup> customers are served by the Compact's competitively-selected power supplier, NextEra Energy Services Massachusetts, LLC.

### Are CLC Local Green<sup>SM</sup> contributions tax-deductible?

The premium (i.e., 1.3 cents/kWh for 50% or 3.6 cents/kWh for 100%) you pay for CLC Local Green<sup>SM</sup> is recognized as a tax-deductible contribution for federal income tax purposes if you itemize your deductions. One hundred percent of the premium may be recognized as a tax-deductible contribution. The Cape Light Compact will mail you a statement every January documenting the aggregate amount of the premium you paid for the prior calendar year.

### What happens if I want to opt-out of CLC Local Green<sup>SM</sup>?

You can opt-out of CLC Local Green<sup>SM</sup> at any time by calling the Compact's power supplier at 1-800-381-9192. There is no fee or penalty for opting out, and you can opt back in at any time.

### I thought Cape Light Compact's standard green aggregation power supply program was already 100% renewable. How is CLC Local Green<sup>SM</sup> different?

The Compact's standard green aggregation power supply program is 100% renewable by matching 1% of your electricity usage with additional Class 1 RECs, and 99% with voluntary EarthEra<sup>TM</sup> RECs. The voluntary EarthEra<sup>TM</sup> RECs are sourced from projects outside the New England area. The revenues from the EarthEra<sup>TM</sup> RECs are then used to fund new renewable projects, with a focus on developing projects in New England.

With CLC Local Green<sup>SM</sup>, the additional RECs that Cape Light Compact retires on your behalf are all Massachusetts Class 1 RECs, which come from RPS-qualified projects in and around New England. The Class 1 RECs retired under CLC Local Green<sup>SM</sup> are inclusive of the RECs already retired by the Compact on your behalf to satisfy the state RPS and CES requirements and the 100% renewable standard green aggregation program.

By signing up for CLC Local Green<sup>SM</sup>, you are helping to further increase demand for Massachusetts Class 1 RECs, which helps to spur additional renewable development in New England.

+ Consumer Advocacy

+ Reporting

+ Cape & Vineyard Electric Cooperative

+ Cape Light Compact JPE Retirement and OPEB Liabilities

## EMAIL

INFO@CAPELIGHTCOMPACT.ORG

## MAIL

CAPE LIGHT COMPACT JPE  
261 WHITES PATH, UNIT 4  
S. YARMOUTH, MA 02664

## CALL

ENERGY EFFICIENCY 1-800-797-6699  
POWER SUPPLY 1-800-381-9192





For More Information Contact:  
Mariel Marchand, Power Supply Planner  
508-375-6623  
mariel.marchand@capelightcompact.org

## PRESS RELEASE

For Immediate Release: May 31, 2022

### **CAPE LIGHT COMPACT ANNOUNCES NEW POWER SUPPLY PRICING**

**South Yarmouth, MA** – Cape Light Compact has set the electricity supply rates for its green aggregation power supply program for the upcoming pricing term that begins with the June 2022 meter read dates and ends on December 2022 meter read dates for residential and commercial customers.

The Compact's new residential pricing will be 16.999 cents per kilowatt-hour (kWh), a rate that is slightly less than one cent per kWh lower than the utility's basic service supply pricing, but is a two cent increase from the existing rate. Compact power supply customers should see this price reflected on the electric utility bills that they receive in July.

The Compact's June – December electric rates reflect the increase in New England-wide wholesale electricity market prices which is largely driven by increased natural gas prices. All retail and utility electricity suppliers are facing these high market prices to which the war in Ukraine and a reduced supply of alternative fuels (e.g., coal) is contributing. Higher per-kilowatt hour electricity rates reinforce the importance of participating in the Compact's energy efficiency programs to reduce kilowatt hour usage.

"The Compact continues to offer comprehensive energy efficiency programs to help Cape and Vineyard customers reduce their energy use and costs, and we've begun a number of new offerings approved in the 2022-2025 Statewide Energy Efficiency Plan. Energy efficiency measures are available to both residential and business customers," said Maggie Downey, Cape Light Compact Administrator. "The first step is to participate in our Home or Business Energy Assessments, which can help customers identify areas for potential energy and cost savings. Customers can also utilize our many rebates and incentives on efficiency upgrades." To schedule an energy assessment or learn more about the Compact's energy efficiency programs, customers can call 1-800-797-6699 or visit [CapeLightCompact.org](http://CapeLightCompact.org).

"Despite the higher cost compared to winter rates, the Compact is glad to be able to provide our customers with cost savings over the local utility. With competitive rates, no hidden fees, and continued investment in renewable energy, our customers can rest assured they are making the right choice being part of our power supply program," said Downey.

Since 2017, the Compact's green aggregation power supply program has supported renewable resources by matching all customers' electricity usage with renewable energy certificates (RECs), by purchasing RECs above Massachusetts state requirements from New England-based projects and other sources, and by helping to finance new renewable energy projects directly through the EarthEra™ Renewable Energy Trust. The Compact purchases a small portion of its renewable power and RECs at a fixed price from a new solar farm in Farmington, Maine which provides a bit of price stability.

In addition to the standard renewable power supply product, the Compact offers two CLC Local Green<sup>SM</sup> options. CLC Local Green<sup>SM</sup> allows customers to choose to have 50% or 100% of their energy use matched with additional Massachusetts Class 1 RECs. These RECs allow for the customers' energy usage to be matched with renewable energy sourced from New England. While the standard power supply program helps directly finance new renewable energy projects, CLC Local Green<sup>SM</sup> goes above and beyond to provide additional support for local renewable energy development in New England. Pricing for CLC Local Green<sup>SM</sup> 50 includes a premium of 1.3 cents per kWh above the standard power supply price, and CLC Local Green<sup>SM</sup> 100 includes a premium of 3.6 cents per kWh.

	<b><u>Residential</u></b>	<b><u>Commercial</u></b>	<b><u>Industrial</u></b>
<b>Term</b>	<i>Jun '22 - Dec '22</i>	<i>Jun '22 - Dec '22</i>	<i>Jun '22 - Sept '22</i>
<b>CLC Standard</b>	16.999	16.91	16.663
<b>Local Green 50%</b>	18.299	18.21	17.963
<b>Local Green 100%</b>	20.599	20.51	20.263

The Compact's new commercial rate for June 2022 through December 2022 meter read dates will be 16.91 cents per kWh and the industrial rate for the period of June 2022 through September 2022 meter reads will be 16.663 cents per kWh.

Customers not currently receiving their power supply from Cape Light Compact or who wish to opt in to the CLC Local Green<sup>SM</sup> program can do so online at [www.capelightcompact.org/power-supply](http://www.capelightcompact.org/power-supply) or by calling the Compact's power supply provider, NextEra Energy Services, at 1-800-381-9192 .

#### **ABOUT CAPE LIGHT COMPACT JPE**

Cape Light Compact JPE, is an award-winning energy services organization operated by the 21 towns on Cape Cod and Martha's Vineyard and Dukes County. The Compact's mission is to serve its 205,000 customers through the delivery of proven energy efficiency programs, effective consumer advocacy and renewable competitive electricity supply. For more information, visit [www.capelightcompact.org](http://www.capelightcompact.org).

###

DATE

«PREFIX» «FIRST» «LAST»

«COMPANY»

«ADDRESS\_1»

«ADDRESS\_2»

«CITY», «STATE» «ZIP»

Dear «PREFIX» «LAST»«F5»:

Cape Light Compact welcomes you as a new customer to our service territory! We are proud to offer you 100% renewable energy for your electricity.

This letter is intended to tell you about your electric power supplier. In accordance with state law, it also informs you of your rights and options, including those if you choose not to participate in the Cape Light Compact's power supply program.

#### **PURPOSE OF CAPE LIGHT COMPACT**

Cape Light Compact is an award-winning regional energy services organization made up of all 21 towns of Cape Cod and Martha's Vineyard, as well as Dukes County. As authorized by each Town, the purpose of the Cape Light Compact is to:

- Administer the region's energy efficiency program
- Contract on behalf of consumers for a supply of electricity
- Advocate on behalf of the ratepayers' interest at the Massachusetts Department of Public Utilities (DPU) and to represent and protect consumer interests in a restructured utility industry.

#### **CAPE LIGHT COMPACT'S ELECTRIC POWER SUPPLY**

Cape Light Compact is automatically the supplier of electricity to all customers on Cape Cod and Martha's Vineyard when a new electric account is established with Eversource. Cape Light Compact has contracted with NextEra® Energy Services Massachusetts to provide power supply to all electric service customers. The contract with NextEra® Energy Services Massachusetts ensures stable, competitive pricing for all customers within Cape Light Compact's service territory. The Compact's power supply is also 100% renewable. Cape Light Compact's electric supply prices will generally change every six months for residential and commercial customers, and every three months for large industrial customers. You can learn more about the Compact's power supply at [www.capelightcompact.org/power-supply](http://www.capelightcompact.org/power-supply).

#### **EVERSOURCE – DISTRIBUTION COMPANY**

Regardless of whom you choose as your power supplier, Eversource will continue to be your electric distribution company. Cape Light Compact's customers will continue to receive a single electric bill from



Eversource containing NextEra® Energy Services Massachusetts’ supply charge, (shown as “Generation Charges”) on your bill. Charges for Eversource’s distribution services are shown as the “Delivery Charges” on your Eversource bill. A single payment will be due to Eversource according to their usual billing schedule. Eversource will continue to read your meter and maintain the distribution and transmission lines. Reliability and quality of distribution will remain unchanged. Furthermore, you will continue to have all existing consumer protections and rights.

**EVERY CONSUMER HAS A CHOICE**

You do not need to take any action to purchase electricity supply from Cape Light Compact. Cape Light Compact is the region’s default power supplier. Under Massachusetts law, you have the right to choose the company from which you purchase your electric supply, which is shown in the “Generation Charges” section of your electric bill.

**HOW TO OPT-OUT**

If you decide you do not want to purchase your electric supply from Cape Light Compact and wish to “opt-out,” please sign, date and return the enclosed card. If you choose to opt-out more than 30 days after you receive this letter, please call Cape Light Compact at 1-800-381-9192 and ask to cancel your account, or call Eversource at 1-800-592-2000 and ask to cancel your account with NextEra® Energy Services Massachusetts. Consumers who opt-out can return to the Compact’s power supply at any time. However, depending on market conditions, they may be placed on a rate different from that being charged to existing Cape Light Compact customers.

**For additional information, please contact Cape Light Compact at (508) 375-6644 or visit our website at [www.capelightcompact.org](http://www.capelightcompact.org).**

**CAPE LIGHT COMPACT CONSUMER NOTICE  
FIXED PRICES AND TERMS**

<b>Cape Light Compact Residential Electric Supply Rates*</b>	
June 2022 meter read date to December 2022 meter read date	<b>16.999 ¢/kWh</b> (\$0.16999/kWh)
Exit Term	No charge for customers to exit.
<b>Cape Light Compact Commercial Electric Supply Rates*</b>	
June 2022 meter read date to December 2022 meter read date	<b>16.91 ¢/kWh</b> (\$0.1691/kWh)
Exit Term	No charge for customers to exit.
<b>Cape Light Compact Industrial Electric Supply Rates*</b>	
June 2022 meter read date to September 2022 meter read date	<b>16.663 ¢/kWh</b> (\$0.16663/kWh)
Exit Term	No charge for customers to exit.

\*Prices include an adder of \$0.001/kWh for the Cape Light Compact Operating Fund



**Community Choice Aggregation**



**IMPORTANT NOTICE**



The Massachusetts Department of Public Utilities directs that we include the following message in all of these different languages. The message states: "Important notice enclosed from Cape Light Compact about your electricity service. Translate the notice immediately. Call the number or visit the website, above, for help."

<p><b>SPANISH/ESPAÑOL</b>          Incluye importante notificación de  <b>Cape Light Compact</b>          sobre su servicio eléctrico. Traduzca la notificación inmediatamente. Si necesita ayuda, llame al número o visite el sitio web indicado anteriormente.</p>	<p><b>POLISH/POLSKI</b>          Załączono ważne powiadomienie od  <b>Cape Light Compact</b>          dotyczące usług w zakresie dostaw energii elektrycznej. Prosimy o niezwłoczne przetłumaczenie tego powiadomienia. W celu uzyskania pomocy należy zadzwonić pod wyżej podany numer telefonu lub odwiedzić wyżej wymienioną stronę internetową.</p>
<p><b>PORTUGUESE/PORTUGUÊS</b>          Aviso importante incluído do  <b>Cape Light Compact</b>          sobre seu serviço de eletricidade. Traduzir o aviso imediatamente. Ligar para o número ou visitar o site, acima, para obter ajuda.</p>	<p><b>NEPALI/नेपाली</b>          तपाईंको विद्युतीय सेवा बारे  <b>Cape Light Compact</b>          बाट संलग्न गरिएको महत्त्वपूर्ण सूचना । सूचनालाई तत्कालै अनुवाद गर्नुहोस् । मद्दतको लागि, माथि दिइएको नम्बरमा फोन गर्नुहोस् वा वेबसाइटमा जानुहोस् ।</p>
<p><b>CHINESE (SIMPLIFIED)/中文</b>          随附来自  <b>Cape Light Compact</b>          的重要通知, 有关您的供电服务。请立刻翻译此通知。如果您需要帮助, 请通过上面提供的信息致电或者访问网站。</p>	<p><b>MARATHI/मराठी</b>          कडून महत्त्वाची सूचना संलग्न केली आहे  <b>Cape Light Compact</b>          आपल्या विद्युत सेवेसंबंधी. या सूचनेचा अनुवाद त्वरित करावा. मदतीसाठी वरील क्रमांकावर फोन करा किंवा वेबसाईटला/संकेतस्थळास भेट द्या.</p>
<p><b>CHINESE (TRADITIONAL)/中文</b>          随附以下重要通知  <b>Cape Light Compact</b>          事關您的電力服務。請立即翻譯通知。如需協助, 請致電上述號碼或瀏覽網站。</p>	<p><b>YORUBA/YORÙBÁ</b>          Àkíyèsí pàtàkì tí a fi sínú rẹ̀ láti òdọ̀  <b>Cape Light Compact</b>          nípa ìṣẹ́ iná mọ̀nàmọ̀nà rẹ̀. Túmọ̀ àkíyèsí náà lésẹ̀kẹ̀sẹ̀. Pe nọ̀nbà náà tàbí bẹ̀ ààyè lórí ayélujára, lókè, wò fún ìrànlọ́wọ̀.</p>
<p><b>HAITIAN/KREYÒL</b>          Wap jwenn yon avi enpòtan ki soti nan  <b>Cape Light Compact</b>          osijè sèvis elekrisite w. Tradwi avi a imedyatman. Rele nimewo a oswa vizite sit entènèt ki anwo a, pou w jwenn èd.</p>	<p><b>IGBO/NDI IGBO</b>          Ọkwa dị mkpa e zitere na  <b>Cape Light Compact</b>          gbasara ọrụ ọkụ eletrik gị. Tugharia ọkwa ozigbo. Kpọọ nomba à ma ọ bụ gaa na webusajiti, dij n'elu, maka enyemaka.</p>

<p><b>VIETNAMESE/TIẾNG VIỆT</b>          Có đính kèm thông báo quan trọng từ  <b>Cape Light Compact</b>          về dịch vụ điện của quý vị. Hãy phiên dịch thông báo này ngay.          Xin gọi số điện thoại hoặc vào mạng lưới của chúng tôi, bên trên,          để được giúp đỡ.</p>	<p><b>AMHARIC/አማርኛ</b>          የኤሌክትሪክ አገልግሎትዎን በተመለከተ ከ  <b>Cape Light Compact</b>          የተሰጠ ጠቃሚ ማስታወቂያ ከዚህ ጋር በአገሪት ተያይዟል።          ማስታወቂያውን በአስቸኳይ ያስተርጉሙት። አዛ ለማግኘት፣ ከላይ          በተገለጸው ስልክ ቁጥር ይደውሉ ወይም ድረ ገጹን ይጎብኙ።</p>
<p><b>RUSSIAN/РУССКИЙ</b>          Прилагается важное сообщение от  <b>Cape Light Compact</b>          касательно вашего снабжения электроэнергией. Переведите          это сообщение безотлагательно. Если вам нужна помощь,          позвоните по указанному номеру или зайдите на вебсайт.</p>	<p><b>SOMALI/SOOMAALI</b>          Ogeysiin muhiim ah oo ku lifaaqan oo ka timid  <b>Cape Light Compact</b>          oo ku saabsan adeegaaga korontada. Fasir ogeysiinta isla markaas.          U soo wac lambarka ama u booqo websaydka, koreeyo, wixii          caawin ah.</p>
<p><b>ARABIC/عربي</b>          ملاحظة هامة متضمنة من  <b>Cape Light Compact</b>          حول خدمة الكهرباء خاصتك. يرجى ترجمة الملاحظة فوراً. اتصل          بالرقم أو قم بزيارة الموقع أعلاه للحصول على المساعدة.</p>	<p><b>JAPANESE/日本語</b>  <b>Cape Light Compact</b>          からの電力供給に関する重要なお知らせが添付されています。このお          知らせをすぐに翻訳してください。ご質問がある場合は、上記の電話          番号までお電話いただくか、ウェブサイトをご覧ください。</p>
<p><b>KHMER/ខ្មែរ</b>          សេចក្តីជូនដំណឹងសំខាន់ បានភ្ជាប់មកពី  <b>Cape Light Compact</b>          អំពីសេវាអគ្គិសនីរបស់អ្នក។ បកប្រែសេចក្តីជូនដំណឹងនេះភ្លាមៗ។          ហៅទៅលេខ ឬទស្សនាគេហទំព័រខាងលើ សំរាប់ជំនួយ។</p>	<p><b>GUJARATI/ગુજરાતી</b>          ના તરફથી મહત્વપૂર્ણ નોટિસ બીડેલ છે  <b>Cape Light Compact</b>          તમારી વીજળી સેવા વિશે. સૂચનાનું તુરંત જ ભાષાંતર કરો. મદદ માટે          ઉપરના નંબર પર કોલ કરો અથવા વેબસાઇટની મુલાકાત લો.</p>
<p><b>FRENCH/FRANÇAIS</b>          Avis important ci-joint de  <b>Cape Light Compact</b>          à propos de votre service d'électricité. Traduisez immédiatement          l'avis. Appelez le numéro ou visitez le site Web ci-dessus pour          obtenir de l'aide.</p>	<p><b>SWAHILI/KISWAHILI</b>          Notisi muhimu ambayo imeambathishwa kutoka kwa  <b>Cape Light Compact</b>          kuhusu huduma ya umeme unayopokea. Ifasiri notisi papo hapo.          Piga simu kwa nambari au zuru tovuti, hapo juu, ili kupata usaidizi.</p>
<p><b>ITALIAN/ITALIANO</b>          Comunicazione importante in allegato da  <b>Cape Light Compact</b>          riguardante il suo servizio di elettricità. Tradurre il comunicato          immediatamente. Se ha bisogno di assistenza chiami il numero o          visiti il sito internet sopra indicato.</p>	<p><b>HINDI/हिंदी</b>          यह महत्वपूर्ण सूचना  <b>Cape Light Compact</b>          की ओर से आपकी बिजली सेवा के बारे में है। सूचना का तुरंत अनुवाद करें।          मदद के लिए ऊपर के नंबर पर कॉल करें या वेबसाइट पर जाएं।</p>
<p><b>KOREAN/한국어</b>          귀하의 전기 서비스와 관련하여  <b>Cape Light Compact</b>          에서 보낸 중요한 통지 사항이 동봉되어 있습니다. 통지 사항을 즉시          번역하시기 바랍니다. 도움이 필요할 경우 위의 전화 번호로 연락하거나          웹사이트를 방문해 주십시오.</p>	<p><b>THAI/ไทย</b>          ประกาศสำคัญที่แนบมาจาก  <b>Cape Light Compact</b>          เกี่ยวกับบริการไฟฟ้าของคุณ แปลประกาศทันที          โปรดไปยังหมายเลข หรือไปที่เว็บไซต์ด้านบน เพื่อขอความช่วยเหลือ</p>
<p><b>GREEK/ΕΛΛΗΝΙΚΑ</b>          Εσκλείεται σημαντική ειδοποίηση από  <b>Cape Light Compact</b>          που αφορά τον πάροχο ηλεκτρικής σας ενέργειας. Μεταφράστε          την ειδοποίηση αμέσως. Καλέστε τον αριθμό ή επισκεφτείτε την          παραπάνω ιστοσελίδα για βοήθεια.</p>	<p><b>LAO/ລາວ</b>          ແຈ້ງການທີ່ສໍາຄັນນໍາມາຈາກ  <b>Cape Light Compact</b>          ກ່ຽວກັບການບໍລິການໄຟຟ້າຂອງທ່ານ. ແປແຈ້ງການນີ້ໂດຍທັນທີ.          ສໍາລັບການຊ່ວຍເຫຼືອ ໂທຫາເບີໂທ ຫຼື ເຂົ້າໄປເບິ່ງໃນເວັບໄຊທ໌ ຢູ່ຂ້າງເທິງ.</p>

# CAPE LIGHT COMPACT POWER SUPPLY



Competitive Electric Prices, 100% Renewable Power Supply & Transparent Terms for Cape and Vineyard Electric Customers

## RATES

<b>Residential</b>	June 2022 - December 2022	16.999 cents/kWh
<b>Commercial</b>	June 2022 - December 2022	16.91 cents/kWh
<b>Industrial</b>	September 2022 - December 2022	23.997 cents/kWh

If your electric bill lists NextEra Energy Services next to supplier, you're participating in Cape Light Compact's power supply program along with over 70% of Cape and Vineyard electric customers.

[CapeLightCompact.org/power-supply](https://CapeLightCompact.org/power-supply) | **1-800-381-9192**



## CLC LOCAL GREEN

Go further to support clean energy! Opt in to the **CLC Local Green** power supply option to support the growth of renewable energy resources in New England!

[CapeLightCompact.org/clcgreen](https://CapeLightCompact.org/clcgreen)



## ENERGY EFFICIENCY

Looking for ways to save energy? Cape Light Compact offers energy efficiency programs for homes and businesses, including no-cost Energy Assessments, rebates, incentives, and energy-saving tips.

[CapeLightCompact.org](https://CapeLightCompact.org) | **1-800-797-6699**

**THE COMMONWEALTH OF MASSACHUSETTS  
DEPARTMENT OF PUBLIC UTILITIES**

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2022 Municipal Aggregation Annual Reports to the Department of  
Public Utilities

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**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing documents upon Secretary Mark D. Marini via electronic mail only addressed to [dpu.efiling@mass.gov](mailto:dpu.efiling@mass.gov) and upon the Service List parties whom did not waive service via electronic mail delivery in the above-referenced matter.

Dated this 1<sup>st</sup> day of May 2023.



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