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April 1, 2022

VIA ELECTRONIC MAIL ONLY

Mark D. Marini, Secretary
Commonwealth of Massachusetts
Department of Public Utilities
One South Station
Boston, MA 02110

Re: *Cape Light Compact JPE*, D.P.U. 21-126
Compliance Filing

Dear Secretary Marini:

Enclosed on behalf of the Cape Light Compact JPE (the “Program Administrator” or the “Compact”) are the materials related to the Program Administrator’s Three-Year Energy Efficiency Plan in compliance with the Department of Public Utilities (“Department”) D.P.U. 21-120 through D.P.U. 21-129 Order issued on January 31, 2022 (“Order”). Additionally, please see below for a description of the Program Administrator’s modifications to the Energy Efficiency Data Tables and BCR Models. This filing includes:

1. Addendum to the Massachusetts Joint Statewide Electric and Gas Three-Year Energy Efficiency Plan
 - a. Attachment 1: List of the Targeted Hard-to-Reach Communities
 - b. Attachment 2: Exhibit 1, Appendix I (Addendum) – Evaluation Study Summaries
 - c. Attachment 3: Exhibit 1, Appendix J (Addendum) – Evaluation Studies¹
 - d. Attachment 4: Exhibit 1, Appendix C (Revised 4-1-22) – Statewide Data Tables
 - e. Attachment 5: Key Performance Indicators 2022-2024 Templates
 - f. Attachment 6: Exhibit 1, Appendix S (Revised 4-1-22) – Performance Incentive Models
 - g. Attachment 7: Sample Benefit Cost Model for Annual Report

¹ Please note these studies further supplement the Program Administrator’s response to DPU-Compact 1-5.

2. Matrix identifying each directive set forth in the Order and indicating where and how the directive is addressed in the compliance filing.
3. Exhibit Compact-4 (Revised 4-1-2022) – Energy Efficiency Data Tables.
4. Exhibit Compact-5 (Revised 4-1-2022) – BCR Screening Model.
5. Exhibit Compact-6 (Revised 4-1-2022) – Bill Impacts.
6. A proposed timeline for developing common education materials regarding weatherization. The Compact and National Grid (gas) propose to develop common education materials regarding weatherization, including a script for use by the lead vendor by May 16, 2022.
7. A revised proposed shared cost allocation factor. Please see the enclosed revised proposed shared cost allocation factor summary as well supporting attachments
 - a. Attachment 1: Microsoft Excel Supporting Calculations
 - b. Attachment 2: Employee Time Sheets

As shown in Exhibit Compact-4 (Revised 4-1-2022), Exhibit Compact-5 (Revised 4-1-2022), and Addendum Attachment 4: Exhibit 1, Appendix C (Revised 4-1-22) – Statewide Data Tables, the Program Administrator made the following data modifications:

Statewide:

- Corrections to values and nomenclature in the BCR Screening Model to accurately reflect evaluation results and align with the Technical Reference Manual.
 - These corrections included a change in the Non-Energy Impact (“NEI”) value for Income Eligible Gas Multi-family Heating Systems. An evaluation result received in 2021 updated the value from \$118.10 to \$836.39. This value should have been included in the BCR models filed with the Three-Year Plan. The correction has been made to all gas Program Administrators’ BCR models for this submission. For some PAs, the result was a substantial increase in total planned benefits from the Income-Eligible sector.
- Revised the social value of greenhouse gas emissions reductions to \$128 per short ton.
- Removed costs associated with the Home Energy Scorecard from each PA’s Residential Conservation Services (“RCS”) budget.
- Added columns to calculate the First Year and Lifetime Avoided CO₂e by measure.
- Removed redundant instances of foodservice measures from the New & Replacement Equipment initiative in the electric models. Some foodservice measures were listed twice – once downstream and once midstream. Those measures are only offered midstream, so the redundant downstream instances were removed.

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- Added new condensing to condensing heating system rebate measures (BCR Codes: GA2c080, GA2c081, GA2c082, GA2c083, GA2c084 & GA2c085, EA2c353, EA2c354, EA2c355, EA2c356).
- Added Residential Coordinated Delivery lighting measures (BCR Codes: GA2a320, GA2a321 & GA2a322, EA2a320, EA2a321, EA2a322).
- PP&A Tab in gas data tables updated to align with PP&A spending on master data tab.

Program Administrator Specific:

- The Compact removed the Cape & Vineyard Electrification Offering.
- In response to the Department's directive in the Order that the Compact must adhere to the established statewide coordination protocols for shared costs and savings when serving mutual customers of the Compact and National Grid (gas), the Compact reduced its Residential Coordinated Delivery core initiative budget consistent with its response to DPU-Compact 2-11.
- In response to the Department's various program directives in the Order, the Compact reduced its three-year budget by about thirty-three million dollars. Therefore, in consideration of the Department's concern stated in the Order regarding the Compact's challenges in spending the required statutory minimum percentage of its budget on income eligible programs, the Compact has accordingly reduced its budget for the income eligible sector by about two million dollars, such that the Compact now plans to spend 10.4 percent of its three-year budget on the income eligible sector. The Compact will report actual spending on the income eligible sector in its Plan Year and Term Reports as well as in its energy efficiency surcharges filings.

Thank you for your time and attention to this matter. Please contact me with any questions.

Very truly yours,



Audrey Eidelman Kiernan

AEK/drb
Enclosures

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cc: Jeffrey Leupold, Hearing Officer (via email only)
Jessica Ellis, Hearing Officer (via email only)
Stephanie Mealey, Hearing Officer (via email only)
Sarah Smegal, Hearing Officer (via email only)
Energy Efficiency Advisory Council Members (via email only)
Service List in D.P.U. 21-126 (via email only)
Margaret T. Downey, Compact Administrator (via email only)

Energy Efficiency Data Tables

Overview

Cape Light Compact

April 1, 2022

DATA OVERVIEW

The following data tables provide a summary of the Program Administrator's benefits, costs, savings, and cost-effectiveness for 2019 through 2024. The 2019 through 2021 planned values are consistent with each Program Administrator's 2019-2021 Three-Year Plan. The 2019 and 2020 evaluated values are consistent with each Program Administrator's 2019 and 2020 Plan-Year Reports. The 2021 year-to-date data represents the most up-to-date estimated actual values available through through June 30, 2021 (Q2). The 2022-2024 planned values are consistent with each Program Administrator's 2022-2024 Three-Year Plan.

SUPPORTING INFORMATION

The data included in these tables is based on other supporting models. The primary supporting models used by the Program Administrators are the Benefit-Cost Screening model, each Program Administrator's EES calculation support documents, and the Performance Incentive model. These exhibits should be referenced when looking for more detailed analyses, such as measure level detail and EES calculations. High-level summaries for each of these models are provided below, along with information on plan details that are not summarized in the following plan tables.

Benefit-Cost Screening Models

The Benefit-Cost Screening model provides measure level savings and benefits. This model uses the avoided cost values from the 2021 Avoided Energy Supply Cost study prepared by Synapse Energy Economics. The models also provide Program Administrator-specific information, including avoided T&D costs.

GHG

The avoided CO₂e (metric tons) in the savings table (table IV.D.3.2.i) are calculated consistent with the methodology stipulated by the Massachusetts Executive Office of Energy and Environmental Affairs in Letter from Sec. Theoharides, "Greenhouse Gas Emissions Reduction Goal for Mass Save," July 15, 2021. See: <https://www.mass.gov/doc/greenhouse-gas-emissions-reduction-goal-for-mass-save/download>

EM&V Activities

The Evaluation, Monitoring & Verification Section of the Joint Statewide Three-Year Plan describes in detail the EM&V activities planned for 2022-2024.

Performance Incentive Model

The Performance Incentive model filed as part of the Joint Statewide Three-Year Plan provides support for the performance incentive dollars proposed for collection by the Program Administrator. Note that performance incentives are not applicable to the Cape Light Compact.

EES Calculations

Each Program Administrator's Energy Efficiency Surcharge analysis provides supporting information on the EES rates proposed for effect in 2022-2024, including how the rates are calculated for each customer sector, and how revenue is collected from each customer sector.

2022-2024 Plan Data Tables

Template Version: March 9, 2022

PA-Specific Information

FILING INFORMATION

Distribution Company	Electric	<i>PA-specific</i>
Program Administrator	Cape Light Compact	
Date of Filing/Draft	April 1, 2022	

FILING DATES AND DOCKETS

Reporting Period	Filing Date	DPU Docket Number
2019 Planned	February 2, 2019	D.P.U. 18-116
2020 Planned	February 2, 2019	D.P.U. 18-116
2021 Planned	February 2, 2019	D.P.U. 18-116
2019 Evaluated	May 29, 2020	D.P.U. 20-50
2020 Evaluated	June 4, 2021	D.P.U. 21-70
2021 YTD	through June 30, 2021 (Q2)	n/a
2022 Planned	April 1, 2022	D.P.U. 21-126
2023 Planned	April 1, 2022	D.P.U. 21-126
2024 Planned	April 1, 2022	D.P.U. 21-126

RATES FOR ADJUSTMENTS

2020 Nominal Discount Rate	2.33%	
2021 Nominal Discount Rate	2.33%	
2023 Nominal Discount Rate	1.98%	
2024 Nominal Discount Rate	1.98%	
2022 Electric LI Rate Subsidy, Resi	44.63%	<i>PA-specific</i>
2022 Electric LI Rate Subsidy, C&I	55.37%	<i>PA-specific</i>
2023 Electric LI Rate Subsidy, Resi	45.72%	<i>PA-specific</i>
2023 Electric LI Rate Subsidy, C&I	54.28%	<i>PA-specific</i>
2024 Electric LI Rate Subsidy, Resi	45.72%	<i>PA-specific</i>
2024 Electric LI Rate Subsidy, C&I	54.28%	<i>PA-specific</i>
Effective Tax Rate	27.32%	<i>PA-specific</i>

Energy Efficiency Guidelines 3.4.6 requires that "Benefits and costs that are projected to occur over the term of each Energy Efficiency Program shall be stated in present value terms, using a discount rate that is equal to a twelve-month average of the historic yields from the ten-year United States Treasury note, using the previous calendar year to determine the twelve-month average." The Program Administrators calculated the discount rate used in the 2022-2024 Plan consistently with this methodology, but averaged interest rates over the previous three years (instead of the previous one year) to account for the anomalous impact of the COVID-19 pandemic on interest rates.

Slicers for Pivot Tables

Tables with Master Data source

Electric	Cape Light Compact
Gas	Eversource Electric
(blank)	National Grid Electric
	Statewide Electric
	Unitil Electric
	Berkshire
	Eversource Gas (EGMA)
	Eversource Gas (NSTAR)
	Liberty
	National Grid Gas
	Statewide Gas
	Unitil Gas
	(blank)

Tables with Master Sector source

Electric	Cape Light Compact
Gas	Eversource Electric
(blank)	National Grid Electric
	Statewide Electric
	Unitil Electric
	Berkshire
	Eversource Gas (EGMA)
	Eversource Gas (NSTAR)
	Liberty
	National Grid Gas
	Statewide Gas
	Unitil Gas
	(blank)

Tables with Master Electrification source

Electric	Cape Light Compact
Gas	Eversource Electric
	National Grid Electric
	Statewide Electric
	Unitil Electric
	Berkshire
	Eversource Gas (EGMA)
	Eversource Gas (NSTAR)
	Liberty
	National Grid Gas
	Statewide Gas
	Unitil Gas

IV.B. Program Administrator Funding Sources

1. Summary Table

Cape Light Compact

April 1, 2022

2022 Total Electric Funding Sources							2022 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total
A - Residential	2,595,190	3,106,263		(6,147,411)	36,919,012	36,473,055	7%	9%	0%	-17%	101%	100%
B - Income Eligible	179,247	214,546		2,911,898	2,963,537	6,269,228	3%	3%	0%	46%	47%	100%
C - Commercial & Industrial	1,937,385	2,318,916		12,436,145	1,488,931	18,181,376	11%	13%	0%	68%	8%	100%
Grand Total	4,711,823	5,639,725		9,200,632	41,371,480	60,923,659	8%	9%	0%	15%	68%	100%

2023 Total Electric Funding Sources							2023 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total
A - Residential	2,570,271	1,772,917		-	33,282,065	37,625,253	7%	5%	0%	0%	88%	100%
B - Income Eligible	177,334	122,321		-	6,586,678	6,886,332	3%	2%	0%	0%	96%	100%
C - Commercial & Industrial	1,886,768	1,301,452		-	16,336,238	19,524,458	10%	7%	0%	0%	84%	100%
Grand Total	4,634,373	3,196,690		-	56,204,981	64,036,044	7%	5%	0%	0%	88%	100%

2024 Total Electric Funding Sources							2024 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total
A - Residential	2,564,155	1,235,544		-	41,595,321	45,395,020	6%	3%	0%	0%	92%	100%
B - Income Eligible	177,134	85,352		-	7,096,020	7,358,506	2%	1%	0%	0%	96%	100%
C - Commercial & Industrial	1,852,869	892,809		-	16,548,306	19,293,984	10%	5%	0%	0%	86%	100%
Grand Total	4,594,158	2,213,705		-	65,239,647	72,047,510	6%	3%	0%	0%	91%	100%

2022-2024 Total Electric Funding Sources							2022-2024 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total
A - Residential	7,729,617	6,114,724		(6,147,411)	111,796,399	119,493,329	6%	5%	0%	-5%	94%	100%
B - Income Eligible	533,714	422,219		2,911,898	16,646,235	20,514,066	3%	2%	0%	14%	81%	100%
C - Commercial & Industrial	5,677,023	4,513,177		12,436,145	34,373,474	56,999,818	10%	8%	0%	22%	60%	100%
Grand Total	13,940,354	11,050,120		9,200,632	162,816,108	197,007,213	7%	6%	0%	5%	83%	100%

Notes:

For supporting information on SBC collections, see Table IV.B.3.1.

For supporting information on FCM revenue, see Table IV.B.3.2.

For supporting information on other funding see, Additional Sources of Information.

For supporting information on estimated carryover, see Table IV.B.3.5.

For supporting information on the EERF, see Table IV.B.3.6.

Funding sources for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

IV.B. Program Administrator Funding Sources

3.1. System Benefit Charge Funds

Cape Light Compact

April 1, 2022

2022 System Benefit Charge Collections				
Sector	Sales (kWh)	SBC Charge (\$/kWh)	Collections	
			(\$)	(% of Total)
A - Residential	1,038,076,193	0.0025	2,595,190	55.1%
B - Income Eligible	71,698,808	0.0025	179,247	3.8%
C - Commercial & Industrial	774,954,059	0.0025	1,937,385	41.1%
Grand Total	1,884,729,059		4,711,823	100%

2023 System Benefit Charge Collections				
Sector	Sales (kWh)	SBC Charge (\$/kWh)	Collections	
			(\$)	(% of Total)
A - Residential	1,028,108,348	0.0025	2,570,271	55.5%
B - Income Eligible	70,933,429	0.0025	177,334	3.8%
C - Commercial & Industrial	754,707,362	0.0025	1,886,768	40.7%
Grand Total	1,853,749,139		4,634,373	100%

2024 System Benefit Charge Collections				
Sector	Sales (kWh)	SBC Charge (\$/kWh)	Collections	
			(\$)	(% of Total)
A - Residential	1,025,662,163	0.0025	2,564,155	55.8%
B - Income Eligible	70,853,417	0.0025	177,134	3.9%
C - Commercial & Industrial	741,147,797	0.0025	1,852,869	40.3%
Grand Total	1,837,663,376		4,594,158	100%

2022-2024 System Benefit Charge Collections				
Sector	Sales (kWh)	SBC Charge (\$/kWh)	Collections	
			(\$)	(% of Total)
A - Residential	3,091,846,703	0.0025	7,729,617	55.4%
B - Income Eligible	213,485,654	0.0025	533,714	3.8%
C - Commercial & Industrial	2,270,809,218	0.0025	5,677,023	40.7%
Grand Total	5,576,141,575		13,940,354	100%

Notes:

Collections are the sales multiplied by the SBC charge.

Consistent with the Department's Energy Efficiency Guidelines § 3.2.1.2, electric Program Administrators allocate revenue from the System Benefits Charge to the residential, low-income, and commercial and industrial customer sectors in proportion to the sector's kilowatt-hour consumption.

IV.B. Program Administrator Funding Sources

3.2. Forward Capacity Market Proceeds

Cape Light Compact

April 1, 2022

2022 Forward Capacity Market Revenue									
Program Administrator			Jan 2022 - May 2022			June 2022 - Dec 2022			Total Revenue (\$)
			Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	
FCA-9	Existing	SEMA	15,571	20.36	1,584,816	15,571	20.36	2,218,743	3,803,559
FCA-12	New	SEMA	6,463	4.63	149,651			-	149,651
FCA-12	Existing	SEMA	28,223	4.63	653,504	29,897	3.80	795,260	1,448,764
FCA-13	New	SEMA			-	8,938	3.80	237,751	237,751
					-			-	-
Grand Total			50,257	n/a	2,387,971	811,942	n/a	21,597,657	5,639,725

2023 Forward Capacity Market Revenue									
Program Administrator			Jan 2023 - May 2023			June 2023 - Dec 2023			Total Revenue (\$)
			Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	
FCA-9	Existing	SEMA	15,571	20.36	1,584,816			-	1,584,816
FCA-13	Existing	SEMA	29,897	3.80	568,043			-	568,043
FCA-13	New	SEMA	8,938	3.80	169,822			-	169,822
FCA-14	All	SEMA			-	62,398	2.00	874,009	874,009
					-			-	-
Grand Total			54,406	n/a	2,322,681	62,398	n/a	874,009	3,196,690

2024 Forward Capacity Market Revenue									
Program Administrator			Jan 2024 - May 2024			June 2024 - Dec 2024			Total Revenue (\$)
			Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	
FCA-14	All	SEMA	62,398	2.00	624,292			-	624,292
FCA-15	All	SEMA			-	57,050	3.98	1,589,413	1,589,413
					-			-	-
					-			-	-
					-			-	-
Grand Total			62,398	n/a	624,292	57,050	n/a	1,589,413	2,213,705

2022-2024 Forward Capacity Market Revenue								
Sector	2022		2023		2024		2022-2024	
	FCM Revenue (\$)	% of FCM Revenue	FCM Revenue (\$)	% of FCM Revenue	FCM Revenue (\$)	% of FCM Revenue	FCM Revenue (\$)	% of FCM Revenue
A - Residential	3,106,263	55.1%	1,772,917	55.5%	1,235,544	55.8%	6,114,724	55.3%
B - Income Eligible	214,546	3.8%	122,321	3.8%	85,352	3.9%	422,219	3.8%
C - Commercial & Industrial	2,318,916	41.1%	1,301,452	40.7%	892,809	40.3%	4,513,177	40.8%
Grand Total	5,639,725	100%	3,196,690	100%	2,213,705	100%	11,050,120	100%

Notes:

Revenue is allocated across customer sector based on percentage allocation of kWh sales. See Table IV.B.3.1.

Each Program Administrator completes this table according to how their FCM resources have cleared in each auction.

IV.B. Program Administrator Funding Sources

3.5. Carryover

Cape Light Compact

April 1, 2022

Estimated 2021 Carryover into 2022								
Sector	2019-2021 Planned		2019-2021 Actual		2019-2021 Beginning Balance (Carryover from 2018)	2021 Ending Balance w/o Interest (Carryover from 2021)	Interest on Carryover	Total 2021 Carryover into 2022
	Funding	Budget	Revenue	Expenditures				
A - Residential	74,123,011	72,520,946	85,217,486	91,750,507	(353,445)	6,179,576	(32,166)	6,147,411
B - Income Eligible	10,192,896	13,691,624	9,510,160	10,165,054	(3,541,109)	(2,886,216)	(25,682)	(2,911,898)
C - Commercial & Industrial	42,684,959	49,024,760	33,578,940	29,927,833	(8,586,064)	(12,237,171)	(198,974)	(12,436,145)
Grand Total	127,000,867	135,237,329	128,306,585	131,843,394	(12,480,619)	(8,943,810)	(256,821)	(9,200,632)

Notes:

The above table provides an estimate of the over- or under-collection for the EERF from the 2019-2021 Three-Year Plan. The Program Administrator's actual 2019-2021 carryover for collection in 2022 will be presented in its Energy Efficiency Reconciliation Factor filing.

A positive carryover value indicates an over-collection while a negative carryover value indicates an under-collection.

IV.B. Program Administrator Funding Sources

3.4 Other Funding

Cape Light Compact

April 1, 2022

Other Funding Sources, 2022-2024				
Sector	2022	2023	2024	2022-2024
A - Residential				
B - Income Eligible				
C - Commercial & Industrial				
Grand Total				

Notes:

"Other" Funding are those funds, private or public utility administered or otherwise, that may be available for energy efficiency or demand resources and do not include SBC Funds, FCM Revenue, or RGGI Proceeds. The Program Administrators assume no other funding sources for this plan.

IV.B. Program Administrator Funding Sources

3.6. EERF

Cape Light Compact

April 1, 2022

2022 Energy Efficiency Reconciliation Factor Funds							
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding + Carryover	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected
A - Residential	36,267,091	1,038,076,193	(445,957)	205,964	36,919,012	1,237,176	38,156,188
B - Income Eligible	6,271,581	71,698,808	3,305,691	(2,353)	2,963,537	85,450	85,450
C - Commercial & Industrial	18,192,937	774,954,059	16,692,445	(11,562)	1,488,931	1,640,911	3,129,841
Grand Total	60,731,610	1,884,729,059	19,552,179	192,049	41,371,480	2,963,537	41,371,480

2023 Energy Efficiency Reconciliation Factor Funds							
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected
A - Residential	37,531,970	1,028,108,348	4,343,188	93,283	33,282,065	2,817,068	36,099,133
B - Income Eligible	6,869,259	70,933,429	299,654	17,073	6,586,678	194,361	194,361
C - Commercial & Industrial	19,476,052	754,707,362	3,188,220	48,406	16,336,238	3,575,249	19,911,487
Grand Total	63,877,282	1,853,749,139	7,831,063	158,762	56,204,981	6,586,678	56,204,981

2024 Energy Efficiency Reconciliation Factor Funds							
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected
A - Residential	45,282,474	1,025,662,163	3,799,699	112,546	41,595,321	3,034,664	44,629,985
B - Income Eligible	7,340,262	70,853,417	262,486	18,244	7,096,020	209,637	209,637
C - Commercial & Industrial	19,246,149	741,147,797	2,745,679	47,835	16,548,306	3,851,720	20,400,025
Grand Total	71,868,885	1,837,663,376	6,807,863	178,625	65,239,647	7,096,020	65,239,647

2022-2024 Energy Efficiency Reconciliation Factor Funds							
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding + Carryover	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected
A - Residential	119,081,536	3,091,846,703	7,696,930	411,793	111,796,399	7,088,908	118,885,307
B - Income Eligible	20,481,103	213,485,654	3,867,831	32,964	16,646,235	489,448	489,448
C - Commercial & Industrial	56,915,139	2,270,809,218	22,626,344	84,680	34,373,474	9,067,879	43,441,353
Grand Total	196,477,777	5,576,141,575	34,191,105	529,437	162,816,108	16,646,235	162,816,108

Notes:

For supporting information on the Total Program Administrator Budget, which includes Performance Incentives, see Table IV.C.1.3.

For supporting information on the EERF calculation, including low income subsidization, refer to the Program Administrator's EERF exhibit.

IV.C. Program Administrator Budgets

1. Summary Table

Cape Light Compact

April 1, 2022

2022 Program Administrator Budget (\$)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	1,810,869	766,420	26,261,707	6,836,480	591,615	36,267,091	-	36,267,091	2,579.08	2.08
A1 - Residential New Buildings	129,413	62,190	2,257,335	343,981	-	2,792,919	-	2,792,919	7,292.22	2.29
A1a - Residential New Homes & Renovations	129,413	62,190	2,257,335	343,981	-	2,792,919	-	2,792,919	7,292.22	2.29
A2 - Residential Existing Buildings	1,378,630	502,973	21,479,372	5,802,451	-	29,163,426	-	29,163,426	2,131.99	2.36
A2a - Residential Coordinated Delivery	758,317	174,673	12,436,310	2,996,255	-	16,365,554	-	16,365,554	5,120.64	2.22
A2b - Residential Conservation Services (RCS)	101,875	27,110	-	1,806,465	-	1,935,450	-	1,935,450	-	-
A2c - Residential Retail	479,804	289,704	8,868,098	717,250	-	10,354,856	-	10,354,856	1,220.37	3.06
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	38,633	11,487	174,965	282,481	-	507,566	-	507,566	254.04	1.82
A3 - Residential Hard-to-Measure	302,826	201,258	2,525,000	690,048	591,615	4,310,746	-	4,310,746	-	-
A3a - Residential Statewide Marketing	-	137,137	-	-	-	137,137	-	137,137	-	-
A3b - Residential Statewide Database	1,949	-	-	-	-	1,949	-	1,949	-	-
A3c - Residential DOER Assessment	134,309	-	-	-	-	134,309	-	134,309	-	-
A3d - Residential Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
A3e - Residential Workforce Development	-	-	-	462,435	-	462,435	-	462,435	-	-
A3f - Residential Evaluation and Market Research	-	-	-	-	591,615	591,615	-	591,615	-	-
A3g - Residential EEAC Consultants	34,894	-	-	-	-	34,894	-	34,894	-	-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
A3i - Residential HEAT Loan	131,673	27,121	2,500,000	182,904	-	2,841,699	-	2,841,699	-	-
A3j - Residential Education	-	37,000	-	34,708	-	71,708	-	71,708	-	-
B - Income Eligible	333,609	121,100	4,464,347	1,220,464	132,062	6,271,581	-	6,271,581	5,365.26	1.00
B1 - Income Eligible Existing Buildings	261,972	93,776	4,464,347	1,131,559	-	5,951,653	-	5,951,653	5,091.57	1.06
B1a - Income Eligible Coordinated Delivery	261,854	93,765	4,463,262	1,131,545	-	5,950,427	-	5,950,427	5,210.53	1.06
B1b - Income Eligible Active Demand Reduction	117	11	1,085	14	-	1,227	-	1,227	45.57	7.78
B2 - Income Eligible Hard-to-Measure	71,638	27,324	-	88,905	132,062	319,928	-	319,928	-	-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	-	27,324	-	-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	-	566	-	-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072	-	-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	88,905	-	88,905	-	88,905	-	-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	132,062	132,062	-	132,062	-	-
B2g - Low-Income Energy Affordability Network (LEAN)	32,000	-	-	-	-	32,000	-	32,000	-	-
C - Commercial & Industrial	985,595	729,528	12,665,817	3,239,303	572,694	18,192,937	-	18,192,937	16,258.21	1.04
C1 - C&I New Buildings	44,403	10,924	566,187	180,100	-	801,614	-	801,614	9,430.76	2.01
C1a - C&I New Buildings & Major Renovations	44,403	10,924	566,187	180,100	-	801,614	-	801,614	9,430.76	2.01
C2 - C&I Existing Buildings	839,118	671,965	12,074,630	2,573,277	-	16,158,989	-	16,158,989	15,627.65	1.07
C2a - C&I Existing Building Retrofit	654,872	518,139	9,334,895	2,082,305	-	12,590,211	-	12,590,211	25,434.77	0.95
C2b - C&I New & Replacement Equipment	165,829	148,437	2,573,485	404,476	-	3,292,227	-	3,292,227	6,760.22	1.27
C2c - C&I Active Demand Reduction	18,416	5,389	166,250	86,496	-	276,551	-	276,551	5,318.29	3.90
C3 - C&I Hard-to-Measure	102,074	46,639	25,000	485,927	572,694	1,232,334	-	1,232,334	-	-
C3a - C&I Statewide Marketing	-	46,639	-	-	-	46,639	-	46,639	-	-
C3b - C&I Statewide Database	2,125	-	-	-	-	2,125	-	2,125	-	-
C3c - C&I DOER Assessment	70,818	-	-	-	-	70,818	-	70,818	-	-
C3d - C&I Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
C3e - C&I Workforce Development	-	-	-	475,927	-	475,927	-	475,927	-	-
C3f - C&I Evaluation and Market Research	-	-	-	-	572,694	572,694	-	572,694	-	-
C3g - C&I EEAC Consultants	29,132	-	-	-	-	29,132	-	29,132	-	-
C3h - C&I R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
Grand Total	3,130,074	1,617,048	43,391,871	11,296,247	1,296,370	60,731,610	-	60,731,610	3,714.49	1.65

IV.C. Program Administrator Budgets

1. Summary Table

Cape Light Compact

April 1, 2022

2023 Program Administrator Budget (\$)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	1,832,326	725,739	27,446,431	6,859,503	667,971	37,531,970	-	37,531,970	2,607.47	2.17
A1 - Residential New Buildings	119,484	56,859	2,101,015	354,920	-	2,632,277	-	2,632,277	6,927.04	2.99
A1a - Residential New Homes & Renovations	119,484	56,859	2,101,015	354,920	-	2,632,277	-	2,632,277	6,927.04	2.99
A2 - Residential Existing Buildings	1,412,121	469,921	22,820,416	5,805,424	-	30,507,882	-	30,507,882	2,176.96	2.42
A2a - Residential Coordinated Delivery	731,152	148,460	12,290,664	2,937,248	-	16,107,523	-	16,107,523	5,039.90	2.27
A2b - Residential Conservation Services (RCS)	99,729	24,182	-	1,804,521	-	1,928,432	-	1,928,432	-	-
A2c - Residential Retail	538,760	285,846	10,291,473	752,990	-	11,869,068	-	11,869,068	1,398.83	3.04
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	42,479	11,434	238,280	310,665	-	602,858	-	602,858	258.40	1.93
A3 - Residential Hard-to-Measure	300,721	198,960	2,525,000	699,160	667,971	4,391,812	-	4,391,812	-	-
A3a - Residential Statewide Marketing	-	137,137	-	-	-	137,137	-	137,137	-	-
A3b - Residential Statewide Database	1,949	-	-	-	-	1,949	-	1,949	-	-
A3c - Residential DOER Assessment	134,309	-	-	-	-	134,309	-	134,309	-	-
A3d - Residential Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
A3e - Residential Workforce Development	-	-	-	473,403	-	473,403	-	473,403	-	-
A3f - Residential Evaluation and Market Research	-	-	-	-	667,971	667,971	-	667,971	-	-
A3g - Residential EEAC Consultants	35,941	-	-	-	-	35,941	-	35,941	-	-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
A3i - Residential HEAT Loan	128,523	22,823	2,500,000	180,049	-	2,831,395	-	2,831,395	-	-
A3j - Residential Education	-	39,000	-	35,708	-	74,708	-	74,708	-	-
B - Income Eligible	353,938	116,387	4,958,391	1,290,731	149,812	6,869,259	-	6,869,259	5,857.30	0.98
B1 - Income Eligible Existing Buildings	281,300	89,063	4,958,391	1,201,089	-	6,529,843	-	6,529,843	5,567.88	1.04
B1a - Income Eligible Coordinated Delivery	281,177	89,053	4,957,151	1,201,074	-	6,528,455	-	6,528,455	5,716.69	1.03
B1b - Income Eligible Active Demand Reduction	123	10	1,240	15	-	1,388	-	1,388	45.11	7.83
B2 - Income Eligible Hard-to-Measure	72,638	27,324	-	89,642	149,812	339,416	-	339,416	-	-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	-	27,324	-	-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	-	566	-	-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072	-	-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	89,642	-	89,642	-	89,642	-	-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	149,812	149,812	-	149,812	-	-
B2g - Low-Income Energy Affordability Network (LEAN)	33,000	-	-	-	-	33,000	-	33,000	-	-
C - Commercial & Industrial	1,024,216	689,614	13,921,557	3,196,263	644,402	19,476,052	-	19,476,052	17,009.65	1.14
C1 - C&I New Buildings	43,029	9,707	562,083	177,689	-	792,507	-	792,507	9,323.61	3.24
C1a - C&I New Buildings & Major Renovations	43,029	9,707	562,083	177,689	-	792,507	-	792,507	9,323.61	3.24
C2 - C&I Existing Buildings	878,239	633,268	13,334,473	2,522,233	-	17,368,214	-	17,368,214	16,385.11	1.13
C2a - C&I Existing Building Retrofit	677,393	486,453	10,183,939	2,018,691	-	13,366,477	-	13,366,477	25,704.76	1.01
C2b - C&I New & Replacement Equipment	179,737	141,371	2,928,284	412,924	-	3,662,315	-	3,662,315	7,598.16	1.32
C2c - C&I Active Demand Reduction	21,109	5,444	222,250	90,618	-	339,421	-	339,421	5,852.09	3.98
C3 - C&I Hard-to-Measure	102,948	46,639	25,000	496,342	644,402	1,315,331	-	1,315,331	-	-
C3a - C&I Statewide Marketing	-	46,639	-	-	-	46,639	-	46,639	-	-
C3b - C&I Statewide Database	2,125	-	-	-	-	2,125	-	2,125	-	-
C3c - C&I DOER Assessment	70,818	-	-	-	-	70,818	-	70,818	-	-
C3d - C&I Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
C3e - C&I Workforce Development	-	-	-	486,342	-	486,342	-	486,342	-	-
C3f - C&I Evaluation and Market Research	-	-	-	-	644,402	644,402	-	644,402	-	-
C3g - C&I EEAC Consultants	30,006	-	-	-	-	30,006	-	30,006	-	-
C3h - C&I R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
Grand Total	3,210,480	1,531,740	46,326,379	11,346,498	1,462,185	63,877,282	-	63,877,282	3,822.29	1.73

IV.C. Program Administrator Budgets

1. Summary Table

Cape Light Compact

April 1, 2022

2024 Program Administrator Budget (\$)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	2,090,978	757,571	34,815,703	6,921,543	696,679	45,282,474	-	45,282,474	3,081.38	1.93
A1 - Residential New Buildings	367,066	94,583	7,557,027	468,219	-	8,486,895	-	8,486,895	28,055.85	0.91
A1a - Residential New Homes & Renovations	367,066	94,583	7,557,027	468,219	-	8,486,895	-	8,486,895	28,055.85	0.91
A2 - Residential Existing Buildings	1,428,966	463,931	24,733,676	5,781,042	-	32,407,615	-	32,407,615	2,251.62	2.46
A2a - Residential Coordinated Delivery	691,066	137,468	12,271,116	2,878,429	-	15,978,079	-	15,978,079	4,999.40	2.30
A2b - Residential Conservation Services (RCS)	95,061	22,887	-	1,798,023	-	1,915,971	-	1,915,971	-	-
A2c - Residential Retail	597,517	291,878	12,159,723	766,033	-	13,815,152	-	13,815,152	1,628.19	3.01
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	45,322	11,698	302,838	338,557	-	698,414	-	698,414	257.53	2.04
A3 - Residential Hard-to-Measure	294,946	199,058	2,525,000	672,281	696,679	4,387,964	-	4,387,964	-	-
A3a - Residential Statewide Marketing	-	137,137	-	-	-	137,137	-	137,137	-	-
A3b - Residential Statewide Database	1,949	-	-	-	-	1,949	-	1,949	-	-
A3c - Residential DOER Assessment	134,309	-	-	-	-	134,309	-	134,309	-	-
A3d - Residential Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
A3e - Residential Workforce Development	-	-	-	455,065	-	455,065	-	455,065	-	-
A3f - Residential Evaluation and Market Research	-	-	-	-	696,679	696,679	-	696,679	-	-
A3g - Residential EEAC Consultants	37,019	-	-	-	-	37,019	-	37,019	-	-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
A3i - Residential HEAT Loan	121,669	20,921	2,500,000	170,509	-	2,813,099	-	2,813,099	-	-
A3j - Residential Education	-	41,000	-	36,708	-	77,708	-	77,708	-	-
B - Income Eligible	362,411	115,292	5,363,917	1,349,072	149,569	7,340,262	-	7,340,262	6,238.45	0.98
B1 - Income Eligible Existing Buildings	288,773	87,969	5,363,917	1,260,646	-	7,001,305	-	7,001,305	5,950.38	1.02
B1a - Income Eligible Coordinated Delivery	288,646	87,958	5,362,522	1,260,631	-	6,999,757	-	6,999,757	6,129.38	1.02
B1b - Income Eligible Active Demand Reduction	127	11	1,395	15	-	1,548	-	1,548	44.71	7.91
B2 - Income Eligible Hard-to-Measure	73,638	27,324	-	88,426	149,569	338,957	-	338,957	-	-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	-	27,324	-	-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	-	566	-	-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072	-	-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	88,426	-	88,426	-	88,426	-	-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	149,569	149,569	-	149,569	-	-
B2g - Low-Income Energy Affordability Network (LEAN)	34,000	-	-	-	-	34,000	-	34,000	-	-
C - Commercial & Industrial	989,746	636,624	14,517,553	2,467,090	635,136	19,246,149	-	19,246,149	16,365.77	1.36
C1 - C&I New Buildings	41,733	9,166	559,424	178,609	-	788,933	-	788,933	9,281.57	4.03
C1a - C&I New Buildings & Major Renovations	41,733	9,166	559,424	178,609	-	788,933	-	788,933	9,281.57	4.03
C2 - C&I Existing Buildings	844,164	580,819	13,933,129	1,809,542	-	17,167,653	-	17,167,653	15,735.70	1.34
C2a - C&I Existing Building Retrofit	632,308	434,266	10,368,731	1,371,751	-	12,807,056	-	12,807,056	23,499.19	1.26
C2b - C&I New & Replacement Equipment	186,337	140,643	3,249,398	339,721	-	3,916,099	-	3,916,099	8,209.85	1.29
C2c - C&I Active Demand Reduction	25,519	5,911	315,000	98,070	-	444,499	-	444,499	6,442.01	4.10
C3 - C&I Hard-to-Measure	103,848	46,639	25,000	478,939	635,136	1,289,563	-	1,289,563	-	-
C3a - C&I Statewide Marketing	-	46,639	-	-	-	46,639	-	46,639	-	-
C3b - C&I Statewide Database	2,125	-	-	-	-	2,125	-	2,125	-	-
C3c - C&I DOER Assessment	70,818	-	-	-	-	70,818	-	70,818	-	-
C3d - C&I Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
C3e - C&I Workforce Development	-	-	-	468,939	-	468,939	-	468,939	-	-
C3f - C&I Evaluation and Market Research	-	-	-	-	635,136	635,136	-	635,136	-	-
C3g - C&I EEAC Consultants	30,906	-	-	-	-	30,906	-	30,906	-	-
C3h - C&I R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000	-	-
Grand Total	3,443,134	1,509,488	54,697,174	10,737,705	1,481,384	71,868,885	-	71,868,885	4,215.65	1.68

IV.C. Program Administrator Budgets

1. Summary Table

Cape Light Compact

April 1, 2022

2022-2024 Program Administrator Budget (\$)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	5,734,173	2,249,731	88,523,841	20,617,526	1,956,264	119,081,536	-	119,081,536	2,759.62	2.05
A1 - Residential New Buildings	615,963	213,631	11,915,377	1,167,120	-	13,912,091	-	13,912,091	13,056.87	1.58
A1a - Residential New Homes & Renovations	615,963	213,631	11,915,377	1,167,120	-	13,912,091	-	13,912,091	13,056.87	1.58
A2 - Residential Existing Buildings	4,219,717	1,436,825	69,033,464	17,388,917	-	92,078,923	-	92,078,923	2,187.88	2.42
A2a - Residential Coordinated Delivery	2,180,535	460,601	36,998,089	8,811,932	-	48,451,157	-	48,451,157	5,053.31	2.26
A2b - Residential Conservation Services (RCS)	296,666	74,179	-	5,409,009	74,179	5,779,853	-	5,779,853	-	-
A2c - Residential Retail	1,616,082	867,428	31,319,293	2,236,273	-	36,039,075	-	36,039,075	1,415.80	3.03
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	126,434	34,618	716,083	931,703	-	1,808,838	-	1,808,838	256.83	1.94
A3 - Residential Hard-to-Measure	898,493	599,275	7,575,000	2,061,489	1,956,264	13,090,521	-	13,090,521	-	-
A3a - Residential Statewide Marketing	-	411,410	-	-	-	411,410	-	411,410	-	-
A3b - Residential Statewide Database	5,846	-	-	-	-	5,846	-	5,846	-	-
A3c - Residential DOER Assessment	402,928	-	-	-	-	402,928	-	402,928	-	-
A3d - Residential Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
A3e - Residential Workforce Development	-	-	-	1,390,903	-	1,390,903	-	1,390,903	-	-
A3f - Residential Evaluation and Market Research	-	-	-	-	1,956,264	1,956,264	-	1,956,264	-	-
A3g - Residential EEAC Consultants	107,854	-	-	-	-	107,854	-	107,854	-	-
A3h - Residential R&D and Demonstration	-	-	75,000	30,000	-	105,000	-	105,000	-	-
A3i - Residential HEAT Loan	381,865	70,865	7,500,000	533,462	-	8,486,192	-	8,486,192	-	-
A3j - Residential Education	-	117,000	-	107,124	-	224,124	-	224,124	-	-
B - Income Eligible	1,049,958	352,779	14,786,655	3,860,267	431,443	20,481,103	-	20,481,103	5,821.29	0.99
B1 - Income Eligible Existing Buildings	832,044	270,808	14,786,655	3,593,294	-	19,482,802	-	19,482,802	5,537.55	1.04
B1a - Income Eligible Coordinated Delivery	831,677	270,776	14,782,935	3,593,251	-	19,478,639	-	19,478,639	5,685.53	1.04
B1b - Income Eligible Active Demand Reduction	367	32	3,720	43	-	4,163	-	4,163	45.09	7.85
B2 - Income Eligible Hard-to-Measure	217,914	81,971	-	266,973	431,443	998,301	-	998,301	-	-
B2a - Income Eligible Statewide Marketing	-	81,971	-	-	-	81,971	-	81,971	-	-
B2b - Income Eligible Statewide Database	1,698	-	-	-	-	1,698	-	1,698	-	-
B2c - Income Eligible DOER Assessment	117,216	-	-	-	-	117,216	-	117,216	-	-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
B2e - Income Eligible Workforce Development	-	-	-	266,973	-	266,973	-	266,973	-	-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	431,443	431,443	-	431,443	-	-
B2g - Low-Income Energy Affordability Network (LEAN)	99,000	-	-	-	-	99,000	-	99,000	-	-
C - Commercial & Industrial	2,999,557	2,055,766	41,104,927	8,902,657	1,852,232	56,915,139	-	56,915,139	16,545.10	1.18
C1 - C&I New Buildings	129,165	29,797	1,687,695	536,398	-	2,383,055	-	2,383,055	9,345.31	3.09
C1a - C&I New Buildings & Major Renovations	129,165	29,797	1,687,695	536,398	-	2,383,055	-	2,383,055	9,345.31	3.09
C2 - C&I Existing Buildings	2,561,520	1,886,052	39,342,232	6,905,051	-	50,694,856	-	50,694,856	15,916.75	1.18
C2a - C&I Existing Building Retrofit	1,964,573	1,438,858	29,887,565	5,472,747	-	38,763,743	-	38,763,743	24,848.55	1.08
C2b - C&I New & Replacement Equipment	531,903	430,451	8,751,167	1,157,120	-	10,870,641	-	10,870,641	7,517.73	1.29
C2c - C&I Active Demand Reduction	65,044	16,743	703,500	275,184	-	1,060,472	-	1,060,472	5,924.42	4.01
C3 - C&I Hard-to-Measure	308,871	139,917	75,000	1,461,208	1,852,232	3,837,228	-	3,837,228	-	-
C3a - C&I Statewide Marketing	-	139,917	-	-	-	139,917	-	139,917	-	-
C3b - C&I Statewide Database	6,375	-	-	-	-	6,375	-	6,375	-	-
C3c - C&I DOER Assessment	212,453	-	-	-	-	212,453	-	212,453	-	-
C3d - C&I Sponsorships & Subscriptions	-	-	-	-	-	-	-	-	-	-
C3e - C&I Workforce Development	-	-	-	1,431,208	-	1,431,208	-	1,431,208	-	-
C3f - C&I Evaluation and Market Research	-	-	-	-	1,852,232	1,852,232	-	1,852,232	-	-
C3g - C&I EEAC Consultants	90,043	-	-	-	-	90,043	-	90,043	-	-
C3h - C&I R&D and Demonstration	-	-	75,000	30,000	-	105,000	-	105,000	-	-
Grand Total	9,783,688	4,658,276	144,415,423	33,380,450	4,239,939	196,477,777	-	196,477,777	3,920.94	1.69

Notes:

Budgets for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

Refer to common definitions for allocation of costs.

IV.C. Program Administrator Budgets

3. Program Planning and Administration

Cape Light Compact

April 1, 2022

Program Planning and Administration Expenditures							
Year	Internal Costs	External Costs				Total External Costs	Total Program Planning and Administration
	Labor, benefits, employee expenses, materials, and overhead	Legal Services	Assessments	Other Vendor Services	Hard to Measure Sponsorships & Subscriptions		
2022	\$ 1,569,936	\$ 645,080	\$ 352,419	\$ 562,640	\$ -	\$ 1,560,138	\$ 3,130,074
2023	\$ 1,592,471	\$ 675,030	\$ 355,340	\$ 587,640	\$ -	\$ 1,618,009	\$ 3,210,480
2024	\$ 1,647,147	\$ 675,030	\$ 358,318	\$ 762,640	\$ -	\$ 1,795,987	\$ 3,443,134
Grand Total	\$ 4,809,553	\$ 1,995,140	\$ 1,066,076	\$ 1,912,919	\$ -	\$ 4,974,135	\$ 9,783,688

Notes:

Assessments include costs associated with the Department of Energy Resource (DOER), Residential Conservation Services (RCS), Energy Efficiency Advisory Council (EEAC) Consultants, and the Low-Income Energy Affordability Network (LEAN).

Other Vendor Services include costs associated with third-party consultants that assist with program planning and administration.

The data included in the Hard to Measure Sponsorship and Subscriptions column is consistent with the hard-to-measure Sponsorships & Subscriptions lines in the Budget table.

IV.C. Program Administrator Budgets

2.2 Budget Historical Comparison

Cape Light Compact

April 1, 2022

2019-2024 Residential Program Administrator Budget									
PA Budget Categories	Program Administrator Budget (\$)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	1,436,504	1,448,851	1,436,066	1,428,051	1,509,802	647,029	1,810,869	1,832,326	2,090,978
Marketing and Advertising	735,758	578,992	737,359	491,643	770,291	219,934	766,420	725,739	757,571
Participant Incentive	17,505,513	21,425,751	16,407,017	20,801,818	15,610,097	9,394,315	26,261,707	27,446,431	34,815,703
Sales, Technical Assistance & Training	4,515,277	5,557,219	4,861,567	5,050,886	5,026,354	2,047,839	6,836,480	6,859,503	6,921,543
Evaluation and Market Research	656,583	481,278	655,004	762,803	657,754	247,768	591,615	667,971	696,679
Performance Incentive	-	-	-	-	-	-	-	-	-
Total Program Administrator Budget	24,849,635	29,492,091	24,097,012	28,535,201	23,574,299	12,556,885	36,267,091	37,531,970	45,282,474

2019-2024 Income Eligible Program Administrator Budget									
PA Budget Categories	Program Administrator Budget (\$)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	258,317	256,972	279,644	282,157	324,765	146,394	333,609	353,938	362,411
Marketing and Advertising	91,637	70,250	99,177	63,518	112,245	32,506	121,100	116,387	115,292
Participant Incentive	3,030,377	2,739,800	3,280,186	1,530,795	3,626,278	612,739	4,464,347	4,958,391	5,363,917
Sales, Technical Assistance & Training	675,712	593,672	730,161	416,432	806,421	149,121	1,220,464	1,290,731	1,349,072
Evaluation and Market Research	121,075	85,466	124,880	158,579	130,750	60,545	132,062	149,812	149,569
Performance Incentive	-	-	-	-	-	-	-	-	-
Total Program Administrator Budget	4,177,118	3,746,160	4,514,047	2,451,480	5,000,459	1,001,305	6,271,581	6,869,259	7,340,262

2019-2024 Commercial & Industrial Program Administrator Budget									
PA Budget Categories	Program Administrator Budget (\$)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	1,008,797	939,627	1,129,025	990,514	1,248,831	459,707	985,595	1,024,216	989,746
Marketing and Advertising	344,481	295,077	380,401	379,813	417,228	174,147	729,528	689,614	636,624
Participant Incentive	11,367,305	6,334,595	12,736,906	5,925,388	13,355,941	2,513,588	12,665,817	13,921,557	14,517,553
Sales, Technical Assistance & Training	1,676,934	1,032,419	1,872,797	1,098,233	1,963,007	501,867	3,239,303	3,196,263	2,467,090
Evaluation and Market Research	491,412	561,425	509,360	867,983	522,335	287,925	572,694	644,402	635,136
Performance Incentive	-	-	-	-	-	-	-	-	-
Total Program Administrator Budget	14,888,929	9,163,143	16,628,489	9,261,930	17,507,342	3,937,235	18,192,937	19,476,052	19,246,149

2019-2024 Total Program Administrator Budget									
PA Budget Categories	Program Administrator Budget (\$)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	2,703,617	2,645,450	2,844,734	2,700,722	3,083,398	1,253,130	3,130,074	3,210,480	3,443,134
Marketing and Advertising	1,171,876	944,319	1,216,937	934,973	1,299,764	426,587	1,617,048	1,531,740	1,509,488
Participant Incentive	31,903,196	30,500,145	32,424,108	28,258,001	32,592,316	12,520,642	43,391,871	46,326,379	54,697,174
Sales, Technical Assistance & Training	6,867,923	7,183,310	7,464,525	6,565,550	7,795,782	2,698,828	11,296,247	11,346,498	10,737,705
Evaluation and Market Research	1,269,070	1,128,170	1,289,244	1,789,365	1,310,839	596,238	1,296,370	1,462,185	1,481,384
Performance Incentive	-	-	-	-	-	-	-	-	-
Total Program Administrator Budget	43,915,682	42,401,394	45,239,548	40,248,612	46,082,099	17,495,425	60,731,610	63,877,282	71,868,885

Notes:

Budgets for each year are represented in nominal dollars (2019\$ through 2024\$).

2019-2021 planned values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

2019 evaluated values are from the Program Administrator's 2019 Plan Year Report, D.P.U. 20-50.

2020 evaluated values are from the Program Administrator's 2020 Plan Year Report, D.P.U. 21-70.

2021 YTD values are estimated actual cost through through June 30, 2021 (Q2).

For supporting information on the 2022-2024 values, see Table IV.C.1.

The Program Administrators have better aligned cost allocations across Program Administrators for this Three-Year Plan, consistent with the Department's directives in the 2016-2018 Three-Year Plan Order (January 31, 2016). As a result, historical budget categories may not be directly comparable for each Program Administrator.

IV.C. Program Administrator Budgets

2.2 Budget Historical Comparison

Cape Light Compact

April 1, 2022

2019-2024 Residential Program Administrator Budget									
PA Budget Categories	Budget Categories as a Percent of Total Program Administrator Budget (%)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	6%	5%	6%	5%	6%	5%	5%	5%	5%
Marketing and Advertising	3%	2%	3%	2%	3%	2%	2%	2%	2%
Participant Incentive	70%	73%	68%	73%	66%	75%	72%	73%	77%
Sales, Technical Assistance & Training	18%	19%	20%	18%	21%	16%	19%	18%	15%
Evaluation and Market Research	3%	2%	3%	3%	3%	2%	2%	2%	2%
Performance Incentive	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%

2019-2024 Income Eligible Program Administrator Budget									
PA Budget Categories	Budget Categories as a Percent of Total Program Administrator Budget (%)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	6%	7%	6%	12%	6%	15%	5%	5%	5%
Marketing and Advertising	2%	2%	2%	3%	2%	3%	2%	2%	2%
Participant Incentive	73%	73%	73%	62%	73%	61%	71%	72%	73%
Sales, Technical Assistance & Training	16%	16%	16%	17%	16%	15%	19%	19%	18%
Evaluation and Market Research	3%	2%	3%	6%	3%	6%	2%	2%	2%
Performance Incentive	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%

2019-2024 Commercial & Industrial Program Administrator Budget									
PA Budget Categories	Budget Categories as a Percent of Total Program Administrator Budget (%)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	7%	10%	7%	11%	7%	12%	5%	5%	5%
Marketing and Advertising	2%	3%	2%	4%	2%	4%	4%	4%	3%
Participant Incentive	76%	69%	77%	64%	76%	64%	70%	71%	75%
Sales, Technical Assistance & Training	11%	11%	11%	12%	11%	13%	18%	16%	13%
Evaluation and Market Research	3%	6%	3%	9%	3%	7%	3%	3%	3%
Performance Incentive	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%

2019-2024 Total Program Administrator Budget									
PA Budget Categories	Budget Categories as a Percent of Total Program Administrator Budget (%)								
	2019		2020		2021		2022	2023	2024
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned
Program Planning and Administration	6%	6%	6%	7%	7%	7%	5%	5%	5%
Marketing and Advertising	3%	2%	3%	2%	3%	2%	3%	2%	2%
Participant Incentive	73%	72%	72%	70%	71%	72%	71%	73%	76%
Sales, Technical Assistance & Training	16%	17%	16%	16%	17%	15%	19%	18%	15%
Evaluation and Market Research	3%	3%	3%	4%	3%	3%	2%	2%	2%
Performance Incentive	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%

Notes:

Budgets for each year are represented in nominal dollars (2019\$ through 2024\$).

2019-2021 planned values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

2019 evaluated values are from the Program Administrator's 2019 Plan Year Report, D.P.U. 20-50.

2020 evaluated values are from the Program Administrator's 2020 Plan Year Report, D.P.U. 21-70.

2021 YTD values are estimated actual cost through through June 30, 2021 (Q2).

For supporting information on the 2022-2024 values, see Table IV.C.1.

The Program Administrators have better aligned cost allocations across Program Administrators for this Three-Year Plan, consistent with the Department's directives in the 2016-2018 Three-Year Plan Order (January 31, 2016). As a result, historical budget categories may not be directly comparable for each Program Administrator.

IV.D. Cost-Effectiveness

1. Summary Table

Cape Light Compact

April 1, 2022

2022 Total Resource Cost Test (2022\$)							
Program	Benefit-Cost Ratio	Net Benefits	Total TRC Test Benefits	Costs			
				Total Program Costs	Performance Incentive	Participant Costs	Total TRC Test Costs
A - Residential	1.99	40,824,781	81,885,825	36,267,091	-	4,793,952	41,061,043
A1 - Residential New Buildings	2.60	4,123,820	6,706,798	2,792,919	-	(209,941)	2,582,978
A1a - Residential New Homes & Renovations	2.60	4,123,820	6,706,798	2,792,919	-	(209,941)	2,582,978
A2 - Residential Existing Buildings	2.20	41,011,707	75,179,027	29,163,426	-	5,003,893	34,167,319
A2a - Residential Coordinated Delivery	2.50	25,327,262	42,256,832	16,365,554	-	564,016	16,929,570
A2b - Residential Conservation Services (RCS)	0.00	(1,935,450)	-	1,935,450	-	-	1,935,450
A2c - Residential Retail	2.16	17,204,689	31,999,421	10,354,856	-	4,439,877	14,794,733
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1.82	415,207	922,773	507,566	-	-	507,566
A3 - Residential Hard-to-Measure	0.00	(4,310,746)	-	4,310,746	-	-	4,310,746
B - Income Eligible	1.69	4,297,517	10,569,099	6,271,581	-	-	6,271,581
B1 - Income Eligible Existing Buildings	1.78	4,617,445	10,569,099	5,951,653	-	-	5,951,653
B1a - Income Eligible Coordinated Delivery	1.77	4,609,125	10,559,552	5,950,427	-	-	5,950,427
B1b - Income Eligible Active Demand Reduction	7.78	8,320	9,547	1,227	-	-	1,227
B2 - Income Eligible Hard-to-Measure	0.00	(319,928)	-	319,928	-	-	319,928
C - Commercial & Industrial	1.35	6,543,504	25,062,117	18,192,937	-	325,676	18,518,613
C1 - C&I New Buildings	2.67	1,262,941	2,018,449	801,614	-	(46,106)	755,509
C1a - C&I New Buildings & Major Renovations	2.67	1,262,941	2,018,449	801,614	-	(46,106)	755,509
C2 - C&I Existing Buildings	1.39	6,512,898	23,043,668	16,158,989	-	371,781	16,530,770
C2a - C&I Existing Building Retrofit	1.27	3,460,169	16,115,014	12,590,211	-	64,634	12,654,845
C2b - C&I New & Replacement Equipment	1.63	2,251,668	5,851,042	3,292,227	-	307,147	3,599,374
C2c - C&I Active Demand Reduction	3.90	801,061	1,077,612	276,551	-	-	276,551
C3 - C&I Hard-to-Measure	0.00	(1,232,334)	-	1,232,334	-	-	1,232,334
Grand Total	1.78	51,665,803	117,517,041	60,731,610	-	5,119,628	65,851,238

IV.D. Cost-Effectiveness

1. Summary Table

Cape Light Compact

April 1, 2022

2023 Total Resource Cost Test (2022\$)							
Program	Benefit-Cost Ratio	Net Benefits	Total TRC Test Benefits	Costs			
				Total Program Costs	Performance Incentive	Participant Costs	Total TRC Test Costs
A - Residential	2.10	46,260,901	88,213,311	36,803,266	-	5,149,144	41,952,410
A1 - Residential New Buildings	3.40	5,809,957	8,234,108	2,581,170	-	(157,019)	2,424,151
A1a - Residential New Homes & Renovations	3.40	5,809,957	8,234,108	2,581,170	-	(157,019)	2,424,151
A2 - Residential Existing Buildings	2.27	44,757,486	79,979,202	29,915,554	-	5,306,163	35,221,717
A2a - Residential Coordinated Delivery	2.59	26,055,333	42,448,981	15,794,786	-	598,862	16,393,648
A2b - Residential Conservation Services (RCS)	0.00	(1,890,991)	-	1,890,991	-	-	1,890,991
A2c - Residential Retail	2.22	20,019,456	36,365,381	11,638,623	-	4,707,301	16,345,924
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1.97	573,687	1,164,841	591,153	-	-	591,153
A3 - Residential Hard-to-Measure	0.00	(4,306,542)	-	4,306,542	-	-	4,306,542
B - Income Eligible	1.67	4,504,191	11,240,079	6,735,889	-	-	6,735,889
B1 - Income Eligible Existing Buildings	1.76	4,837,017	11,240,079	6,403,063	-	-	6,403,063
B1a - Income Eligible Coordinated Delivery	1.75	4,827,507	11,229,209	6,401,702	-	-	6,401,702
B1b - Income Eligible Active Demand Reduction	7.99	9,510	10,871	1,361	-	-	1,361
B2 - Income Eligible Hard-to-Measure	0.00	(332,826)	-	332,826	-	-	332,826
C - Commercial & Industrial	1.49	9,506,595	29,074,387	19,097,913	-	469,879	19,567,792
C1 - C&I New Buildings	4.49	2,560,690	3,294,008	777,120	-	(43,802)	733,318
C1a - C&I New Buildings & Major Renovations	4.49	2,560,690	3,294,008	777,120	-	(43,802)	733,318
C2 - C&I Existing Buildings	1.47	8,235,699	25,780,380	17,031,000	-	513,681	17,544,681
C2a - C&I Existing Building Retrofit	1.34	4,460,999	17,771,019	13,106,959	-	203,061	13,310,020
C2b - C&I New & Replacement Equipment	1.71	2,757,434	6,659,263	3,591,210	-	310,620	3,901,830
C2c - C&I Active Demand Reduction	4.06	1,017,266	1,350,097	332,831	-	-	332,831
C3 - C&I Hard-to-Measure	0.00	(1,289,794)	-	1,289,794	-	-	1,289,794
Grand Total	1.88	60,271,686	128,527,778	62,637,068	-	5,619,023	68,256,091

IV.D. Cost-Effectiveness

1. Summary Table

Cape Light Compact

April 1, 2022

2024 Total Resource Cost Test (2022\$)							
Program	Benefit-Cost Ratio	Net Benefits	Total TRC Test Benefits	Costs			
				Total Program Costs	Performance Incentive	Participant Costs	Total TRC Test Costs
A - Residential	1.92	44,920,234	93,987,275	43,541,174	-	5,525,868	49,067,041
A1 - Residential New Buildings	1.00	8,179	8,031,411	8,160,538	-	(137,306)	8,023,232
A1a - Residential New Homes & Renovations	1.00	8,179	8,031,411	8,160,538	-	(137,306)	8,023,232
A2 - Residential Existing Buildings	2.33	49,131,283	85,955,864	31,161,407	-	5,663,174	36,824,581
A2a - Residential Coordinated Delivery	2.68	26,751,684	42,697,967	15,363,655	-	582,627	15,946,282
A2b - Residential Conservation Services (RCS)	0.00	(1,842,294)	-	1,842,294	-	-	1,842,294
A2c - Residential Retail	2.28	23,467,444	41,831,891	13,283,901	-	5,080,547	18,364,448
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2.12	754,449	1,426,006	671,557	-	-	671,557
A3 - Residential Hard-to-Measure	0.00	(4,219,228)	-	4,219,228	-	-	4,219,228
B - Income Eligible	1.65	4,598,250	11,656,248	7,057,998	-	-	7,057,998
B1 - Income Eligible Existing Buildings	1.73	4,924,172	11,656,248	6,732,075	-	-	6,732,075
B1a - Income Eligible Coordinated Delivery	1.73	4,913,418	11,644,005	6,730,587	-	-	6,730,587
B1b - Income Eligible Active Demand Reduction	8.23	10,755	12,243	1,488	-	-	1,488
B2 - Income Eligible Hard-to-Measure	0.00	(325,923)	-	325,923	-	-	325,923
C - Commercial & Industrial	1.77	14,799,771	33,935,690	18,506,054	-	629,864	19,135,919
C1 - C&I New Buildings	5.72	3,380,485	4,097,025	758,595	-	(42,056)	716,540
C1a - C&I New Buildings & Major Renovations	5.72	3,380,485	4,097,025	758,595	-	(42,056)	716,540
C2 - C&I Existing Buildings	1.74	12,659,260	29,838,665	16,507,485	-	671,920	17,179,405
C2a - C&I Existing Building Retrofit	1.65	8,276,379	21,001,811	12,314,571	-	410,862	12,725,433
C2b - C&I New & Replacement Equipment	1.74	2,989,125	7,015,691	3,765,508	-	261,058	4,026,566
C2c - C&I Active Demand Reduction	4.26	1,393,757	1,821,163	427,406	-	-	427,406
C3 - C&I Hard-to-Measure	0.00	(1,239,974)	-	1,239,974	-	-	1,239,974
Grand Total	1.85	64,318,255	139,579,213	69,105,226	-	6,155,732	75,260,958

IV.D. Cost-Effectiveness

1. Summary Table

Cape Light Compact

April 1, 2022

2022-2024 Total Resource Cost Test (2022\$)							
Program	Benefit-Cost Ratio	Net Benefits	Total TRC Test Benefits	Costs			
				Total Program Costs	Performance Incentive	Participant Costs	Total TRC Test Costs
A - Residential	2.00	132,005,916	264,086,410	116,611,531	-	15,468,964	132,080,495
A1 - Residential New Buildings	1.76	9,941,956	22,972,317	13,534,627	-	(504,266)	13,030,361
A1a - Residential New Homes & Renovations	1.76	9,941,956	22,972,317	13,534,627	-	(504,266)	13,030,361
A2 - Residential Existing Buildings	2.27	134,900,476	241,114,093	90,240,387	-	15,973,230	106,213,617
A2a - Residential Coordinated Delivery	2.59	78,134,279	127,403,780	47,523,996	-	1,745,505	49,269,501
A2b - Residential Conservation Services (RCS)	0.00	(5,668,735)	-	5,668,735	-	-	5,668,735
A2c - Residential Retail	2.23	60,691,589	110,196,694	35,277,380	-	14,227,725	49,505,105
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1.98	1,743,343	3,513,620	1,770,277	-	-	1,770,277
A3 - Residential Hard-to-Measure	0.00	(12,836,516)	-	12,836,516	-	-	12,836,516
B - Income Eligible	1.67	13,399,958	33,465,426	20,065,468	-	-	20,065,468
B1 - Income Eligible Existing Buildings	1.75	14,378,634	33,465,426	19,086,792	-	-	19,086,792
B1a - Income Eligible Coordinated Delivery	1.75	14,350,050	33,432,765	19,082,716	-	-	19,082,716
B1b - Income Eligible Active Demand Reduction	8.01	28,585	32,661	4,076	-	-	4,076
B2 - Income Eligible Hard-to-Measure	0.00	(978,677)	-	978,677	-	-	978,677
C - Commercial & Industrial	1.54	30,849,871	88,072,195	55,796,905	-	1,425,419	57,222,324
C1 - C&I New Buildings	4.27	7,204,115	9,409,482	2,337,330	-	(131,963)	2,205,367
C1a - C&I New Buildings & Major Renovations	4.27	7,204,115	9,409,482	2,337,330	-	(131,963)	2,205,367
C2 - C&I Existing Buildings	1.53	27,407,857	78,662,713	49,697,474	-	1,557,382	51,254,856
C2a - C&I Existing Building Retrofit	1.42	16,197,546	54,887,844	38,011,741	-	678,557	38,690,298
C2b - C&I New & Replacement Equipment	1.69	7,998,226	19,525,996	10,648,945	-	878,825	11,527,770
C2c - C&I Active Demand Reduction	4.10	3,212,084	4,248,872	1,036,789	-	-	1,036,789
C3 - C&I Hard-to-Measure	0.00	(3,762,101)	-	3,762,101	-	-	3,762,101
Grand Total	1.84	176,255,744	385,624,031	192,473,904	-	16,894,383	209,368,287

Notes:

The Benefit-Cost Ratio is the Total TRC Test Benefits divided by the Total TRC Test Costs.

The Net Benefits are the Total TRC Test Benefits minus the Total TRC Test Costs.

For supporting information on the Total TRC Test Benefits, see Table IV.D.3.1.i. The calculation of program benefits includes calculations of the social value of greenhouse gas emissions reductions except in the cases of conversions from fossil fuel heating and cooling to fossil fuel heating and cooling.

For supporting information on the Total Program Costs, see Table IV.C.1.

For supporting information on the Performance Incentive, refer to the Performance Incentive Model.

The Total TRC Costs are the sum of the Total Program Costs, Performance Incentives, and Participant Costs.

IV.D Cost-Effectiveness

2.3 TRC Cost Historical Comparison

Cape Light Compact

April 1, 2022

2019-2024 TRC Costs (2019\$ and 2022\$)												
TRC Costs Categories	TRC Costs (\$)						TRC Cost Categories as a Percent of Total TRC Costs (%)					
	2019 Evaluated	2020 Evaluated	2021 Planned	2022 Planned	2023 Planned	2024 Planned	2019 Evaluated	2020 Evaluated	2021 Planned	2022 Planned	2023 Planned	2024 Planned
A - Residential												
PA Budget	29,492,091	27,885,470	22,512,972	36,267,091	36,803,266	43,541,174	80%	64%	76%	88%	88%	89%
Participant Cost	7,245,320	15,571,741	6,946,495	4,793,952	5,149,144	5,525,868	20%	36%	24%	12%	12%	11%
Residential Total TRC Costs	36,737,411	43,457,211	29,459,467	41,061,043	41,952,410	49,067,041	100%	100%	100%	100%	100%	100%
B - Income Eligible												
PA Budget	3,746,160	2,395,661	4,775,336	6,271,581	6,735,889	7,057,998	100%	100%	100%	100%	100%	100%
Participant Cost	-	-	-	-	-	-	0%	0%	0%	0%	0%	0%
Low-Income Total TRC Costs	3,746,160	2,395,661	4,775,336	6,271,581	6,735,889	7,057,998	100%	100%	100%	100%	100%	100%
C - Commercial & Industrial												
PA Budget	9,163,143	9,051,041	16,719,153	18,192,937	19,097,913	18,506,054	90%	86%	92%	98%	98%	97%
Participant Cost	982,248	1,445,420	1,485,508	325,676	469,879	629,864	10%	14%	8%	2%	2%	3%
C&I Total TRC Costs	10,145,391	10,496,461	18,204,660	18,518,613	19,567,792	19,135,919	100%	100%	100%	100%	100%	100%
Grand Total												
PA Budget	42,401,394	39,332,172	44,007,460	60,731,610	62,637,068	69,105,226	84%	70%	84%	92%	92%	92%
Participant Cost	8,227,567	17,017,161	8,432,002	5,119,628	5,619,023	6,155,732	16%	30%	16%	8%	8%	8%
Grand Total TRC Costs	50,628,962	56,349,333	52,439,463	65,851,238	68,256,091	75,260,958	100%	100%	100%	100%	100%	100%

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50, in 2019\$.

2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70, in 2019\$.

2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in 2019\$.

For supporting information on the 2022-2024 values, see Table IV.D.1. The 2022-2024 values are in 2022\$.

IV.D Cost-Effectiveness

3.1.i. Benefits Summary Table

Cape Light Compact

April 1, 2022

Program	2022 TRC Benefits (\$)										
	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Non-Resource Benefits	Total TRC Test Benefits
	Capacity	Energy									
A - Residential	5,008,508	(270,196)	(7,274)	38,113,949	31,813,636	-	140,145	-	492,279	6,594,778	81,885,825
A1 - Residential New Buildings	226,446	697,291	-	(297,384)	5,765,197	-	-	-	-	315,249	6,706,798
A1a - Residential New Homes & Renovations	226,446	697,291	-	(297,384)	5,765,197	-	-	-	-	315,249	6,706,798
A2 - Residential Existing Buildings	4,782,062	(967,487)	(7,274)	38,411,333	26,048,439	-	140,145	-	492,279	6,279,529	75,179,027
A2a - Residential Coordinated Delivery	1,885,988	7,071,237	-	21,197,033	5,762,462	-	-	-	402,854	5,937,257	42,256,832
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,972,666	(8,038,090)	(7,274)	17,214,300	20,285,977	-	140,145	-	89,425	342,272	31,999,421
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	923,407	(634)	-	-	-	-	-	-	-	-	922,773
B - Income Eligible	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,569,099
B1 - Income Eligible Existing Buildings	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,569,099
B1a - Income Eligible Coordinated Delivery	614,290	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,559,552
B1b - Income Eligible Active Demand Reduction	9,547	-	-	-	-	-	-	-	-	-	9,547
C - Commercial & Industrial	6,181,560	8,050,048	(272,346)	3,090,668	1,549,857	-	255,650	-	31,506	6,175,175	25,062,117
C1 - C&I New Buildings	727,808	926,994	(31,532)	(14,154)	-	-	-	-	-	409,333	2,018,449
C1a - C&I New Buildings & Major Renovations	727,808	926,994	(31,532)	(14,154)	-	-	-	-	-	409,333	2,018,449
C2 - C&I Existing Buildings	5,453,752	7,123,054	(240,815)	3,104,822	1,549,857	-	255,650	-	31,506	5,765,842	23,043,668
C2a - C&I Existing Building Retrofit	3,719,650	5,654,376	(229,383)	2,746,549	103,740	-	-	-	26,216	4,093,866	16,115,014
C2b - C&I New & Replacement Equipment	651,453	1,473,715	(11,432)	358,273	1,446,117	-	255,650	-	5,291	1,671,976	5,851,042
C2c - C&I Active Demand Reduction	1,082,649	(5,037)	-	-	-	-	-	-	-	-	1,077,612
Grand Total	11,813,905	9,645,614	(281,572)	43,315,922	34,868,410	-	395,795	-	722,646	17,036,319	117,517,041

Program	2023 TRC Benefits (\$)										
	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Non-Resource Benefits	Total TRC Test Benefits
	Capacity	Energy									
A - Residential	4,934,774	(2,993,454)	(8,078)	42,111,676	36,933,942	-	141,650	-	491,068	6,601,734	88,213,311
A1 - Residential New Buildings	248,298	559,566	-	(497,756)	7,558,094	-	-	-	-	365,906	8,234,108
A1a - Residential New Homes & Renovations	248,298	559,566	-	(497,756)	7,558,094	-	-	-	-	365,906	8,234,108
A2 - Residential Existing Buildings	4,686,476	(3,553,021)	(8,078)	42,609,432	29,375,848	-	141,650	-	491,068	6,235,827	79,979,202
A2a - Residential Coordinated Delivery	1,859,862	6,999,674	-	21,470,203	5,811,386	-	-	-	402,040	5,905,815	42,448,981
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,658,713	(10,549,635)	(8,078)	21,139,229	23,564,461	-	141,650	-	89,028	330,012	36,365,381
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,167,901	(3,060)	-	-	-	-	-	-	-	-	1,164,841
B - Income Eligible	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	4,480,592	11,240,079
B1 - Income Eligible Existing Buildings	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	4,480,592	11,240,079
B1a - Income Eligible Coordinated Delivery	639,650	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	4,480,592	11,229,209
B1b - Income Eligible Active Demand Reduction	10,871	-	-	-	-	-	-	-	-	-	10,871
C - Commercial & Industrial	7,488,420	9,594,071	(256,118)	3,285,134	1,848,997	-	257,801	-	36,511	6,819,571	29,074,387
C1 - C&I New Buildings	1,112,239	1,531,042	(60,775)	(13,644)	-	-	-	-	-	725,146	3,294,008
C1a - C&I New Buildings & Major Renovations	1,112,239	1,531,042	(60,775)	(13,644)	-	-	-	-	-	725,146	3,294,008
C2 - C&I Existing Buildings	6,376,181	8,063,029	(195,343)	3,298,778	1,848,997	-	257,801	-	36,511	6,094,426	25,780,380
C2a - C&I Existing Building Retrofit	4,303,331	6,381,930	(187,059)	2,847,307	116,510	-	-	-	30,845	4,278,155	17,771,019
C2b - C&I New & Replacement Equipment	711,915	1,691,937	(8,284)	451,470	1,732,487	-	257,801	-	5,665	1,816,271	6,659,263
C2c - C&I Active Demand Reduction	1,360,935	(10,838)	-	-	-	-	-	-	-	-	1,350,097
Grand Total	13,073,716	8,675,631	(266,973)	47,603,736	40,414,280	-	399,451	-	726,040	17,901,897	128,527,778

IV.D Cost-Effectiveness

3.1.i. Benefits Summary Table

Cape Light Compact

April 1, 2022

Program	2024 TRC Benefits (\$)										
	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Non-Resource Benefits	Total TRC Test Benefits
	Capacity	Energy									
A - Residential	4,771,309	(7,144,064)	(8,910)	47,688,829	41,570,426	-	143,071	-	490,039	6,476,574	93,987,275
A1 - Residential New Buildings	181,126	(60,182)	-	(193,339)	7,818,714	-	-	-	-	285,092	8,031,411
A1a - Residential New Homes & Renovations	181,126	(60,182)	-	(193,339)	7,818,714	-	-	-	-	285,092	8,031,411
A2 - Residential Existing Buildings	4,590,183	(7,083,881)	(8,910)	47,882,169	33,751,712	-	143,071	-	490,039	6,191,482	85,955,864
A2a - Residential Coordinated Delivery	1,887,909	6,988,615	-	21,690,985	5,849,783	-	-	-	401,198	5,879,478	42,697,967
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,272,934	(14,069,162)	(8,910)	26,191,184	27,901,930	-	143,071	-	88,841	312,004	41,831,891
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,429,340	(3,334)	-	-	-	-	-	-	-	-	1,426,006
B - Income Eligible	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	4,494,349	11,656,248
B1 - Income Eligible Existing Buildings	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	4,494,349	11,656,248
B1a - Income Eligible Coordinated Delivery	673,142	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	4,494,349	11,644,005
B1b - Income Eligible Active Demand Reduction	12,243	-	-	-	-	-	-	-	-	-	12,243
C - Commercial & Industrial	9,157,270	11,157,124	26,311	3,494,633	2,077,755	-	259,951	-	40,605	7,722,041	33,935,690
C1 - C&I New Buildings	1,369,692	1,905,557	(78,857)	(13,329)	-	-	-	-	-	913,961	4,097,025
C1a - C&I New Buildings & Major Renovations	1,369,692	1,905,557	(78,857)	(13,329)	-	-	-	-	-	913,961	4,097,025
C2 - C&I Existing Buildings	7,787,578	9,251,567	105,168	3,507,962	2,077,755	-	259,951	-	40,605	6,808,079	29,838,665
C2a - C&I Existing Building Retrofit	5,281,488	7,643,526	111,026	2,965,213	129,203	-	-	-	34,567	4,836,788	21,001,811
C2b - C&I New & Replacement Equipment	667,466	1,625,502	(5,857)	542,749	1,948,551	-	259,951	-	6,038	1,971,291	7,015,691
C2c - C&I Active Demand Reduction	1,838,624	(17,461)	-	-	-	-	-	-	-	-	1,821,163
Grand Total	14,613,964	6,146,255	13,961	53,525,960	45,454,398	-	403,022	-	728,690	18,692,964	139,579,213

Program	2022-2024 TRC Benefits (\$)										
	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Non-Resource Benefits	Total TRC Test Benefits
	Capacity	Energy									
A - Residential	14,714,591	(10,407,714)	(24,263)	127,914,455	110,318,004	-	424,866	-	1,473,386	19,673,086	264,086,410
A1 - Residential New Buildings	655,871	1,196,675	-	(988,480)	21,142,004	-	-	-	-	966,248	22,972,317
A1a - Residential New Homes & Renovations	655,871	1,196,675	-	(988,480)	21,142,004	-	-	-	-	966,248	22,972,317
A2 - Residential Existing Buildings	14,058,721	(11,604,389)	(24,263)	128,902,935	89,175,999	-	424,866	-	1,473,386	18,706,838	241,114,093
A2a - Residential Coordinated Delivery	5,633,759	21,059,526	-	64,358,221	17,423,631	-	-	-	1,206,092	17,722,550	127,403,780
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	4,904,313	(32,656,887)	(24,263)	64,544,713	71,752,369	-	424,866	-	267,294	984,288	110,196,694
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	3,520,648	(7,028)	-	-	-	-	-	-	-	-	3,513,620
B - Income Eligible	1,959,744	6,073,970	(8,169)	6,660,729	4,942,476	-	-	-	595,368	13,241,307	33,465,426
B1 - Income Eligible Existing Buildings	1,959,744	6,073,970	(8,169)	6,660,729	4,942,476	-	-	-	595,368	13,241,307	33,465,426
B1a - Income Eligible Coordinated Delivery	1,927,083	6,073,970	(8,169)	6,660,729	4,942,476	-	-	-	595,368	13,241,307	33,432,765
B1b - Income Eligible Active Demand Reduction	32,661	-	-	-	-	-	-	-	-	-	32,661
C - Commercial & Industrial	22,827,250	28,801,243	(502,153)	9,870,434	5,476,609	-	773,401	-	108,622	20,716,788	88,072,195
C1 - C&I New Buildings	3,209,739	4,363,594	(171,164)	(41,127)	-	-	-	-	-	2,048,440	9,409,482
C1a - C&I New Buildings & Major Renovations	3,209,739	4,363,594	(171,164)	(41,127)	-	-	-	-	-	2,048,440	9,409,482
C2 - C&I Existing Buildings	19,617,511	24,437,650	(330,989)	9,911,561	5,476,609	-	773,401	-	108,622	18,668,347	78,662,713
C2a - C&I Existing Building Retrofit	13,304,470	19,679,831	(305,417)	8,559,069	349,453	-	-	-	91,628	13,208,809	54,887,844
C2b - C&I New & Replacement Equipment	2,030,834	4,791,154	(25,573)	1,352,492	5,127,155	-	773,401	-	16,994	5,459,538	19,525,996
C2c - C&I Active Demand Reduction	4,282,208	(33,335)	-	-	-	-	-	-	-	-	4,248,872
Grand Total	39,501,585	24,467,500	(534,585)	144,445,618	120,737,088	-	1,198,268	-	2,177,376	53,631,181	385,624,031

IV.D Cost-Effectiveness

3.1.i. Benefits Summary Table

Cape Light Compact

April 1, 2022

Program	2022 Additional Benefit Information (\$)					
	Total Resource Benefits	Resource Benefits per Participant	Non-Embedded GHG Benefits	Performance Incentive Components		
				Standard	Equity	Electrification
A - Residential	75,291,047	5,354	17,608,711	21,616,893	37,879,785	22,389,147
A1 - Residential New Buildings	6,391,550	16,688	1,300,894	1,649,772	4,873,785	183,242
A1a - Residential New Homes & Renovations	6,391,550	16,688	1,300,894	1,649,772	4,873,785	183,242
A2 - Residential Existing Buildings	68,899,497	5,037	16,307,817	19,967,121	33,006,000	22,205,905
A2a - Residential Coordinated Delivery	36,319,575	11,364	10,266,527	15,204,314	26,832,643	219,875
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-
A2c - Residential Retail	31,657,150	3,731	6,042,257	3,840,034	6,173,357	21,986,030
A2d - Residential Behavior	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	922,773	462	(967)	922,773	-	-
B - Income Eligible	6,302,732	5,392	1,634,273	4,255,964	5,382,881	930,254
B1 - Income Eligible Existing Buildings	6,302,732	5,392	1,634,273	4,255,964	5,382,881	930,254
B1a - Income Eligible Coordinated Delivery	6,293,185	5,511	1,634,273	4,246,417	5,382,881	930,254
B1b - Income Eligible Active Demand Reduction	9,547	355	-	9,547	-	-
C - Commercial & Industrial	18,886,942	16,878	4,539,998	16,723,727	2,529,123	5,809,268
C1 - C&I New Buildings	1,609,116	18,931	375,990	2,018,449	-	-
C1a - C&I New Buildings & Major Renovations	1,609,116	18,931	375,990	2,018,449	-	-
C2 - C&I Existing Buildings	17,277,826	16,710	4,164,009	14,705,277	2,529,123	5,809,268
C2a - C&I Existing Building Retrofit	12,021,148	24,285	3,112,060	9,667,737	2,529,123	3,918,154
C2b - C&I New & Replacement Equipment	4,179,066	8,581	1,057,847	3,959,928	-	1,891,114
C2c - C&I Active Demand Reduction	1,077,612	20,723	(5,898)	1,077,612	-	-
Grand Total	100,480,721	6,146	23,782,982	42,596,583	45,791,788	29,128,669

Program	2023 Additional Benefit Information (\$)					
	Total Resource Benefits	Resource Benefits per Participant	Non-Embedded GHG Benefits	Performance Incentive Components		
				Standard	Equity	Electrification
A - Residential	81,611,577	5,670	18,695,390	19,122,893	41,667,015	27,423,402
A1 - Residential New Buildings	7,868,202	20,706	1,535,660	1,404,199	5,831,144	998,765
A1a - Residential New Homes & Renovations	7,868,202	20,706	1,535,660	1,404,199	5,831,144	998,765
A2 - Residential Existing Buildings	73,743,375	5,262	17,159,730	17,718,695	35,835,871	26,424,637
A2a - Residential Coordinated Delivery	36,543,166	11,434	10,324,272	13,255,316	28,970,746	222,919
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-
A2c - Residential Retail	36,035,369	4,247	6,838,973	3,298,538	6,865,125	26,201,718
A2d - Residential Behavior	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,164,841	499	(3,515)	1,164,841	-	-
B - Income Eligible	6,759,488	5,764	1,765,349	4,338,964	5,848,972	1,052,143
B1 - Income Eligible Existing Buildings	6,759,488	5,764	1,765,349	4,338,964	5,848,972	1,052,143
B1a - Income Eligible Coordinated Delivery	6,748,617	5,909	1,765,349	4,328,093	5,848,972	1,052,143
B1b - Income Eligible Active Demand Reduction	10,871	353	-	10,871	-	-
C - Commercial & Industrial	22,254,816	19,437	5,331,878	18,221,299	2,173,621	8,679,468
C1 - C&I New Buildings	2,568,862	30,222	621,573	3,294,008	-	-
C1a - C&I New Buildings & Major Renovations	2,568,862	30,222	621,573	3,294,008	-	-
C2 - C&I Existing Buildings	19,685,954	18,572	4,710,305	14,927,291	2,173,621	8,679,468
C2a - C&I Existing Building Retrofit	13,492,864	25,948	3,488,969	9,193,182	2,173,621	6,404,217
C2b - C&I New & Replacement Equipment	4,842,992	10,048	1,233,359	4,384,012	-	2,275,251
C2c - C&I Active Demand Reduction	1,350,097	23,278	(12,023)	1,350,097	-	-
Grand Total	110,625,881	6,620	25,792,616	41,683,156	49,689,608	37,155,013

IV.D Cost-Effectiveness

3.1.i. Benefits Summary Table

Cape Light Compact

April 1, 2022

Program	2024 Additional Benefit Information (\$)					
	Total Resource Benefits	Resource Benefits per Participant	Non-Embedded GHG Benefits	Performance Incentive Components		
				Standard	Equity	Electrification
A - Residential	87,510,701	5,955	19,646,314	14,874,846	45,322,666	33,789,763
A1 - Residential New Buildings	7,746,318	25,608	1,433,789	716,743	5,379,035	1,935,633
A1a - Residential New Homes & Renovations	7,746,318	25,608	1,433,789	716,743	5,379,035	1,935,633
A2 - Residential Existing Buildings	79,764,383	5,542	18,212,525	14,158,103	39,943,632	31,854,130
A2a - Residential Coordinated Delivery	36,818,489	11,520	10,400,211	10,371,159	32,102,079	224,730
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-
A2c - Residential Retail	41,519,887	4,893	7,816,342	2,360,938	7,841,553	31,629,400
A2d - Residential Behavior	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,426,006	526	(4,027)	1,426,006	-	-
B - Income Eligible	7,161,898	6,087	1,858,693	3,955,056	6,480,058	1,221,134
B1 - Income Eligible Existing Buildings	7,161,898	6,087	1,858,693	3,955,056	6,480,058	1,221,134
B1a - Income Eligible Coordinated Delivery	7,149,656	6,261	1,858,693	3,942,813	6,480,058	1,221,134
B1b - Income Eligible Active Demand Reduction	12,243	354	-	12,243	-	-
C - Commercial & Industrial	26,213,649	22,291	6,251,715	18,546,298	1,904,178	13,485,214
C1 - C&I New Buildings	3,183,063	37,448	775,086	4,097,025	-	-
C1a - C&I New Buildings & Major Renovations	3,183,063	37,448	775,086	4,097,025	-	-
C2 - C&I Existing Buildings	23,030,586	21,110	5,476,629	14,449,273	1,904,178	13,485,214
C2a - C&I Existing Building Retrofit	16,165,023	29,661	4,215,456	8,197,743	1,904,178	10,899,891
C2b - C&I New & Replacement Equipment	5,044,400	10,575	1,280,531	4,430,368	-	2,585,323
C2c - C&I Active Demand Reduction	1,821,163	26,394	(19,358)	1,821,163	-	-
Grand Total	120,886,249	7,091	27,756,722	37,376,199	53,706,902	48,496,111

Program	2022-2024 Additional Benefit Information (\$)					
	Total Resource Benefits	Resource Benefits per Participant	Non-Embedded GHG Benefits	Performance Incentive Components		
				Standard	Equity	Electrification
A - Residential	244,413,325	5,664	55,950,415	55,614,632	124,869,466	83,602,313
A1 - Residential New Buildings	22,006,070	20,653	4,270,343	3,770,713	16,083,963	3,117,640
A1a - Residential New Homes & Renovations	22,006,070	20,653	4,270,343	3,770,713	16,083,963	3,117,640
A2 - Residential Existing Buildings	222,407,255	5,285	51,680,072	51,843,918	108,785,503	80,484,672
A2a - Residential Coordinated Delivery	109,681,229	11,439	30,991,009	38,830,789	87,905,467	667,524
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-
A2c - Residential Retail	109,212,406	4,290	20,697,572	9,499,509	20,880,036	79,817,149
A2d - Residential Behavior	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	3,513,620	499	(8,509)	3,513,620	-	-
B - Income Eligible	20,224,119	5,748	5,258,314	12,549,984	17,711,910	3,203,531
B1 - Income Eligible Existing Buildings	20,224,119	5,748	5,258,314	12,549,984	17,711,910	3,203,531
B1a - Income Eligible Coordinated Delivery	20,191,458	5,894	5,258,314	12,517,323	17,711,910	3,203,531
B1b - Income Eligible Active Demand Reduction	32,661	354	-	32,661	-	-
C - Commercial & Industrial	67,355,407	19,580	16,123,591	53,491,323	6,606,922	27,973,950
C1 - C&I New Buildings	7,361,042	28,867	1,772,648	9,409,482	-	-
C1a - C&I New Buildings & Major Renovations	7,361,042	28,867	1,772,648	9,409,482	-	-
C2 - C&I Existing Buildings	59,994,365	18,837	14,350,943	44,081,841	6,606,922	27,973,950
C2a - C&I Existing Building Retrofit	41,679,035	26,717	10,816,485	27,058,661	6,606,922	21,222,262
C2b - C&I New & Replacement Equipment	14,066,458	9,728	3,571,737	12,774,308	-	6,751,688
C2c - C&I Active Demand Reduction	4,248,872	23,737	(37,279)	4,248,872	-	-
Grand Total	331,992,850	6,625	77,332,321	121,655,939	149,188,298	114,779,794

IV.D Cost-Effectiveness

3.1.iii. Benefits Historical Comparison

Cape Light Compact

April 1, 2022

Sector	2019-2024 Benefits (\$)												
	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Total Energy Benefits	Non-Resource Impacts	Total TRC Test Benefits	Total Environmental Compliance Benefits
	Capacity	Electric Energy											
A - Residential													
2019 Evaluated	7,560,140	18,224,702	6,385,760	19,278,483	8,125,294	-	-	-	454,685	60,029,064	9,895,755	69,924,819	11,802,805
2020 Evaluated	5,001,170	9,774,829	5,576,617	21,112,926	11,554,777	-	-	-	646,117	53,666,436	8,237,667	61,904,103	9,810,539
2021 Planned	5,191,763	8,065,716	6,825,161	26,495,829	13,939,381	-	-	-	319,395	60,837,245	6,225,746	67,062,991	10,697,240
2022 Planned	5,008,508	(270,196)	(7,274)	38,113,949	31,813,636	-	140,145	-	492,279	75,291,047	6,594,778	81,885,825	17,608,711
2023 Planned	4,934,774	(2,993,454)	(8,078)	42,111,676	36,933,942	-	141,650	-	491,068	81,611,577	6,601,734	88,213,311	18,695,390
2024 Planned	4,771,309	(7,144,064)	(8,910)	47,688,829	41,570,426	-	143,071	-	490,039	87,510,701	6,476,574	93,987,275	19,646,314
B - Income Eligible													
2019 Evaluated	754,143	1,816,018	-	1,367,607	346,444	-	-	-	257,405	4,541,617	2,344,210	6,885,827	842,146
2020 Evaluated	330,810	699,004	-	920,569	244,697	-	-	-	91,142	2,286,221	1,287,939	3,574,160	405,160
2021 Planned	642,023	2,136,267	-	2,496,555	591,203	-	-	-	-	5,866,048	4,289,803	10,155,851	1,171,286
2022 Planned	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	6,302,732	4,266,366	10,569,099	1,634,273
2023 Planned	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	6,759,488	4,480,592	11,240,079	1,765,349
2024 Planned	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	7,161,898	4,494,349	11,656,248	1,858,693
C - Commercial & Industrial													
2019 Evaluated	8,788,939	14,705,484	(533,791)	(525,831)	16,568	-	-	-	191,999	22,643,367	2,859,630	25,502,997	4,240,600
2020 Evaluated	14,281,397	30,706,769	(15,245,746)	(429,549)	10,547	-	-	-	78,386	29,401,803	2,363,031	31,764,834	5,127,665
2021 Planned	23,836,304	23,011,294	(953,462)	(1,277,822)	29,593	-	-	-	35,899	44,681,805	22,377,381	67,059,186	6,392,377
2022 Planned	6,181,560	8,050,048	(272,346)	3,090,668	1,549,857	-	255,650	-	31,506	18,886,942	6,175,175	25,062,117	4,539,998
2023 Planned	7,488,420	9,594,071	(256,118)	3,285,134	1,848,997	-	257,801	-	36,511	22,254,816	6,819,571	29,074,387	5,331,878
2024 Planned	9,157,270	11,157,124	26,311	3,494,633	2,077,755	-	259,951	-	40,605	26,213,649	7,722,041	33,935,690	6,251,715
Grand Total													
2019 Evaluated	17,103,222	34,746,204	5,851,969	20,120,259	8,488,305	-	-	-	904,088	87,214,047	15,099,595	102,313,642	16,885,551
2020 Evaluated	19,613,376	41,180,602	(9,669,129)	21,603,946	11,810,021	-	-	-	815,645	85,354,461	11,888,636	97,243,097	15,343,365
2021 Planned	29,670,090	33,213,277	5,871,699	27,714,562	14,560,177	-	-	-	355,294	111,385,098	32,892,929	144,278,028	18,260,903
2022 Planned	11,813,905	9,645,614	(281,572)	43,315,922	34,868,410	-	395,795	-	722,646	100,480,721	17,036,319	117,517,041	23,782,982
2023 Planned	13,073,716	8,675,631	(266,973)	47,603,736	40,414,280	-	399,451	-	726,040	110,625,881	17,901,897	128,527,778	25,792,616
2024 Planned	14,613,964	6,146,255	13,961	53,525,960	45,454,398	-	403,022	-	728,690	120,886,249	18,692,964	139,579,213	27,756,722

IV.D Cost-Effectiveness

3.1.iii. Benefits Historical Comparison

Cape Light Compact

April 1, 2022

2019-2024 Benefits, Percent of Total TRC Test Benefits (%)													
Sector	Electric		Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Total Energy Benefits	Non-Resource Impacts	Total TRC Test Benefits	Total Environmental Compliance Benefits
	Capacity	Electric Energy											
A - Residential													
2019 Evaluated	11%	26%	9%	28%	12%	0%	0%	0%	1%	86%	14%	100%	17%
2020 Evaluated	8%	16%	9%	34%	19%	0%	0%	0%	1%	87%	13%	100%	16%
2021 Planned	8%	12%	10%	40%	21%	0%	0%	0%	0%	91%	9%	100%	16%
2022 Planned	6%	0%	0%	47%	39%	0%	0%	0%	1%	92%	8%	100%	22%
2023 Planned	6%	-3%	0%	48%	42%	0%	0%	0%	1%	93%	7%	100%	21%
2024 Planned	5%	-8%	0%	51%	44%	0%	0%	0%	1%	93%	7%	100%	21%
B - Income Eligible													
2019 Evaluated	11%	26%	0%	20%	5%	0%	0%	0%	4%	66%	34%	100%	12%
2020 Evaluated	9%	20%	0%	26%	7%	0%	0%	0%	3%	64%	36%	100%	11%
2021 Planned	6%	21%	0%	25%	6%	0%	0%	0%	0%	58%	42%	100%	12%
2022 Planned	6%	18%	0%	20%	14%	0%	0%	0%	2%	60%	40%	100%	15%
2023 Planned	6%	18%	0%	20%	15%	0%	0%	0%	2%	60%	40%	100%	16%
2024 Planned	6%	18%	0%	20%	15%	0%	0%	0%	2%	61%	39%	100%	16%
C - Commercial & Industrial													
2019 Evaluated	34%	58%	-2%	-2%	0%	0%	0%	0%	1%	89%	11%	100%	17%
2020 Evaluated	45%	97%	-48%	-1%	0%	0%	0%	0%	0%	93%	7%	100%	16%
2021 Planned	36%	34%	-1%	-2%	0%	0%	0%	0%	0%	67%	33%	100%	10%
2022 Planned	25%	32%	-1%	12%	6%	0%	1%	0%	0%	75%	25%	100%	18%
2023 Planned	26%	33%	-1%	11%	6%	0%	1%	0%	0%	77%	23%	100%	18%
2024 Planned	27%	33%	0%	10%	6%	0%	1%	0%	0%	77%	23%	100%	18%
Grand Total													
2019 Evaluated	17%	34%	6%	20%	8%	0%	0%	0%	1%	85%	15%	100%	17%
2020 Evaluated	20%	42%	-10%	22%	12%	0%	0%	0%	1%	88%	12%	100%	16%
2021 Planned	21%	23%	4%	19%	10%	0%	0%	0%	0%	77%	23%	100%	13%
2022 Planned	10%	8%	0%	37%	30%	0%	0%	0%	1%	86%	14%	100%	20%
2023 Planned	10%	7%	0%	37%	31%	0%	0%	0%	1%	86%	14%	100%	20%
2024 Planned	10%	4%	0%	38%	33%	0%	0%	0%	1%	87%	13%	100%	20%

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50, in 2019\$.

2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70, in 2019\$.

2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in 2019\$.

For supporting information on the 2022-2024 values, see Table IV.D.3.1.i. The 2022-2024 values are in 2022\$.

IV.D. Cost-Effectiveness

3.2.i. Savings Summary Table

Cape Light Compact

April 1, 2022

Program	# of Participants	2022 Net Savings											
		Electric						Natural Gas		Deliverable Fuels			
		Annual Capacity (kW)		Electric Energy (MWh)		Electric Energy (Source MMBTU)		(Therms)		Oil (MMBTU)		Propane (MMBTU)	
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,062	2,806	(122)	867	(44)	6,190	4,467	(410)	(5,330)	54,702	1,057,728	33,468	646,400
A1 - Residential New Buildings	383	20	59	229	5,579	1,609	32,817	-	-	(492)	(8,335)	4,561	115,646
A1a - Residential New Homes & Renovations	383	20	59	229	5,579	1,609	32,817	-	-	(492)	(8,335)	4,561	115,646
A2 - Residential Existing Buildings	13,679	2,786	(181)	638	(5,623)	4,581	(28,350)	(410)	(5,330)	55,195	1,066,064	28,906	530,754
A2a - Residential Coordinated Delivery	3,196	299	793	3,539	55,791	24,858	333,415	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	8,485	335	(975)	(2,896)	(61,409)	(20,233)	(361,720)	(410)	(5,330)	27,446	482,368	23,395	414,294
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,998	2,152	-	(5)	(5)	(44)	(44)	-	-	-	-	-	-
B - Income Eligible	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1 - Income Eligible Existing Buildings	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1a - Income Eligible Coordinated Delivery	1,142	201	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1b - Income Eligible Active Demand Reduction	27	23	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	1,119	3,242	862	6,485	65,238	45,609	413,101	(20,189)	(162,170)	5,555	93,373	2,382	31,978
C1 - C&I New Buildings	85	89	57	433	7,765	3,050	47,353	(995)	(18,806)	(33)	(434)	-	-
C1a - C&I New Buildings & Major Renovations	85	89	57	433	7,765	3,050	47,353	(995)	(18,806)	(33)	(434)	-	-
C2 - C&I Existing Buildings	1,034	3,153	804	6,052	57,473	42,560	365,748	(19,193)	(143,364)	5,588	93,807	2,382	31,978
C2a - C&I Existing Building Retrofit	495	716	661	4,788	45,597	33,708	290,549	(18,209)	(136,559)	5,075	83,065	117	2,109
C2b - C&I New & Replacement Equipment	487	131	144	1,277	11,889	8,976	75,325	(985)	(6,804)	513	10,742	2,265	29,869
C2c - C&I Active Demand Reduction	52	2,306	-	(13)	(13)	(125)	(125)	-	-	-	-	-	-
Grand Total	16,350	6,272	1,081	9,068	79,730	63,859	507,850	(20,709)	(168,930)	63,262	1,209,747	37,572	709,093

Program	# of Participants	2023 Net Savings											
		Electric						Natural Gas		Deliverable Fuels			
		Annual Capacity (kW)		Electric Energy (MWh)		Electric Energy (Source MMBTU)		(Therms)		Oil (MMBTU)		Propane (MMBTU)	
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,394	3,277	(521)	(717)	(21,343)	(4,774)	(121,307)	(451)	(5,863)	60,138	1,153,767	38,523	743,730
A1 - Residential New Buildings	380	22	44	181	4,482	1,256	26,129	-	-	(745)	(13,662)	5,979	150,497
A1a - Residential New Homes & Renovations	380	22	44	181	4,482	1,256	26,129	-	-	(745)	(13,662)	5,979	150,497
A2 - Residential Existing Buildings	14,014	3,256	(565)	(899)	(25,825)	(6,030)	(147,435)	(451)	(5,863)	60,884	1,167,430	32,545	593,233
A2a - Residential Coordinated Delivery	3,196	237	697	3,093	54,972	21,385	323,749	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	8,485	296	(1,262)	(3,985)	(80,789)	(27,346)	(471,116)	(451)	(5,863)	33,135	583,735	27,033	476,773
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,333	2,723	-	(7)	(7)	(69)	(69)	-	-	-	-	-	-
B - Income Eligible	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1 - Income Eligible Existing Buildings	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1a - Income Eligible Coordinated Delivery	1,142	198	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1b - Income Eligible Active Demand Reduction	31	26	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	1,145	3,881	826	7,105	77,890	49,344	481,452	(19,318)	(151,019)	5,939	98,338	2,713	37,677
C1 - C&I New Buildings	85	129	87	681	12,727	4,732	76,445	(1,853)	(35,997)	(32)	(414)	-	-
C1a - C&I New Buildings & Major Renovations	85	129	87	681	12,727	4,732	76,445	(1,853)	(35,997)	(32)	(414)	-	-
C2 - C&I Existing Buildings	1,060	3,752	739	6,424	65,163	44,611	405,007	(17,465)	(115,022)	5,970	98,752	2,713	37,677
C2a - C&I Existing Building Retrofit	520	761	598	5,089	51,598	35,394	320,972	(16,696)	(110,141)	5,277	85,315	126	2,344
C2b - C&I New & Replacement Equipment	482	134	141	1,354	13,584	9,404	84,222	(769)	(4,881)	693	13,437	2,586	35,333
C2c - C&I Active Demand Reduction	58	2,858	-	(18)	(18)	(187)	(187)	-	-	-	-	-	-
Grand Total	16,712	7,382	664	8,166	72,638	56,888	458,201	(19,924)	(158,897)	69,200	1,312,618	43,103	814,402

IV.D. Cost-Effectiveness

3.2.i. Savings Summary Table

Cape Light Compact

April 1, 2022

Program	2022 Net Savings													
	Other								Total Savings		Electric Energy, no Fuel Switching or ADR (MWh)		Avoided CO2e (Metric Tons)	
	Wood (MMBTU)		Motor Gasoline (MMBTU)		Motor Diesel (MMBTU)		Water (Gallons)		MMBTU		Annual	Lifetime	2025	2030
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	-	-	2,203,840	28,546,831	94,893	1,712,518	6,021	90,695	7,655	7,430
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	5,678	140,128	249	6,061	427	401
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	5,678	140,128	249	6,061	427	401
A2 - Residential Existing Buildings	-	-	574	4,456	-	-	2,203,840	28,546,831	89,215	1,572,390	5,771	84,633	7,228	7,029
A2a - Residential Coordinated Delivery	-	-	-	-	-	-	1,652,441	23,375,035	58,119	1,033,570	3,570	56,250	3,037	2,717
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	551,399	5,171,796	31,140	538,865	2,206	28,388	4,191	4,313
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(44)	(44)	(5)	(5)	-	-
B - Income Eligible	-	-	-	-	-	-	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	-	-	193,090	1,818,521	53,735	530,445	6,932	70,644	2,242	1,001
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	2,917	45,039	433	7,765	84	39
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	2,917	45,039	433	7,765	84	39
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	193,090	1,818,521	50,818	485,406	6,499	62,880	2,158	962
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	154,978	1,513,626	37,079	362,066	4,886	47,067	1,377	683
C2b - C&I New & Replacement Equipment	-	-	2,208	8,210	-	-	38,112	304,896	13,863	123,465	1,626	15,826	781	279
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(125)	(125)	(13)	(13)	-	-
Grand Total	-	-	2,781	12,665	-	-	3,355,913	41,873,145	165,403	2,422,463	14,831	178,556	10,481	8,875

Program	2023 Net Savings													
	Other								Total Savings		Electric Energy, no Fuel Switching or ADR (MWh)		Avoided CO2e (Metric Tons)	
	Wood (MMBTU)		Motor Gasoline (MMBTU)		Motor Diesel (MMBTU)		Water (Gallons)		MMBTU		Annual	Lifetime	2025	2030
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	-	-	2,202,987	28,534,024	94,416	1,780,060	5,579	90,167	8,312	8,235
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	6,490	162,963	292	7,085	456	436
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	6,490	162,963	292	7,085	456	436
A2 - Residential Existing Buildings	-	-	574	4,456	-	-	2,202,987	28,534,024	87,927	1,617,097	5,288	83,082	7,856	7,799
A2a - Residential Coordinated Delivery	-	-	-	-	-	-	1,652,441	23,375,035	54,645	1,023,904	3,124	55,431	3,030	2,716
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	550,546	5,158,990	33,350	593,261	2,171	27,659	4,825	5,083
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(69)	(69)	(7)	(7)	-	-
B - Income Eligible	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	-	-	224,155	2,111,561	58,271	610,575	6,918	73,846	2,531	1,241
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	4,516	72,432	681	12,727	125	61
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	4,516	72,432	681	12,727	125	61
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	224,155	2,111,561	53,755	538,143	6,237	61,119	2,406	1,180
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	183,262	1,784,421	39,128	397,616	4,517	43,015	1,480	770
C2b - C&I New & Replacement Equipment	-	-	2,208	8,210	-	-	40,892	327,140	14,814	140,714	1,739	18,122	926	410
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(187)	(187)	(18)	(18)	-	-
Grand Total	-	-	2,781	12,665	-	-	3,386,124	42,153,378	169,979	2,581,997	14,460	183,152	11,507	9,948

IV.D. Cost-Effectiveness
3.2.i. Savings Summary Table
Cape Light Compact
April 1, 2022

Program	# of Participants	2024 Net Savings											
		Electric						Natural Gas		Deliverable Fuels			
		Annual Capacity (kW)		Electric Energy (MWh)		Electric Energy (Source MMBTU)		(Therms)		Oil (MMBTU)		Propane (MMBTU)	
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,696	3,813	(994)	(2,478)	(53,604)	(15,675)	(307,114)	(492)	(6,396)	67,933	1,293,513	43,582	831,775
A1 - Residential New Buildings	303	15	(15)	(23)	(399)	(142)	(2,131)	-	-	(349)	(5,325)	6,242	154,812
A1a - Residential New Homes & Renovations	303	15	(15)	(23)	(399)	(142)	(2,131)	-	-	(349)	(5,325)	6,242	154,812
A2 - Residential Existing Buildings	14,393	3,798	(979)	(2,455)	(53,205)	(15,533)	(304,983)	(492)	(6,396)	68,282	1,298,839	37,339	676,963
A2a - Residential Coordinated Delivery	3,196	232	690	3,055	54,639	19,709	317,688	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	8,485	247	(1,668)	(5,500)	(107,834)	(35,166)	(622,594)	(492)	(6,396)	40,533	715,144	31,828	560,503
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,712	3,319	-	(10)	(10)	(77)	(77)	-	-	-	-	-	-
B - Income Eligible	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1 - Income Eligible Existing Buildings	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1a - Income Eligible Coordinated Delivery	1,142	189	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1b - Income Eligible Active Demand Reduction	35	29	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	1,176	4,869	737	7,633	90,592	49,757	548,416	(7,900)	17,508	6,382	103,822	2,960	41,967
C1 - C&I New Buildings	85	152	106	830	15,716	5,413	93,221	(2,370)	(46,359)	(31)	(401)	-	-
C1a - C&I New Buildings & Major Renovations	85	152	106	830	15,716	5,413	93,221	(2,370)	(46,359)	(31)	(401)	-	-
C2 - C&I Existing Buildings	1,091	4,716	631	6,803	74,876	44,344	455,196	(5,530)	63,867	6,413	104,223	2,960	41,967
C2a - C&I Existing Building Retrofit	545	844	518	5,630	61,892	36,756	376,387	(4,959)	67,266	5,545	88,179	136	2,579
C2b - C&I New & Replacement Equipment	477	111	114	1,200	13,011	7,815	79,037	(571)	(3,399)	868	16,043	2,825	39,388
C2c - C&I Active Demand Reduction	69	3,762	-	(28)	(28)	(228)	(228)	-	-	-	-	-	-
Grand Total	17,048	8,900	100	6,902	53,434	45,391	339,610	(8,582)	8,642	77,622	1,460,918	48,605	910,020

Program	# of Participants	2022-2024 Net Savings											
		Electric						Natural Gas		Deliverable Fuels			
		Annual Capacity (kW)		Electric Energy (MWh)		Electric Energy (Source MMBTU)		(Therms)		Oil (MMBTU)		Propane (MMBTU)	
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	38,821	5,021	(1,637)	(2,311)	(74,973)	(14,114)	(423,808)	(1,353)	(17,589)	182,773	3,505,009	115,573	2,221,906
A1 - Residential New Buildings	1,066	57	88	388	9,662	2,723	56,815	-	-	(1,587)	(27,323)	16,782	420,956
A1a - Residential New Homes & Renovations	1,066	57	88	388	9,662	2,723	56,815	-	-	(1,587)	(27,323)	16,782	420,956
A2 - Residential Existing Buildings	37,755	4,964	(1,725)	(2,698)	(84,635)	(16,837)	(480,623)	(1,353)	(17,589)	184,360	3,532,332	98,790	1,800,950
A2a - Residential Coordinated Delivery	9,588	768	2,180	9,688	165,402	65,953	974,852	-	-	83,246	1,751,085	16,535	349,379
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	25,455	877	(3,905)	(12,381)	(250,033)	(82,745)	(1,455,431)	(1,353)	(17,589)	101,114	1,781,247	82,255	1,451,570
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,712	3,319	-	(5)	(5)	(44)	(44)	-	-	-	-	-	-
B - Income Eligible	3,461	617	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1 - Income Eligible Existing Buildings	3,461	617	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1a - Income Eligible Coordinated Delivery	3,426	588	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1b - Income Eligible Active Demand Reduction	35	29	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	3,330	6,828	2,425	21,268	233,766	145,124	1,443,384	(47,407)	(295,681)	17,876	295,533	8,055	111,622
C1 - C&I New Buildings	255	370	250	1,943	36,208	13,195	217,019	(5,218)	(101,162)	(95)	(1,248)	-	-
C1a - C&I New Buildings & Major Renovations	255	370	250	1,943	36,208	13,195	217,019	(5,218)	(101,162)	(95)	(1,248)	-	-
C2 - C&I Existing Buildings	3,075	6,458	2,175	19,325	197,558	131,929	1,226,365	(42,188)	(194,519)	17,971	296,781	8,055	111,622
C2a - C&I Existing Building Retrofit	1,560	2,321	1,777	15,507	159,087	105,858	987,907	(39,864)	(179,434)	15,897	256,559	379	7,031
C2b - C&I New & Replacement Equipment	1,446	376	398	3,831	38,484	26,196	238,584	(2,324)	(15,085)	2,074	40,222	7,676	104,591
C2c - C&I Active Demand Reduction	69	3,762	-	(13)	(13)	(125)	(125)	-	-	-	-	-	-
Grand Total	45,611	12,466	1,845	24,199	205,866	166,698	1,306,222	(49,215)	(319,185)	210,084	3,983,283	129,280	2,433,515

IV.D. Cost-Effectiveness
3.2.i. Savings Summary Table
Cape Light Compact
April 1, 2022

Program	2024 Net Savings													
	Other								Total Savings		Electric Energy, no Fuel Switching or ADR (MWh)		Avoided CO2e (Metric Tons)	
	Wood (MMBTU)		Motor Gasoline (MMBTU)		Motor Diesel (MMBTU)		Water (Gallons)		MMBTU		Annual	Lifetime	2025	2030
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	-	-	2,202,987	28,534,024	96,363	1,821,991	5,342	85,527	9,112	9,227
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	5,751	147,356	190	4,618	451	449
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	5,751	147,356	190	4,618	451	449
A2 - Residential Existing Buildings	-	-	574	4,456	-	-	2,202,987	28,534,024	90,612	1,674,634	5,153	80,909	8,662	8,778
A2a - Residential Coordinated Delivery	-	-	-	-	-	-	1,652,441	23,375,035	52,970	1,017,843	3,086	55,098	3,024	2,716
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	550,546	5,158,990	37,719	656,868	2,076	25,821	5,638	6,062
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(77)	(77)	(10)	(10)	(1)	-
B - Income Eligible	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	-	-	250,088	2,353,276	60,518	704,165	6,407	71,023	2,816	1,504
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	5,146	88,184	830	15,716	157	74
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	5,146	88,184	830	15,716	157	74
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	250,088	2,353,276	55,372	615,982	5,577	55,307	2,660	1,430
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	206,415	2,003,892	41,940	473,871	3,990	37,282	1,671	950
C2b - C&I New & Replacement Equipment	-	-	2,208	8,210	-	-	43,673	349,384	13,659	142,338	1,615	18,053	991	480
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(228)	(228)	(28)	(28)	(3)	-
Grand Total	-	-	2,781	12,665	-	-	3,412,057	42,395,093	173,541	2,724,077	13,718	176,661	12,654	11,244

Program	2022-2024 Net Savings													
	Other								Total Savings		Electric Energy, no Fuel Switching or ADR (MWh)		Avoided CO2e (Metric Tons)	
	Wood (MMBTU)		Motor Gasoline (MMBTU)		Motor Diesel (MMBTU)		Water (Gallons)		MMBTU		Annual	Lifetime	2025	2030
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	1,721	13,367	-	-	6,609,813	85,614,880	285,818	5,314,714	16,960	266,406	25,080	24,892
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	17,919	450,448	731	17,765	1,334	1,286
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	17,919	450,448	731	17,765	1,334	1,286
A2 - Residential Existing Buildings	-	-	1,721	13,367	-	-	6,609,813	85,614,880	267,899	4,864,266	16,229	248,642	23,746	23,606
A2a - Residential Coordinated Delivery	-	-	-	-	-	-	4,957,323	70,125,104	165,734	3,075,317	9,780	166,778	9,092	8,148
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	1,721	13,367	-	-	1,652,491	15,489,776	102,209	1,788,994	6,454	81,869	14,654	15,458
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(44)	(44)	(5)	(5)	-	-
B - Income Eligible	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	6,623	24,629	-	-	667,332	6,283,358	172,938	1,845,600	20,303	215,560	7,592	3,747
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	12,578	205,655	1,943	36,208	365	174
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	12,578	205,655	1,943	36,208	365	174
C2 - C&I Existing Buildings	-	-	6,623	24,629	-	-	667,332	6,283,358	160,360	1,639,946	18,360	179,351	7,226	3,572
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	544,655	5,301,938	118,148	1,233,554	13,392	127,363	4,529	2,403
C2b - C&I New & Replacement Equipment	-	-	6,623	24,629	-	-	122,677	981,419	42,337	406,517	4,981	52,001	2,698	1,169
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(125)	(125)	(13)	(13)	-	-
Grand Total	-	-	8,344	37,995	-	-	10,154,094	126,421,616	509,483	7,729,097	43,072	538,432	34,645	30,067

IV.D Cost-Effectiveness
3.2.ii. Savings Historical Comparison
Cape Light Compact
April 1, 2022

2019-2024 Net Savings													
Sector	# of Participants	Electric				Natural Gas		Deliverable Fuels					
		Annual Capacity (kW)		Electric Energy (MWh)		Electric Energy (MMBTU)		(Therms)		Oil (MMBTU)		Propane (MMBTU)	
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential													
2019 Evaluated	284,687	3,714	5,022	24,892	152,794	181,161	1,039,504	116,076	4,612,976	28,868	672,821	10,076	221,642
2020 Evaluated	197,173	2,306	3,104	14,367	84,067	104,686	563,375	126,403	3,976,008	35,158	726,621	16,157	311,527
2021 Planned	168,200	2,340	3,464	15,546	66,054	112,301	436,798	203,213	4,845,655	45,686	897,031	18,291	368,676
2022 Planned	14,062	2,806	(122)	867	(44)	6,190	4,467	(410)	(5,330)	54,702	1,057,728	33,468	646,400
2023 Planned	14,394	3,277	(521)	(717)	(21,343)	(4,774)	(121,307)	(451)	(5,863)	60,138	1,153,767	38,523	743,730
2024 Planned	14,696	3,813	(994)	(2,478)	(53,604)	(15,675)	(307,114)	(492)	(6,396)	67,933	1,293,513	43,582	831,775
B - Income Eligible													
2019 Evaluated	2,270	299	350	2,075	15,200	15,135	105,236	-	-	2,460	48,005	494	9,510
2020 Evaluated	1,717	168	193	1,112	5,773	8,107	39,822	-	-	1,621	31,679	331	6,587
2021 Planned	1,450	236	390	2,056	18,144	14,884	120,604	-	-	4,512	84,607	930	15,756
2022 Planned	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
2023 Planned	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
2024 Planned	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
C - Commercial & Industrial													
2019 Evaluated	1,357	2,152	2,019	11,669	132,875	82,659	879,506	(34,709)	(377,839)	(2,052)	(22,765)	53	474
2020 Evaluated	1,135	3,152	3,047	21,178	270,382	155,093	1,818,586	(743,798)	(11,019,917)	(1,851)	(17,854)	24	290
2021 Planned	2,039	2,854	2,496	17,087	196,715	124,576	1,316,050	(63,580)	(655,101)	(4,763)	(51,450)	35	778
2022 Planned	1,119	3,242	862	6,485	65,238	45,609	413,101	(20,189)	(162,170)	5,555	93,373	2,382	31,978
2023 Planned	1,145	3,881	826	7,105	77,890	49,344	481,452	(19,318)	(151,019)	5,939	98,338	2,713	37,677
2024 Planned	1,176	4,869	737	7,633	90,592	49,757	548,416	(7,900)	17,508	6,382	103,822	2,960	41,967
Grand Total													
2019 Evaluated	288,314	6,165	7,391	38,636	300,870	278,955	2,024,246	81,367	4,235,137	29,275	698,061	10,623	231,626
2020 Evaluated	200,025	5,627	6,344	36,657	360,222	267,886	2,421,784	(617,395)	(7,043,909)	34,928	740,446	16,513	318,403
2021 Planned	171,689	5,430	6,350	34,689	280,914	251,761	1,873,453	139,633	4,190,554	45,435	930,188	19,256	385,211
2022 Planned	16,350	6,272	1,081	9,068	79,730	63,859	507,850	(20,709)	(168,930)	63,262	1,209,747	37,572	709,093
2023 Planned	16,712	7,382	664	8,166	72,638	56,888	458,201	(19,924)	(158,897)	69,200	1,312,618	43,103	814,402
2024 Planned	17,048	8,900	100	6,902	53,434	45,391	339,610	(8,582)	8,642	77,622	1,460,918	48,605	910,020

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50.
2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70.
2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.
For supporting information on the 2022-2024 values, see Table IV.D.3.2.i.
The Program Administrators have developed new participant definitions through the common assumptions working group for this Three-Year Plan. Historical participant numbers may not be comparable.

IV.D Cost-Effectiveness
3.2.ii. Savings Historical Comparison
Cape Light Compact
April 1, 2022

Sector	2019-2024 Net Savings									
	Other								Total Savings	
	Wood (MMBTU)		Motor Gasoline (MMBTU)		Motor Diesel (MMBTU)		Water (Gallons)		MMBTU	
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential										
2019 Evaluated	-	-					3,876,723	27,863,522	231,711	2,395,264
2020 Evaluated	-	-					3,043,019	40,195,076	168,641	1,999,124
2021 Planned	-	-					2,701,602	19,586,572	196,599	2,187,071
2022 Planned	-	-	574	4,456	-	-	2,203,840	28,546,831	94,893	1,712,518
2023 Planned	-	-	574	4,456	-	-	2,202,987	28,534,024	94,416	1,780,060
2024 Planned	-	-	574	4,456	-	-	2,202,987	28,534,024	96,363	1,821,991
B - Income Eligible										
2019 Evaluated	-	-					1,328,006	15,936,072	18,089	162,751
2020 Evaluated	-	-					460,448	5,646,747	10,059	78,088
2021 Planned	-	-					-	-	20,326	220,967
2022 Planned	-	-	-	-	-	-	958,983	11,507,793	16,775	179,500
2023 Planned	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362
2024 Planned	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921
C - Commercial & Industrial										
2019 Evaluated	-	-					1,413,457	11,794,732	77,189	819,431
2020 Evaluated	-	-					476,315	4,837,725	78,887	699,031
2021 Planned	-	-					262,875	2,205,561	113,489	1,199,869
2022 Planned	-	-	2,208	8,210	-	-	193,090	1,818,521	53,735	530,445
2023 Planned	-	-	2,208	8,210	-	-	224,155	2,111,561	58,271	610,575
2024 Planned	-	-	2,208	8,210	-	-	250,088	2,353,276	60,518	704,165
Grand Total										
2019 Evaluated	-	-	-	-	-	-	6,618,186	55,594,326	326,989	3,377,446
2020 Evaluated	-	-	-	-	-	-	3,979,782	50,679,549	257,587	2,776,242
2021 Planned	-	-	-	-	-	-	2,964,476	21,792,133	330,415	3,607,907
2022 Planned	-	-	2,781	12,665	-	-	3,355,913	41,873,145	165,403	2,422,463
2023 Planned	-	-	2,781	12,665	-	-	3,386,124	42,153,378	169,979	2,581,997
2024 Planned	-	-	2,781	12,665	-	-	3,412,057	42,395,093	173,541	2,724,077

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50.
2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70.
2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.
For supporting information on the 2022-2024 values, see Table IV.D.3.2.i.
The Program Administrators have developed new participant definitions through the common assumptions working group for this Three-Year Plan. Historical participant numbers may not be comparable.

IV.H. Performance Incentive

1. Summary Table

Cape Light Compact

April 1, 2022

2022 Performance Incentives					
Sector	Total Program Costs	Pre-Tax		After-Tax	
		Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs
A - Residential	36,267,091	-	0%	-	0%
B - Income Eligible	6,271,581	-	0%	-	0%
C - Commercial & Industrial	18,192,937	-	0%	-	0%
Grand Total	60,731,610	-	0%	-	0%

2023 Performance Incentives					
Sector	Total Program Costs	Pre-Tax		After-Tax	
		Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs
A - Residential	37,531,970	-	0%	-	0%
B - Income Eligible	6,869,259	-	0%	-	0%
C - Commercial & Industrial	19,476,052	-	0%	-	0%
Grand Total	63,877,282	-	0%	-	0%

2024 Performance Incentives					
Sector	Total Program Costs	Pre-Tax		After-Tax	
		Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs
A - Residential	45,282,474	-	0%	-	0%
B - Income Eligible	7,340,262	-	0%	-	0%
C - Commercial & Industrial	19,246,149	-	0%	-	0%
Grand Total	71,868,885	-	0%	-	0%

2022-2024 Performance Incentives					
Sector	Total Program Costs	Pre-Tax		After-Tax	
		Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs
A - Residential	119,081,536	-	0%	-	0%
B - Income Eligible	20,481,103	-	0%	-	0%
C - Commercial & Industrial	56,915,139	-	0%	-	0%
Grand Total	196,477,777	-	0%	-	0%

Notes:

Performance Incentives for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

For supporting information on the Performance Incentive, refer to the Performance Incentive Model.

Performance Incentives are not applicable to the Cape Light Compact.

V.B. Allocation of Funds

1. Low-Income Minimum

Cape Light Compact

April 1, 2022

2022 Sector Cost Allocation		
Sector	Program Budget	
	(\$)	(% of Total)
A - Residential	36,267,091	59.7%
B - Income Eligible	6,271,581	10.3%
C - Commercial & Industrial	18,192,937	30.0%
Grand Total	60,731,610	100%

2023 Sector Cost Allocation		
Sector	Program Budget	
	(\$)	(% of Total)
A - Residential	37,531,970	58.8%
B - Income Eligible	6,869,259	10.8%
C - Commercial & Industrial	19,476,052	30.5%
Grand Total	63,877,282	100%

2024 Sector Cost Allocation		
Sector	Program Budget	
	(\$)	(% of Total)
A - Residential	45,282,474	63.0%
B - Income Eligible	7,340,262	10.2%
C - Commercial & Industrial	19,246,149	26.8%
Grand Total	71,868,885	100%

2022-2024 Sector Cost Allocation		
Sector	Program Budget	
	(\$)	(% of Total)
A - Residential	119,081,536	60.6%
B - Income Eligible	20,481,103	10.4%
C - Commercial & Industrial	56,915,139	29.0%
Grand Total	196,477,777	100%

Notes:

General Laws c. 25, § 19(c) requires that at least 10 percent of the amount expended for electric energy efficiency programs and at least 20 percent of the amount expended for gas energy efficiency programs be spent on low-income programs.

V.D. Outsourced/Competitively Procured Services

1. Summary Table

Cape Light Compact

April 1, 2022

2022-2024 Competitively Procured Services										
Sector	Competitively Procured Services Costs (\$)					Competitively Procured Services Costs as a Percent of Total Sector Costs (%)				
	Total Cost of Services	In-House Activities	Outsourced Activities			Total Cost of Services	In-House Activities	Outsourced Activities		
			Total Outsourced	Competitively Procured	Non-Competitively Procured			Total Outsourced	Competitively Procured	Non-Competitively Procured
2022	16,365,720	3,437,540	12,928,180	12,154,753	773,428	100%	21%	79%	74%	5%
A - Residential	9,562,915	1,928,921	7,633,993	7,136,401	497,593	100%	20%	80%	75%	5%
B - Income Eligible	1,660,327	204,690	1,455,637	1,384,589	71,048	100%	12%	88%	83%	4%
C - Commercial & Industrial	5,142,478	1,303,929	3,838,550	3,633,763	204,786	100%	25%	75%	71%	4%
2023	16,573,964	3,375,817	13,198,147	12,393,769	804,378	100%	20%	80%	75%	5%
A - Residential	9,642,023	1,870,379	7,771,645	7,261,301	510,344	100%	19%	81%	75%	5%
B - Income Eligible	1,762,961	204,485	1,558,477	1,481,331	77,146	100%	12%	88%	84%	4%
C - Commercial & Industrial	5,168,979	1,300,953	3,868,026	3,651,138	216,888	100%	25%	75%	71%	4%
2024	16,191,793	3,537,861	12,653,932	11,847,555	806,378	100%	22%	78%	73%	5%
A - Residential	10,022,176	2,045,882	7,976,294	7,432,805	543,490	100%	20%	80%	74%	5%
B - Income Eligible	1,827,438	202,230	1,625,207	1,552,338	72,869	100%	11%	89%	85%	4%
C - Commercial & Industrial	4,342,179	1,289,749	3,052,431	2,862,412	190,019	100%	30%	70%	66%	4%
Grand Total	49,131,477	10,351,218	38,780,259	36,396,077	2,384,183	100%	21%	79%	74%	5%
A - Residential	29,227,114	5,845,182	23,381,932	21,830,506	1,551,426	100%	20%	80%	75%	5%
B - Income Eligible	5,250,726	611,405	4,639,321	4,418,258	221,063	100%	12%	88%	84%	4%
C - Commercial & Industrial	14,653,637	3,894,631	10,759,006	10,147,312	611,693	100%	27%	73%	69%	4%

Notes:

General Laws c. 25, § 19(a) and (b) requires the Department to ensure that energy efficiency programs use competitive procurement processes to the fullest extent practicable.

Costs for the Competitively Procured Services analysis include Program Planning and Administration; Marketing and Advertising; Sales, Technical Assistance & Training; and Evaluation and Market Research.

Costs for each year in 2016-2018 are represented in nominal dollars (2016\$, 2017\$, 2018\$).

V.D. Outsourced/Competitively Procured Services

3. Historical Comparison

Cape Light Compact

April 1, 2022

2019-2024 Competitively Procured Services										
Sector	Competitively Procured Services Costs (\$)					Competitively Procured Services Costs as a Percent of Total Sector Costs (%)				
	Total Cost of Services	In-House Activities	Outsourced Activities			Total Cost of Services	In-House Activities	Outsourced Activities		
			Total Outsourced	Competitively Procured	Non-Competitively Procured			Total Outsourced	Competitively Procured	Non-Competitively Procured
A - Residential	51,667,431	9,632,666	42,034,765	39,226,145	2,808,620	100%	19%	81%	76%	5%
2019	7,158,121	1,236,591	5,921,530	5,491,216	430,313	100%	17%	83%	77%	6%
2020	7,503,995	1,254,017	6,249,978	5,830,881	419,097	100%	17%	83%	78%	6%
2021	7,778,201	1,296,876	6,481,325	6,073,541	407,784	100%	17%	83%	78%	5%
2022	9,562,915	1,928,921	7,633,993	7,136,401	497,593	100%	20%	80%	75%	5%
2023	9,642,023	1,870,379	7,771,645	7,261,301	510,344	100%	19%	81%	75%	5%
2024	10,022,176	2,045,882	7,976,294	7,432,805	543,490	100%	20%	80%	74%	5%
B - Income Eligible	8,828,605	1,130,250	7,698,355	7,314,223	384,132	100%	13%	87%	83%	4%
2019	1,087,773	151,893	935,880	884,796	51,083	100%	14%	86%	81%	5%
2020	1,174,893	169,479	1,005,414	951,798	53,616	100%	14%	86%	81%	5%
2021	1,315,213	197,472	1,117,741	1,059,371	58,370	100%	15%	85%	81%	4%
2022	1,660,327	204,690	1,455,637	1,384,589	71,048	100%	12%	88%	83%	4%
2023	1,762,961	204,485	1,558,477	1,481,331	77,146	100%	12%	88%	84%	4%
2024	1,827,438	202,230	1,625,207	1,552,338	72,869	100%	11%	89%	85%	4%
C - Commercial & Industrial	25,907,063	7,224,489	18,682,574	17,351,194	1,331,380	100%	28%	72%	67%	5%
2019	3,417,896	1,006,275	2,411,622	2,193,035	218,586	100%	29%	71%	64%	6%
2020	3,787,856	1,115,154	2,672,702	2,425,432	247,270	100%	29%	71%	64%	7%
2021	4,047,673	1,208,429	2,839,244	2,585,414	253,830	100%	30%	70%	64%	6%
2022	5,142,478	1,303,929	3,838,550	3,633,763	204,786	100%	25%	75%	71%	4%
2023	5,168,979	1,300,953	3,868,026	3,651,138	216,888	100%	25%	75%	71%	4%
2024	4,342,179	1,289,749	3,052,431	2,862,412	190,019	100%	30%	70%	66%	4%
Grand Total	86,403,099	17,987,405	68,415,694	63,891,562	4,524,132	100%	21%	79%	74%	5%
2019	11,663,791	2,394,760	9,269,031	8,569,048	699,983	100%	21%	79%	73%	6%
2020	12,466,744	2,538,650	9,928,094	9,208,111	719,983	100%	20%	80%	74%	6%
2021	13,141,087	2,702,777	10,438,310	9,718,327	719,983	100%	21%	79%	74%	5%
2022	16,365,720	3,437,540	12,928,180	12,154,753	773,428	100%	21%	79%	74%	5%
2023	16,573,964	3,375,817	13,198,147	12,393,769	804,378	100%	20%	80%	75%	5%
2024	16,191,793	3,537,861	12,653,932	11,847,555	806,378	100%	22%	78%	73%	5%

Notes:

General Laws c. 25, § 19(a) and (b) requires the Department to ensure that energy efficiency programs use competitive procurement processes to the fullest extent practicable.

Costs for the Competitively Procured Services analysis include Program Planning and Administration; Marketing and Advertising; Sales, Technical Assistance & Training; and Evaluation and Market Research.

The 2019-2021 costs are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in nominal dollars (2019\$, 2020\$, 2021\$).

For supporting information on the 2022-2024 values, see Table V.D.1. Costs for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

VII. Appendix
B.2. Summary of Activities
Cape Light Compact
April 1, 2022

2022-2024 Summary								
Sector	Net Annual Savings							Total Savings (MMBTU)
	Summer Capacity (kW)	Electric Energy (MWh)	Natural Gas (Therms)	Oil (MMBTU)	Propane (MMBTU)	Wood (MMBTU)	Water (Gallons)	
2022	6,272	9,068	(20,709)	63,262	37,572	-	3,355,913	165,403
A - Residential	2,806	867	(410)	54,702	33,468	-	2,203,840	94,893
B - Income Eligible	224	1,716	(110)	3,005	1,722	-	958,983	16,775
C - Commercial & Industrial	3,242	6,485	(20,189)	5,555	2,382	-	193,090	53,735
2023	7,382	8,166	(19,924)	69,200	43,103	-	3,386,124	169,979
A - Residential	3,277	(717)	(451)	60,138	38,523	-	2,202,987	94,416
B - Income Eligible	224	1,778	(155)	3,122	1,867	-	958,983	17,292
C - Commercial & Industrial	3,881	7,105	(19,318)	5,939	2,713	-	224,155	58,271
2024	8,900	6,902	(8,582)	77,622	48,605	-	3,412,057	173,541
A - Residential	3,813	(2,478)	(492)	67,933	43,582	-	2,202,987	96,363
B - Income Eligible	218	1,747	(190)	3,307	2,063	-	958,983	16,660
C - Commercial & Industrial	4,869	7,633	(7,900)	6,382	2,960	-	250,088	60,518
Grand Total	22,554	24,135	(49,215)	210,084	129,280	-	10,154,094	508,923
A - Residential	9,896	(2,328)	(1,353)	182,773	115,573	-	6,609,813	285,672
B - Income Eligible	666	5,241	(455)	9,434	5,652	-	2,876,948	50,728
C - Commercial & Industrial	11,991	21,222	(47,407)	17,876	8,055	-	667,332	172,523

2022-2024 Summary										
Sector	TRC Benefits (2022\$)							TRC Costs (2022\$)		
	Capacity	Electric Energy	Natural Gas	Deliverable Fuels & Other	Non-Energy Impacts	Environmental Compliance Benefits	Total Benefits	PA Budget	Participant Costs	Total TRC Test Costs
2022	11,813,905	9,645,614	(281,572)	79,302,774	17,036,319	23,782,982	117,517,041	60,731,610	5,119,628	65,851,238
A - Residential	5,008,508	(270,196)	(7,274)	70,560,009	6,594,778	17,608,711	81,885,825	36,267,091	4,793,952	41,061,043
B - Income Eligible	623,837	1,865,763	(1,952)	3,815,084	4,266,366	1,634,273	10,569,099	6,271,581	-	6,271,581
C - Commercial & Industrial	6,181,560	8,050,048	(272,346)	4,927,681	6,175,175	4,539,998	25,062,117	18,192,937	325,676	18,518,613
2023	13,073,716	8,675,631	(266,973)	89,143,507	17,901,897	25,792,616	128,527,778	62,637,068	5,619,023	68,256,091
A - Residential	4,934,774	(2,993,454)	(8,078)	79,678,335	6,601,734	18,695,390	88,213,311	36,803,266	5,149,144	41,952,410
B - Income Eligible	650,521	2,075,013	(2,776)	4,036,730	4,480,592	1,765,349	11,240,079	6,735,889	-	6,735,889
C - Commercial & Industrial	7,488,420	9,594,071	(256,118)	5,428,442	6,819,571	5,331,878	29,074,387	19,097,913	469,879	19,567,792
2024	14,613,964	6,146,255	(534,585)	100,112,070	18,692,964	27,756,722	139,579,213	69,105,226	6,155,732	75,260,958
A - Residential	4,771,309	(7,144,064)	(8,910)	89,892,366	6,476,574	19,646,314	93,987,275	43,541,174	5,525,868	49,067,041
B - Income Eligible	685,385	2,133,194	(3,441)	4,346,760	4,494,349	1,858,693	11,656,248	7,057,998	-	7,057,998
C - Commercial & Industrial	9,157,270	11,157,124	26,311	5,872,943	7,722,041	6,251,715	33,935,690	18,506,054	629,864	19,135,919
Grand Total	39,501,585	24,467,500	(534,585)	268,558,350	53,631,181	77,332,321	385,624,031	192,473,904	16,894,383	209,368,287
A - Residential	14,714,591	(10,407,714)	(24,263)	240,130,710	19,673,086	55,950,415	264,086,410	116,611,531	15,468,964	132,080,495
B - Income Eligible	1,959,744	6,073,970	(8,169)	12,198,574	13,241,307	5,258,314	33,465,426	20,065,468	-	20,065,468
C - Commercial & Industrial	22,827,250	28,801,243	(502,153)	16,229,066	20,716,788	16,123,591	88,072,195	55,796,905	1,425,419	57,222,324

2022-2024 Summary										
Sector	TRC Cost-Effectiveness		Cost of Saved Energy (PA Budget per annual savings unit)				Participants	Avg Measure Life (yrs.)	Avoided CO2e (Metric Tons)	
	B/C Ratio	Net Benefits	Summer Capacity (\$/kW)	Electric Energy (\$/MWh)	Natural Gas Costs (\$/Therm)	Total Savings (\$/MMBTU)			2025	2030
2022	1.78	51,665,803	9,683	6,698	(2,933)	367	16,350	15	10,481	8,875
A - Residential	1.99	40,824,781	12,925	41,816	(88,456)	382	14,062	18	7,655	7,430
B - Income Eligible	1.69	4,297,517	27,987	3,656	(57,014)	374	1,169	11	584	444
C - Commercial & Industrial	1.35	6,543,504	5,612	2,805	(901)	339	1,119	10	2,242	1,001
2023	1.88	60,271,686	8,485	7,671	(3,144)	368	16,712	15	11,507	9,948
A - Residential	2.10	46,260,901	11,229	(51,306)	(81,604)	390	14,394	19	8,312	8,235
B - Income Eligible	1.67	4,504,191	30,094	3,788	(43,457)	390	1,173	11	664	473
C - Commercial & Industrial	1.49	9,506,595	4,921	2,688	(989)	328	1,145	10	2,531	1,241
2024	1.85	64,318,255	7,764	10,013	(8,052)	398	17,048	16	12,654	11,244
A - Residential	1.92	44,920,234	11,419	(17,572)	(88,498)	452	14,696	19	9,112	9,227
B - Income Eligible	1.65	4,598,250	32,330	4,040	(37,147)	424	1,177	12	725	512
C - Commercial & Industrial	1.77	14,799,771	3,801	2,425	(2,342)	306	1,176	12	2,816	1,504
Grand Total	1.84	176,255,744	8,534	7,975	(3,911)	378	50,110	15	34,641	30,067
A - Residential	2.00	132,005,916	11,858	(9,021)	(86,186)	408	43,152	19	25,080	24,892
B - Income Eligible	1.67	13,399,958	30,137	3,828	(45,873)	396	3,518	11	1,973	1,429
C - Commercial & Industrial	1.54	30,849,871	4,778	2,639	(1,411)	324	3,440	11	7,589	3,747

VII. Appendix
Summary of Electrification
Cape Light Compact
April 1, 2022

Program	Benefits (2022\$)									
	Capacity	Electric Energy	Natural Gas	Oil	Propane	Motor Gasoline	Motor Diesel	Total Resource Benefits	Non-Resource Benefits	Total TRC Test Benefits
2022 Electrification										
A - Residential	(1,200,282)	(11,660,245)	-	16,410,119	18,883,268	140,145	-	22,573,005	1,172	22,574,178
A1 - Residential New Buildings	(1,596)	(61,294)	-	-	246,131	-	-	183,242	-	183,242
A1a - Residential New Homes & Renovations	(1,596)	(61,294)	-	-	246,131	-	-	183,242	-	183,242
A2 - Residential Existing Buildings	(1,198,686)	(11,598,951)	-	16,410,119	18,637,137	140,145	-	22,389,763	1,172	22,390,936
A2a - Residential Coordinated Delivery	(26,368)	(56,322)	-	120,774	180,878	-	-	218,962	913	219,875
A2c - Residential Retail	(1,172,318)	(11,542,629)	-	16,289,345	18,456,258	140,145	-	22,170,801	259	22,171,061
B - Income Eligible	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,254
B1 - Income Eligible Existing Buildings	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,254
B1a - Income Eligible Coordinated Delivery	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,254
C - Commercial & Industrial	(151,818)	(654,682)	-	3,289,486	1,446,117	255,650	-	4,184,753	1,624,515	5,809,268
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	-
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-
C2 - C&I Existing Buildings	(151,818)	(654,682)	-	3,289,486	1,446,117	255,650	-	4,184,753	1,624,515	5,809,268
C2a - C&I Existing Building Retrofit	(36,316)	(177,195)	-	2,887,414	-	-	-	2,673,902	1,244,252	3,918,154
C2b - C&I New & Replacement Equipment	(115,502)	(477,487)	-	402,072	1,446,117	255,650	-	1,510,851	380,263	1,891,114
Grand Total	(1,350,489)	(12,662,309)	-	20,126,751	21,164,385	395,795	-	27,674,133	1,639,567	29,313,699

2023 Electrification										
A - Residential	(1,370,321)	(14,380,674)	-	20,353,435	23,323,889	141,650	-	28,067,979	1,222	28,069,200
A1 - Residential New Buildings	(8,455)	(332,260)	-	-	1,339,481	-	-	998,765	-	998,765
A1a - Residential New Homes & Renovations	(8,455)	(332,260)	-	-	1,339,481	-	-	998,765	-	998,765
A2 - Residential Existing Buildings	(1,361,866)	(14,048,413)	-	20,353,435	21,984,408	141,650	-	27,069,213	1,222	27,070,435
A2a - Residential Coordinated Delivery	(26,867)	(56,625)	-	122,699	182,801	-	-	222,008	911	222,919
A2c - Residential Retail	(1,334,999)	(13,991,788)	-	20,230,736	21,801,606	141,650	-	26,847,206	310	26,847,516
B - Income Eligible	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,143
B1 - Income Eligible Existing Buildings	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,143
B1a - Income Eligible Coordinated Delivery	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,143
C - Commercial & Industrial	580,407	487,703	-	3,399,716	1,732,487	257,801	-	6,458,113	2,221,355	8,679,468
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	-
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-
C2 - C&I Existing Buildings	580,407	487,703	-	3,399,716	1,732,487	257,801	-	6,458,113	2,221,355	8,679,468
C2a - C&I Existing Building Retrofit	690,398	1,040,949	-	2,916,548	-	-	-	4,647,894	1,756,322	6,404,217
C2b - C&I New & Replacement Equipment	(109,991)	(553,246)	-	483,168	1,732,487	257,801	-	1,810,219	465,033	2,275,251
Grand Total	(789,570)	(14,289,001)	-	24,254,269	26,012,477	399,451	-	35,587,626	2,213,185	37,800,811

2024 Electrification										
A - Residential	(1,648,243)	(18,004,175)	-	25,556,116	29,015,970	143,071	-	35,062,740	1,278	35,064,018
A1 - Residential New Buildings	(17,415)	(643,195)	-	-	2,596,243	-	-	1,935,633	-	1,935,633
A1a - Residential New Homes & Renovations	(17,415)	(643,195)	-	-	2,596,243	-	-	1,935,633	-	1,935,633
A2 - Residential Existing Buildings	(1,630,828)	(17,360,980)	-	25,556,116	26,419,728	143,071	-	33,127,107	1,278	33,128,385
A2a - Residential Coordinated Delivery	(27,669)	(56,950)	-	124,190	184,248	-	-	223,820	909	224,730
A2c - Residential Retail	(1,603,159)	(17,304,031)	-	25,431,925	26,235,480	143,071	-	32,903,287	369	32,903,656
B - Income Eligible	1,473	(477,674)	-	619,256	1,126,840	-	-	1,269,895	(48,760)	1,221,134
B1 - Income Eligible Existing Buildings	1,473	(477,674)	-	619,256	1,126,840	-	-	1,269,895	(48,760)	1,221,134
B1a - Income Eligible Coordinated Delivery	1,473	(477,674)	-	619,256	1,126,840	-	-	1,269,895	(48,760)	1,221,134
C - Commercial & Industrial	1,803,044	2,386,836	252,705	3,505,693	1,948,551	259,951	-	10,156,780	3,328,434	13,485,214
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	-
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-
C2 - C&I Existing Buildings	1,803,044	2,386,836	252,705	3,505,693	1,948,551	259,951	-	10,156,780	3,328,434	13,485,214
C2a - C&I Existing Building Retrofit	1,905,402	3,006,029	252,705	2,940,768	-	-	-	8,104,903	2,794,987	10,899,891
C2b - C&I New & Replacement Equipment	(102,357)	(619,193)	-	564,925	1,948,551	259,951	-	2,051,876	533,447	2,585,323
Grand Total	156,275	(16,095,014)	252,705	29,681,065	32,091,362	403,022	-	46,489,415	3,280,952	49,770,367

2022-2024 Electrification										
A - Residential	(4,218,846)	(44,045,094)	-	62,319,670	71,223,127	424,866	-	85,703,724	3,672	85,707,396
A1 - Residential New Buildings	(27,466)	(1,036,749)	-	-	4,181,855	-	-	3,117,640	-	3,117,640
A1a - Residential New Homes & Renovations	(27,466)	(1,036,749)	-	-	4,181,855	-	-	3,117,640	-	3,117,640
A2 - Residential Existing Buildings	(4,191,380)	(43,008,345)	-	62,319,670	67,041,272	424,866	-	82,586,083	3,672	82,589,756
A2a - Residential Coordinated Delivery	(80,904)	(169,897)	-	367,663	547,928	-	-	664,790	2,734	667,524
A2c - Residential Retail	(4,110,476)	(42,838,448)	-	61,952,006	66,493,344	424,866	-	81,921,294	938	81,922,232
B - Income Eligible	3,429	(1,221,086)	-	1,547,520	2,917,942	-	-	3,247,804	(44,273)	3,203,531
B1 - Income Eligible Existing Buildings	3,429	(1,221,086)	-	1,547,520	2,917,942	-	-	3,247,804	(44,273)	3,203,531
B1a - Income Eligible Coordinated Delivery	3,429	(1,221,086)	-	1,547,520	2,917,942	-	-	3,247,804	(44,273)	3,203,531
C - Commercial & Industrial	2,231,633	2,219,857	252,705	10,194,895	5,127,155	773,401	-	20,799,646	7,174,304	27,973,950
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	-
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-
C2 - C&I Existing Buildings	2,231,633	2,219,857	252,705	10,194,895	5,127,155	773,401	-	20,799,646	7,174,304	27,973,950
C2a - C&I Existing Building Retrofit	2,559,483	3,869,782	252,705	8,744,729	-	-	-	15,426,700	5,795,562	21,222,262
C2b - C&I New & Replacement Equipment	(327,851)	(1,649,926)	-	1,450,166	5,127,155	773,401	-	5,372,946	1,378,742	6,751,688
Grand Total	(1,983,784)	(43,046,323)	252,705	74,062,084	79,268,224	1,198,268	-	109,751,174	7,133,703	116,884,877

VII. Appendix
Summary of Electrification
Cape Light Compact
April 1, 2022

Program	Non-Embedded GHG Benefits	Costs			Cost-Effectiveness	
		Measure Incentives (\$)	Participant Cost (\$)	TRC Costs (2022\$)	Net Benefits (2022\$)	Benefit-Cost Ratio
2022 Electrification						
A - Residential	4,057,572	6,380,925	4,286,795	10,667,720	11,906,457	2.1
A1 - Residential New Buildings	22,865	-	-	-	183,242	
A1a - Residential New Homes & Renovations	22,865	-	-	-	183,242	
A2 - Residential Existing Buildings	4,034,707	6,380,925	4,286,795	10,667,720	11,723,215	2.1
A2a - Residential Coordinated Delivery	46,804	162,000	23,760	185,760	34,115	1.2
A2c - Residential Retail	3,987,903	6,218,925	4,263,035	10,481,960	11,689,100	2.1
B - Income Eligible	153,589	720,000	-	720,000	210,254	1.3
B1 - Income Eligible Existing Buildings	153,589	720,000	-	720,000	210,254	1.3
B1a - Income Eligible Coordinated Delivery	153,589	720,000	-	720,000	210,254	1.3
C - Commercial & Industrial	1,131,299	3,223,000	109,901	3,332,901	2,476,367	1.7
C1 - C&I New Buildings	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	1,131,299	3,223,000	109,901	3,332,901	2,476,367	1.7
C2a - C&I Existing Building Retrofit	851,597	2,250,000	45,000	2,295,000	1,623,154	1.7
C2b - C&I New & Replacement Equipment	279,702	973,000	64,901	1,037,901	853,212	1.8
Grand Total	5,342,460	10,323,925	4,396,697	14,720,622	14,593,078	2.0

2023 Electrification						
A - Residential	5,001,739	7,702,325	4,801,150	12,260,713	15,808,487	2.3
A1 - Residential New Buildings	124,943	-	-	-	998,765	
A1a - Residential New Homes & Renovations	124,943	-	-	-	998,765	
A2 - Residential Existing Buildings	4,876,795	7,702,325	4,801,150	12,260,713	14,809,722	2.2
A2a - Residential Coordinated Delivery	47,365	162,000	23,760	182,153	40,766	1.2
A2c - Residential Retail	4,829,430	7,540,325	4,777,390	12,078,560	14,768,956	2.2
B - Income Eligible	179,034	810,000	-	794,273	257,870	1.3
B1 - Income Eligible Existing Buildings	179,034	810,000	-	794,273	257,870	1.3
B1a - Income Eligible Coordinated Delivery	179,034	810,000	-	794,273	257,870	1.3
C - Commercial & Industrial	1,695,341	4,301,000	139,360	4,354,148	4,325,320	2.0
C1 - C&I New Buildings	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	1,695,341	4,301,000	139,360	4,354,148	4,325,320	2.0
C2a - C&I Existing Building Retrofit	1,367,417	3,139,000	62,780	3,139,616	3,264,601	2.0
C2b - C&I New & Replacement Equipment	327,924	1,162,000	76,580	1,214,533	1,060,719	1.9
Grand Total	6,876,113	12,813,325	4,940,511	17,409,135	20,391,677	2.2

2024 Electrification						
A - Residential	6,246,853	9,566,925	5,506,347	14,493,642	20,570,376	2.4
A1 - Residential New Buildings	243,708	-	-	-	1,935,633	
A1a - Residential New Homes & Renovations	243,708	-	-	-	1,935,633	
A2 - Residential Existing Buildings	6,003,145	9,566,925	5,506,347	14,493,642	18,634,743	2.3
A2a - Residential Coordinated Delivery	47,982	162,000	23,760	178,617	46,113	1.3
A2c - Residential Retail	5,955,163	9,404,925	5,482,587	14,315,025	18,588,630	2.3
B - Income Eligible	215,799	942,000	-	905,776	315,358	1.3
B1 - Income Eligible Existing Buildings	215,799	942,000	-	905,776	315,358	1.3
B1a - Income Eligible Coordinated Delivery	215,799	942,000	-	905,776	315,358	1.3
C - Commercial & Industrial	2,680,218	4,994,000	160,209	4,956,008	8,529,206	2.7
C1 - C&I New Buildings	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	2,680,218	4,994,000	160,209	4,956,008	8,529,206	2.7
C2a - C&I Existing Building Retrofit	2,310,612	3,678,000	73,560	3,607,297	7,292,594	3.0
C2b - C&I New & Replacement Equipment	369,607	1,316,000	86,649	1,348,711	1,236,612	1.9
Grand Total	9,142,870	15,502,925	5,666,556	20,355,426	29,414,940	2.4

2022-2024 Electrification						
A - Residential	15,306,164	23,650,175	14,594,293	37,422,075	48,285,321	2.3
A1 - Residential New Buildings	391,516	-	-	-	3,117,640	
A1a - Residential New Homes & Renovations	391,516	-	-	-	3,117,640	
A2 - Residential Existing Buildings	14,914,648	23,650,175	14,594,293	37,422,075	45,167,680	2.2
A2a - Residential Coordinated Delivery	142,151	486,000	71,280	546,530	120,993	1.2
A2c - Residential Retail	14,772,497	23,164,175	14,523,013	36,875,545	45,046,687	2.2
B - Income Eligible	548,421	2,472,000	-	2,420,050	783,482	1.3
B1 - Income Eligible Existing Buildings	548,421	2,472,000	-	2,420,050	783,482	1.3
B1a - Income Eligible Coordinated Delivery	548,421	2,472,000	-	2,420,050	783,482	1.3
C - Commercial & Industrial	5,506,858	12,518,000	409,471	12,643,058	15,330,892	2.2
C1 - C&I New Buildings	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	5,506,858	12,518,000	409,471	12,643,058	15,330,892	2.2
C2a - C&I Existing Building Retrofit	4,529,626	9,067,000	181,340	9,041,912	12,180,349	2.3
C2b - C&I New & Replacement Equipment	977,233	3,451,000	228,131	3,601,145	3,150,543	1.9
Grand Total	21,361,443	38,640,175	15,003,763	52,485,183	64,399,695	2.2

Calculated Fields

Formulas used in pivot tables

Cape Light Compact

April 1, 2022

Field	Formula
B/C Ratio	=Total Benefits /Total Resource Costs (First Yr\$)
Net Benefits	=Total Benefits -Total Resource Costs (First Yr\$)
Avg Measure Life	=ROUND('Total Net Lifetime Adjusted (MMBTU)'/Total Net Annual Adjusted (MMBTU),0)
PA Budget (First Yr\$)	=Total Program Costs (First Yr\$)+'Performance Incentive (First Yr\$)'
Summer Cost (TRC Cost First Yr\$/Summer kW)	=Total Resource Costs (First Yr\$)'/Net Summer Capacity (kW)'
Energy Cost (TRC Cost First Yr\$/Annual MWh)	=Total Program Costs (First Yr\$)'/Net Annual Electric Energy (MWh)'
Natural Gas Costs (PA Cost First Yr\$/Annual Therm)	=PA Budget (First Yr\$)'/Net Annual Natural Gas (Therms)'
Summer Cost (PA Cost First Yr\$/Summer kW)	=PA Budget (First Yr\$)'/Net Summer Capacity (kW)'
Energy Cost (PA Cost First Yr\$/Annual MWh)	=PA Budget (First Yr\$)'/Net Annual Electric Energy (MWh)'
Natural Gas Costs (TRC Cost First Yr\$/Annual Therm)	=Total Program Costs (First Yr\$)'/Net Annual Natural Gas (Therms)'
Total Savings Cost (PA Cost First Yr\$/Annual MMBTU)	=PA Budget (First Yr\$)'/Total Net Annual Adjusted (MMBTU)'
Total Savings Cost (TRC Cost First Yr\$/Annual MMBTU)	=Total Resource Costs (First Yr\$)'/Total Net Annual Adjusted (MMBTU)'
Total PA Budget (Programs + PI + Benefit Burden)	=Total Program Costs+'Performance Incentive'+Benefit Burden'
Total PA Budget (Program + PI)	=Total Program Costs+'Performance Incentive'
Program Costs / Participant	=Total Program Costs'/Participants
Resource Benefit / Program Cost	=Total Resource Benefits'/Total Program Costs'
Resource Benefit / Participant	=Total Resource Benefits'/Participants

Notes

The above calculations are used to prepare the previous data tables.

This table is provided consistent with the Department's directives in D.P.U. 18-110 through D.P.U. 18-119, at 75 to provide a detailed list of calculated fields used in creating the pivot tables.

**CAPE LIGHT COMPACT JPE
Summary of Bill Impact Analysis**

Rate Class Information				Total Bill Comparison		Total Bill Comparison		Total Bill Comparison		Total Bill Comparison		Total Bill Comparison		Total Bill Comparison	
Rate	Month	Avg kWh	Avg kW	2021 In Effect vs. 2022 Updated		2022 In Effect vs. 2022 Updated		2022 Updated vs. 2023 Planned		2022 In Effect vs. 2023 Planned		2023 Planned vs. 2024 Planned		2021 In Effect vs. 2024 Planned	
				Change in Total Bill	% Change	Change in Total Bill	% Change	Change in Total Bill	% Change	Change in Total Bill	% Change	Change in Total Bill	% Change	Change in Total Bill	% Change
Rate R-1 Residential	R-1	516		5.66	4.24%	(1.95)	-1.38%	(0.85)	-0.61%	(2.80)	-1.99%	4.34	3.14%	9.15	6.86%
Rate R-2 Residential Assistance	R-2	488		(0.09)	-0.12%	(0.33)	-0.45%	0.48	0.66%	0.15	0.20%	0.07	0.09%	0.46	0.63%
Rate R-3 Residential Space Heating	R-3	740		8.11	4.49%	(2.79)	-1.46%	(1.22)	-0.65%	(4.01)	-2.09%	6.22	3.32%	13.11	7.26%
Rate R-4 Residential Assistance Space Heating	R-4	874		(0.16)	-0.13%	(0.59)	-0.48%	0.86	0.71%	0.27	0.22%	0.13	0.11%	0.83	0.68%
Rate G-1 Small General Service	G-1	400	2	(2.72)	-3.06%	(5.28)	-5.78%	8.94	10.39%	3.66	4.01%	0.45	0.47%	6.67	7.51%
Rate G-1 Small General Service	G-1	5,700	19	(38.81)	-3.46%	(75.35)	-6.50%	127.39	11.76%	52.04	4.49%	6.50	0.54%	95.08	8.48%
Rate G-1 Small General Service	G-1	10,800	27	(73.55)	-3.58%	(142.77)	-6.73%	241.38	12.20%	98.61	4.65%	12.31	0.55%	180.14	8.78%
Rate G-1 Seasonal Small General Service	G-1S	450	9	(3.06)	-2.63%	(5.95)	-4.99%	10.06	8.87%	4.11	3.44%	0.51	0.41%	7.51	6.45%
Rate G-1 Seasonal Small General Service	G-1S	1,200	8	(8.18)	-2.72%	(15.87)	-5.15%	26.82	9.17%	10.95	3.55%	1.37	0.43%	20.01	6.66%
Rate G-1 Seasonal Small General Service	G-1S	2,700	9	(18.39)	-2.98%	(35.70)	-5.63%	60.35	10.08%	24.65	3.88%	3.07	0.47%	45.03	7.30%
Rate G-2 Medium General Time-of-Use	G-2	61,500	205	(418.81)	-3.94%	(813.03)	-7.37%	1,374.52	13.45%	561.49	5.09%	70.11	0.60%	1,025.82	9.64%
Rate G-2 Medium General Time-of-Use	G-2	85,600	214	(582.93)	-4.20%	(1,131.63)	-7.85%	1,913.16	14.41%	781.53	5.42%	97.58	0.64%	1,427.81	10.30%
Rate G-2 Medium General Time-of-Use	G-2	126,500	253	(861.47)	-4.40%	(1,672.33)	-8.19%	2,827.28	15.09%	1,154.95	5.66%	144.21	0.67%	2,110.02	10.77%
Rate G-3 Large General Time-Of-Use	G-3	373,100	1,066	(2,540.81)	-4.45%	(4,932.39)	-8.29%	8,338.79	15.29%	3,406.40	5.73%	425.33	0.68%	6,223.31	10.90%
Rate G-3 Large General Time-Of-Use	G-3	354,600	788	(2,414.83)	-4.66%	(4,687.81)	-8.67%	7,925.31	16.04%	3,237.50	5.99%	404.25	0.71%	5,914.73	11.41%
Rate G-3 Large General Time-Of-Use	G-3	614,900	1,118	(4,187.47)	-4.84%	(8,128.98)	-9.00%	13,743.01	16.71%	5,614.03	6.21%	700.99	0.73%	10,256.53	11.87%
Rate G-4 General Power	G-4	7,800	52	(53.12)	-3.57%	(103.12)	-6.71%	174.33	12.16%	71.21	4.63%	8.90	0.55%	130.11	8.75%
Rate G-4 General Power	G-4	6,750	27	(45.97)	-3.86%	(89.23)	-7.22%	150.86	13.16%	61.63	4.99%	7.70	0.59%	112.59	9.44%
Rate G-4 General Power	G-4	9,450	27	(64.35)	-4.00%	(124.93)	-7.48%	211.21	13.66%	86.28	5.16%	10.77	0.61%	157.63	9.79%
Rate G-5 Commercial Space Heating	G-5	1,472		(10.03)	-3.19%	(19.46)	-6.01%	32.90	10.82%	13.44	4.15%	1.68	0.50%	24.55	7.82%
Rate G-6 All Electric Schools	G-6	60,748		(413.69)	-4.00%	(803.08)	-7.48%	1,357.71	13.67%	554.63	5.16%	69.26	0.61%	1,013.28	9.79%
Rate G-7 Optional General Time-of-Use	G-7	7,000	20	(47.67)	-3.47%	(92.54)	-6.51%	156.45	11.78%	63.91	4.50%	7.98	0.54%	116.76	8.49%
Rate G-7 Optional General Time-of-Use	G-7	15,500	31	(105.56)	-3.74%	(204.91)	-7.02%	346.43	12.77%	141.52	4.85%	17.67	0.58%	258.54	9.17%
Rate G-7 Optional General Time-of-Use	G-7	11,700	18	(79.68)	-3.90%	(154.67)	-7.30%	261.50	13.32%	106.83	5.04%	13.33	0.60%	195.15	9.55%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S	450	9	(3.07)	-1.88%	(5.95)	-3.58%	10.06	6.27%	4.11	2.47%	0.51	0.30%	7.50	4.59%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S	1,500	10	(10.22)	-2.89%	(19.83)	-5.47%	33.53	9.78%	13.70	3.78%	1.71	0.45%	25.02	7.09%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S	3,900	13	(26.56)	-3.35%	(51.55)	-6.31%	87.16	11.38%	35.61	4.36%	4.45	0.52%	65.05	8.21%

The "2021 In Effect" EES rates were effective January 1, 2021 through December 31, 2021.

The "2022 In Effect" EES rates are effective January 1, 2022 through December 31, 2022.

The "2022 Updated" EES rates are provided for informational purposes. These rates would have been effective January 1, 2022 through December 31, 2022. The Cape Light Compact is not proposing to change the effective 2022 EES rates.

The "2023 Planned" EES rates are provided for informational purposes, for effect January 1, 2023 through December 31, 2023.

The "2024 Planned" EES rates are provided for informational purposes, for effect January 1, 2024 through December 31, 2024.

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$20.74	\$10.74	\$31.48	\$21.84	\$10.74	\$32.58	\$1.10	3.5%
4	200	\$34.49	\$21.49	\$55.98	\$36.68	\$21.49	\$58.17	\$2.19	3.9%
5	300	\$48.23	\$32.23	\$80.46	\$51.52	\$32.23	\$83.75	\$3.29	4.1%
6	400	\$61.97	\$42.97	\$104.94	\$66.36	\$42.97	\$109.33	\$4.39	4.2%
7	500	\$75.72	\$53.72	\$129.44	\$81.20	\$53.72	\$134.92	\$5.48	4.2%
8	600	\$89.46	\$64.46	\$153.92	\$96.03	\$64.46	\$160.49	\$6.57	4.3%
9	700	\$103.20	\$75.20	\$178.40	\$110.87	\$75.20	\$186.07	\$7.67	4.3%
10	800	\$116.94	\$85.94	\$202.88	\$125.71	\$85.94	\$211.65	\$8.77	4.3%
11	900	\$130.69	\$96.69	\$227.38	\$140.55	\$96.69	\$237.24	\$9.86	4.3%
12	1,000	\$144.43	\$107.43	\$251.86	\$155.39	\$107.43	\$262.82	\$10.96	4.4%
13	1,250	\$178.79	\$134.29	\$313.08	\$192.49	\$134.29	\$326.78	\$13.70	4.4%
14	1,500	\$213.15	\$161.15	\$374.30	\$229.59	\$161.15	\$390.74	\$16.44	4.4%
15	2,000	\$281.86	\$214.86	\$496.72	\$303.78	\$214.86	\$518.64	\$21.92	4.4%
16	Avg 516	\$77.91	\$55.43	\$133.34	\$83.57	\$55.43	\$139.00	\$5.66	4.2%

	2021 In Effect	2022 Updated	Change	
17				
18	<u>Rates</u>	<u>Rates</u>	<u>Change</u>	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.02579	\$0.03675	\$0.01096
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly	2021 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.72	\$6.88	\$18.60	\$11.70	\$6.88	\$18.58	(\$0.02)	-0.1%
4	200	\$18.96	\$13.75	\$32.71	\$18.92	\$13.75	\$32.67	(\$0.04)	-0.1%
5	300	\$26.20	\$20.63	\$46.83	\$26.14	\$20.63	\$46.77	(\$0.06)	-0.1%
6	400	\$33.44	\$27.50	\$60.94	\$33.36	\$27.50	\$60.86	(\$0.08)	-0.1%
7	500	\$40.68	\$34.38	\$75.06	\$40.59	\$34.38	\$74.97	(\$0.09)	-0.1%
8	600	\$47.92	\$41.25	\$89.17	\$47.81	\$41.25	\$89.06	(\$0.11)	-0.1%
9	700	\$55.16	\$48.13	\$103.29	\$55.03	\$48.13	\$103.16	(\$0.13)	-0.1%
10	800	\$62.40	\$55.00	\$117.40	\$62.25	\$55.00	\$117.25	(\$0.15)	-0.1%
11	900	\$69.64	\$61.88	\$131.52	\$69.47	\$61.88	\$131.35	(\$0.17)	-0.1%
12	1,000	\$76.88	\$68.76	\$145.64	\$76.69	\$68.76	\$145.45	(\$0.19)	-0.1%
13	1,250	\$94.98	\$85.94	\$180.92	\$94.74	\$85.94	\$180.68	(\$0.24)	-0.1%
14	1,500	\$113.08	\$103.13	\$216.21	\$112.80	\$103.13	\$215.93	(\$0.28)	-0.1%
15	2,000	\$149.27	\$137.51	\$286.78	\$148.90	\$137.51	\$286.41	(\$0.37)	-0.1%
16	Avg 488	\$39.81	\$33.55	\$73.36	\$39.72	\$33.55	\$73.27	(\$0.09)	-0.1%

17		2021 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00148	\$0.00119	(\$0.00029)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

1	Monthly	2021 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$19.72	\$10.74	\$30.46	\$20.82	\$10.74	\$31.56	\$1.10	3.6%
4	200	\$32.44	\$21.49	\$53.93	\$34.63	\$21.49	\$56.12	\$2.19	4.1%
5	300	\$45.16	\$32.23	\$77.39	\$48.45	\$32.23	\$80.68	\$3.29	4.3%
6	400	\$57.88	\$42.97	\$100.85	\$62.27	\$42.97	\$105.24	\$4.39	4.4%
7	500	\$70.61	\$53.72	\$124.33	\$76.09	\$53.72	\$129.81	\$5.48	4.4%
8	600	\$83.33	\$64.46	\$147.79	\$89.90	\$64.46	\$154.36	\$6.57	4.4%
9	700	\$96.05	\$75.20	\$171.25	\$103.72	\$75.20	\$178.92	\$7.67	4.5%
10	800	\$108.77	\$85.94	\$194.71	\$117.54	\$85.94	\$203.48	\$8.77	4.5%
11	900	\$121.49	\$96.69	\$218.18	\$131.35	\$96.69	\$228.04	\$9.86	4.5%
12	1,000	\$134.21	\$107.43	\$241.64	\$145.17	\$107.43	\$252.60	\$10.96	4.5%
13	1,250	\$166.01	\$134.29	\$300.30	\$179.71	\$134.29	\$314.00	\$13.70	4.6%
14	1,500	\$197.82	\$161.15	\$358.97	\$214.26	\$161.15	\$375.41	\$16.44	4.6%
15	2,000	\$261.42	\$214.86	\$476.28	\$283.34	\$214.86	\$498.20	\$21.92	4.6%
16	Avg 740	\$101.14	\$79.50	\$180.64	\$109.25	\$79.50	\$188.75	\$8.11	4.5%

17		2021 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.02579	\$0.03675	\$0.01096
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$11.07	\$6.88	\$17.95	\$11.05	\$6.88	\$17.93	(\$0.02)	-0.1%
4	200	\$17.65	\$13.75	\$31.40	\$17.61	\$13.75	\$31.36	(\$0.04)	-0.1%
5	300	\$24.24	\$20.63	\$44.87	\$24.18	\$20.63	\$44.81	(\$0.06)	-0.1%
6	400	\$30.82	\$27.50	\$58.32	\$30.75	\$27.50	\$58.25	(\$0.07)	-0.1%
7	500	\$37.41	\$34.38	\$71.79	\$37.32	\$34.38	\$71.70	(\$0.09)	-0.1%
8	600	\$43.99	\$41.25	\$85.24	\$43.88	\$41.25	\$85.13	(\$0.11)	-0.1%
9	700	\$50.58	\$48.13	\$98.71	\$50.45	\$48.13	\$98.58	(\$0.13)	-0.1%
10	800	\$57.16	\$55.00	\$112.16	\$57.02	\$55.00	\$112.02	(\$0.14)	-0.1%
11	900	\$63.75	\$61.88	\$125.63	\$63.58	\$61.88	\$125.46	(\$0.17)	-0.1%
12	1,000	\$70.34	\$68.76	\$139.10	\$70.15	\$68.76	\$138.91	(\$0.19)	-0.1%
13	1,250	\$86.80	\$85.94	\$172.74	\$86.57	\$85.94	\$172.51	(\$0.23)	-0.1%
14	1,500	\$103.26	\$103.13	\$206.39	\$102.99	\$103.13	\$206.12	(\$0.27)	-0.1%
15	2,000	\$136.19	\$137.51	\$273.70	\$135.82	\$137.51	\$273.33	(\$0.37)	-0.1%
16	Avg 874	\$62.04	\$60.09	\$122.13	\$61.88	\$60.09	\$121.97	(\$0.16)	-0.1%

	2021 In Effect	2022 Updated	Change	
17				
18	<u>Rates</u>	<u>Rates</u>	<u>Change</u>	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00148	\$0.00119	(\$0.00029)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	2	Monthly kW	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 200									
4		5	1,000	\$112.90	\$99.99	\$212.89	\$106.09	\$99.99	\$206.08	(\$6.81)	-3.2%
5		10	2,000	\$219.80	\$199.98	\$419.78	\$206.18	\$199.98	\$406.16	(\$13.62)	-3.2%
6		15	3,000	\$330.58	\$299.97	\$630.55	\$310.15	\$299.97	\$610.12	(\$20.43)	-3.2%
7		25	5,000	\$532.40	\$499.95	\$1,032.35	\$498.35	\$499.95	\$998.30	(\$34.05)	-3.3%
8		50	10,000	\$1,036.95	\$999.90	\$2,036.85	\$968.85	\$999.90	\$1,968.75	(\$68.10)	-3.3%
9		100	20,000	\$2,046.05	\$1,999.80	\$4,045.85	\$1,909.85	\$1,999.80	\$3,909.65	(\$136.20)	-3.4%
10	Avg	2	400	\$48.76	\$40.00	\$88.76	\$46.04	\$40.00	\$86.04	(\$2.72)	-3.1%
11		Hours Use: 300									
12		5	1,500	\$166.35	\$149.99	\$316.34	\$156.14	\$149.99	\$306.13	(\$10.21)	-3.2%
13		10	3,000	\$303.68	\$299.97	\$603.65	\$283.25	\$299.97	\$583.22	(\$20.43)	-3.4%
14		15	4,500	\$441.59	\$449.96	\$891.55	\$410.95	\$449.96	\$860.91	(\$30.64)	-3.4%
15		25	7,500	\$717.42	\$749.93	\$1,467.35	\$666.35	\$749.93	\$1,416.28	(\$51.07)	-3.5%
16		50	15,000	\$1,407.00	\$1,499.85	\$2,906.85	\$1,304.85	\$1,499.85	\$2,804.70	(\$102.15)	-3.5%
17		100	30,000	\$2,786.15	\$2,999.70	\$5,785.85	\$2,581.85	\$2,999.70	\$5,581.55	(\$204.30)	-3.5%
18	Avg	19	5,700	\$551.92	\$569.94	\$1,121.86	\$513.11	\$569.94	\$1,083.05	(\$38.81)	-3.5%
19		Hours Use: 400									
20		5	2,000	\$219.80	\$199.98	\$419.78	\$206.18	\$199.98	\$406.16	(\$13.62)	-3.2%
21		10	4,000	\$377.69	\$399.96	\$777.65	\$350.45	\$399.96	\$750.41	(\$27.24)	-3.5%
22		15	6,000	\$552.61	\$599.94	\$1,152.55	\$511.75	\$599.94	\$1,111.69	(\$40.86)	-3.5%
23		25	10,000	\$902.45	\$999.90	\$1,902.35	\$834.35	\$999.90	\$1,834.25	(\$68.10)	-3.6%
24		50	20,000	\$1,777.05	\$1,999.80	\$3,776.85	\$1,640.85	\$1,999.80	\$3,640.65	(\$136.20)	-3.6%
25		100	40,000	\$3,526.25	\$3,999.60	\$7,525.85	\$3,253.85	\$3,999.60	\$7,253.45	(\$272.40)	-3.6%
26	Avg	27	10,800	\$972.42	\$1,079.89	\$2,052.31	\$898.87	\$1,079.89	\$1,978.76	(\$73.55)	-3.6%
27					2021 In Effect		2022 Updated				
28					Rates		Rates	Change			
29		Customer Charge			\$6.00		\$6.00	\$0.00			
30		Distribution Demand <=10 kW			\$0.00		\$0.00	\$0.00			
31		Distribution Demand >10 kW			\$5.38		\$5.38	\$0.00			
32		Distribution Energy <=2,300 kWh			\$0.04512		\$0.04512	\$0.00000			
33		Distribution Energy >2,300 kWh			\$0.01223		\$0.01223	\$0.00000			
34		Revenue Decoupling			\$0.00190		\$0.00190	\$0.00000			
35		Solar Massachusetts Renewable Target			\$0.00078		\$0.00078	\$0.00000			
36		Residential Assistance Adjustment Factor			\$0.00303		\$0.00303	\$0.00000			
37		Pension Adjustment Factor			\$0.00102		\$0.00102	\$0.00000			
38		Net Metering Recovery Surcharge			\$0.00484		\$0.00484	\$0.00000			
39		Long Term Renewable Contract Adjustment			\$0.00070		\$0.00070	\$0.00000			
40		AG Consulting Expense			\$0.00002		\$0.00002	\$0.00000			
41		Storm Cost Recovery Adjustment Factor			\$0.00210		\$0.00210	\$0.00000			
42		Storm Reserve Adjustment			\$0.00000		\$0.00000	\$0.00000			
43		Basic Service Cost True Up Factor			\$0.00057		\$0.00057	\$0.00000			
44		Solar Program Cost Adjustment Factor			\$0.00000		\$0.00000	\$0.00000			
45		Solar Expansion Cost Recovery Factor			\$0.00102		\$0.00102	\$0.00000			
46		Vegetation Management			\$0.00133		\$0.00133	\$0.00000			
47		Tax Act Credit Factor			(\$0.00122)		(\$0.00122)	\$0.00000			
48		Grid Modernization			\$0.00055		\$0.00055	\$0.00000			
49		Transition			(\$0.00117)		(\$0.00117)	\$0.00000			
50		Transmission Energy			\$0.03246		\$0.03246	\$0.00000			
51		Energy Efficiency Reconciliation Factor			\$0.01085		\$0.00404	(\$0.00681)			
52		System Benefits Charge			\$0.00250		\$0.00250	\$0.00000			
53		Renewable Energy Charge			\$0.00050		\$0.00050	\$0.00000			
54		Supply Charge			\$0.09999		\$0.09999	\$0.00000			

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

	Monthly kW	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact		
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
3	Hours Use: 50										
4	5	250	\$42.36	\$25.00	\$67.36	\$40.66	\$25.00	\$65.66	(\$1.70)	-2.5%	
5	10	500	\$78.72	\$50.00	\$128.72	\$75.31	\$50.00	\$125.31	(\$3.41)	-2.6%	
6	20	1,000	\$198.83	\$99.99	\$298.82	\$192.02	\$99.99	\$292.01	(\$6.81)	-2.3%	
7	50	2,500	\$519.23	\$249.98	\$769.21	\$502.20	\$249.98	\$752.18	(\$17.03)	-2.2%	
8	Avg	9	450	\$71.44	\$45.00	\$116.44	\$68.38	\$45.00	\$113.38	(\$3.06)	-2.6%
9	Hours Use: 150										
10	5	750	\$115.07	\$74.99	\$190.06	\$109.97	\$74.99	\$184.96	(\$5.10)	-2.7%	
11	10	1,500	\$224.15	\$149.99	\$374.14	\$213.93	\$149.99	\$363.92	(\$10.22)	-2.7%	
12	20	3,000	\$421.21	\$299.97	\$721.18	\$400.78	\$299.97	\$700.75	(\$20.43)	-2.8%	
13	50	7,500	\$961.03	\$749.93	\$1,710.96	\$909.95	\$749.93	\$1,659.88	(\$51.08)	-3.0%	
14	Avg	8	1,200	\$180.52	\$119.99	\$300.51	\$172.34	\$119.99	\$292.33	(\$8.18)	-2.7%
15	Hours Use: 300										
16	5	1,500	\$224.15	\$149.99	\$374.14	\$213.93	\$149.99	\$363.92	(\$10.22)	-2.7%	
17	10	3,000	\$373.81	\$299.97	\$673.78	\$353.38	\$299.97	\$653.35	(\$20.43)	-3.0%	
18	20	6,000	\$686.29	\$599.94	\$1,286.23	\$645.43	\$599.94	\$1,245.37	(\$40.86)	-3.2%	
19	50	15,000	\$1,623.73	\$1,499.85	\$3,123.58	\$1,521.58	\$1,499.85	\$3,021.43	(\$102.15)	-3.3%	
20	Avg	9	2,700	\$347.30	\$269.97	\$617.27	\$328.91	\$269.97	\$598.88	(\$18.39)	-3.0%

	2021 In Effect Rates	2022 Updated Rates	Change	
23	Customer Charge	\$6.00	\$6.00	\$0.00
24	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
25	Distribution Demand >10 kW	\$4.74	\$4.74	\$0.00
26	Distribution Energy <=1,800 kWh	\$0.08365	\$0.08365	\$0.00000
27	Distribution Energy >1,800 kWh	\$0.02658	\$0.02658	\$0.00000
28	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
29	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
30	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
31	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
32	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
33	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
34	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
35	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
36	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
37	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
38	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
39	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
40	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
41	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
42	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
43	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
44	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
45	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.00404	(\$0.00681)
46	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
47	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
48	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	Monthly	Monthly	2021 In Effect			2022 Updated			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 300										
4	100	30,000	\$2,744.10	\$2,635.20	\$5,379.30	\$2,539.80	\$2,635.20	\$5,175.00	(\$204.30)	-3.8%	
5	150	45,000	\$3,931.14	\$3,952.80	\$7,883.94	\$3,624.69	\$3,952.80	\$7,577.49	(\$306.45)	-3.9%	
6	200	60,000	\$5,118.19	\$5,270.40	\$10,388.59	\$4,709.59	\$5,270.40	\$9,979.99	(\$408.60)	-3.9%	
7	300	90,000	\$7,492.29	\$7,905.60	\$15,397.89	\$6,879.39	\$7,905.60	\$14,784.99	(\$612.90)	-4.0%	
8	500	150,000	\$12,240.48	\$13,176.00	\$25,416.48	\$11,218.98	\$13,176.00	\$24,394.98	(\$1,021.50)	-4.0%	
9	Avg 205	61,500	\$5,236.89	\$5,402.16	\$10,639.05	\$4,818.08	\$5,402.16	\$10,220.24	(\$418.81)	-3.9%	
10	Hours Use: 400										
11	100	40,000	\$3,161.46	\$3,513.60	\$6,675.06	\$2,889.06	\$3,513.60	\$6,402.66	(\$272.40)	-4.1%	
12	150	60,000	\$4,557.19	\$5,270.40	\$9,827.59	\$4,148.59	\$5,270.40	\$9,418.99	(\$408.60)	-4.2%	
13	200	80,000	\$5,952.92	\$7,027.20	\$12,980.12	\$5,408.12	\$7,027.20	\$12,435.32	(\$544.80)	-4.2%	
14	300	120,000	\$8,744.38	\$10,540.80	\$19,285.18	\$7,927.18	\$10,540.80	\$18,467.98	(\$817.20)	-4.2%	
15	500	200,000	\$14,327.30	\$17,568.00	\$31,895.30	\$12,965.30	\$17,568.00	\$30,533.30	(\$1,362.00)	-4.3%	
16	Avg 214	85,600	\$6,343.72	\$7,519.10	\$13,862.82	\$5,760.79	\$7,519.10	\$13,279.89	(\$582.93)	-4.2%	
17	Hours Use: 500										
18	100	50,000	\$3,578.83	\$4,392.00	\$7,970.83	\$3,238.33	\$4,392.00	\$7,630.33	(\$340.50)	-4.3%	
19	150	75,000	\$5,183.24	\$6,588.00	\$11,771.24	\$4,672.49	\$6,588.00	\$11,260.49	(\$510.75)	-4.3%	
20	200	100,000	\$6,787.65	\$8,784.00	\$15,571.65	\$6,106.65	\$8,784.00	\$14,890.65	(\$681.00)	-4.4%	
21	300	150,000	\$9,996.48	\$13,176.00	\$23,172.48	\$8,974.98	\$13,176.00	\$22,150.98	(\$1,021.50)	-4.4%	
22	500	250,000	\$16,414.13	\$21,960.00	\$38,374.13	\$14,711.63	\$21,960.00	\$36,671.63	(\$1,702.50)	-4.4%	
23	Avg 253	126,500	\$8,488.33	\$11,111.76	\$19,600.09	\$7,626.86	\$11,111.76	\$18,738.62	(\$861.47)	-4.4%	
24					2021 In Effect		2022 Updated				
25					Rates		Rates		Change		
26	Customer Charge				\$370.00		\$370.00		\$0.00		
27	Distribution Demand				\$1.70		\$1.70		\$0.00		
28	Transmission Demand				\$9.52		\$9.52		\$0.00		
29	Distribution Energy - Peak				\$0.01991		\$0.01991		\$0.00000		
30	Distribution Energy - Low A				\$0.01675		\$0.01675		\$0.00000		
31	Distribution Energy - Low B				\$0.01086		\$0.01086		\$0.00000		
32	Revenue Decoupling				\$0.00122		\$0.00122		\$0.00000		
33	Solar Massachusetts Renewable Target				\$0.00050		\$0.00050		\$0.00000		
34	Residential Assistance Adjustment Factor				\$0.00194		\$0.00194		\$0.00000		
35	Pension Adjustment Factor				\$0.00067		\$0.00067		\$0.00000		
36	Net Metering Recovery Surcharge				\$0.00310		\$0.00310		\$0.00000		
37	Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000		
38	AG Consulting Expense				\$0.00001		\$0.00001		\$0.00000		
39	Storm Cost Recovery Adjustment Factor				\$0.00135		\$0.00135		\$0.00000		
40	Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000		
41	Basic Service Cost True Up Factor				\$0.00037		\$0.00037		\$0.00000		
42	Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000		
43	Solar Expansion Cost Recovery Factor				\$0.00065		\$0.00065		\$0.00000		
44	Vegetation Management				\$0.00088		\$0.00088		\$0.00000		
45	Tax Act Credit Factor				(\$0.00078)		(\$0.00078)		\$0.00000		
46	Grid Modernization				\$0.00036		\$0.00036		\$0.00000		
47	Transition				(\$0.00117)		(\$0.00117)		\$0.00000		
48	Transmission Energy				\$0.00322		\$0.00322		\$0.00000		
49	Energy Efficiency Reconciliation Factor				\$0.01085		\$0.00404		(\$0.00681)		
50	System Benefits Charge				\$0.00250		\$0.00250		\$0.00000		
51	Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000		
52	Supply Charge				\$0.08784		\$0.08784		\$0.00000		
53	Peak Use:				28%						
54	Low A Use:				25%						
55	Low B Use:				47%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	Monthly kVA	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
2										
3	Hours Use: 350									
4	500	175,000	\$11,898.33	\$15,372.00	\$27,270.33	\$10,706.58	\$15,372.00	\$26,078.58	(\$1,191.75)	-4.4%
5	750	262,500	\$17,382.49	\$23,058.00	\$40,440.49	\$15,594.87	\$23,058.00	\$38,652.87	(\$1,787.62)	-4.4%
6	1,000	350,000	\$22,866.66	\$30,744.00	\$53,610.66	\$20,483.16	\$30,744.00	\$51,227.16	(\$2,383.50)	-4.4%
7	2,000	700,000	\$44,803.31	\$61,488.00	\$106,291.31	\$40,036.31	\$61,488.00	\$101,524.31	(\$4,767.00)	-4.5%
8	3,000	1,050,000	\$66,739.97	\$92,232.00	\$158,971.97	\$59,589.47	\$92,232.00	\$151,821.47	(\$7,150.50)	-4.5%
9	Avg 1,066	373,100	\$24,314.47	\$32,773.10	\$57,087.57	\$21,773.66	\$32,773.10	\$54,546.76	(\$2,540.81)	-4.5%
10	Hours Use: 450									
11	500	225,000	\$13,454.99	\$19,764.00	\$33,218.99	\$11,922.74	\$19,764.00	\$31,686.74	(\$1,532.25)	-4.6%
12	750	337,500	\$19,717.49	\$29,646.00	\$49,363.49	\$17,419.11	\$29,646.00	\$47,065.11	(\$2,298.38)	-4.7%
13	1,000	450,000	\$25,979.99	\$39,528.00	\$65,507.99	\$22,915.49	\$39,528.00	\$62,443.49	(\$3,064.50)	-4.7%
14	2,000	900,000	\$51,029.97	\$79,056.00	\$130,085.97	\$44,900.97	\$79,056.00	\$123,956.97	(\$6,129.00)	-4.7%
15	3,000	1,350,000	\$76,079.96	\$118,584.00	\$194,663.96	\$66,886.46	\$118,584.00	\$185,470.46	(\$9,193.50)	-4.7%
16	Avg 788	354,600	\$20,669.39	\$31,148.06	\$51,817.45	\$18,254.56	\$31,148.06	\$49,402.62	(\$2,414.83)	-4.7%
17	Hours Use: 550									
18	500	275,000	\$15,011.66	\$24,156.00	\$39,167.66	\$13,138.91	\$24,156.00	\$37,294.91	(\$1,872.75)	-4.8%
19	750	412,500	\$22,052.49	\$36,234.00	\$58,286.49	\$19,243.36	\$36,234.00	\$55,477.36	(\$2,809.13)	-4.8%
20	1,000	550,000	\$29,093.32	\$48,312.00	\$77,405.32	\$25,347.82	\$48,312.00	\$73,659.82	(\$3,745.50)	-4.8%
21	2,000	1,100,000	\$57,256.63	\$96,624.00	\$153,880.63	\$49,765.63	\$96,624.00	\$146,389.63	(\$7,491.00)	-4.9%
22	3,000	1,650,000	\$85,419.95	\$144,936.00	\$230,355.95	\$74,183.45	\$144,936.00	\$219,119.45	(\$11,236.50)	-4.9%
23	Avg 1,118	614,900	\$32,416.59	\$54,012.82	\$86,429.41	\$28,229.12	\$54,012.82	\$82,241.94	(\$4,187.47)	-4.8%
24					2021 In Effect		2022 Updated			
25					Rates		Rates	Change		
26	Customer Charge				\$930.00		\$930.00	\$0.00		
27	Distribution Demand				\$0.97		\$0.97	\$0.00		
28	Transmission Demand				\$10.07		\$10.07	\$0.00		
29	Distribution Energy - Peak				\$0.01387		\$0.01387	\$0.00000		
30	Distribution Energy - Low A				\$0.01276		\$0.01276	\$0.00000		
31	Distribution Energy - Low B				\$0.00883		\$0.00883	\$0.00000		
32	Revenue Decoupling				\$0.00077		\$0.00077	\$0.00000		
33	Solar Massachusetts Renewable Target				\$0.00032		\$0.00032	\$0.00000		
34	Residential Assistance Adjustment Factor				\$0.00123		\$0.00123	\$0.00000		
35	Pension Adjustment Factor				\$0.00047		\$0.00047	\$0.00000		
36	Net Metering Recovery Surcharge				\$0.00196		\$0.00196	\$0.00000		
37	Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070	\$0.00000		
38	AG Consulting Expense				\$0.00001		\$0.00001	\$0.00000		
39	Storm Cost Recovery Adjustment Factor				\$0.00085		\$0.00085	\$0.00000		
40	Storm Reserve Adjustment				\$0.00000		\$0.00000	\$0.00000		
41	Basic Service Cost True Up Factor				\$0.00023		\$0.00023	\$0.00000		
42	Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000	\$0.00000		
43	Solar Expansion Cost Recovery Factor				\$0.00041		\$0.00041	\$0.00000		
44	Vegetation Management				\$0.00062		\$0.00062	\$0.00000		
45	Tax Act Credit Factor				(\$0.00049)		(\$0.00049)	\$0.00000		
46	Grid Modernization				\$0.00020		\$0.00020	\$0.00000		
47	Transition				(\$0.00117)		(\$0.00117)	\$0.00000		
48	Transmission Energy				\$0.00000		\$0.00000	\$0.00000		
49	Energy Efficiency Reconciliation Factor				\$0.01085		\$0.00404	(\$0.00681)		
50	System Benefits Charge				\$0.00250		\$0.00250	\$0.00000		
51	Renewable Energy Charge				\$0.00050		\$0.00050	\$0.00000		
52	Supply Charge				\$0.08784		\$0.08784	\$0.00000		
53	Peak Use:				27%					
54	Low A Use:				25%					
55	Low B Use:				48%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$275.42	\$299.97	\$575.39	\$254.99	\$299.97	\$554.96	(\$20.43)	-3.6%
5		30	4,500	\$410.13	\$449.96	\$860.09	\$379.49	\$449.96	\$829.45	(\$30.64)	-3.6%
6		40	6,000	\$544.84	\$599.94	\$1,144.78	\$503.98	\$599.94	\$1,103.92	(\$40.86)	-3.6%
7		70	10,500	\$948.97	\$1,049.90	\$1,998.87	\$877.47	\$1,049.90	\$1,927.37	(\$71.50)	-3.6%
8		100	15,000	\$1,353.10	\$1,499.85	\$2,852.95	\$1,250.95	\$1,499.85	\$2,750.80	(\$102.15)	-3.6%
9	Avg	52	7,800	\$706.49	\$779.92	\$1,486.41	\$653.37	\$779.92	\$1,433.29	(\$53.12)	-3.6%
10		Hours Use: 250									
11		20	5,000	\$384.90	\$499.95	\$884.85	\$350.85	\$499.95	\$850.80	(\$34.05)	-3.8%
12		30	7,500	\$574.35	\$749.93	\$1,324.28	\$523.28	\$749.93	\$1,273.21	(\$51.07)	-3.9%
13		40	10,000	\$763.80	\$999.90	\$1,763.70	\$695.70	\$999.90	\$1,695.60	(\$68.10)	-3.9%
14		70	17,500	\$1,332.15	\$1,749.83	\$3,081.98	\$1,212.98	\$1,749.83	\$2,962.81	(\$119.17)	-3.9%
15		100	25,000	\$1,900.50	\$2,499.75	\$4,400.25	\$1,730.25	\$2,499.75	\$4,230.00	(\$170.25)	-3.9%
16	Avg	27	6,750	\$517.52	\$674.93	\$1,192.45	\$471.55	\$674.93	\$1,146.48	(\$45.97)	-3.9%
17		Hours Use: 350									
18		20	7,000	\$494.38	\$699.93	\$1,194.31	\$446.71	\$699.93	\$1,146.64	(\$47.67)	-4.0%
19		30	10,500	\$738.57	\$1,049.90	\$1,788.47	\$667.07	\$1,049.90	\$1,716.97	(\$71.50)	-4.0%
20		40	14,000	\$982.76	\$1,399.86	\$2,382.62	\$887.42	\$1,399.86	\$2,287.28	(\$95.34)	-4.0%
21		70	24,500	\$1,715.33	\$2,449.76	\$4,165.09	\$1,548.49	\$2,449.76	\$3,998.25	(\$166.84)	-4.0%
22		100	35,000	\$2,447.90	\$3,499.65	\$5,947.55	\$2,209.55	\$3,499.65	\$5,709.20	(\$238.35)	-4.0%
23	Avg	27	9,450	\$665.31	\$944.91	\$1,610.22	\$600.96	\$944.91	\$1,545.87	(\$64.35)	-4.0%
24						2021 In Effect		2022 Updated			
25						Rates		Rates		Change	
26		Customer Charge				\$6.00		\$6.00		\$0.00	
27		Distribution Demand				\$1.92		\$1.92		\$0.00	
28		Transmission Demand				\$3.34		\$3.34		\$0.00	
29		Distribution Energy				\$0.02203		\$0.02203		\$0.00000	
30		Revenue Decoupling				\$0.00175		\$0.00175		\$0.00000	
31		Solar Massachusetts Renewable Target				\$0.00072		\$0.00072		\$0.00000	
32		Residential Assistance Adjustment Factor				\$0.00280		\$0.00280		\$0.00000	
33		Pension Adjustment Factor				\$0.00109		\$0.00109		\$0.00000	
34		Net Metering Recovery Surcharge				\$0.00446		\$0.00446		\$0.00000	
35		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
36		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
37		Storm Cost Recovery Adjustment Factor				\$0.00191		\$0.00191		\$0.00000	
38		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
39		Basic Service Cost True Up Factor				\$0.00053		\$0.00053		\$0.00000	
40		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
41		Solar Expansion Cost Recovery Factor				\$0.00094		\$0.00094		\$0.00000	
42		Vegetation Management				\$0.00142		\$0.00142		\$0.00000	
43		Tax Act Credit Factor				(\$0.00112)		(\$0.00112)		\$0.00000	
44		Grid Modernization				\$0.00046		\$0.00046		\$0.00000	
45		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
46		Transmission Energy				\$0.00435		\$0.00435		\$0.00000	
47		Energy Efficiency Reconciliation Factor				\$0.01085		\$0.00404		(\$0.00681)	
48		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
49		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
50		Supply Charge				\$0.09999		\$0.09999		\$0.00000	

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$16.93	\$10.00	\$26.93	\$16.25	\$10.00	\$26.25	(\$0.68)	-2.5%
4	200	\$27.86	\$20.00	\$47.86	\$26.50	\$20.00	\$46.50	(\$1.36)	-2.8%
5	300	\$38.80	\$30.00	\$68.80	\$36.75	\$30.00	\$66.75	(\$2.05)	-3.0%
6	500	\$60.66	\$50.00	\$110.66	\$57.26	\$50.00	\$107.26	(\$3.40)	-3.1%
7	750	\$87.99	\$74.99	\$162.98	\$82.88	\$74.99	\$157.87	(\$5.11)	-3.1%
8	1,000	\$115.32	\$99.99	\$215.31	\$108.51	\$99.99	\$208.50	(\$6.81)	-3.2%
9	1,500	\$169.98	\$149.99	\$319.97	\$159.77	\$149.99	\$309.76	(\$10.21)	-3.2%
10	3,000	\$333.96	\$299.97	\$633.93	\$313.53	\$299.97	\$613.50	(\$20.43)	-3.2%
11	5,000	\$552.60	\$499.95	\$1,052.55	\$518.55	\$499.95	\$1,018.50	(\$34.05)	-3.2%
12	Avg 1,472	\$166.92	\$147.19	\$314.11	\$156.89	\$147.19	\$304.08	(\$10.03)	-3.2%

	2021 In Effect Rates	2022 Updated Rates	Change	
13				
14				
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.00404	(\$0.00681)
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	25,000	\$1,777.00	\$2,499.75	\$4,276.75	\$1,606.75	\$2,499.75	\$4,106.50	(\$170.25)	-4.0%
2	40,000	\$2,825.20	\$3,999.60	\$6,824.80	\$2,552.80	\$3,999.60	\$6,552.40	(\$272.40)	-4.0%
3	50,000	\$3,524.00	\$4,999.50	\$8,523.50	\$3,183.50	\$4,999.50	\$8,183.00	(\$340.50)	-4.0%
4	60,000	\$4,222.80	\$5,999.40	\$10,222.20	\$3,814.20	\$5,999.40	\$9,813.60	(\$408.60)	-4.0%
5	150,000	\$10,512.00	\$14,998.50	\$25,510.50	\$9,490.50	\$14,998.50	\$24,489.00	(\$1,021.50)	-4.0%
6	Avg 60,748	\$4,275.07	\$6,074.19	\$10,349.26	\$3,861.38	\$6,074.19	\$9,935.57	(\$413.69)	-4.0%

	2021 In Effect Rates	2022 Updated Rates	Change	
9				
10				
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.00404	(\$0.00681)
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2021 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 350									
4		5	1,750	\$176.43	\$174.98	\$351.41	\$164.51	\$174.98	\$339.49	(\$11.92)	-3.4%
5		10	3,500	\$342.86	\$349.97	\$692.83	\$319.03	\$349.97	\$669.00	(\$23.83)	-3.4%
6		20	7,000	\$675.73	\$699.93	\$1,375.66	\$628.06	\$699.93	\$1,327.99	(\$47.67)	-3.5%
7		50	17,500	\$1,674.32	\$1,749.83	\$3,424.15	\$1,555.14	\$1,749.83	\$3,304.97	(\$119.18)	-3.5%
8		75	26,250	\$2,506.48	\$2,624.74	\$5,131.22	\$2,327.72	\$2,624.74	\$4,952.46	(\$178.76)	-3.5%
9	Avg	20	7,000	\$675.73	\$699.93	\$1,375.66	\$628.06	\$699.93	\$1,327.99	(\$47.67)	-3.5%
10		Hours Use: 500									
11		5	2,500	\$213.07	\$249.98	\$463.05	\$196.04	\$249.98	\$446.02	(\$17.03)	-3.7%
12		10	5,000	\$416.13	\$499.95	\$916.08	\$382.08	\$499.95	\$882.03	(\$34.05)	-3.7%
13		20	10,000	\$822.27	\$999.90	\$1,822.17	\$754.17	\$999.90	\$1,754.07	(\$68.10)	-3.7%
14		50	25,000	\$2,040.67	\$2,499.75	\$4,540.42	\$1,870.42	\$2,499.75	\$4,370.17	(\$170.25)	-3.7%
15		75	37,500	\$3,056.01	\$3,749.63	\$6,805.64	\$2,800.63	\$3,749.63	\$6,550.26	(\$255.38)	-3.8%
16	Avg	31	15,500	\$1,269.02	\$1,549.85	\$2,818.87	\$1,163.46	\$1,549.85	\$2,713.31	(\$105.56)	-3.7%
17		Hours Use: 650									
18		5	3,250	\$249.70	\$324.97	\$574.67	\$227.57	\$324.97	\$552.54	(\$22.13)	-3.9%
19		10	6,500	\$489.40	\$649.94	\$1,139.34	\$445.14	\$649.94	\$1,095.08	(\$44.26)	-3.9%
20		20	13,000	\$968.81	\$1,299.87	\$2,268.68	\$880.28	\$1,299.87	\$2,180.15	(\$88.53)	-3.9%
21		50	32,500	\$2,407.02	\$3,249.68	\$5,656.70	\$2,185.70	\$3,249.68	\$5,435.38	(\$221.32)	-3.9%
22		75	48,750	\$3,605.53	\$4,874.51	\$8,480.04	\$3,273.54	\$4,874.51	\$8,148.05	(\$331.99)	-3.9%
23	Avg	18	11,700	\$872.93	\$1,169.88	\$2,042.81	\$793.25	\$1,169.88	\$1,963.13	(\$79.68)	-3.9%
24						2021 In Effect		2022 Updated			
25						Rates		Rates		Change	
26		Customer Charge				\$10.00		\$10.00		\$0.00	
27		Distribution Demand				\$3.68		\$3.68		\$0.00	
28		Transmission Demand				\$12.51		\$12.51		\$0.00	
29		Distribution Energy - Peak				\$0.02528		\$0.02528		\$0.00000	
30		Distribution Energy - Low Load				\$0.01771		\$0.01771		\$0.00000	
31		Revenue Decoupling				\$0.00190		\$0.00190		\$0.00000	
32		Solar Massachusetts Renewable Target				\$0.00078		\$0.00078		\$0.00000	
33		Residential Assistance Adjustment Factor				\$0.00303		\$0.00303		\$0.00000	
34		Pension Adjustment Factor				\$0.00102		\$0.00102		\$0.00000	
35		Net Metering Recovery Surcharge				\$0.00484		\$0.00484		\$0.00000	
36		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
37		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
38		Storm Cost Recovery Adjustment Factor				\$0.00210		\$0.00210		\$0.00000	
39		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
40		Basic Service Cost True Up Factor				\$0.00057		\$0.00057		\$0.00000	
41		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
42		Solar Expansion Cost Recovery Factor				\$0.00102		\$0.00102		\$0.00000	
43		Vegetation Management				\$0.00133		\$0.00133		\$0.00000	
44		Tax Act Credit Factor				(\$0.00122)		(\$0.00122)		\$0.00000	
45		Grid Modernization				\$0.00055		\$0.00055		\$0.00000	
46		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
47		Energy Efficiency Reconciliation Factor				\$0.01085		\$0.00404		(\$0.00681)	
48		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
49		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
50		Supply Charge				\$0.09999		\$0.09999		\$0.00000	
51		Peak Use:				24%					
52		Low A Use:				76%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	Monthly	Monthly	2021 In Effect			2022 Updated			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 50										
4	5	250	\$70.24	\$25.00	\$95.24	\$68.54	\$25.00	\$93.54	(\$1.70)	-1.8%	
5	10	500	\$130.49	\$50.00	\$180.49	\$127.08	\$50.00	\$177.08	(\$3.41)	-1.9%	
6	20	1,000	\$250.97	\$99.99	\$350.96	\$244.16	\$99.99	\$344.15	(\$6.81)	-1.9%	
7	50	2,500	\$612.43	\$249.98	\$862.41	\$595.41	\$249.98	\$845.39	(\$17.02)	-2.0%	
8	75	3,750	\$913.65	\$374.96	\$1,288.61	\$888.11	\$374.96	\$1,263.07	(\$25.54)	-2.0%	
9	Avg	9	\$118.44	\$45.00	\$163.44	\$115.37	\$45.00	\$160.37	(\$3.07)	-1.9%	
10	Hours Use: 150										
11	5	750	\$106.53	\$74.99	\$181.52	\$101.42	\$74.99	\$176.41	(\$5.11)	-2.8%	
12	10	1,500	\$203.06	\$149.99	\$353.05	\$192.84	\$149.99	\$342.83	(\$10.22)	-2.9%	
13	20	3,000	\$396.12	\$299.97	\$696.09	\$375.69	\$299.97	\$675.66	(\$20.43)	-2.9%	
14	50	7,500	\$975.30	\$749.93	\$1,725.23	\$924.22	\$749.93	\$1,674.15	(\$51.08)	-3.0%	
15	75	11,250	\$1,457.95	\$1,124.89	\$2,582.84	\$1,381.34	\$1,124.89	\$2,506.23	(\$76.61)	-3.0%	
16	Avg	10	\$203.06	\$149.99	\$353.05	\$192.84	\$149.99	\$342.83	(\$10.22)	-2.9%	
17	Hours Use: 300										
18	5	1,500	\$160.96	\$149.99	\$310.95	\$150.74	\$149.99	\$300.73	(\$10.22)	-3.3%	
19	10	3,000	\$311.92	\$299.97	\$611.89	\$291.49	\$299.97	\$591.46	(\$20.43)	-3.3%	
20	20	6,000	\$613.84	\$599.94	\$1,213.78	\$572.98	\$599.94	\$1,172.92	(\$40.86)	-3.4%	
21	50	15,000	\$1,519.60	\$1,499.85	\$3,019.45	\$1,417.45	\$1,499.85	\$2,917.30	(\$102.15)	-3.4%	
22	75	22,500	\$2,274.40	\$2,249.78	\$4,524.18	\$2,121.17	\$2,249.78	\$4,370.95	(\$153.23)	-3.4%	
23	Avg	13	\$402.50	\$389.96	\$792.46	\$375.94	\$389.96	\$765.90	(\$26.56)	-3.4%	
24					2021 In Effect			2022 Updated			
25					Rates			Rates	Change		
26	Customer Charge				\$10.00			\$10.00	\$0.00		
27	Distribution Demand				\$3.72			\$3.72	\$0.00		
28	Transmission Demand				\$4.70			\$4.70	\$0.00		
29	Distribution Energy - Peak				\$0.04929			\$0.04929	\$0.00000		
30	Distribution Energy - Low Load				\$0.04145			\$0.04145	\$0.00000		
31	Revenue Decoupling				\$0.00190			\$0.00190	\$0.00000		
32	Solar Massachusetts Renewable Target				\$0.00078			\$0.00078	\$0.00000		
33	Residential Assistance Adjustment Factor				\$0.00303			\$0.00303	\$0.00000		
34	Pension Adjustment Factor				\$0.00102			\$0.00102	\$0.00000		
35	Net Metering Recovery Surcharge				\$0.00484			\$0.00484	\$0.00000		
36	Long Term Renewable Contract Adjustment				\$0.00070			\$0.00070	\$0.00000		
37	AG Consulting Expense				\$0.00002			\$0.00002	\$0.00000		
38	Storm Cost Recovery Adjustment Factor				\$0.00210			\$0.00210	\$0.00000		
39	Storm Reserve Adjustment				\$0.00000			\$0.00000	\$0.00000		
40	Basic Service Cost True Up Factor				\$0.00057			\$0.00057	\$0.00000		
41	Solar Program Cost Adjustment Factor				\$0.00000			\$0.00000	\$0.00000		
42	Solar Expansion Cost Recovery Factor				\$0.00102			\$0.00102	\$0.00000		
43	Vegetation Management				\$0.00133			\$0.00133	\$0.00000		
44	Tax Act Credit Factor				(\$0.00122)			(\$0.00122)	\$0.00000		
45	Grid Modernization				\$0.00055			\$0.00055	\$0.00000		
46	Transition				(\$0.00117)			(\$0.00117)	\$0.00000		
47	Energy Efficiency Reconciliation Factor				\$0.01085			\$0.00404	(\$0.00681)		
48	System Benefits Charge				\$0.00250			\$0.00250	\$0.00000		
49	Renewable Energy Charge				\$0.00050			\$0.00050	\$0.00000		
50	Supply Charge				\$0.09999			\$0.09999	\$0.00000		
51	Peak Use:				23%						
52	Low A Use:				77%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

1	Monthly	2022 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$22.22	\$10.74	\$32.96	\$21.84	\$10.74	\$32.58	(\$0.38)	-1.2%
4	200	\$37.43	\$21.49	\$58.92	\$36.68	\$21.49	\$58.17	(\$0.75)	-1.3%
5	300	\$52.65	\$32.23	\$84.88	\$51.52	\$32.23	\$83.75	(\$1.13)	-1.3%
6	400	\$67.87	\$42.97	\$110.84	\$66.36	\$42.97	\$109.33	(\$1.51)	-1.4%
7	500	\$83.09	\$53.72	\$136.81	\$81.20	\$53.72	\$134.92	(\$1.89)	-1.4%
8	600	\$98.30	\$64.46	\$162.76	\$96.03	\$64.46	\$160.49	(\$2.27)	-1.4%
9	700	\$113.52	\$75.20	\$188.72	\$110.87	\$75.20	\$186.07	(\$2.65)	-1.4%
10	800	\$128.74	\$85.94	\$214.68	\$125.71	\$85.94	\$211.65	(\$3.03)	-1.4%
11	900	\$143.95	\$96.69	\$240.64	\$140.55	\$96.69	\$237.24	(\$3.40)	-1.4%
12	1,000	\$159.17	\$107.43	\$266.60	\$155.39	\$107.43	\$262.82	(\$3.78)	-1.4%
13	1,250	\$197.21	\$134.29	\$331.50	\$192.49	\$134.29	\$326.78	(\$4.72)	-1.4%
14	1,500	\$235.26	\$161.15	\$396.41	\$229.59	\$161.15	\$390.74	(\$5.67)	-1.4%
15	2,000	\$311.34	\$214.86	\$526.20	\$303.78	\$214.86	\$518.64	(\$7.56)	-1.4%
16	Avg 516	\$85.52	\$55.43	\$140.95	\$83.57	\$55.43	\$139.00	(\$1.95)	-1.4%

17		2022 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.04053	\$0.03675	(\$0.00378)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly	2022 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.77	\$6.88	\$18.65	\$11.70	\$6.88	\$18.58	(\$0.07)	-0.4%
4	200	\$19.06	\$13.75	\$32.81	\$18.92	\$13.75	\$32.67	(\$0.14)	-0.4%
5	300	\$26.35	\$20.63	\$46.98	\$26.14	\$20.63	\$46.77	(\$0.21)	-0.4%
6	400	\$33.64	\$27.50	\$61.14	\$33.36	\$27.50	\$60.86	(\$0.28)	-0.5%
7	500	\$40.92	\$34.38	\$75.30	\$40.59	\$34.38	\$74.97	(\$0.33)	-0.4%
8	600	\$48.21	\$41.25	\$89.46	\$47.81	\$41.25	\$89.06	(\$0.40)	-0.4%
9	700	\$55.50	\$48.13	\$103.63	\$55.03	\$48.13	\$103.16	(\$0.47)	-0.5%
10	800	\$62.79	\$55.00	\$117.79	\$62.25	\$55.00	\$117.25	(\$0.54)	-0.5%
11	900	\$70.08	\$61.88	\$131.96	\$69.47	\$61.88	\$131.35	(\$0.61)	-0.5%
12	1,000	\$77.37	\$68.76	\$146.13	\$76.69	\$68.76	\$145.45	(\$0.68)	-0.5%
13	1,250	\$95.59	\$85.94	\$181.53	\$94.74	\$85.94	\$180.68	(\$0.85)	-0.5%
14	1,500	\$113.81	\$103.13	\$216.94	\$112.80	\$103.13	\$215.93	(\$1.01)	-0.5%
15	2,000	\$150.26	\$137.51	\$287.77	\$148.90	\$137.51	\$286.41	(\$1.36)	-0.5%
16	Avg 488	\$40.05	\$33.55	\$73.60	\$39.72	\$33.55	\$73.27	(\$0.33)	-0.4%

17		2022 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00225	\$0.00119	(\$0.00106)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

1	Monthly	2022 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$21.20	\$10.74	\$31.94	\$20.82	\$10.74	\$31.56	(\$0.38)	-1.2%
4	200	\$35.39	\$21.49	\$56.88	\$34.63	\$21.49	\$56.12	(\$0.76)	-1.3%
5	300	\$49.59	\$32.23	\$81.82	\$48.45	\$32.23	\$80.68	(\$1.14)	-1.4%
6	400	\$63.78	\$42.97	\$106.75	\$62.27	\$42.97	\$105.24	(\$1.51)	-1.4%
7	500	\$77.98	\$53.72	\$131.70	\$76.09	\$53.72	\$129.81	(\$1.89)	-1.4%
8	600	\$92.17	\$64.46	\$156.63	\$89.90	\$64.46	\$154.36	(\$2.27)	-1.4%
9	700	\$106.37	\$75.20	\$181.57	\$103.72	\$75.20	\$178.92	(\$2.65)	-1.5%
10	800	\$120.56	\$85.94	\$206.50	\$117.54	\$85.94	\$203.48	(\$3.02)	-1.5%
11	900	\$134.76	\$96.69	\$231.45	\$131.35	\$96.69	\$228.04	(\$3.41)	-1.5%
12	1,000	\$148.95	\$107.43	\$256.38	\$145.17	\$107.43	\$252.60	(\$3.78)	-1.5%
13	1,250	\$184.44	\$134.29	\$318.73	\$179.71	\$134.29	\$314.00	(\$4.73)	-1.5%
14	1,500	\$219.93	\$161.15	\$381.08	\$214.26	\$161.15	\$375.41	(\$5.67)	-1.5%
15	2,000	\$290.90	\$214.86	\$505.76	\$283.34	\$214.86	\$498.20	(\$7.56)	-1.5%
16	Avg 740	\$112.04	\$79.50	\$191.54	\$109.25	\$79.50	\$188.75	(\$2.79)	-1.5%

17		2022 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.04053	\$0.03675	(\$0.00378)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

1	Monthly	2022 In Effect			2022 Updated			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.11	\$6.88	\$17.99	\$11.05	\$6.88	\$17.93	(\$0.06)	-0.3%
4	200	\$17.75	\$13.75	\$31.50	\$17.61	\$13.75	\$31.36	(\$0.14)	-0.4%
5	300	\$24.38	\$20.63	\$45.01	\$24.18	\$20.63	\$44.81	(\$0.20)	-0.4%
6	400	\$31.02	\$27.50	\$58.52	\$30.75	\$27.50	\$58.25	(\$0.27)	-0.5%
7	500	\$37.65	\$34.38	\$72.03	\$37.32	\$34.38	\$71.70	(\$0.33)	-0.5%
8	600	\$44.29	\$41.25	\$85.54	\$43.88	\$41.25	\$85.13	(\$0.41)	-0.5%
9	700	\$50.92	\$48.13	\$99.05	\$50.45	\$48.13	\$98.58	(\$0.47)	-0.5%
10	800	\$57.56	\$55.00	\$112.56	\$57.02	\$55.00	\$112.02	(\$0.54)	-0.5%
11	900	\$64.19	\$61.88	\$126.07	\$63.58	\$61.88	\$125.46	(\$0.61)	-0.5%
12	1,000	\$70.83	\$68.76	\$139.59	\$70.15	\$68.76	\$138.91	(\$0.68)	-0.5%
13	1,250	\$87.42	\$85.94	\$173.36	\$86.57	\$85.94	\$172.51	(\$0.85)	-0.5%
14	1,500	\$104.00	\$103.13	\$207.13	\$102.99	\$103.13	\$206.12	(\$1.01)	-0.5%
15	2,000	\$137.18	\$137.51	\$274.69	\$135.82	\$137.51	\$273.33	(\$1.36)	-0.5%
16	Avg 874	\$62.47	\$60.09	\$122.56	\$61.88	\$60.09	\$121.97	(\$0.59)	-0.5%

17		2022 In Effect	2022 Updated	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00225	\$0.00119	(\$0.00106)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	2	Monthly kW	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 200									
4		5	1,000	\$119.31	\$99.99	\$219.30	\$106.09	\$99.99	\$206.08	(\$13.22)	-6.0%
5		10	2,000	\$232.62	\$199.98	\$432.60	\$206.18	\$199.98	\$406.16	(\$26.44)	-6.1%
6		15	3,000	\$349.81	\$299.97	\$649.78	\$310.15	\$299.97	\$610.12	(\$39.66)	-6.1%
7		25	5,000	\$564.45	\$499.95	\$1,064.40	\$498.35	\$499.95	\$998.30	(\$66.10)	-6.2%
8		50	10,000	\$1,101.05	\$999.90	\$2,100.95	\$968.85	\$999.90	\$1,968.75	(\$132.20)	-6.3%
9		100	20,000	\$2,174.25	\$1,999.80	\$4,174.05	\$1,909.85	\$1,999.80	\$3,909.65	(\$264.40)	-6.3%
10	Avg	2	400	\$51.32	\$40.00	\$91.32	\$46.04	\$40.00	\$86.04	(\$5.28)	-5.8%
11		Hours Use: 300									
12		5	1,500	\$175.97	\$149.99	\$325.96	\$156.14	\$149.99	\$306.13	(\$19.83)	-6.1%
13		10	3,000	\$322.91	\$299.97	\$622.88	\$283.25	\$299.97	\$583.22	(\$39.66)	-6.4%
14		15	4,500	\$470.44	\$449.96	\$920.40	\$410.95	\$449.96	\$860.91	(\$59.49)	-6.5%
15		25	7,500	\$765.50	\$749.93	\$1,515.43	\$666.35	\$749.93	\$1,416.28	(\$99.15)	-6.5%
16		50	15,000	\$1,503.15	\$1,499.85	\$3,003.00	\$1,304.85	\$1,499.85	\$2,804.70	(\$198.30)	-6.6%
17		100	30,000	\$2,978.45	\$2,999.70	\$5,978.15	\$2,581.85	\$2,999.70	\$5,581.55	(\$396.60)	-6.6%
18	Avg	19	5,700	\$588.46	\$569.94	\$1,158.40	\$513.11	\$569.94	\$1,083.05	(\$75.35)	-6.5%
19		Hours Use: 400									
20		5	2,000	\$232.62	\$199.98	\$432.60	\$206.18	\$199.98	\$406.16	(\$26.44)	-6.1%
21		10	4,000	\$403.33	\$399.96	\$803.29	\$350.45	\$399.96	\$750.41	(\$52.88)	-6.6%
22		15	6,000	\$591.07	\$599.94	\$1,191.01	\$511.75	\$599.94	\$1,111.69	(\$79.32)	-6.7%
23		25	10,000	\$966.55	\$999.90	\$1,966.45	\$834.35	\$999.90	\$1,834.25	(\$132.20)	-6.7%
24		50	20,000	\$1,905.25	\$1,999.80	\$3,905.05	\$1,640.85	\$1,999.80	\$3,640.65	(\$264.40)	-6.8%
25		100	40,000	\$3,782.65	\$3,999.60	\$7,782.25	\$3,253.85	\$3,999.60	\$7,253.45	(\$528.80)	-6.8%
26	Avg	27	10,800	\$1,041.64	\$1,079.89	\$2,121.53	\$898.87	\$1,079.89	\$1,978.76	(\$142.77)	-6.7%
27					2022 In Effect		2022 Updated				
28					Rates		Rates	Change			
29		Customer Charge			\$6.00		\$6.00	\$0.00			
30		Distribution Demand <=10 kW			\$0.00		\$0.00	\$0.00			
31		Distribution Demand >10 kW			\$5.38		\$5.38	\$0.00			
32		Distribution Energy <=2,300 kWh			\$0.04512		\$0.04512	\$0.00000			
33		Distribution Energy >2,300 kWh			\$0.01223		\$0.01223	\$0.00000			
34		Revenue Decoupling			\$0.00190		\$0.00190	\$0.00000			
35		Solar Massachusetts Renewable Target			\$0.00078		\$0.00078	\$0.00000			
36		Residential Assistance Adjustment Factor			\$0.00303		\$0.00303	\$0.00000			
37		Pension Adjustment Factor			\$0.00102		\$0.00102	\$0.00000			
38		Net Metering Recovery Surcharge			\$0.00484		\$0.00484	\$0.00000			
39		Long Term Renewable Contract Adjustment			\$0.00070		\$0.00070	\$0.00000			
40		AG Consulting Expense			\$0.00002		\$0.00002	\$0.00000			
41		Storm Cost Recovery Adjustment Factor			\$0.00210		\$0.00210	\$0.00000			
42		Storm Reserve Adjustment			\$0.00000		\$0.00000	\$0.00000			
43		Basic Service Cost True Up Factor			\$0.00057		\$0.00057	\$0.00000			
44		Solar Program Cost Adjustment Factor			\$0.00000		\$0.00000	\$0.00000			
45		Solar Expansion Cost Recovery Factor			\$0.00102		\$0.00102	\$0.00000			
46		Vegetation Management			\$0.00133		\$0.00133	\$0.00000			
47		Tax Act Credit Factor			(\$0.00122)		(\$0.00122)	\$0.00000			
48		Grid Modernization			\$0.00055		\$0.00055	\$0.00000			
49		Transition			(\$0.00117)		(\$0.00117)	\$0.00000			
50		Transmission Energy			\$0.03246		\$0.03246	\$0.00000			
51		Energy Efficiency Reconciliation Factor			\$0.01726		\$0.00404	(\$0.01322)			
52		System Benefits Charge			\$0.00250		\$0.00250	\$0.00000			
53		Renewable Energy Charge			\$0.00050		\$0.00050	\$0.00000			
54		Supply Charge			\$0.09999		\$0.09999	\$0.00000			

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

1	2	Monthly kW	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$43.96	\$25.00	\$68.96	\$40.66	\$25.00	\$65.66	(\$3.30)	-4.8%
5		10	500	\$81.92	\$50.00	\$131.92	\$75.31	\$50.00	\$125.31	(\$6.61)	-5.0%
6		20	1,000	\$205.24	\$99.99	\$305.23	\$192.02	\$99.99	\$292.01	(\$13.22)	-4.3%
7		50	2,500	\$535.25	\$249.98	\$785.23	\$502.20	\$249.98	\$752.18	(\$33.05)	-4.2%
8	Avg	9	450	\$74.33	\$45.00	\$119.33	\$68.38	\$45.00	\$113.38	(\$5.95)	-5.0%
9		Hours Use: 150									
10		5	750	\$119.88	\$74.99	\$194.87	\$109.97	\$74.99	\$184.96	(\$9.91)	-5.1%
11		10	1,500	\$233.76	\$149.99	\$383.75	\$213.93	\$149.99	\$363.92	(\$19.83)	-5.2%
12		20	3,000	\$440.44	\$299.97	\$740.41	\$400.78	\$299.97	\$700.75	(\$39.66)	-5.4%
13		50	7,500	\$1,009.10	\$749.93	\$1,759.03	\$909.95	\$749.93	\$1,659.88	(\$99.15)	-5.6%
14	Avg	8	1,200	\$188.21	\$119.99	\$308.20	\$172.34	\$119.99	\$292.33	(\$15.87)	-5.1%
15		Hours Use: 300									
16		5	1,500	\$233.76	\$149.99	\$383.75	\$213.93	\$149.99	\$363.92	(\$19.83)	-5.2%
17		10	3,000	\$393.04	\$299.97	\$693.01	\$353.38	\$299.97	\$653.35	(\$39.66)	-5.7%
18		20	6,000	\$724.75	\$599.94	\$1,324.69	\$645.43	\$599.94	\$1,245.37	(\$79.32)	-6.0%
19		50	15,000	\$1,719.88	\$1,499.85	\$3,219.73	\$1,521.58	\$1,499.85	\$3,021.43	(\$198.30)	-6.2%
20	Avg	9	2,700	\$364.61	\$269.97	\$634.58	\$328.91	\$269.97	\$598.88	(\$35.70)	-5.6%
21						2022 In Effect			2022 Updated		
22						Rates			Rates		Change
23		Customer Charge				\$6.00			\$6.00		\$0.00
24		Distribution Demand <=10 kW				\$0.00			\$0.00		\$0.00
25		Distribution Demand >10 kW				\$4.74			\$4.74		\$0.00
26		Distribution Energy <=1,800 kWh				\$0.08365			\$0.08365		\$0.00000
27		Distribution Energy >1,800 kWh				\$0.02658			\$0.02658		\$0.00000
28		Revenue Decoupling				\$0.00190			\$0.00190		\$0.00000
29		Solar Massachusetts Renewable Target				\$0.00078			\$0.00078		\$0.00000
30		Residential Assistance Adjustment Factor				\$0.00303			\$0.00303		\$0.00000
31		Pension Adjustment Factor				\$0.00102			\$0.00102		\$0.00000
32		Net Metering Recovery Surcharge				\$0.00484			\$0.00484		\$0.00000
33		Long Term Renewable Contract Adjustment				\$0.00070			\$0.00070		\$0.00000
34		AG Consulting Expense				\$0.00002			\$0.00002		\$0.00000
35		Storm Cost Recovery Adjustment Factor				\$0.00210			\$0.00210		\$0.00000
36		Storm Reserve Adjustment				\$0.00000			\$0.00000		\$0.00000
37		Basic Service Cost True Up Factor				\$0.00057			\$0.00057		\$0.00000
38		Solar Program Cost Adjustment Factor				\$0.00000			\$0.00000		\$0.00000
39		Solar Expansion Cost Recovery Factor				\$0.00102			\$0.00102		\$0.00000
40		Vegetation Management				\$0.00133			\$0.00133		\$0.00000
41		Tax Act Credit Factor				(\$0.00122)			(\$0.00122)		\$0.00000
42		Grid Modernization				\$0.00055			\$0.00055		\$0.00000
43		Transition				(\$0.00117)			(\$0.00117)		\$0.00000
44		Transmission Energy				\$0.03246			\$0.03246		\$0.00000
45		Energy Efficiency Reconciliation Factor				\$0.01726			\$0.00404		(\$0.01322)
46		System Benefits Charge				\$0.00250			\$0.00250		\$0.00000
47		Renewable Energy Charge				\$0.00050			\$0.00050		\$0.00000
48		Supply Charge				\$0.09999			\$0.09999		\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 300									
4		100	30,000	\$2,936.40	\$2,635.20	\$5,571.60	\$2,539.80	\$2,635.20	\$5,175.00	(\$396.60)	-7.1%
5		150	45,000	\$4,219.59	\$3,952.80	\$8,172.39	\$3,624.69	\$3,952.80	\$7,577.49	(\$594.90)	-7.3%
6		200	60,000	\$5,502.79	\$5,270.40	\$10,773.19	\$4,709.59	\$5,270.40	\$9,979.99	(\$793.20)	-7.4%
7		300	90,000	\$8,069.19	\$7,905.60	\$15,974.79	\$6,879.39	\$7,905.60	\$14,784.99	(\$1,189.80)	-7.4%
8		500	150,000	\$13,201.98	\$13,176.00	\$26,377.98	\$11,218.98	\$13,176.00	\$24,394.98	(\$1,983.00)	-7.5%
9	Avg	205	61,500	\$5,631.11	\$5,402.16	\$11,033.27	\$4,818.08	\$5,402.16	\$10,220.24	(\$813.03)	-7.4%
10		Hours Use: 400									
11		100	40,000	\$3,417.86	\$3,513.60	\$6,931.46	\$2,889.06	\$3,513.60	\$6,402.66	(\$528.80)	-7.6%
12		150	60,000	\$4,941.79	\$5,270.40	\$10,212.19	\$4,148.59	\$5,270.40	\$9,418.99	(\$793.20)	-7.8%
13		200	80,000	\$6,465.72	\$7,027.20	\$13,492.92	\$5,408.12	\$7,027.20	\$12,435.32	(\$1,057.60)	-7.8%
14		300	120,000	\$9,513.58	\$10,540.80	\$20,054.38	\$7,927.18	\$10,540.80	\$18,467.98	(\$1,586.40)	-7.9%
15		500	200,000	\$15,609.30	\$17,568.00	\$33,177.30	\$12,965.30	\$17,568.00	\$30,533.30	(\$2,644.00)	-8.0%
16	Avg	214	85,600	\$6,892.42	\$7,519.10	\$14,411.52	\$5,760.79	\$7,519.10	\$13,279.89	(\$1,131.63)	-7.9%
17		Hours Use: 500									
18		100	50,000	\$3,899.33	\$4,392.00	\$8,291.33	\$3,238.33	\$4,392.00	\$7,630.33	(\$661.00)	-8.0%
19		150	75,000	\$5,663.99	\$6,588.00	\$12,251.99	\$4,672.49	\$6,588.00	\$11,260.49	(\$991.50)	-8.1%
20		200	100,000	\$7,428.65	\$8,784.00	\$16,212.65	\$6,106.65	\$8,784.00	\$14,890.65	(\$1,322.00)	-8.2%
21		300	150,000	\$10,957.98	\$13,176.00	\$24,133.98	\$8,974.98	\$13,176.00	\$22,150.98	(\$1,983.00)	-8.2%
22		500	250,000	\$18,016.63	\$21,960.00	\$39,976.63	\$14,711.63	\$21,960.00	\$36,671.63	(\$3,305.00)	-8.3%
23	Avg	253	126,500	\$9,299.19	\$11,111.76	\$20,410.95	\$7,626.86	\$11,111.76	\$18,738.62	(\$1,672.33)	-8.2%
24						2022 In Effect		2022 Updated			
25						Rates		Rates		Change	
26		Customer Charge				\$370.00		\$370.00		\$0.00	
27		Distribution Demand				\$1.70		\$1.70		\$0.00	
28		Transmission Demand				\$9.52		\$9.52		\$0.00	
29		Distribution Energy - Peak				\$0.01991		\$0.01991		\$0.00000	
30		Distribution Energy - Low A				\$0.01675		\$0.01675		\$0.00000	
31		Distribution Energy - Low B				\$0.01086		\$0.01086		\$0.00000	
32		Revenue Decoupling				\$0.00122		\$0.00122		\$0.00000	
33		Solar Massachusetts Renewable Target				\$0.00050		\$0.00050		\$0.00000	
34		Residential Assistance Adjustment Factor				\$0.00194		\$0.00194		\$0.00000	
35		Pension Adjustment Factor				\$0.00067		\$0.00067		\$0.00000	
36		Net Metering Recovery Surcharge				\$0.00310		\$0.00310		\$0.00000	
37		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
38		AG Consulting Expense				\$0.00001		\$0.00001		\$0.00000	
39		Storm Cost Recovery Adjustment Factor				\$0.00135		\$0.00135		\$0.00000	
40		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
41		Basic Service Cost True Up Factor				\$0.00037		\$0.00037		\$0.00000	
42		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
43		Solar Expansion Cost Recovery Factor				\$0.00065		\$0.00065		\$0.00000	
44		Vegetation Management				\$0.00088		\$0.00088		\$0.00000	
45		Tax Act Credit Factor				(\$0.00078)		(\$0.00078)		\$0.00000	
46		Grid Modernization				\$0.00036		\$0.00036		\$0.00000	
47		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
48		Transmission Energy				\$0.00322		\$0.00322		\$0.00000	
49		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.00404		(\$0.01322)	
50		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
51		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
52		Supply Charge				\$0.08784		\$0.08784		\$0.00000	
53		Peak Use:				28%					
54		Low A Use:				25%					
55		Low B Use:				47%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	Monthly	Monthly	2022 In Effect			2022 Updated			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 350										
4	500	175,000	\$13,020.08	\$15,372.00	\$28,392.08	\$10,706.58	\$15,372.00	\$26,078.58	(\$2,313.50)	-8.1%	
5	750	262,500	\$19,065.12	\$23,058.00	\$42,123.12	\$15,594.87	\$23,058.00	\$38,652.87	(\$3,470.25)	-8.2%	
6	1,000	350,000	\$25,110.16	\$30,744.00	\$55,854.16	\$20,483.16	\$30,744.00	\$51,227.16	(\$4,627.00)	-8.3%	
7	2,000	700,000	\$49,290.31	\$61,488.00	\$110,778.31	\$40,036.31	\$61,488.00	\$101,524.31	(\$9,254.00)	-8.4%	
8	3,000	1,050,000	\$73,470.47	\$92,232.00	\$165,702.47	\$59,589.47	\$92,232.00	\$151,821.47	(\$13,881.00)	-8.4%	
9	Avg 1,066	373,100	\$26,706.05	\$32,773.10	\$59,479.15	\$21,773.66	\$32,773.10	\$54,546.76	(\$4,932.39)	-8.3%	
10	Hours Use: 450										
11	500	225,000	\$14,897.24	\$19,764.00	\$34,661.24	\$11,922.74	\$19,764.00	\$31,686.74	(\$2,974.50)	-8.6%	
12	750	337,500	\$21,880.86	\$29,646.00	\$51,526.86	\$17,419.11	\$29,646.00	\$47,065.11	(\$4,461.75)	-8.7%	
13	1,000	450,000	\$28,864.49	\$39,528.00	\$68,392.49	\$22,915.49	\$39,528.00	\$62,443.49	(\$5,949.00)	-8.7%	
14	2,000	900,000	\$56,798.97	\$79,056.00	\$135,854.97	\$44,900.97	\$79,056.00	\$123,956.97	(\$11,898.00)	-8.8%	
15	3,000	1,350,000	\$84,733.46	\$118,584.00	\$203,317.46	\$66,886.46	\$118,584.00	\$185,470.46	(\$17,847.00)	-8.8%	
16	Avg 788	354,600	\$22,942.37	\$31,148.06	\$54,090.43	\$18,254.56	\$31,148.06	\$49,402.62	(\$4,687.81)	-8.7%	
17	Hours Use: 550										
18	500	275,000	\$16,774.41	\$24,156.00	\$40,930.41	\$13,138.91	\$24,156.00	\$37,294.91	(\$3,635.50)	-8.9%	
19	750	412,500	\$24,696.61	\$36,234.00	\$60,930.61	\$19,243.36	\$36,234.00	\$55,477.36	(\$5,453.25)	-8.9%	
20	1,000	550,000	\$32,618.82	\$48,312.00	\$80,930.82	\$25,347.82	\$48,312.00	\$73,659.82	(\$7,271.00)	-9.0%	
21	2,000	1,100,000	\$64,307.63	\$96,624.00	\$160,931.63	\$49,765.63	\$96,624.00	\$146,389.63	(\$14,542.00)	-9.0%	
22	3,000	1,650,000	\$95,996.45	\$144,936.00	\$240,932.45	\$74,183.45	\$144,936.00	\$219,119.45	(\$21,813.00)	-9.1%	
23	Avg 1,118	614,900	\$36,358.10	\$54,012.82	\$90,370.92	\$28,229.12	\$54,012.82	\$82,241.94	(\$8,128.98)	-9.0%	
24					2022 In Effect		2022 Updated				
25					Rates		Rates	Change			
26	Customer Charge				\$930.00		\$930.00	\$0.00			
27	Distribution Demand				\$0.97		\$0.97	\$0.00			
28	Transmission Demand				\$10.07		\$10.07	\$0.00			
29	Distribution Energy - Peak				\$0.01387		\$0.01387	\$0.00000			
30	Distribution Energy - Low A				\$0.01276		\$0.01276	\$0.00000			
31	Distribution Energy - Low B				\$0.00883		\$0.00883	\$0.00000			
32	Revenue Decoupling				\$0.00077		\$0.00077	\$0.00000			
33	Solar Massachusetts Renewable Target				\$0.00032		\$0.00032	\$0.00000			
34	Residential Assistance Adjustment Factor				\$0.00123		\$0.00123	\$0.00000			
35	Pension Adjustment Factor				\$0.00047		\$0.00047	\$0.00000			
36	Net Metering Recovery Surcharge				\$0.00196		\$0.00196	\$0.00000			
37	Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070	\$0.00000			
38	AG Consulting Expense				\$0.00001		\$0.00001	\$0.00000			
39	Storm Cost Recovery Adjustment Factor				\$0.00085		\$0.00085	\$0.00000			
40	Storm Reserve Adjustment				\$0.00000		\$0.00000	\$0.00000			
41	Basic Service Cost True Up Factor				\$0.00023		\$0.00023	\$0.00000			
42	Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000	\$0.00000			
43	Solar Expansion Cost Recovery Factor				\$0.00041		\$0.00041	\$0.00000			
44	Vegetation Management				\$0.00062		\$0.00062	\$0.00000			
45	Tax Act Credit Factor				(\$0.00049)		(\$0.00049)	\$0.00000			
46	Grid Modernization				\$0.00020		\$0.00020	\$0.00000			
47	Transition				(\$0.00117)		(\$0.00117)	\$0.00000			
48	Transmission Energy				\$0.00000		\$0.00000	\$0.00000			
49	Energy Efficiency Reconciliation Factor				\$0.01726		\$0.00404	(\$0.01322)			
50	System Benefits Charge				\$0.00250		\$0.00250	\$0.00000			
51	Renewable Energy Charge				\$0.00050		\$0.00050	\$0.00000			
52	Supply Charge				\$0.08784		\$0.08784	\$0.00000			
53	Peak Use:				27%						
54	Low A Use:				25%						
55	Low B Use:				48%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$294.65	\$299.97	\$594.62	\$254.99	\$299.97	\$554.96	(\$39.66)	-6.7%
5		30	4,500	\$438.98	\$449.96	\$888.94	\$379.49	\$449.96	\$829.45	(\$59.49)	-6.7%
6		40	6,000	\$583.30	\$599.94	\$1,183.24	\$503.98	\$599.94	\$1,103.92	(\$79.32)	-6.7%
7		70	10,500	\$1,016.28	\$1,049.90	\$2,066.18	\$877.47	\$1,049.90	\$1,927.37	(\$138.81)	-6.7%
8		100	15,000	\$1,449.25	\$1,499.85	\$2,949.10	\$1,250.95	\$1,499.85	\$2,750.80	(\$198.30)	-6.7%
9	Avg	52	7,800	\$756.49	\$779.92	\$1,536.41	\$653.37	\$779.92	\$1,433.29	(\$103.12)	-6.7%
10		Hours Use: 250									
11		20	5,000	\$416.95	\$499.95	\$916.90	\$350.85	\$499.95	\$850.80	(\$66.10)	-7.2%
12		30	7,500	\$622.43	\$749.93	\$1,372.36	\$523.28	\$749.93	\$1,273.21	(\$99.15)	-7.2%
13		40	10,000	\$827.90	\$999.90	\$1,827.80	\$695.70	\$999.90	\$1,695.60	(\$132.20)	-7.2%
14		70	17,500	\$1,444.33	\$1,749.83	\$3,194.16	\$1,212.98	\$1,749.83	\$2,962.81	(\$231.35)	-7.2%
15		100	25,000	\$2,060.75	\$2,499.75	\$4,560.50	\$1,730.25	\$2,499.75	\$4,230.00	(\$330.50)	-7.2%
16	Avg	27	6,750	\$560.78	\$674.93	\$1,235.71	\$471.55	\$674.93	\$1,146.48	(\$89.23)	-7.2%
17		Hours Use: 350									
18		20	7,000	\$539.25	\$699.93	\$1,239.18	\$446.71	\$699.93	\$1,146.64	(\$92.54)	-7.5%
19		30	10,500	\$805.88	\$1,049.90	\$1,855.78	\$667.07	\$1,049.90	\$1,716.97	(\$138.81)	-7.5%
20		40	14,000	\$1,072.50	\$1,399.86	\$2,472.36	\$887.42	\$1,399.86	\$2,287.28	(\$185.08)	-7.5%
21		70	24,500	\$1,872.38	\$2,449.76	\$4,322.14	\$1,548.49	\$2,449.76	\$3,998.25	(\$323.89)	-7.5%
22		100	35,000	\$2,672.25	\$3,499.65	\$6,171.90	\$2,209.55	\$3,499.65	\$5,709.20	(\$462.70)	-7.5%
23	Avg	27	9,450	\$725.89	\$944.91	\$1,670.80	\$600.96	\$944.91	\$1,545.87	(\$124.93)	-7.5%
24						2022 In Effect		2022 Updated			
25						Rates		Rates		Change	
26		Customer Charge				\$6.00		\$6.00		\$0.00	
27		Distribution Demand				\$1.92		\$1.92		\$0.00	
28		Transmission Demand				\$3.34		\$3.34		\$0.00	
29		Distribution Energy				\$0.02203		\$0.02203		\$0.00000	
30		Revenue Decoupling				\$0.00175		\$0.00175		\$0.00000	
31		Solar Massachusetts Renewable Target				\$0.00072		\$0.00072		\$0.00000	
32		Residential Assistance Adjustment Factor				\$0.00280		\$0.00280		\$0.00000	
33		Pension Adjustment Factor				\$0.00109		\$0.00109		\$0.00000	
34		Net Metering Recovery Surcharge				\$0.00446		\$0.00446		\$0.00000	
35		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
36		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
37		Storm Cost Recovery Adjustment Factor				\$0.00191		\$0.00191		\$0.00000	
38		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
39		Basic Service Cost True Up Factor				\$0.00053		\$0.00053		\$0.00000	
40		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
41		Solar Expansion Cost Recovery Factor				\$0.00094		\$0.00094		\$0.00000	
42		Vegetation Management				\$0.00142		\$0.00142		\$0.00000	
43		Tax Act Credit Factor				(\$0.00112)		(\$0.00112)		\$0.00000	
44		Grid Modernization				\$0.00046		\$0.00046		\$0.00000	
45		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
46		Transmission Energy				\$0.00435		\$0.00435		\$0.00000	
47		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.00404		(\$0.01322)	
48		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
49		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
50		Supply Charge				\$0.09999		\$0.09999		\$0.00000	

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	100	\$17.57	\$10.00	\$27.57	\$16.25	\$10.00	\$26.25	(\$1.32)	-4.8%
2	200	\$29.15	\$20.00	\$49.15	\$26.50	\$20.00	\$46.50	(\$2.65)	-5.4%
3	300	\$40.72	\$30.00	\$70.72	\$36.75	\$30.00	\$66.75	(\$3.97)	-5.6%
4	500	\$63.87	\$50.00	\$113.87	\$57.26	\$50.00	\$107.26	(\$6.61)	-5.8%
5	750	\$92.80	\$74.99	\$167.79	\$82.88	\$74.99	\$157.87	(\$9.92)	-5.9%
6	1,000	\$121.73	\$99.99	\$221.72	\$108.51	\$99.99	\$208.50	(\$13.22)	-6.0%
7	1,500	\$179.60	\$149.99	\$329.59	\$159.77	\$149.99	\$309.76	(\$19.83)	-6.0%
8	3,000	\$353.19	\$299.97	\$653.16	\$313.53	\$299.97	\$613.50	(\$39.66)	-6.1%
9	5,000	\$584.65	\$499.95	\$1,084.60	\$518.55	\$499.95	\$1,018.50	(\$66.10)	-6.1%
10	Avg 1,472	\$176.35	\$147.19	\$323.54	\$156.89	\$147.19	\$304.08	(\$19.46)	-6.0%

	2022 In Effect Rates	2022 Updated Rates	Change	
11	Customer Charge	\$6.00	\$6.00	\$0.00
12	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
13	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
16	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
25	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
26	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
27	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.00404	(\$0.01322)
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

		2022 In Effect			2022 Updated			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	Monthly								
2	kWh								
3	25,000	\$1,937.25	\$2,499.75	\$4,437.00	\$1,606.75	\$2,499.75	\$4,106.50	(\$330.50)	-7.4%
4	40,000	\$3,081.60	\$3,999.60	\$7,081.20	\$2,552.80	\$3,999.60	\$6,552.40	(\$528.80)	-7.5%
5	50,000	\$3,844.50	\$4,999.50	\$8,844.00	\$3,183.50	\$4,999.50	\$8,183.00	(\$661.00)	-7.5%
6	60,000	\$4,607.40	\$5,999.40	\$10,606.80	\$3,814.20	\$5,999.40	\$9,813.60	(\$793.20)	-7.5%
7	150,000	\$11,473.50	\$14,998.50	\$26,472.00	\$9,490.50	\$14,998.50	\$24,489.00	(\$1,983.00)	-7.5%
8	Avg 60,748	\$4,664.46	\$6,074.19	\$10,738.65	\$3,861.38	\$6,074.19	\$9,935.57	(\$803.08)	-7.5%

	2022 In Effect	2022 Updated	Change	
	Rates	Rates		
9				
10				
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.00404	(\$0.01322)
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 350									
4		5	1,750	\$187.65	\$174.98	\$362.63	\$164.51	\$174.98	\$339.49	(\$23.14)	-6.4%
5		10	3,500	\$365.30	\$349.97	\$715.27	\$319.03	\$349.97	\$669.00	(\$46.27)	-6.5%
6		20	7,000	\$720.60	\$699.93	\$1,420.53	\$628.06	\$699.93	\$1,327.99	(\$92.54)	-6.5%
7		50	17,500	\$1,786.49	\$1,749.83	\$3,536.32	\$1,555.14	\$1,749.83	\$3,304.97	(\$231.35)	-6.5%
8		75	26,250	\$2,674.74	\$2,624.74	\$5,299.48	\$2,327.72	\$2,624.74	\$4,952.46	(\$347.02)	-6.5%
9	Avg	20	7,000	\$720.60	\$699.93	\$1,420.53	\$628.06	\$699.93	\$1,327.99	(\$92.54)	-6.5%
10		Hours Use: 500									
11		5	2,500	\$229.09	\$249.98	\$479.07	\$196.04	\$249.98	\$446.02	(\$33.05)	-6.9%
12		10	5,000	\$448.18	\$499.95	\$948.13	\$382.08	\$499.95	\$882.03	(\$66.10)	-7.0%
13		20	10,000	\$886.37	\$999.90	\$1,886.27	\$754.17	\$999.90	\$1,754.07	(\$132.20)	-7.0%
14		50	25,000	\$2,200.92	\$2,499.75	\$4,700.67	\$1,870.42	\$2,499.75	\$4,370.17	(\$330.50)	-7.0%
15		75	37,500	\$3,296.38	\$3,749.63	\$7,046.01	\$2,800.63	\$3,749.63	\$6,550.26	(\$495.75)	-7.0%
16	Avg	31	15,500	\$1,368.37	\$1,549.85	\$2,918.22	\$1,163.46	\$1,549.85	\$2,713.31	(\$204.91)	-7.0%
17		Hours Use: 650									
18		5	3,250	\$270.53	\$324.97	\$595.50	\$227.57	\$324.97	\$552.54	(\$42.96)	-7.2%
19		10	6,500	\$531.07	\$649.94	\$1,181.01	\$445.14	\$649.94	\$1,095.08	(\$85.93)	-7.3%
20		20	13,000	\$1,052.14	\$1,299.87	\$2,352.01	\$880.28	\$1,299.87	\$2,180.15	(\$171.86)	-7.3%
21		50	32,500	\$2,615.35	\$3,249.68	\$5,865.03	\$2,185.70	\$3,249.68	\$5,435.38	(\$429.65)	-7.3%
22		75	48,750	\$3,918.02	\$4,874.51	\$8,792.53	\$3,273.54	\$4,874.51	\$8,148.05	(\$644.48)	-7.3%
23	Avg	18	11,700	\$947.92	\$1,169.88	\$2,117.80	\$793.25	\$1,169.88	\$1,963.13	(\$154.67)	-7.3%
24						2022 In Effect		2022 Updated			
25						Rates		Rates		Change	
26		Customer Charge				\$10.00		\$10.00		\$0.00	
27		Distribution Demand				\$3.68		\$3.68		\$0.00	
28		Transmission Demand				\$12.51		\$12.51		\$0.00	
29		Distribution Energy - Peak				\$0.02528		\$0.02528		\$0.00000	
30		Distribution Energy - Low Load				\$0.01771		\$0.01771		\$0.00000	
31		Revenue Decoupling				\$0.00190		\$0.00190		\$0.00000	
32		Solar Massachusetts Renewable Target				\$0.00078		\$0.00078		\$0.00000	
33		Residential Assistance Adjustment Factor				\$0.00303		\$0.00303		\$0.00000	
34		Pension Adjustment Factor				\$0.00102		\$0.00102		\$0.00000	
35		Net Metering Recovery Surcharge				\$0.00484		\$0.00484		\$0.00000	
36		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
37		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
38		Storm Cost Recovery Adjustment Factor				\$0.00210		\$0.00210		\$0.00000	
39		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
40		Basic Service Cost True Up Factor				\$0.00057		\$0.00057		\$0.00000	
41		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
42		Solar Expansion Cost Recovery Factor				\$0.00102		\$0.00102		\$0.00000	
43		Vegetation Management				\$0.00133		\$0.00133		\$0.00000	
44		Tax Act Credit Factor				(\$0.00122)		(\$0.00122)		\$0.00000	
45		Grid Modernization				\$0.00055		\$0.00055		\$0.00000	
46		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
47		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.00404		(\$0.01322)	
48		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
49		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
50		Supply Charge				\$0.09999		\$0.09999		\$0.00000	
51		Peak Use:				24%					
52		Low A Use:				76%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	Monthly kVA	Monthly kWh	2022 In Effect			2022 Updated			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use: 50									
4	5	250	\$71.85	\$25.00	\$96.85	\$68.54	\$25.00	\$93.54	(\$3.31)	-3.4%
5	10	500	\$133.69	\$50.00	\$183.69	\$127.08	\$50.00	\$177.08	(\$6.61)	-3.6%
6	20	1,000	\$257.38	\$99.99	\$357.37	\$244.16	\$99.99	\$344.15	(\$13.22)	-3.7%
7	50	2,500	\$628.46	\$249.98	\$878.44	\$595.41	\$249.98	\$845.39	(\$33.05)	-3.8%
8	75	3,750	\$937.69	\$374.96	\$1,312.65	\$888.11	\$374.96	\$1,263.07	(\$49.58)	-3.8%
9	Avg 9	450	\$121.32	\$45.00	\$166.32	\$115.37	\$45.00	\$160.37	(\$5.95)	-3.6%
10	Hours Use: 150									
11	5	750	\$111.34	\$74.99	\$186.33	\$101.42	\$74.99	\$176.41	(\$9.92)	-5.3%
12	10	1,500	\$212.67	\$149.99	\$362.66	\$192.84	\$149.99	\$342.83	(\$19.83)	-5.5%
13	20	3,000	\$415.35	\$299.97	\$715.32	\$375.69	\$299.97	\$675.66	(\$39.66)	-5.5%
14	50	7,500	\$1,023.37	\$749.93	\$1,773.30	\$924.22	\$749.93	\$1,674.15	(\$99.15)	-5.6%
15	75	11,250	\$1,530.06	\$1,124.89	\$2,654.95	\$1,381.34	\$1,124.89	\$2,506.23	(\$148.72)	-5.6%
16	Avg 10	1,500	\$212.67	\$149.99	\$362.66	\$192.84	\$149.99	\$342.83	(\$19.83)	-5.5%
17	Hours Use: 300									
18	5	1,500	\$170.57	\$149.99	\$320.56	\$150.74	\$149.99	\$300.73	(\$19.83)	-6.2%
19	10	3,000	\$331.15	\$299.97	\$631.12	\$291.49	\$299.97	\$591.46	(\$39.66)	-6.3%
20	20	6,000	\$652.30	\$599.94	\$1,252.24	\$572.98	\$599.94	\$1,172.92	(\$79.32)	-6.3%
21	50	15,000	\$1,615.75	\$1,499.85	\$3,115.60	\$1,417.45	\$1,499.85	\$2,917.30	(\$198.30)	-6.4%
22	75	22,500	\$2,418.62	\$2,249.78	\$4,668.40	\$2,121.17	\$2,249.78	\$4,370.95	(\$297.45)	-6.4%
23	Avg 13	3,900	\$427.49	\$389.96	\$817.45	\$375.94	\$389.96	\$765.90	(\$51.55)	-6.3%
24					2022 In Effect	2022 Updated				
25					Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Demand				\$3.72	\$3.72	\$0.00			
28	Transmission Demand				\$4.70	\$4.70	\$0.00			
29	Distribution Energy - Peak				\$0.04929	\$0.04929	\$0.00000			
30	Distribution Energy - Low Load				\$0.04145	\$0.04145	\$0.00000			
31	Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
32	Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
33	Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34	Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
35	Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
36	Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
37	AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
38	Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
39	Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
40	Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
41	Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
42	Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
43	Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
44	Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
45	Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47	Energy Efficiency Reconciliation Factor				\$0.01726	\$0.00404	(\$0.01322)			
48	System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
49	Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
50	Supply Charge				\$0.09999	\$0.09999	\$0.00000			
51	Peak Use:				23%					
52	Low A Use:				77%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

1	Monthly	2022 Updated			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$21.84	\$10.74	\$32.58	\$21.68	\$10.74	\$32.42	(\$0.16)	-0.5%
4	200	\$36.68	\$21.49	\$58.17	\$36.35	\$21.49	\$57.84	(\$0.33)	-0.6%
5	300	\$51.52	\$32.23	\$83.75	\$51.03	\$32.23	\$83.26	(\$0.49)	-0.6%
6	400	\$66.36	\$42.97	\$109.33	\$65.70	\$42.97	\$108.67	(\$0.66)	-0.6%
7	500	\$81.20	\$53.72	\$134.92	\$80.38	\$53.72	\$134.10	(\$0.82)	-0.6%
8	600	\$96.03	\$64.46	\$160.49	\$95.05	\$64.46	\$159.51	(\$0.98)	-0.6%
9	700	\$110.87	\$75.20	\$186.07	\$109.73	\$75.20	\$184.93	(\$1.14)	-0.6%
10	800	\$125.71	\$85.94	\$211.65	\$124.40	\$85.94	\$210.34	(\$1.31)	-0.6%
11	900	\$140.55	\$96.69	\$237.24	\$139.08	\$96.69	\$235.77	(\$1.47)	-0.6%
12	1,000	\$155.39	\$107.43	\$262.82	\$153.75	\$107.43	\$261.18	(\$1.64)	-0.6%
13	1,250	\$192.49	\$134.29	\$326.78	\$190.44	\$134.29	\$324.73	(\$2.05)	-0.6%
14	1,500	\$229.59	\$161.15	\$390.74	\$227.13	\$161.15	\$388.28	(\$2.46)	-0.6%
15	2,000	\$303.78	\$214.86	\$518.64	\$300.50	\$214.86	\$515.36	(\$3.28)	-0.6%
16	Avg 516	\$83.57	\$55.43	\$139.00	\$82.72	\$55.43	\$138.15	(\$0.85)	-0.6%

17		2022 Updated	2023 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.03675	\$0.03511	(\$0.00164)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
2									
3	100	\$11.70	\$6.88	\$18.58	\$11.80	\$6.88	\$18.68	\$0.10	0.5%
4	200	\$18.92	\$13.75	\$32.67	\$19.12	\$13.75	\$32.87	\$0.20	0.6%
5	300	\$26.14	\$20.63	\$46.77	\$26.44	\$20.63	\$47.07	\$0.30	0.6%
6	400	\$33.36	\$27.50	\$60.86	\$33.76	\$27.50	\$61.26	\$0.40	0.7%
7	500	\$40.59	\$34.38	\$74.97	\$41.08	\$34.38	\$75.46	\$0.49	0.7%
8	600	\$47.81	\$41.25	\$89.06	\$48.40	\$41.25	\$89.65	\$0.59	0.7%
9	700	\$55.03	\$48.13	\$103.16	\$55.72	\$48.13	\$103.85	\$0.69	0.7%
10	800	\$62.25	\$55.00	\$117.25	\$63.04	\$55.00	\$118.04	\$0.79	0.7%
11	900	\$69.47	\$61.88	\$131.35	\$70.36	\$61.88	\$132.24	\$0.89	0.7%
12	1,000	\$76.69	\$68.76	\$145.45	\$77.68	\$68.76	\$146.44	\$0.99	0.7%
13	1,250	\$94.74	\$85.94	\$180.68	\$95.98	\$85.94	\$181.92	\$1.24	0.7%
14	1,500	\$112.80	\$103.13	\$215.93	\$114.28	\$103.13	\$217.41	\$1.48	0.7%
15	2,000	\$148.90	\$137.51	\$286.41	\$150.89	\$137.51	\$288.40	\$1.99	0.7%
16	Avg 488	\$39.72	\$33.55	\$73.27	\$40.20	\$33.55	\$73.75	\$0.48	0.7%

17		2022 Updated	2023 Planned	Change
18		<u>Rates</u>	<u>Rates</u>	<u>Change</u>
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00119	\$0.00274	\$0.00155
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

1	Monthly	2022 Updated			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$20.82	\$10.74	\$31.56	\$20.65	\$10.74	\$31.39	(\$0.17)	-0.5%
4	200	\$34.63	\$21.49	\$56.12	\$34.31	\$21.49	\$55.80	(\$0.32)	-0.6%
5	300	\$48.45	\$32.23	\$80.68	\$47.96	\$32.23	\$80.19	(\$0.49)	-0.6%
6	400	\$62.27	\$42.97	\$105.24	\$61.61	\$42.97	\$104.58	(\$0.66)	-0.6%
7	500	\$76.09	\$53.72	\$129.81	\$75.27	\$53.72	\$128.99	(\$0.82)	-0.6%
8	600	\$89.90	\$64.46	\$154.36	\$88.92	\$64.46	\$153.38	(\$0.98)	-0.6%
9	700	\$103.72	\$75.20	\$178.92	\$102.57	\$75.20	\$177.77	(\$1.15)	-0.6%
10	800	\$117.54	\$85.94	\$203.48	\$116.22	\$85.94	\$202.16	(\$1.32)	-0.6%
11	900	\$131.35	\$96.69	\$228.04	\$129.88	\$96.69	\$226.57	(\$1.47)	-0.6%
12	1,000	\$145.17	\$107.43	\$252.60	\$143.53	\$107.43	\$250.96	(\$1.64)	-0.6%
13	1,250	\$179.71	\$134.29	\$314.00	\$177.66	\$134.29	\$311.95	(\$2.05)	-0.7%
14	1,500	\$214.26	\$161.15	\$375.41	\$211.80	\$161.15	\$372.95	(\$2.46)	-0.7%
15	2,000	\$283.34	\$214.86	\$498.20	\$280.06	\$214.86	\$494.92	(\$3.28)	-0.7%
16	Avg 740	\$109.25	\$79.50	\$188.75	\$108.03	\$79.50	\$187.53	(\$1.22)	-0.6%

17		2022 Updated	2023 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.03675	\$0.03511	(\$0.00164)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

1	Monthly	2022 Updated			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.05	\$6.88	\$17.93	\$11.15	\$6.88	\$18.03	\$0.10	0.6%
4	200	\$17.61	\$13.75	\$31.36	\$17.81	\$13.75	\$31.56	\$0.20	0.6%
5	300	\$24.18	\$20.63	\$44.81	\$24.48	\$20.63	\$45.11	\$0.30	0.7%
6	400	\$30.75	\$27.50	\$58.25	\$31.14	\$27.50	\$58.64	\$0.39	0.7%
7	500	\$37.32	\$34.38	\$71.70	\$37.81	\$34.38	\$72.19	\$0.49	0.7%
8	600	\$43.88	\$41.25	\$85.13	\$44.48	\$41.25	\$85.73	\$0.60	0.7%
9	700	\$50.45	\$48.13	\$98.58	\$51.14	\$48.13	\$99.27	\$0.69	0.7%
10	800	\$57.02	\$55.00	\$112.02	\$57.81	\$55.00	\$112.81	\$0.79	0.7%
11	900	\$63.58	\$61.88	\$125.46	\$64.48	\$61.88	\$126.36	\$0.90	0.7%
12	1,000	\$70.15	\$68.76	\$138.91	\$71.14	\$68.76	\$139.90	\$0.99	0.7%
13	1,250	\$86.57	\$85.94	\$172.51	\$87.81	\$85.94	\$173.75	\$1.24	0.7%
14	1,500	\$102.99	\$103.13	\$206.12	\$104.47	\$103.13	\$207.60	\$1.48	0.7%
15	2,000	\$135.82	\$137.51	\$273.33	\$137.80	\$137.51	\$275.31	\$1.98	0.7%
16	Avg 874	\$61.88	\$60.09	\$121.97	\$62.74	\$60.09	\$122.83	\$0.86	0.7%

17	2022 Updated	2023 Planned	Change	
18	Rates	Rates		
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00119	\$0.00274	\$0.00155
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	Monthly	Monthly	2022 Updated			2023 Planned			Total Bill Impact		
			2	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total
3	Hours Use: 200										
4	5	1,000	\$106.09	\$99.99	\$206.08	\$128.44	\$99.99	\$228.43	\$22.35	10.8%	
5	10	2,000	\$206.18	\$199.98	\$406.16	\$250.88	\$199.98	\$450.86	\$44.70	11.0%	
6	15	3,000	\$310.15	\$299.97	\$610.12	\$377.20	\$299.97	\$677.17	\$67.05	11.0%	
7	25	5,000	\$498.35	\$499.95	\$998.30	\$610.10	\$499.95	\$1,110.05	\$111.75	11.2%	
8	50	10,000	\$968.85	\$999.90	\$1,968.75	\$1,192.35	\$999.90	\$2,192.25	\$223.50	11.4%	
9	100	20,000	\$1,909.85	\$1,999.80	\$3,909.65	\$2,356.85	\$1,999.80	\$4,356.65	\$447.00	11.4%	
10	Avg	2	400	\$46.04	\$40.00	\$86.04	\$54.98	\$40.00	\$94.98	\$8.94	10.4%
11	Hours Use: 300										
12	5	1,500	\$156.14	\$149.99	\$306.13	\$189.66	\$149.99	\$339.65	\$33.52	10.9%	
13	10	3,000	\$283.25	\$299.97	\$583.22	\$350.30	\$299.97	\$650.27	\$67.05	11.5%	
14	15	4,500	\$410.95	\$449.96	\$860.91	\$511.52	\$449.96	\$961.48	\$100.57	11.7%	
15	25	7,500	\$666.35	\$749.93	\$1,416.28	\$833.97	\$749.93	\$1,583.90	\$167.62	11.8%	
16	50	15,000	\$1,304.85	\$1,499.85	\$2,804.70	\$1,640.10	\$1,499.85	\$3,139.95	\$335.25	12.0%	
17	100	30,000	\$2,581.85	\$2,999.70	\$5,581.55	\$3,252.35	\$2,999.70	\$6,252.05	\$670.50	12.0%	
18	Avg	19	5,700	\$513.11	\$569.94	\$1,083.05	\$640.50	\$569.94	\$1,210.44	\$127.39	11.8%
19	Hours Use: 400										
20	5	2,000	\$206.18	\$199.98	\$406.16	\$250.88	\$199.98	\$450.86	\$44.70	11.0%	
21	10	4,000	\$350.45	\$399.96	\$750.41	\$439.85	\$399.96	\$839.81	\$89.40	11.9%	
22	15	6,000	\$511.75	\$599.94	\$1,111.69	\$645.85	\$599.94	\$1,245.79	\$134.10	12.1%	
23	25	10,000	\$834.35	\$999.90	\$1,834.25	\$1,057.85	\$999.90	\$2,057.75	\$223.50	12.2%	
24	50	20,000	\$1,640.85	\$1,999.80	\$3,640.65	\$2,087.85	\$1,999.80	\$4,087.65	\$447.00	12.3%	
25	100	40,000	\$3,253.85	\$3,999.60	\$7,253.45	\$4,147.85	\$3,999.60	\$8,147.45	\$894.00	12.3%	
26	Avg	27	10,800	\$898.87	\$1,079.89	\$1,978.76	\$1,140.25	\$1,079.89	\$2,220.14	\$241.38	12.2%
27			2022 Updated			2023 Planned					
28			Rates			Rates			Change		
29	Customer Charge		\$6.00			\$6.00			\$0.00		
30	Distribution Demand <=10 kW		\$0.00			\$0.00			\$0.00		
31	Distribution Demand >10 kW		\$5.38			\$5.38			\$0.00		
32	Distribution Energy <=2,300 kWh		\$0.04512			\$0.04512			\$0.00000		
33	Distribution Energy >2,300 kWh		\$0.01223			\$0.01223			\$0.00000		
34	Revenue Decoupling		\$0.00190			\$0.00190			\$0.00000		
35	Solar Massachusetts Renewable Target		\$0.00078			\$0.00078			\$0.00000		
36	Residential Assistance Adjustment Factor		\$0.00303			\$0.00303			\$0.00000		
37	Pension Adjustment Factor		\$0.00102			\$0.00102			\$0.00000		
38	Net Metering Recovery Surcharge		\$0.00484			\$0.00484			\$0.00000		
39	Long Term Renewable Contract Adjustment		\$0.00070			\$0.00070			\$0.00000		
40	AG Consulting Expense		\$0.00002			\$0.00002			\$0.00000		
41	Storm Cost Recovery Adjustment Factor		\$0.00210			\$0.00210			\$0.00000		
42	Storm Reserve Adjustment		\$0.00000			\$0.00000			\$0.00000		
43	Basic Service Cost True Up Factor		\$0.00057			\$0.00057			\$0.00000		
44	Solar Program Cost Adjustment Factor		\$0.00000			\$0.00000			\$0.00000		
45	Solar Expansion Cost Recovery Factor		\$0.00102			\$0.00102			\$0.00000		
46	Vegetation Management		\$0.00133			\$0.00133			\$0.00000		
47	Tax Act Credit Factor		(\$0.00122)			(\$0.00122)			\$0.00000		
48	Grid Modernization		\$0.00055			\$0.00055			\$0.00000		
49	Transition		(\$0.00117)			(\$0.00117)			\$0.00000		
50	Transmission Energy		\$0.03246			\$0.03246			\$0.00000		
51	Energy Efficiency Reconciliation Factor		\$0.00404			\$0.02639			\$0.02235		
52	System Benefits Charge		\$0.00250			\$0.00250			\$0.00000		
53	Renewable Energy Charge		\$0.00050			\$0.00050			\$0.00000		
54	Supply Charge		\$0.09999			\$0.09999			\$0.00000		

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

1	2	Monthly kW	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$40.66	\$25.00	\$65.66	\$46.24	\$25.00	\$71.24	\$5.58	8.5%
5		10	500	\$75.31	\$50.00	\$125.31	\$86.49	\$50.00	\$136.49	\$11.18	8.9%
6		20	1,000	\$192.02	\$99.99	\$292.01	\$214.37	\$99.99	\$314.36	\$22.35	7.7%
7		50	2,500	\$502.20	\$249.98	\$752.18	\$558.08	\$249.98	\$808.06	\$55.88	7.4%
8	Avg	9	450	\$68.38	\$45.00	\$113.38	\$78.44	\$45.00	\$123.44	\$10.06	8.9%
9		Hours Use: 150									
10		5	750	\$109.97	\$74.99	\$184.96	\$126.73	\$74.99	\$201.72	\$16.76	9.1%
11		10	1,500	\$213.93	\$149.99	\$363.92	\$247.46	\$149.99	\$397.45	\$33.53	9.2%
12		20	3,000	\$400.78	\$299.97	\$700.75	\$467.83	\$299.97	\$767.80	\$67.05	9.6%
13		50	7,500	\$909.95	\$749.93	\$1,659.88	\$1,077.58	\$749.93	\$1,827.51	\$167.63	10.1%
14	Avg	8	1,200	\$172.34	\$119.99	\$292.33	\$199.16	\$119.99	\$319.15	\$26.82	9.2%
15		Hours Use: 300									
16		5	1,500	\$213.93	\$149.99	\$363.92	\$247.46	\$149.99	\$397.45	\$33.53	9.2%
17		10	3,000	\$353.38	\$299.97	\$653.35	\$420.43	\$299.97	\$720.40	\$67.05	10.3%
18		20	6,000	\$645.43	\$599.94	\$1,245.37	\$779.53	\$599.94	\$1,379.47	\$134.10	10.8%
19		50	15,000	\$1,521.58	\$1,499.85	\$3,021.43	\$1,856.83	\$1,499.85	\$3,356.68	\$335.25	11.1%
20	Avg	9	2,700	\$328.91	\$269.97	\$598.88	\$389.26	\$269.97	\$659.23	\$60.35	10.1%
21						2022 Updated	2023 Planned				
22						Rates	Rates	Change			
23		Customer Charge				\$6.00	\$6.00	\$0.00			
24		Distribution Demand <=10 kW				\$0.00	\$0.00	\$0.00			
25		Distribution Demand >10 kW				\$4.74	\$4.74	\$0.00			
26		Distribution Energy <=1,800 kWh				\$0.08365	\$0.08365	\$0.00000			
27		Distribution Energy >1,800 kWh				\$0.02658	\$0.02658	\$0.00000			
28		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
29		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
30		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
31		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
32		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
33		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
34		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
35		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
36		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
37		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
38		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
39		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
40		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
41		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
42		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
43		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
44		Transmission Energy				\$0.03246	\$0.03246	\$0.00000			
45		Energy Efficiency Reconciliation Factor				\$0.00404	\$0.02639	\$0.02235			
46		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
47		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
48		Supply Charge				\$0.09999	\$0.09999	\$0.00000			

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 300									
4		100	30,000	\$2,539.80	\$2,635.20	\$5,175.00	\$3,210.30	\$2,635.20	\$5,845.50	\$670.50	13.0%
5		150	45,000	\$3,624.69	\$3,952.80	\$7,577.49	\$4,630.44	\$3,952.80	\$8,583.24	\$1,005.75	13.3%
6		200	60,000	\$4,709.59	\$5,270.40	\$9,979.99	\$6,050.59	\$5,270.40	\$11,320.99	\$1,341.00	13.4%
7		300	90,000	\$6,879.39	\$7,905.60	\$14,784.99	\$8,890.89	\$7,905.60	\$16,796.49	\$2,011.50	13.6%
8		500	150,000	\$11,218.98	\$13,176.00	\$24,394.98	\$14,571.48	\$13,176.00	\$27,747.48	\$3,352.50	13.7%
9	Avg	205	61,500	\$4,818.08	\$5,402.16	\$10,220.24	\$6,192.60	\$5,402.16	\$11,594.76	\$1,374.52	13.4%
10		Hours Use: 400									
11		100	40,000	\$2,889.06	\$3,513.60	\$6,402.66	\$3,783.06	\$3,513.60	\$7,296.66	\$894.00	14.0%
12		150	60,000	\$4,148.59	\$5,270.40	\$9,418.99	\$5,489.59	\$5,270.40	\$10,759.99	\$1,341.00	14.2%
13		200	80,000	\$5,408.12	\$7,027.20	\$12,435.32	\$7,196.12	\$7,027.20	\$14,223.32	\$1,788.00	14.4%
14		300	120,000	\$7,927.18	\$10,540.80	\$18,467.98	\$10,609.18	\$10,540.80	\$21,149.98	\$2,682.00	14.5%
15		500	200,000	\$12,965.30	\$17,568.00	\$30,533.30	\$17,435.30	\$17,568.00	\$35,003.30	\$4,470.00	14.6%
16	Avg	214	85,600	\$5,760.79	\$7,519.10	\$13,279.89	\$7,673.95	\$7,519.10	\$15,193.05	\$1,913.16	14.4%
17		Hours Use: 500									
18		100	50,000	\$3,238.33	\$4,392.00	\$7,630.33	\$4,355.83	\$4,392.00	\$8,747.83	\$1,117.50	14.6%
19		150	75,000	\$4,672.49	\$6,588.00	\$11,260.49	\$6,348.74	\$6,588.00	\$12,936.74	\$1,676.25	14.9%
20		200	100,000	\$6,106.65	\$8,784.00	\$14,890.65	\$8,341.65	\$8,784.00	\$17,125.65	\$2,235.00	15.0%
21		300	150,000	\$8,974.98	\$13,176.00	\$22,150.98	\$12,327.48	\$13,176.00	\$25,503.48	\$3,352.50	15.1%
22		500	250,000	\$14,711.63	\$21,960.00	\$36,671.63	\$20,299.13	\$21,960.00	\$42,259.13	\$5,587.50	15.2%
23	Avg	253	126,500	\$7,626.86	\$11,111.76	\$18,738.62	\$10,454.14	\$11,111.76	\$21,565.90	\$2,827.28	15.1%
24						2022 Updated		2023 Planned			
25						Rates		Rates		Change	
26		Customer Charge				\$370.00		\$370.00		\$0.00	
27		Distribution Demand				\$1.70		\$1.70		\$0.00	
28		Transmission Demand				\$9.52		\$9.52		\$0.00	
29		Distribution Energy - Peak				\$0.01991		\$0.01991		\$0.00000	
30		Distribution Energy - Low A				\$0.01675		\$0.01675		\$0.00000	
31		Distribution Energy - Low B				\$0.01086		\$0.01086		\$0.00000	
32		Revenue Decoupling				\$0.00122		\$0.00122		\$0.00000	
33		Solar Massachusetts Renewable Target				\$0.00050		\$0.00050		\$0.00000	
34		Residential Assistance Adjustment Factor				\$0.00194		\$0.00194		\$0.00000	
35		Pension Adjustment Factor				\$0.00067		\$0.00067		\$0.00000	
36		Net Metering Recovery Surcharge				\$0.00310		\$0.00310		\$0.00000	
37		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
38		AG Consulting Expense				\$0.00001		\$0.00001		\$0.00000	
39		Storm Cost Recovery Adjustment Factor				\$0.00135		\$0.00135		\$0.00000	
40		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
41		Basic Service Cost True Up Factor				\$0.00037		\$0.00037		\$0.00000	
42		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
43		Solar Expansion Cost Recovery Factor				\$0.00065		\$0.00065		\$0.00000	
44		Vegetation Management				\$0.00088		\$0.00088		\$0.00000	
45		Tax Act Credit Factor				(\$0.00078)		(\$0.00078)		\$0.00000	
46		Grid Modernization				\$0.00036		\$0.00036		\$0.00000	
47		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
48		Transmission Energy				\$0.00322		\$0.00322		\$0.00000	
49		Energy Efficiency Reconciliation Factor				\$0.00404		\$0.02639		\$0.02235	
50		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
51		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
52		Supply Charge				\$0.08784		\$0.08784		\$0.00000	
53		Peak Use:				28%					
54		Low A Use:				25%					
55		Low B Use:				47%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	Monthly	Monthly	2022 Updated			2023 Planned			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 350										
4	500	175,000	\$10,706.58	\$15,372.00	\$26,078.58	\$14,617.83	\$15,372.00	\$29,989.83	\$3,911.25	15.0%	
5	750	262,500	\$15,594.87	\$23,058.00	\$38,652.87	\$21,461.74	\$23,058.00	\$44,519.74	\$5,866.87	15.2%	
6	1,000	350,000	\$20,483.16	\$30,744.00	\$51,227.16	\$28,305.66	\$30,744.00	\$59,049.66	\$7,822.50	15.3%	
7	2,000	700,000	\$40,036.31	\$61,488.00	\$101,524.31	\$55,681.31	\$61,488.00	\$117,169.31	\$15,645.00	15.4%	
8	3,000	1,050,000	\$59,589.47	\$92,232.00	\$151,821.47	\$83,056.97	\$92,232.00	\$175,288.97	\$23,467.50	15.5%	
9	Avg 1,066	373,100	\$21,773.66	\$32,773.10	\$54,546.76	\$30,112.45	\$32,773.10	\$62,885.55	\$8,338.79	15.3%	
10	Hours Use: 450										
11	500	225,000	\$11,922.74	\$19,764.00	\$31,686.74	\$16,951.49	\$19,764.00	\$36,715.49	\$5,028.75	15.9%	
12	750	337,500	\$17,419.11	\$29,646.00	\$47,065.11	\$24,962.24	\$29,646.00	\$54,608.24	\$7,543.13	16.0%	
13	1,000	450,000	\$22,915.49	\$39,528.00	\$62,443.49	\$32,972.99	\$39,528.00	\$72,500.99	\$10,057.50	16.1%	
14	2,000	900,000	\$44,900.97	\$79,056.00	\$123,956.97	\$65,015.97	\$79,056.00	\$144,071.97	\$20,115.00	16.2%	
15	3,000	1,350,000	\$66,886.46	\$118,584.00	\$185,470.46	\$97,058.96	\$118,584.00	\$215,642.96	\$30,172.50	16.3%	
16	Avg 788	354,600	\$18,254.56	\$31,148.06	\$49,402.62	\$26,179.87	\$31,148.06	\$57,327.93	\$7,925.31	16.0%	
17	Hours Use: 550										
18	500	275,000	\$13,138.91	\$24,156.00	\$37,294.91	\$19,285.16	\$24,156.00	\$43,441.16	\$6,146.25	16.5%	
19	750	412,500	\$19,243.36	\$36,234.00	\$55,477.36	\$28,462.74	\$36,234.00	\$64,696.74	\$9,219.38	16.6%	
20	1,000	550,000	\$25,347.82	\$48,312.00	\$73,659.82	\$37,640.32	\$48,312.00	\$85,952.32	\$12,292.50	16.7%	
21	2,000	1,100,000	\$49,765.63	\$96,624.00	\$146,389.63	\$74,350.63	\$96,624.00	\$170,974.63	\$24,585.00	16.8%	
22	3,000	1,650,000	\$74,183.45	\$144,936.00	\$219,119.45	\$111,060.95	\$144,936.00	\$255,996.95	\$36,877.50	16.8%	
23	Avg 1,118	614,900	\$28,229.12	\$54,012.82	\$82,241.94	\$41,972.13	\$54,012.82	\$95,984.95	\$13,743.01	16.7%	
24					2022 Updated			2023 Planned			
25					Rates			Rates	Change		
26	Customer Charge				\$930.00			\$930.00	\$0.00		
27	Distribution Demand				\$0.97			\$0.97	\$0.00		
28	Transmission Demand				\$10.07			\$10.07	\$0.00		
29	Distribution Energy - Peak				\$0.01387			\$0.01387	\$0.00000		
30	Distribution Energy - Low A				\$0.01276			\$0.01276	\$0.00000		
31	Distribution Energy - Low B				\$0.00883			\$0.00883	\$0.00000		
32	Revenue Decoupling				\$0.00077			\$0.00077	\$0.00000		
33	Solar Massachusetts Renewable Target				\$0.00032			\$0.00032	\$0.00000		
34	Residential Assistance Adjustment Factor				\$0.00123			\$0.00123	\$0.00000		
35	Pension Adjustment Factor				\$0.00047			\$0.00047	\$0.00000		
36	Net Metering Recovery Surcharge				\$0.00196			\$0.00196	\$0.00000		
37	Long Term Renewable Contract Adjustment				\$0.00070			\$0.00070	\$0.00000		
38	AG Consulting Expense				\$0.00001			\$0.00001	\$0.00000		
39	Storm Cost Recovery Adjustment Factor				\$0.00085			\$0.00085	\$0.00000		
40	Storm Reserve Adjustment				\$0.00000			\$0.00000	\$0.00000		
41	Basic Service Cost True Up Factor				\$0.00023			\$0.00023	\$0.00000		
42	Solar Program Cost Adjustment Factor				\$0.00000			\$0.00000	\$0.00000		
43	Solar Expansion Cost Recovery Factor				\$0.00041			\$0.00041	\$0.00000		
44	Vegetation Management				\$0.00062			\$0.00062	\$0.00000		
45	Tax Act Credit Factor				(\$0.00049)			(\$0.00049)	\$0.00000		
46	Grid Modernization				\$0.00020			\$0.00020	\$0.00000		
47	Transition				(\$0.00117)			(\$0.00117)	\$0.00000		
48	Transmission Energy				\$0.00000			\$0.00000	\$0.00000		
49	Energy Efficiency Reconciliation Factor				\$0.00404			\$0.02639	\$0.02235		
50	System Benefits Charge				\$0.00250			\$0.00250	\$0.00000		
51	Renewable Energy Charge				\$0.00050			\$0.00050	\$0.00000		
52	Supply Charge				\$0.08784			\$0.08784	\$0.00000		
53	Peak Use:				27%						
54	Low A Use:				25%						
55	Low B Use:				48%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$254.99	\$299.97	\$554.96	\$322.04	\$299.97	\$622.01	\$67.05	12.1%
5		30	4,500	\$379.49	\$449.96	\$829.45	\$480.06	\$449.96	\$930.02	\$100.57	12.1%
6		40	6,000	\$503.98	\$599.94	\$1,103.92	\$638.08	\$599.94	\$1,238.02	\$134.10	12.1%
7		70	10,500	\$877.47	\$1,049.90	\$1,927.37	\$1,112.14	\$1,049.90	\$2,162.04	\$234.67	12.2%
8		100	15,000	\$1,250.95	\$1,499.85	\$2,750.80	\$1,586.20	\$1,499.85	\$3,086.05	\$335.25	12.2%
9	Avg	52	7,800	\$653.37	\$779.92	\$1,433.29	\$827.70	\$779.92	\$1,607.62	\$174.33	12.2%
10		Hours Use: 250									
11		20	5,000	\$350.85	\$499.95	\$850.80	\$462.60	\$499.95	\$962.55	\$111.75	13.1%
12		30	7,500	\$523.28	\$749.93	\$1,273.21	\$690.90	\$749.93	\$1,440.83	\$167.62	13.2%
13		40	10,000	\$695.70	\$999.90	\$1,695.60	\$919.20	\$999.90	\$1,919.10	\$223.50	13.2%
14		70	17,500	\$1,212.98	\$1,749.83	\$2,962.81	\$1,604.10	\$1,749.83	\$3,353.93	\$391.12	13.2%
15		100	25,000	\$1,730.25	\$2,499.75	\$4,230.00	\$2,289.00	\$2,499.75	\$4,788.75	\$558.75	13.2%
16	Avg	27	6,750	\$471.55	\$674.93	\$1,146.48	\$622.41	\$674.93	\$1,297.34	\$150.86	13.2%
17		Hours Use: 350									
18		20	7,000	\$446.71	\$699.93	\$1,146.64	\$603.16	\$699.93	\$1,303.09	\$156.45	13.6%
19		30	10,500	\$667.07	\$1,049.90	\$1,716.97	\$901.74	\$1,049.90	\$1,951.64	\$234.67	13.7%
20		40	14,000	\$887.42	\$1,399.86	\$2,287.28	\$1,200.32	\$1,399.86	\$2,600.18	\$312.90	13.7%
21		70	24,500	\$1,548.49	\$2,449.76	\$3,998.25	\$2,096.06	\$2,449.76	\$4,545.82	\$547.57	13.7%
22		100	35,000	\$2,209.55	\$3,499.65	\$5,709.20	\$2,991.80	\$3,499.65	\$6,491.45	\$782.25	13.7%
23	Avg	27	9,450	\$600.96	\$944.91	\$1,545.87	\$812.17	\$944.91	\$1,757.08	\$211.21	13.7%
24					2022 Updated	2023 Planned					
25					Rates	Rates	Change				
26		Customer Charge			\$6.00	\$6.00	\$0.00				
27		Distribution Demand			\$1.92	\$1.92	\$0.00				
28		Transmission Demand			\$3.34	\$3.34	\$0.00				
29		Distribution Energy			\$0.02203	\$0.02203	\$0.00000				
30		Revenue Decoupling			\$0.00175	\$0.00175	\$0.00000				
31		Solar Massachusetts Renewable Target			\$0.00072	\$0.00072	\$0.00000				
32		Residential Assistance Adjustment Factor			\$0.00280	\$0.00280	\$0.00000				
33		Pension Adjustment Factor			\$0.00109	\$0.00109	\$0.00000				
34		Net Metering Recovery Surcharge			\$0.00446	\$0.00446	\$0.00000				
35		Long Term Renewable Contract Adjustment			\$0.00070	\$0.00070	\$0.00000				
36		AG Consulting Expense			\$0.00002	\$0.00002	\$0.00000				
37		Storm Cost Recovery Adjustment Factor			\$0.00191	\$0.00191	\$0.00000				
38		Storm Reserve Adjustment			\$0.00000	\$0.00000	\$0.00000				
39		Basic Service Cost True Up Factor			\$0.00053	\$0.00053	\$0.00000				
40		Solar Program Cost Adjustment Factor			\$0.00000	\$0.00000	\$0.00000				
41		Solar Expansion Cost Recovery Factor			\$0.00094	\$0.00094	\$0.00000				
42		Vegetation Management			\$0.00142	\$0.00142	\$0.00000				
43		Tax Act Credit Factor			(\$0.00112)	(\$0.00112)	\$0.00000				
44		Grid Modernization			\$0.00046	\$0.00046	\$0.00000				
45		Transition			(\$0.00117)	(\$0.00117)	\$0.00000				
46		Transmission Energy			\$0.00435	\$0.00435	\$0.00000				
47		Energy Efficiency Reconciliation Factor			\$0.00404	\$0.02639	\$0.02235				
48		System Benefits Charge			\$0.00250	\$0.00250	\$0.00000				
49		Renewable Energy Charge			\$0.00050	\$0.00050	\$0.00000				
50		Supply Charge			\$0.09999	\$0.09999	\$0.00000				

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	100	\$16.25	\$10.00	\$26.25	\$18.49	\$10.00	\$28.49	\$2.24	8.5%
2	200	\$26.50	\$20.00	\$46.50	\$30.97	\$20.00	\$50.97	\$4.47	9.6%
3	300	\$36.75	\$30.00	\$66.75	\$43.46	\$30.00	\$73.46	\$6.71	10.1%
4	500	\$57.26	\$50.00	\$107.26	\$68.43	\$50.00	\$118.43	\$11.17	10.4%
5	750	\$82.88	\$74.99	\$157.87	\$99.65	\$74.99	\$174.64	\$16.77	10.6%
6	1,000	\$108.51	\$99.99	\$208.50	\$130.86	\$99.99	\$230.85	\$22.35	10.7%
7	1,500	\$159.77	\$149.99	\$309.76	\$193.29	\$149.99	\$343.28	\$33.52	10.8%
8	3,000	\$313.53	\$299.97	\$613.50	\$380.58	\$299.97	\$680.55	\$67.05	10.9%
9	5,000	\$518.55	\$499.95	\$1,018.50	\$630.30	\$499.95	\$1,130.25	\$111.75	11.0%
10	Avg 1,472	\$156.89	\$147.19	\$304.08	\$189.79	\$147.19	\$336.98	\$32.90	10.8%

	2022 Updated Rates	2023 Planned Rates	Change	
11	Customer Charge	\$6.00	\$6.00	\$0.00
12	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
13	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
16	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
25	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
26	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
27	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	25,000	\$1,606.75	\$2,499.75	\$4,106.50	\$2,165.50	\$2,499.75	\$4,665.25	\$558.75	13.6%
4	40,000	\$2,552.80	\$3,999.60	\$6,552.40	\$3,446.80	\$3,999.60	\$7,446.40	\$894.00	13.6%
5	50,000	\$3,183.50	\$4,999.50	\$8,183.00	\$4,301.00	\$4,999.50	\$9,300.50	\$1,117.50	13.7%
6	60,000	\$3,814.20	\$5,999.40	\$9,813.60	\$5,155.20	\$5,999.40	\$11,154.60	\$1,341.00	13.7%
7	150,000	\$9,490.50	\$14,998.50	\$24,489.00	\$12,843.00	\$14,998.50	\$27,841.50	\$3,352.50	13.7%
8	Avg 60,748	\$3,861.38	\$6,074.19	\$9,935.57	\$5,219.09	\$6,074.19	\$11,293.28	\$1,357.71	13.7%

	2022 Updated Rates	2023 Planned Rates	Change	
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 Updated			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$68.54	\$25.00	\$93.54	\$74.13	\$25.00	\$99.13	\$5.59	6.0%
5		10	500	\$127.08	\$50.00	\$177.08	\$138.26	\$50.00	\$188.26	\$11.18	6.3%
6		20	1,000	\$244.16	\$99.99	\$344.15	\$266.51	\$99.99	\$366.50	\$22.35	6.5%
7		50	2,500	\$595.41	\$249.98	\$845.39	\$651.28	\$249.98	\$901.26	\$55.87	6.6%
8		75	3,750	\$888.11	\$374.96	\$1,263.07	\$971.92	\$374.96	\$1,346.88	\$83.81	6.6%
9	Avg	9	450	\$115.37	\$45.00	\$160.37	\$125.43	\$45.00	\$170.43	\$10.06	6.3%
10		Hours Use: 150									
11		5	750	\$101.42	\$74.99	\$176.41	\$118.18	\$74.99	\$193.17	\$16.76	9.5%
12		10	1,500	\$192.84	\$149.99	\$342.83	\$226.37	\$149.99	\$376.36	\$33.53	9.8%
13		20	3,000	\$375.69	\$299.97	\$675.66	\$442.74	\$299.97	\$742.71	\$67.05	9.9%
14		50	7,500	\$924.22	\$749.93	\$1,674.15	\$1,091.85	\$749.93	\$1,841.78	\$167.63	10.0%
15		75	11,250	\$1,381.34	\$1,124.89	\$2,506.23	\$1,632.77	\$1,124.89	\$2,757.66	\$251.43	10.0%
16	Avg	10	1,500	\$192.84	\$149.99	\$342.83	\$226.37	\$149.99	\$376.36	\$33.53	9.8%
17		Hours Use: 300									
18		5	1,500	\$150.74	\$149.99	\$300.73	\$184.27	\$149.99	\$334.26	\$33.53	11.1%
19		10	3,000	\$291.49	\$299.97	\$591.46	\$358.54	\$299.97	\$658.51	\$67.05	11.3%
20		20	6,000	\$572.98	\$599.94	\$1,172.92	\$707.08	\$599.94	\$1,307.02	\$134.10	11.4%
21		50	15,000	\$1,417.45	\$1,499.85	\$2,917.30	\$1,752.70	\$1,499.85	\$3,252.55	\$335.25	11.5%
22		75	22,500	\$2,121.17	\$2,249.78	\$4,370.95	\$2,624.05	\$2,249.78	\$4,873.83	\$502.88	11.5%
23	Avg	13	3,900	\$375.94	\$389.96	\$765.90	\$463.10	\$389.96	\$853.06	\$87.16	11.4%
24						2022 Updated	2023 Planned				
25						Rates	Rates	Change			
26		Customer Charge				\$10.00	\$10.00	\$0.00			
27		Distribution Demand				\$3.72	\$3.72	\$0.00			
28		Transmission Demand				\$4.70	\$4.70	\$0.00			
29		Distribution Energy - Peak				\$0.04929	\$0.04929	\$0.00000			
30		Distribution Energy - Low Load				\$0.04145	\$0.04145	\$0.00000			
31		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
32		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
33		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
35		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
36		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
37		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
38		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
39		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
40		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
41		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
42		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
43		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
44		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
45		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47		Energy Efficiency Reconciliation Factor				\$0.00404	\$0.02639	\$0.02235			
48		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
49		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
50		Supply Charge				\$0.09999	\$0.09999	\$0.00000			
51		Peak Use:				23%					
52		Low A Use:				77%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

1	Monthly	2022 In Effect			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$22.22	\$10.74	\$32.96	\$21.68	\$10.74	\$32.42	(\$0.54)	-1.6%
4	200	\$37.43	\$21.49	\$58.92	\$36.35	\$21.49	\$57.84	(\$1.08)	-1.8%
5	300	\$52.65	\$32.23	\$84.88	\$51.03	\$32.23	\$83.26	(\$1.62)	-1.9%
6	400	\$67.87	\$42.97	\$110.84	\$65.70	\$42.97	\$108.67	(\$2.17)	-2.0%
7	500	\$83.09	\$53.72	\$136.81	\$80.38	\$53.72	\$134.10	(\$2.71)	-2.0%
8	600	\$98.30	\$64.46	\$162.76	\$95.05	\$64.46	\$159.51	(\$3.25)	-2.0%
9	700	\$113.52	\$75.20	\$188.72	\$109.73	\$75.20	\$184.93	(\$3.79)	-2.0%
10	800	\$128.74	\$85.94	\$214.68	\$124.40	\$85.94	\$210.34	(\$4.34)	-2.0%
11	900	\$143.95	\$96.69	\$240.64	\$139.08	\$96.69	\$235.77	(\$4.87)	-2.0%
12	1,000	\$159.17	\$107.43	\$266.60	\$153.75	\$107.43	\$261.18	(\$5.42)	-2.0%
13	1,250	\$197.21	\$134.29	\$331.50	\$190.44	\$134.29	\$324.73	(\$6.77)	-2.0%
14	1,500	\$235.26	\$161.15	\$396.41	\$227.13	\$161.15	\$388.28	(\$8.13)	-2.1%
15	2,000	\$311.34	\$214.86	\$526.20	\$300.50	\$214.86	\$515.36	(\$10.84)	-2.1%
16	Avg 516	\$85.52	\$55.43	\$140.95	\$82.72	\$55.43	\$138.15	(\$2.80)	-2.0%

17		2022 In Effect	2023 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.04053	\$0.03511	(\$0.00542)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly	2022 In Effect			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.77	\$6.88	\$18.65	\$11.80	\$6.88	\$18.68	\$0.03	0.2%
4	200	\$19.06	\$13.75	\$32.81	\$19.12	\$13.75	\$32.87	\$0.06	0.2%
5	300	\$26.35	\$20.63	\$46.98	\$26.44	\$20.63	\$47.07	\$0.09	0.2%
6	400	\$33.64	\$27.50	\$61.14	\$33.76	\$27.50	\$61.26	\$0.12	0.2%
7	500	\$40.92	\$34.38	\$75.30	\$41.08	\$34.38	\$75.46	\$0.16	0.2%
8	600	\$48.21	\$41.25	\$89.46	\$48.40	\$41.25	\$89.65	\$0.19	0.2%
9	700	\$55.50	\$48.13	\$103.63	\$55.72	\$48.13	\$103.85	\$0.22	0.2%
10	800	\$62.79	\$55.00	\$117.79	\$63.04	\$55.00	\$118.04	\$0.25	0.2%
11	900	\$70.08	\$61.88	\$131.96	\$70.36	\$61.88	\$132.24	\$0.28	0.2%
12	1,000	\$77.37	\$68.76	\$146.13	\$77.68	\$68.76	\$146.44	\$0.31	0.2%
13	1,250	\$95.59	\$85.94	\$181.53	\$95.98	\$85.94	\$181.92	\$0.39	0.2%
14	1,500	\$113.81	\$103.13	\$216.94	\$114.28	\$103.13	\$217.41	\$0.47	0.2%
15	2,000	\$150.26	\$137.51	\$287.77	\$150.89	\$137.51	\$288.40	\$0.63	0.2%
16	Avg 488	\$40.05	\$33.55	\$73.60	\$40.20	\$33.55	\$73.75	\$0.15	0.2%

17		2022 In Effect	2023 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00225	\$0.00274	\$0.00049
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

1	Monthly	2022 In Effect			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$21.20	\$10.74	\$31.94	\$20.65	\$10.74	\$31.39	(\$0.55)	-1.7%
4	200	\$35.39	\$21.49	\$56.88	\$34.31	\$21.49	\$55.80	(\$1.08)	-1.9%
5	300	\$49.59	\$32.23	\$81.82	\$47.96	\$32.23	\$80.19	(\$1.63)	-2.0%
6	400	\$63.78	\$42.97	\$106.75	\$61.61	\$42.97	\$104.58	(\$2.17)	-2.0%
7	500	\$77.98	\$53.72	\$131.70	\$75.27	\$53.72	\$128.99	(\$2.71)	-2.1%
8	600	\$92.17	\$64.46	\$156.63	\$88.92	\$64.46	\$153.38	(\$3.25)	-2.1%
9	700	\$106.37	\$75.20	\$181.57	\$102.57	\$75.20	\$177.77	(\$3.80)	-2.1%
10	800	\$120.56	\$85.94	\$206.50	\$116.22	\$85.94	\$202.16	(\$4.34)	-2.1%
11	900	\$134.76	\$96.69	\$231.45	\$129.88	\$96.69	\$226.57	(\$4.88)	-2.1%
12	1,000	\$148.95	\$107.43	\$256.38	\$143.53	\$107.43	\$250.96	(\$5.42)	-2.1%
13	1,250	\$184.44	\$134.29	\$318.73	\$177.66	\$134.29	\$311.95	(\$6.78)	-2.1%
14	1,500	\$219.93	\$161.15	\$381.08	\$211.80	\$161.15	\$372.95	(\$8.13)	-2.1%
15	2,000	\$290.90	\$214.86	\$505.76	\$280.06	\$214.86	\$494.92	(\$10.84)	-2.1%
16	Avg 740	\$112.04	\$79.50	\$191.54	\$108.03	\$79.50	\$187.53	(\$4.01)	-2.1%

17		2022 In Effect	2023 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.04053	\$0.03511	(\$0.00542)
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

1	Monthly	2022 In Effect			2023 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.11	\$6.88	\$17.99	\$11.15	\$6.88	\$18.03	\$0.04	0.2%
4	200	\$17.75	\$13.75	\$31.50	\$17.81	\$13.75	\$31.56	\$0.06	0.2%
5	300	\$24.38	\$20.63	\$45.01	\$24.48	\$20.63	\$45.11	\$0.10	0.2%
6	400	\$31.02	\$27.50	\$58.52	\$31.14	\$27.50	\$58.64	\$0.12	0.2%
7	500	\$37.65	\$34.38	\$72.03	\$37.81	\$34.38	\$72.19	\$0.16	0.2%
8	600	\$44.29	\$41.25	\$85.54	\$44.48	\$41.25	\$85.73	\$0.19	0.2%
9	700	\$50.92	\$48.13	\$99.05	\$51.14	\$48.13	\$99.27	\$0.22	0.2%
10	800	\$57.56	\$55.00	\$112.56	\$57.81	\$55.00	\$112.81	\$0.25	0.2%
11	900	\$64.19	\$61.88	\$126.07	\$64.48	\$61.88	\$126.36	\$0.29	0.2%
12	1,000	\$70.83	\$68.76	\$139.59	\$71.14	\$68.76	\$139.90	\$0.31	0.2%
13	1,250	\$87.42	\$85.94	\$173.36	\$87.81	\$85.94	\$173.75	\$0.39	0.2%
14	1,500	\$104.00	\$103.13	\$207.13	\$104.47	\$103.13	\$207.60	\$0.47	0.2%
15	2,000	\$137.18	\$137.51	\$274.69	\$137.80	\$137.51	\$275.31	\$0.62	0.2%
16	Avg 874	\$62.47	\$60.09	\$122.56	\$62.74	\$60.09	\$122.83	\$0.27	0.2%

17	2022 In Effect	2023 Planned	Change	
18	Rates	Rates		
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00225	\$0.00274	\$0.00049
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	2	Monthly kW	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 200									
4		5	1,000	\$119.31	\$99.99	\$219.30	\$128.44	\$99.99	\$228.43	\$9.13	4.2%
5		10	2,000	\$232.62	\$199.98	\$432.60	\$250.88	\$199.98	\$450.86	\$18.26	4.2%
6		15	3,000	\$349.81	\$299.97	\$649.78	\$377.20	\$299.97	\$677.17	\$27.39	4.2%
7		25	5,000	\$564.45	\$499.95	\$1,064.40	\$610.10	\$499.95	\$1,110.05	\$45.65	4.3%
8		50	10,000	\$1,101.05	\$999.90	\$2,100.95	\$1,192.35	\$999.90	\$2,192.25	\$91.30	4.3%
9		100	20,000	\$2,174.25	\$1,999.80	\$4,174.05	\$2,356.85	\$1,999.80	\$4,356.65	\$182.60	4.4%
10	Avg	2	400	\$51.32	\$40.00	\$91.32	\$54.98	\$40.00	\$94.98	\$3.66	4.0%
11		Hours Use: 300									
12		5	1,500	\$175.97	\$149.99	\$325.96	\$189.66	\$149.99	\$339.65	\$13.69	4.2%
13		10	3,000	\$322.91	\$299.97	\$622.88	\$350.30	\$299.97	\$650.27	\$27.39	4.4%
14		15	4,500	\$470.44	\$449.96	\$920.40	\$511.52	\$449.96	\$961.48	\$41.08	4.5%
15		25	7,500	\$765.50	\$749.93	\$1,515.43	\$833.97	\$749.93	\$1,583.90	\$68.47	4.5%
16		50	15,000	\$1,503.15	\$1,499.85	\$3,003.00	\$1,640.10	\$1,499.85	\$3,139.95	\$136.95	4.6%
17		100	30,000	\$2,978.45	\$2,999.70	\$5,978.15	\$3,252.35	\$2,999.70	\$6,252.05	\$273.90	4.6%
18	Avg	19	5,700	\$588.46	\$569.94	\$1,158.40	\$640.50	\$569.94	\$1,210.44	\$52.04	4.5%
19		Hours Use: 400									
20		5	2,000	\$232.62	\$199.98	\$432.60	\$250.88	\$199.98	\$450.86	\$18.26	4.2%
21		10	4,000	\$403.33	\$399.96	\$803.29	\$439.85	\$399.96	\$839.81	\$36.52	4.5%
22		15	6,000	\$591.07	\$599.94	\$1,191.01	\$645.85	\$599.94	\$1,245.79	\$54.78	4.6%
23		25	10,000	\$966.55	\$999.90	\$1,966.45	\$1,057.85	\$999.90	\$2,057.75	\$91.30	4.6%
24		50	20,000	\$1,905.25	\$1,999.80	\$3,905.05	\$2,087.85	\$1,999.80	\$4,087.65	\$182.60	4.7%
25		100	40,000	\$3,782.65	\$3,999.60	\$7,782.25	\$4,147.85	\$3,999.60	\$8,147.45	\$365.20	4.7%
26	Avg	27	10,800	\$1,041.64	\$1,079.89	\$2,121.53	\$1,140.25	\$1,079.89	\$2,220.14	\$98.61	4.6%
27						2022 In Effect		2023 Planned			
28						Rates		Rates		Change	
29		Customer Charge				\$6.00		\$6.00		\$0.00	
30		Distribution Demand <=10 kW				\$0.00		\$0.00		\$0.00	
31		Distribution Demand >10 kW				\$5.38		\$5.38		\$0.00	
32		Distribution Energy <=2,300 kWh				\$0.04512		\$0.04512		\$0.00000	
33		Distribution Energy >2,300 kWh				\$0.01223		\$0.01223		\$0.00000	
34		Revenue Decoupling				\$0.00190		\$0.00190		\$0.00000	
35		Solar Massachusetts Renewable Target				\$0.00078		\$0.00078		\$0.00000	
36		Residential Assistance Adjustment Factor				\$0.00303		\$0.00303		\$0.00000	
37		Pension Adjustment Factor				\$0.00102		\$0.00102		\$0.00000	
38		Net Metering Recovery Surcharge				\$0.00484		\$0.00484		\$0.00000	
39		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
40		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
41		Storm Cost Recovery Adjustment Factor				\$0.00210		\$0.00210		\$0.00000	
42		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
43		Basic Service Cost True Up Factor				\$0.00057		\$0.00057		\$0.00000	
44		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
45		Solar Expansion Cost Recovery Factor				\$0.00102		\$0.00102		\$0.00000	
46		Vegetation Management				\$0.00133		\$0.00133		\$0.00000	
47		Tax Act Credit Factor				(\$0.00122)		(\$0.00122)		\$0.00000	
48		Grid Modernization				\$0.00055		\$0.00055		\$0.00000	
49		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
50		Transmission Energy				\$0.03246		\$0.03246		\$0.00000	
51		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.02639		\$0.00913	
52		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
53		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
54		Supply Charge				\$0.09999		\$0.09999		\$0.00000	

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

	Monthly kW	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use: 50									
4	5	250	\$43.96	\$25.00	\$68.96	\$46.24	\$25.00	\$71.24	\$2.28	3.3%
5	10	500	\$81.92	\$50.00	\$131.92	\$86.49	\$50.00	\$136.49	\$4.57	3.5%
6	20	1,000	\$205.24	\$99.99	\$305.23	\$214.37	\$99.99	\$314.36	\$9.13	3.0%
7	50	2,500	\$535.25	\$249.98	\$785.23	\$558.08	\$249.98	\$808.06	\$22.83	2.9%
8	Avg 9	450	\$74.33	\$45.00	\$119.33	\$78.44	\$45.00	\$123.44	\$4.11	3.4%
9	Hours Use: 150									
10	5	750	\$119.88	\$74.99	\$194.87	\$126.73	\$74.99	\$201.72	\$6.85	3.5%
11	10	1,500	\$233.76	\$149.99	\$383.75	\$247.46	\$149.99	\$397.45	\$13.70	3.6%
12	20	3,000	\$440.44	\$299.97	\$740.41	\$467.83	\$299.97	\$767.80	\$27.39	3.7%
13	50	7,500	\$1,009.10	\$749.93	\$1,759.03	\$1,077.58	\$749.93	\$1,827.51	\$68.48	3.9%
14	Avg 8	1,200	\$188.21	\$119.99	\$308.20	\$199.16	\$119.99	\$319.15	\$10.95	3.6%
15	Hours Use: 300									
16	5	1,500	\$233.76	\$149.99	\$383.75	\$247.46	\$149.99	\$397.45	\$13.70	3.6%
17	10	3,000	\$393.04	\$299.97	\$693.01	\$420.43	\$299.97	\$720.40	\$27.39	4.0%
18	20	6,000	\$724.75	\$599.94	\$1,324.69	\$779.53	\$599.94	\$1,379.47	\$54.78	4.1%
19	50	15,000	\$1,719.88	\$1,499.85	\$3,219.73	\$1,856.83	\$1,499.85	\$3,356.68	\$136.95	4.3%
20	Avg 9	2,700	\$364.61	\$269.97	\$634.58	\$389.26	\$269.97	\$659.23	\$24.65	3.9%

	2022 In Effect Rates	2023 Planned Rates	Change	
23	Customer Charge	\$6.00	\$6.00	\$0.00
24	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
25	Distribution Demand >10 kW	\$4.74	\$4.74	\$0.00
26	Distribution Energy <=1,800 kWh	\$0.08365	\$0.08365	\$0.00000
27	Distribution Energy >1,800 kWh	\$0.02658	\$0.02658	\$0.00000
28	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
29	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
30	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
31	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
32	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
33	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
34	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
35	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
36	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
37	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
38	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
39	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
40	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
41	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
42	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
43	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
44	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
45	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
46	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
47	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
48	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 300									
4		100	30,000	\$2,936.40	\$2,635.20	\$5,571.60	\$3,210.30	\$2,635.20	\$5,845.50	\$273.90	4.9%
5		150	45,000	\$4,219.59	\$3,952.80	\$8,172.39	\$4,630.44	\$3,952.80	\$8,583.24	\$410.85	5.0%
6		200	60,000	\$5,502.79	\$5,270.40	\$10,773.19	\$6,050.59	\$5,270.40	\$11,320.99	\$547.80	5.1%
7		300	90,000	\$8,069.19	\$7,905.60	\$15,974.79	\$8,890.89	\$7,905.60	\$16,796.49	\$821.70	5.1%
8		500	150,000	\$13,201.98	\$13,176.00	\$26,377.98	\$14,571.48	\$13,176.00	\$27,747.48	\$1,369.50	5.2%
9	Avg	205	61,500	\$5,631.11	\$5,402.16	\$11,033.27	\$6,192.60	\$5,402.16	\$11,594.76	\$561.49	5.1%
10		Hours Use: 400									
11		100	40,000	\$3,417.86	\$3,513.60	\$6,931.46	\$3,783.06	\$3,513.60	\$7,296.66	\$365.20	5.3%
12		150	60,000	\$4,941.79	\$5,270.40	\$10,212.19	\$5,489.59	\$5,270.40	\$10,759.99	\$547.80	5.4%
13		200	80,000	\$6,465.72	\$7,027.20	\$13,492.92	\$7,196.12	\$7,027.20	\$14,223.32	\$730.40	5.4%
14		300	120,000	\$9,513.58	\$10,540.80	\$20,054.38	\$10,609.18	\$10,540.80	\$21,149.98	\$1,095.60	5.5%
15		500	200,000	\$15,609.30	\$17,568.00	\$33,177.30	\$17,435.30	\$17,568.00	\$35,003.30	\$1,826.00	5.5%
16	Avg	214	85,600	\$6,892.42	\$7,519.10	\$14,411.52	\$7,673.95	\$7,519.10	\$15,193.05	\$781.53	5.4%
17		Hours Use: 500									
18		100	50,000	\$3,899.33	\$4,392.00	\$8,291.33	\$4,355.83	\$4,392.00	\$8,747.83	\$456.50	5.5%
19		150	75,000	\$5,663.99	\$6,588.00	\$12,251.99	\$6,348.74	\$6,588.00	\$12,936.74	\$684.75	5.6%
20		200	100,000	\$7,428.65	\$8,784.00	\$16,212.65	\$8,341.65	\$8,784.00	\$17,125.65	\$913.00	5.6%
21		300	150,000	\$10,957.98	\$13,176.00	\$24,133.98	\$12,327.48	\$13,176.00	\$25,503.48	\$1,369.50	5.7%
22		500	250,000	\$18,016.63	\$21,960.00	\$39,976.63	\$20,299.13	\$21,960.00	\$42,259.13	\$2,282.50	5.7%
23	Avg	253	126,500	\$9,299.19	\$11,111.76	\$20,410.95	\$10,454.14	\$11,111.76	\$21,565.90	\$1,154.95	5.7%
24						2022 In Effect		2023 Planned			
25						Rates		Rates		Change	
26		Customer Charge				\$370.00		\$370.00		\$0.00	
27		Distribution Demand				\$1.70		\$1.70		\$0.00	
28		Transmission Demand				\$9.52		\$9.52		\$0.00	
29		Distribution Energy - Peak				\$0.01991		\$0.01991		\$0.00000	
30		Distribution Energy - Low A				\$0.01675		\$0.01675		\$0.00000	
31		Distribution Energy - Low B				\$0.01086		\$0.01086		\$0.00000	
32		Revenue Decoupling				\$0.00122		\$0.00122		\$0.00000	
33		Solar Massachusetts Renewable Target				\$0.00050		\$0.00050		\$0.00000	
34		Residential Assistance Adjustment Factor				\$0.00194		\$0.00194		\$0.00000	
35		Pension Adjustment Factor				\$0.00067		\$0.00067		\$0.00000	
36		Net Metering Recovery Surcharge				\$0.00310		\$0.00310		\$0.00000	
37		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
38		AG Consulting Expense				\$0.00001		\$0.00001		\$0.00000	
39		Storm Cost Recovery Adjustment Factor				\$0.00135		\$0.00135		\$0.00000	
40		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
41		Basic Service Cost True Up Factor				\$0.00037		\$0.00037		\$0.00000	
42		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
43		Solar Expansion Cost Recovery Factor				\$0.00065		\$0.00065		\$0.00000	
44		Vegetation Management				\$0.00088		\$0.00088		\$0.00000	
45		Tax Act Credit Factor				(\$0.00078)		(\$0.00078)		\$0.00000	
46		Grid Modernization				\$0.00036		\$0.00036		\$0.00000	
47		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
48		Transmission Energy				\$0.00322		\$0.00322		\$0.00000	
49		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.02639		\$0.00913	
50		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
51		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
52		Supply Charge				\$0.08784		\$0.08784		\$0.00000	
53		Peak Use:				28%					
54		Low A Use:				25%					
55		Low B Use:				47%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	Monthly kVA	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use: 350									
4	500	175,000	\$13,020.08	\$15,372.00	\$28,392.08	\$14,617.83	\$15,372.00	\$29,989.83	\$1,597.75	5.6%
5	750	262,500	\$19,065.12	\$23,058.00	\$42,123.12	\$21,461.74	\$23,058.00	\$44,519.74	\$2,396.62	5.7%
6	1,000	350,000	\$25,110.16	\$30,744.00	\$55,854.16	\$28,305.66	\$30,744.00	\$59,049.66	\$3,195.50	5.7%
7	2,000	700,000	\$49,290.31	\$61,488.00	\$110,778.31	\$55,681.31	\$61,488.00	\$117,169.31	\$6,391.00	5.8%
8	3,000	1,050,000	\$73,470.47	\$92,232.00	\$165,702.47	\$83,056.97	\$92,232.00	\$175,288.97	\$9,586.50	5.8%
9	Avg 1,066	373,100	\$26,706.05	\$32,773.10	\$59,479.15	\$30,112.45	\$32,773.10	\$62,885.55	\$3,406.40	5.7%
10	Hours Use: 450									
11	500	225,000	\$14,897.24	\$19,764.00	\$34,661.24	\$16,951.49	\$19,764.00	\$36,715.49	\$2,054.25	5.9%
12	750	337,500	\$21,880.86	\$29,646.00	\$51,526.86	\$24,962.24	\$29,646.00	\$54,608.24	\$3,081.38	6.0%
13	1,000	450,000	\$28,864.49	\$39,528.00	\$68,392.49	\$32,972.99	\$39,528.00	\$72,500.99	\$4,108.50	6.0%
14	2,000	900,000	\$56,798.97	\$79,056.00	\$135,854.97	\$65,015.97	\$79,056.00	\$144,071.97	\$8,217.00	6.0%
15	3,000	1,350,000	\$84,733.46	\$118,584.00	\$203,317.46	\$97,058.96	\$118,584.00	\$215,642.96	\$12,325.50	6.1%
16	Avg 788	354,600	\$22,942.37	\$31,148.06	\$54,090.43	\$26,179.87	\$31,148.06	\$57,327.93	\$3,237.50	6.0%
17	Hours Use: 550									
18	500	275,000	\$16,774.41	\$24,156.00	\$40,930.41	\$19,285.16	\$24,156.00	\$43,441.16	\$2,510.75	6.1%
19	750	412,500	\$24,696.61	\$36,234.00	\$60,930.61	\$28,462.74	\$36,234.00	\$64,696.74	\$3,766.13	6.2%
20	1,000	550,000	\$32,618.82	\$48,312.00	\$80,930.82	\$37,640.32	\$48,312.00	\$85,952.32	\$5,021.50	6.2%
21	2,000	1,100,000	\$64,307.63	\$96,624.00	\$160,931.63	\$74,350.63	\$96,624.00	\$170,974.63	\$10,043.00	6.2%
22	3,000	1,650,000	\$95,996.45	\$144,936.00	\$240,932.45	\$111,060.95	\$144,936.00	\$255,996.95	\$15,064.50	6.3%
23	Avg 1,118	614,900	\$36,358.10	\$54,012.82	\$90,370.92	\$41,972.13	\$54,012.82	\$95,984.95	\$5,614.03	6.2%
24			2022 In Effect			2023 Planned				
25			Rates			Rates			Change	
26	Customer Charge		\$930.00		\$930.00	\$930.00		\$930.00	\$0.00	
27	Distribution Demand		\$0.97		\$0.97	\$0.97		\$0.97	\$0.00	
28	Transmission Demand		\$10.07		\$10.07	\$10.07		\$10.07	\$0.00	
29	Distribution Energy - Peak		\$0.01387		\$0.01387	\$0.01387		\$0.01387	\$0.00000	
30	Distribution Energy - Low A		\$0.01276		\$0.01276	\$0.01276		\$0.01276	\$0.00000	
31	Distribution Energy - Low B		\$0.00883		\$0.00883	\$0.00883		\$0.00883	\$0.00000	
32	Revenue Decoupling		\$0.00077		\$0.00077	\$0.00077		\$0.00077	\$0.00000	
33	Solar Massachusetts Renewable Target		\$0.00032		\$0.00032	\$0.00032		\$0.00032	\$0.00000	
34	Residential Assistance Adjustment Factor		\$0.00123		\$0.00123	\$0.00123		\$0.00123	\$0.00000	
35	Pension Adjustment Factor		\$0.00047		\$0.00047	\$0.00047		\$0.00047	\$0.00000	
36	Net Metering Recovery Surcharge		\$0.00196		\$0.00196	\$0.00196		\$0.00196	\$0.00000	
37	Long Term Renewable Contract Adjustment		\$0.00070		\$0.00070	\$0.00070		\$0.00070	\$0.00000	
38	AG Consulting Expense		\$0.00001		\$0.00001	\$0.00001		\$0.00001	\$0.00000	
39	Storm Cost Recovery Adjustment Factor		\$0.00085		\$0.00085	\$0.00085		\$0.00085	\$0.00000	
40	Storm Reserve Adjustment		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
41	Basic Service Cost True Up Factor		\$0.00023		\$0.00023	\$0.00023		\$0.00023	\$0.00000	
42	Solar Program Cost Adjustment Factor		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
43	Solar Expansion Cost Recovery Factor		\$0.00041		\$0.00041	\$0.00041		\$0.00041	\$0.00000	
44	Vegetation Management		\$0.00062		\$0.00062	\$0.00062		\$0.00062	\$0.00000	
45	Tax Act Credit Factor		(\$0.00049)		(\$0.00049)	(\$0.00049)		(\$0.00049)	\$0.00000	
46	Grid Modernization		\$0.00020		\$0.00020	\$0.00020		\$0.00020	\$0.00000	
47	Transition		(\$0.00117)		(\$0.00117)	(\$0.00117)		(\$0.00117)	\$0.00000	
48	Transmission Energy		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
49	Energy Efficiency Reconciliation Factor		\$0.01726		\$0.01726	\$0.02639		\$0.02639	\$0.00913	
50	System Benefits Charge		\$0.00250		\$0.00250	\$0.00250		\$0.00250	\$0.00000	
51	Renewable Energy Charge		\$0.00050		\$0.00050	\$0.00050		\$0.00050	\$0.00000	
52	Supply Charge		\$0.08784		\$0.08784	\$0.08784		\$0.08784	\$0.00000	
53	Peak Use:		27%							
54	Low A Use:		25%							
55	Low B Use:		48%							

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$294.65	\$299.97	\$594.62	\$322.04	\$299.97	\$622.01	\$27.39	4.6%
5		30	4,500	\$438.98	\$449.96	\$888.94	\$480.06	\$449.96	\$930.02	\$41.08	4.6%
6		40	6,000	\$583.30	\$599.94	\$1,183.24	\$638.08	\$599.94	\$1,238.02	\$54.78	4.6%
7		70	10,500	\$1,016.28	\$1,049.90	\$2,066.18	\$1,112.14	\$1,049.90	\$2,162.04	\$95.86	4.6%
8		100	15,000	\$1,449.25	\$1,499.85	\$2,949.10	\$1,586.20	\$1,499.85	\$3,086.05	\$136.95	4.6%
9	Avg	52	7,800	\$756.49	\$779.92	\$1,536.41	\$827.70	\$779.92	\$1,607.62	\$71.21	4.6%
10		Hours Use: 250									
11		20	5,000	\$416.95	\$499.95	\$916.90	\$462.60	\$499.95	\$962.55	\$45.65	5.0%
12		30	7,500	\$622.43	\$749.93	\$1,372.36	\$690.90	\$749.93	\$1,440.83	\$68.47	5.0%
13		40	10,000	\$827.90	\$999.90	\$1,827.80	\$919.20	\$999.90	\$1,919.10	\$91.30	5.0%
14		70	17,500	\$1,444.33	\$1,749.83	\$3,194.16	\$1,604.10	\$1,749.83	\$3,353.93	\$159.77	5.0%
15		100	25,000	\$2,060.75	\$2,499.75	\$4,560.50	\$2,289.00	\$2,499.75	\$4,788.75	\$228.25	5.0%
16	Avg	27	6,750	\$560.78	\$674.93	\$1,235.71	\$622.41	\$674.93	\$1,297.34	\$61.63	5.0%
17		Hours Use: 350									
18		20	7,000	\$539.25	\$699.93	\$1,239.18	\$603.16	\$699.93	\$1,303.09	\$63.91	5.2%
19		30	10,500	\$805.88	\$1,049.90	\$1,855.78	\$901.74	\$1,049.90	\$1,951.64	\$95.86	5.2%
20		40	14,000	\$1,072.50	\$1,399.86	\$2,472.36	\$1,200.32	\$1,399.86	\$2,600.18	\$127.82	5.2%
21		70	24,500	\$1,872.38	\$2,449.76	\$4,322.14	\$2,096.06	\$2,449.76	\$4,545.82	\$223.68	5.2%
22		100	35,000	\$2,672.25	\$3,499.65	\$6,171.90	\$2,991.80	\$3,499.65	\$6,491.45	\$319.55	5.2%
23	Avg	27	9,450	\$725.89	\$944.91	\$1,670.80	\$812.17	\$944.91	\$1,757.08	\$86.28	5.2%
24						2022 In Effect		2023 Planned			
25						Rates		Rates		Change	
26		Customer Charge				\$6.00		\$6.00		\$0.00	
27		Distribution Demand				\$1.92		\$1.92		\$0.00	
28		Transmission Demand				\$3.34		\$3.34		\$0.00	
29		Distribution Energy				\$0.02203		\$0.02203		\$0.00000	
30		Revenue Decoupling				\$0.00175		\$0.00175		\$0.00000	
31		Solar Massachusetts Renewable Target				\$0.00072		\$0.00072		\$0.00000	
32		Residential Assistance Adjustment Factor				\$0.00280		\$0.00280		\$0.00000	
33		Pension Adjustment Factor				\$0.00109		\$0.00109		\$0.00000	
34		Net Metering Recovery Surcharge				\$0.00446		\$0.00446		\$0.00000	
35		Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000	
36		AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000	
37		Storm Cost Recovery Adjustment Factor				\$0.00191		\$0.00191		\$0.00000	
38		Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000	
39		Basic Service Cost True Up Factor				\$0.00053		\$0.00053		\$0.00000	
40		Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000	
41		Solar Expansion Cost Recovery Factor				\$0.00094		\$0.00094		\$0.00000	
42		Vegetation Management				\$0.00142		\$0.00142		\$0.00000	
43		Tax Act Credit Factor				(\$0.00112)		(\$0.00112)		\$0.00000	
44		Grid Modernization				\$0.00046		\$0.00046		\$0.00000	
45		Transition				(\$0.00117)		(\$0.00117)		\$0.00000	
46		Transmission Energy				\$0.00435		\$0.00435		\$0.00000	
47		Energy Efficiency Reconciliation Factor				\$0.01726		\$0.02639		\$0.00913	
48		System Benefits Charge				\$0.00250		\$0.00250		\$0.00000	
49		Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000	
50		Supply Charge				\$0.09999		\$0.09999		\$0.00000	

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact		
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
1										
2	100	\$17.57	\$10.00	\$27.57	\$18.49	\$10.00	\$28.49	\$0.92	3.3%	
3	200	\$29.15	\$20.00	\$49.15	\$30.97	\$20.00	\$50.97	\$1.82	3.7%	
4	300	\$40.72	\$30.00	\$70.72	\$43.46	\$30.00	\$73.46	\$2.74	3.9%	
5	500	\$63.87	\$50.00	\$113.87	\$68.43	\$50.00	\$118.43	\$4.56	4.0%	
6	750	\$92.80	\$74.99	\$167.79	\$99.65	\$74.99	\$174.64	\$6.85	4.1%	
7	1,000	\$121.73	\$99.99	\$221.72	\$130.86	\$99.99	\$230.85	\$9.13	4.1%	
8	1,500	\$179.60	\$149.99	\$329.59	\$193.29	\$149.99	\$343.28	\$13.69	4.2%	
9	3,000	\$353.19	\$299.97	\$653.16	\$380.58	\$299.97	\$680.55	\$27.39	4.2%	
10	5,000	\$584.65	\$499.95	\$1,084.60	\$630.30	\$499.95	\$1,130.25	\$45.65	4.2%	
11	Avg	1,472	\$176.35	\$147.19	\$323.54	\$189.79	\$147.19	\$336.98	\$13.44	4.2%

	2022 In Effect Rates	2023 Planned Rates	Change	
13				
14				
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	25,000	\$1,937.25	\$2,499.75	\$4,437.00	\$2,165.50	\$2,499.75	\$4,665.25	\$228.25	5.1%
2	40,000	\$3,081.60	\$3,999.60	\$7,081.20	\$3,446.80	\$3,999.60	\$7,446.40	\$365.20	5.2%
3	50,000	\$3,844.50	\$4,999.50	\$8,844.00	\$4,301.00	\$4,999.50	\$9,300.50	\$456.50	5.2%
4	60,000	\$4,607.40	\$5,999.40	\$10,606.80	\$5,155.20	\$5,999.40	\$11,154.60	\$547.80	5.2%
5	150,000	\$11,473.50	\$14,998.50	\$26,472.00	\$12,843.00	\$14,998.50	\$27,841.50	\$1,369.50	5.2%
6	Avg 60,748	\$4,664.46	\$6,074.19	\$10,738.65	\$5,219.09	\$6,074.19	\$11,293.28	\$554.63	5.2%

	2022 In Effect Rates	2023 Planned Rates	Change	
9				
10				
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional General Time-of-Use**

1	Monthly	Monthly	2022 In Effect			2023 Planned			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 350										
4	5	1,750	\$187.65	\$174.98	\$362.63	\$203.63	\$174.98	\$378.61	\$15.98	4.4%	
5	10	3,500	\$365.30	\$349.97	\$715.27	\$397.25	\$349.97	\$747.22	\$31.95	4.5%	
6	20	7,000	\$720.60	\$699.93	\$1,420.53	\$784.51	\$699.93	\$1,484.44	\$63.91	4.5%	
7	50	17,500	\$1,786.49	\$1,749.83	\$3,536.32	\$1,946.27	\$1,749.83	\$3,696.10	\$159.78	4.5%	
8	75	26,250	\$2,674.74	\$2,624.74	\$5,299.48	\$2,914.40	\$2,624.74	\$5,539.14	\$239.66	4.5%	
9	Avg 20	7,000	\$720.60	\$699.93	\$1,420.53	\$784.51	\$699.93	\$1,484.44	\$63.91	4.5%	
10	Hours Use: 500										
11	5	2,500	\$229.09	\$249.98	\$479.07	\$251.92	\$249.98	\$501.90	\$22.83	4.8%	
12	10	5,000	\$448.18	\$499.95	\$948.13	\$493.83	\$499.95	\$993.78	\$45.65	4.8%	
13	20	10,000	\$886.37	\$999.90	\$1,886.27	\$977.67	\$999.90	\$1,977.57	\$91.30	4.8%	
14	50	25,000	\$2,200.92	\$2,499.75	\$4,700.67	\$2,429.17	\$2,499.75	\$4,928.92	\$228.25	4.9%	
15	75	37,500	\$3,296.38	\$3,749.63	\$7,046.01	\$3,638.76	\$3,749.63	\$7,388.39	\$342.38	4.9%	
16	Avg 31	15,500	\$1,368.37	\$1,549.85	\$2,918.22	\$1,509.89	\$1,549.85	\$3,059.74	\$141.52	4.8%	
17	Hours Use: 650										
18	5	3,250	\$270.53	\$324.97	\$595.50	\$300.21	\$324.97	\$625.18	\$29.68	5.0%	
19	10	6,500	\$531.07	\$649.94	\$1,181.01	\$590.41	\$649.94	\$1,240.35	\$59.34	5.0%	
20	20	13,000	\$1,052.14	\$1,299.87	\$2,352.01	\$1,170.83	\$1,299.87	\$2,470.70	\$118.69	5.0%	
21	50	32,500	\$2,615.35	\$3,249.68	\$5,865.03	\$2,912.07	\$3,249.68	\$6,161.75	\$296.72	5.1%	
22	75	48,750	\$3,918.02	\$4,874.51	\$8,792.53	\$4,363.11	\$4,874.51	\$9,237.62	\$445.09	5.1%	
23	Avg 18	11,700	\$947.92	\$1,169.88	\$2,117.80	\$1,054.75	\$1,169.88	\$2,224.63	\$106.83	5.0%	
24					2022 In Effect		2023 Planned				
25					Rates		Rates		Change		
26	Customer Charge				\$10.00		\$10.00		\$0.00		
27	Distribution Demand				\$3.68		\$3.68		\$0.00		
28	Transmission Demand				\$12.51		\$12.51		\$0.00		
29	Distribution Energy - Peak				\$0.02528		\$0.02528		\$0.00000		
30	Distribution Energy - Low Load				\$0.01771		\$0.01771		\$0.00000		
31	Revenue Decoupling				\$0.00190		\$0.00190		\$0.00000		
32	Solar Massachusetts Renewable Target				\$0.00078		\$0.00078		\$0.00000		
33	Residential Assistance Adjustment Factor				\$0.00303		\$0.00303		\$0.00000		
34	Pension Adjustment Factor				\$0.00102		\$0.00102		\$0.00000		
35	Net Metering Recovery Surcharge				\$0.00484		\$0.00484		\$0.00000		
36	Long Term Renewable Contract Adjustment				\$0.00070		\$0.00070		\$0.00000		
37	AG Consulting Expense				\$0.00002		\$0.00002		\$0.00000		
38	Storm Cost Recovery Adjustment Factor				\$0.00210		\$0.00210		\$0.00000		
39	Storm Reserve Adjustment				\$0.00000		\$0.00000		\$0.00000		
40	Basic Service Cost True Up Factor				\$0.00057		\$0.00057		\$0.00000		
41	Solar Program Cost Adjustment Factor				\$0.00000		\$0.00000		\$0.00000		
42	Solar Expansion Cost Recovery Factor				\$0.00102		\$0.00102		\$0.00000		
43	Vegetation Management				\$0.00133		\$0.00133		\$0.00000		
44	Tax Act Credit Factor				(\$0.00122)		(\$0.00122)		\$0.00000		
45	Grid Modernization				\$0.00055		\$0.00055		\$0.00000		
46	Transition				(\$0.00117)		(\$0.00117)		\$0.00000		
47	Energy Efficiency Reconciliation Factor				\$0.01726		\$0.02639		\$0.00913		
48	System Benefits Charge				\$0.00250		\$0.00250		\$0.00000		
49	Renewable Energy Charge				\$0.00050		\$0.00050		\$0.00000		
50	Supply Charge				\$0.09999		\$0.09999		\$0.00000		
51	Peak Use:				24%						
52	Low A Use:				76%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2022 In Effect			2023 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$71.85	\$25.00	\$96.85	\$74.13	\$25.00	\$99.13	\$2.28	2.4%
5		10	500	\$133.69	\$50.00	\$183.69	\$138.26	\$50.00	\$188.26	\$4.57	2.5%
6		20	1,000	\$257.38	\$99.99	\$357.37	\$266.51	\$99.99	\$366.50	\$9.13	2.6%
7		50	2,500	\$628.46	\$249.98	\$878.44	\$651.28	\$249.98	\$901.26	\$22.82	2.6%
8		75	3,750	\$937.69	\$374.96	\$1,312.65	\$971.92	\$374.96	\$1,346.88	\$34.23	2.6%
9	Avg	9	450	\$121.32	\$45.00	\$166.32	\$125.43	\$45.00	\$170.43	\$4.11	2.5%
10		Hours Use: 150									
11		5	750	\$111.34	\$74.99	\$186.33	\$118.18	\$74.99	\$193.17	\$6.84	3.7%
12		10	1,500	\$212.67	\$149.99	\$362.66	\$226.37	\$149.99	\$376.36	\$13.70	3.8%
13		20	3,000	\$415.35	\$299.97	\$715.32	\$442.74	\$299.97	\$742.71	\$27.39	3.8%
14		50	7,500	\$1,023.37	\$749.93	\$1,773.30	\$1,091.85	\$749.93	\$1,841.78	\$68.48	3.9%
15		75	11,250	\$1,530.06	\$1,124.89	\$2,654.95	\$1,632.77	\$1,124.89	\$2,757.66	\$102.71	3.9%
16	Avg	10	1,500	\$212.67	\$149.99	\$362.66	\$226.37	\$149.99	\$376.36	\$13.70	3.8%
17		Hours Use: 300									
18		5	1,500	\$170.57	\$149.99	\$320.56	\$184.27	\$149.99	\$334.26	\$13.70	4.3%
19		10	3,000	\$331.15	\$299.97	\$631.12	\$358.54	\$299.97	\$658.51	\$27.39	4.3%
20		20	6,000	\$652.30	\$599.94	\$1,252.24	\$707.08	\$599.94	\$1,307.02	\$54.78	4.4%
21		50	15,000	\$1,615.75	\$1,499.85	\$3,115.60	\$1,752.70	\$1,499.85	\$3,252.55	\$136.95	4.4%
22		75	22,500	\$2,418.62	\$2,249.78	\$4,668.40	\$2,624.05	\$2,249.78	\$4,873.83	\$205.43	4.4%
23	Avg	13	3,900	\$427.49	\$389.96	\$817.45	\$463.10	\$389.96	\$853.06	\$35.61	4.4%
24						2022 In Effect	2023 Planned				
25						Rates	Rates	Change			
26		Customer Charge				\$10.00	\$10.00	\$0.00			
27		Distribution Demand				\$3.72	\$3.72	\$0.00			
28		Transmission Demand				\$4.70	\$4.70	\$0.00			
29		Distribution Energy - Peak				\$0.04929	\$0.04929	\$0.00000			
30		Distribution Energy - Low Load				\$0.04145	\$0.04145	\$0.00000			
31		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
32		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
33		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
35		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
36		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
37		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
38		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
39		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
40		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
41		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
42		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
43		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
44		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
45		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47		Energy Efficiency Reconciliation Factor				\$0.01726	\$0.02639	\$0.00913			
48		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
49		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
50		Supply Charge				\$0.09999	\$0.09999	\$0.00000			
51		Peak Use:				23%					
52		Low A Use:				77%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

1	Monthly	2023 Planned			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$21.68	\$10.74	\$32.42	\$22.52	\$10.74	\$33.26	\$0.84	2.6%
4	200	\$36.35	\$21.49	\$57.84	\$38.03	\$21.49	\$59.52	\$1.68	2.9%
5	300	\$51.03	\$32.23	\$83.26	\$53.55	\$32.23	\$85.78	\$2.52	3.0%
6	400	\$65.70	\$42.97	\$108.67	\$69.06	\$42.97	\$112.03	\$3.36	3.1%
7	500	\$80.38	\$53.72	\$134.10	\$84.58	\$53.72	\$138.30	\$4.20	3.1%
8	600	\$95.05	\$64.46	\$159.51	\$100.09	\$64.46	\$164.55	\$5.04	3.2%
9	700	\$109.73	\$75.20	\$184.93	\$115.61	\$75.20	\$190.81	\$5.88	3.2%
10	800	\$124.40	\$85.94	\$210.34	\$131.12	\$85.94	\$217.06	\$6.72	3.2%
11	900	\$139.08	\$96.69	\$235.77	\$146.64	\$96.69	\$243.33	\$7.56	3.2%
12	1,000	\$153.75	\$107.43	\$261.18	\$162.15	\$107.43	\$269.58	\$8.40	3.2%
13	1,250	\$190.44	\$134.29	\$324.73	\$200.94	\$134.29	\$335.23	\$10.50	3.2%
14	1,500	\$227.13	\$161.15	\$388.28	\$239.73	\$161.15	\$400.88	\$12.60	3.2%
15	2,000	\$300.50	\$214.86	\$515.36	\$317.30	\$214.86	\$532.16	\$16.80	3.3%
16	Avg 516	\$82.72	\$55.43	\$138.15	\$87.06	\$55.43	\$142.49	\$4.34	3.1%

17		2023 Planned	2024 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.03511	\$0.04351	\$0.00840
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly	2023 Planned			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.80	\$6.88	\$18.68	\$11.81	\$6.88	\$18.69	\$0.01	0.1%
4	200	\$19.12	\$13.75	\$32.87	\$19.15	\$13.75	\$32.90	\$0.03	0.1%
5	300	\$26.44	\$20.63	\$47.07	\$26.48	\$20.63	\$47.11	\$0.04	0.1%
6	400	\$33.76	\$27.50	\$61.26	\$33.82	\$27.50	\$61.32	\$0.06	0.1%
7	500	\$41.08	\$34.38	\$75.46	\$41.15	\$34.38	\$75.53	\$0.07	0.1%
8	600	\$48.40	\$41.25	\$89.65	\$48.49	\$41.25	\$89.74	\$0.09	0.1%
9	700	\$55.72	\$48.13	\$103.85	\$55.82	\$48.13	\$103.95	\$0.10	0.1%
10	800	\$63.04	\$55.00	\$118.04	\$63.16	\$55.00	\$118.16	\$0.12	0.1%
11	900	\$70.36	\$61.88	\$132.24	\$70.49	\$61.88	\$132.37	\$0.13	0.1%
12	1,000	\$77.68	\$68.76	\$146.44	\$77.82	\$68.76	\$146.58	\$0.14	0.1%
13	1,250	\$95.98	\$85.94	\$181.92	\$96.16	\$85.94	\$182.10	\$0.18	0.1%
14	1,500	\$114.28	\$103.13	\$217.41	\$114.50	\$103.13	\$217.63	\$0.22	0.1%
15	2,000	\$150.89	\$137.51	\$288.40	\$151.17	\$137.51	\$288.68	\$0.28	0.1%
16	Avg 488	\$40.20	\$33.55	\$73.75	\$40.27	\$33.55	\$73.82	\$0.07	0.1%

17	2023 Planned	2024 Planned	Change	
18	Rates	Rates		
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00274	\$0.00296	\$0.00022
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

1	Monthly	2023 Planned			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$20.65	\$10.74	\$31.39	\$21.49	\$10.74	\$32.23	\$0.84	2.7%
4	200	\$34.31	\$21.49	\$55.80	\$35.99	\$21.49	\$57.48	\$1.68	3.0%
5	300	\$47.96	\$32.23	\$80.19	\$50.48	\$32.23	\$82.71	\$2.52	3.1%
6	400	\$61.61	\$42.97	\$104.58	\$64.97	\$42.97	\$107.94	\$3.36	3.2%
7	500	\$75.27	\$53.72	\$128.99	\$79.47	\$53.72	\$133.19	\$4.20	3.3%
8	600	\$88.92	\$64.46	\$153.38	\$93.96	\$64.46	\$158.42	\$5.04	3.3%
9	700	\$102.57	\$75.20	\$177.77	\$108.45	\$75.20	\$183.65	\$5.88	3.3%
10	800	\$116.22	\$85.94	\$202.16	\$122.94	\$85.94	\$208.88	\$6.72	3.3%
11	900	\$129.88	\$96.69	\$226.57	\$137.44	\$96.69	\$234.13	\$7.56	3.3%
12	1,000	\$143.53	\$107.43	\$250.96	\$151.93	\$107.43	\$259.36	\$8.40	3.3%
13	1,250	\$177.66	\$134.29	\$311.95	\$188.16	\$134.29	\$322.45	\$10.50	3.4%
14	1,500	\$211.80	\$161.15	\$372.95	\$224.40	\$161.15	\$385.55	\$12.60	3.4%
15	2,000	\$280.06	\$214.86	\$494.92	\$296.86	\$214.86	\$511.72	\$16.80	3.4%
16	Avg 740	\$108.03	\$79.50	\$187.53	\$114.25	\$79.50	\$193.75	\$6.22	3.3%

17		2023 Planned	2024 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.03511	\$0.04351	\$0.00840
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

1	Monthly	2023 Planned			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.15	\$6.88	\$18.03	\$11.16	\$6.88	\$18.04	\$0.01	0.1%
4	200	\$17.81	\$13.75	\$31.56	\$17.84	\$13.75	\$31.59	\$0.03	0.1%
5	300	\$24.48	\$20.63	\$45.11	\$24.52	\$20.63	\$45.15	\$0.04	0.1%
6	400	\$31.14	\$27.50	\$58.64	\$31.20	\$27.50	\$58.70	\$0.06	0.1%
7	500	\$37.81	\$34.38	\$72.19	\$37.88	\$34.38	\$72.26	\$0.07	0.1%
8	600	\$44.48	\$41.25	\$85.73	\$44.56	\$41.25	\$85.81	\$0.08	0.1%
9	700	\$51.14	\$48.13	\$99.27	\$51.24	\$48.13	\$99.37	\$0.10	0.1%
10	800	\$57.81	\$55.00	\$112.81	\$57.92	\$55.00	\$112.92	\$0.11	0.1%
11	900	\$64.48	\$61.88	\$126.36	\$64.60	\$61.88	\$126.48	\$0.12	0.1%
12	1,000	\$71.14	\$68.76	\$139.90	\$71.28	\$68.76	\$140.04	\$0.14	0.1%
13	1,250	\$87.81	\$85.94	\$173.75	\$87.98	\$85.94	\$173.92	\$0.17	0.1%
14	1,500	\$104.47	\$103.13	\$207.60	\$104.68	\$103.13	\$207.81	\$0.21	0.1%
15	2,000	\$137.80	\$137.51	\$275.31	\$138.09	\$137.51	\$275.60	\$0.29	0.1%
16	Avg 874	\$62.74	\$60.09	\$122.83	\$62.87	\$60.09	\$122.96	\$0.13	0.1%

17	2023 Planned	2024 Planned	Change	
18	Rates	Rates		
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00274	\$0.00296	\$0.00022
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	2	Monthly kW	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 200									
4		5	1,000	\$128.44	\$99.99	\$228.43	\$129.58	\$99.99	\$229.57	\$1.14	0.5%
5		10	2,000	\$250.88	\$199.98	\$450.86	\$253.16	\$199.98	\$453.14	\$2.28	0.5%
6		15	3,000	\$377.20	\$299.97	\$677.17	\$380.62	\$299.97	\$680.59	\$3.42	0.5%
7		25	5,000	\$610.10	\$499.95	\$1,110.05	\$615.80	\$499.95	\$1,115.75	\$5.70	0.5%
8		50	10,000	\$1,192.35	\$999.90	\$2,192.25	\$1,203.75	\$999.90	\$2,203.65	\$11.40	0.5%
9		100	20,000	\$2,356.85	\$1,999.80	\$4,356.65	\$2,379.65	\$1,999.80	\$4,379.45	\$22.80	0.5%
10	Avg	2	400	\$54.98	\$40.00	\$94.98	\$55.43	\$40.00	\$95.43	\$0.45	0.5%
11		Hours Use: 300									
12		5	1,500	\$189.66	\$149.99	\$339.65	\$191.37	\$149.99	\$341.36	\$1.71	0.5%
13		10	3,000	\$350.30	\$299.97	\$650.27	\$353.72	\$299.97	\$653.69	\$3.42	0.5%
14		15	4,500	\$511.52	\$449.96	\$961.48	\$516.65	\$449.96	\$966.61	\$5.13	0.5%
15		25	7,500	\$833.97	\$749.93	\$1,583.90	\$842.52	\$749.93	\$1,592.45	\$8.55	0.5%
16		50	15,000	\$1,640.10	\$1,499.85	\$3,139.95	\$1,657.20	\$1,499.85	\$3,157.05	\$17.10	0.5%
17		100	30,000	\$3,252.35	\$2,999.70	\$6,252.05	\$3,286.55	\$2,999.70	\$6,286.25	\$34.20	0.5%
18	Avg	19	5,700	\$640.50	\$569.94	\$1,210.44	\$647.00	\$569.94	\$1,216.94	\$6.50	0.5%
19		Hours Use: 400									
20		5	2,000	\$250.88	\$199.98	\$450.86	\$253.16	\$199.98	\$453.14	\$2.28	0.5%
21		10	4,000	\$439.85	\$399.96	\$839.81	\$444.41	\$399.96	\$844.37	\$4.56	0.5%
22		15	6,000	\$645.85	\$599.94	\$1,245.79	\$652.69	\$599.94	\$1,252.63	\$6.84	0.5%
23		25	10,000	\$1,057.85	\$999.90	\$2,057.75	\$1,069.25	\$999.90	\$2,069.15	\$11.40	0.6%
24		50	20,000	\$2,087.85	\$1,999.80	\$4,087.65	\$2,110.65	\$1,999.80	\$4,110.45	\$22.80	0.6%
25		100	40,000	\$4,147.85	\$3,999.60	\$8,147.45	\$4,193.45	\$3,999.60	\$8,193.05	\$45.60	0.6%
26	Avg	27	10,800	\$1,140.25	\$1,079.89	\$2,220.14	\$1,152.56	\$1,079.89	\$2,232.45	\$12.31	0.6%
27						2023 Planned	2024 Planned				
28						Rates	Rates	Change			
29		Customer Charge				\$6.00	\$6.00	\$0.00			
30		Distribution Demand <=10 kW				\$0.00	\$0.00	\$0.00			
31		Distribution Demand >10 kW				\$5.38	\$5.38	\$0.00			
32		Distribution Energy <=2,300 kWh				\$0.04512	\$0.04512	\$0.00000			
33		Distribution Energy >2,300 kWh				\$0.01223	\$0.01223	\$0.00000			
34		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
35		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
36		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
37		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
38		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
39		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
40		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
41		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
42		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
43		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
44		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
45		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
46		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
47		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
48		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
49		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
50		Transmission Energy				\$0.03246	\$0.03246	\$0.00000			
51		Energy Efficiency Reconciliation Factor				\$0.02639	\$0.02753	\$0.00114			
52		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
53		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
54		Supply Charge				\$0.09999	\$0.09999	\$0.00000			

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

	Monthly kW	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use: 50									
4	5	250	\$46.24	\$25.00	\$71.24	\$46.53	\$25.00	\$71.53	\$0.29	0.4%
5	10	500	\$86.49	\$50.00	\$136.49	\$87.06	\$50.00	\$137.06	\$0.57	0.4%
6	20	1,000	\$214.37	\$99.99	\$314.36	\$215.51	\$99.99	\$315.50	\$1.14	0.4%
7	50	2,500	\$558.08	\$249.98	\$808.06	\$560.93	\$249.98	\$810.91	\$2.85	0.4%
8	Avg 9	450	\$78.44	\$45.00	\$123.44	\$78.95	\$45.00	\$123.95	\$0.51	0.4%
9	Hours Use: 150									
10	5	750	\$126.73	\$74.99	\$201.72	\$127.58	\$74.99	\$202.57	\$0.85	0.4%
11	10	1,500	\$247.46	\$149.99	\$397.45	\$249.17	\$149.99	\$399.16	\$1.71	0.4%
12	20	3,000	\$467.83	\$299.97	\$767.80	\$471.25	\$299.97	\$771.22	\$3.42	0.4%
13	50	7,500	\$1,077.58	\$749.93	\$1,827.51	\$1,086.13	\$749.93	\$1,836.06	\$8.55	0.5%
14	Avg 8	1,200	\$199.16	\$119.99	\$319.15	\$200.53	\$119.99	\$320.52	\$1.37	0.4%
15	Hours Use: 300									
16	5	1,500	\$247.46	\$149.99	\$397.45	\$249.17	\$149.99	\$399.16	\$1.71	0.4%
17	10	3,000	\$420.43	\$299.97	\$720.40	\$423.85	\$299.97	\$723.82	\$3.42	0.5%
18	20	6,000	\$779.53	\$599.94	\$1,379.47	\$786.37	\$599.94	\$1,386.31	\$6.84	0.5%
19	50	15,000	\$1,856.83	\$1,499.85	\$3,356.68	\$1,873.93	\$1,499.85	\$3,373.78	\$17.10	0.5%
20	Avg 9	2,700	\$389.26	\$269.97	\$659.23	\$392.33	\$269.97	\$662.30	\$3.07	0.5%

	2023 Planned Rates	2024 Planned Rates	Change	
23	Customer Charge	\$6.00	\$6.00	\$0.00
24	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
25	Distribution Demand >10 kW	\$4.74	\$4.74	\$0.00
26	Distribution Energy <=1,800 kWh	\$0.08365	\$0.08365	\$0.00000
27	Distribution Energy >1,800 kWh	\$0.02658	\$0.02658	\$0.00000
28	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
29	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
30	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
31	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
32	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
33	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
34	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
35	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
36	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
37	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
38	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
39	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
40	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
41	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
42	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
43	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
44	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
45	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
46	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
47	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
48	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 300									
4		100	30,000	\$3,210.30	\$2,635.20	\$5,845.50	\$3,244.50	\$2,635.20	\$5,879.70	\$34.20	0.6%
5		150	45,000	\$4,630.44	\$3,952.80	\$8,583.24	\$4,681.74	\$3,952.80	\$8,634.54	\$51.30	0.6%
6		200	60,000	\$6,050.59	\$5,270.40	\$11,320.99	\$6,118.99	\$5,270.40	\$11,389.39	\$68.40	0.6%
7		300	90,000	\$8,890.89	\$7,905.60	\$16,796.49	\$8,993.49	\$7,905.60	\$16,899.09	\$102.60	0.6%
8		500	150,000	\$14,571.48	\$13,176.00	\$27,747.48	\$14,742.48	\$13,176.00	\$27,918.48	\$171.00	0.6%
9	Avg	205	61,500	\$6,192.60	\$5,402.16	\$11,594.76	\$6,262.71	\$5,402.16	\$11,664.87	\$70.11	0.6%
10		Hours Use: 400									
11		100	40,000	\$3,783.06	\$3,513.60	\$7,296.66	\$3,828.66	\$3,513.60	\$7,342.26	\$45.60	0.6%
12		150	60,000	\$5,489.59	\$5,270.40	\$10,759.99	\$5,557.99	\$5,270.40	\$10,828.39	\$68.40	0.6%
13		200	80,000	\$7,196.12	\$7,027.20	\$14,223.32	\$7,287.32	\$7,027.20	\$14,314.52	\$91.20	0.6%
14		300	120,000	\$10,609.18	\$10,540.80	\$21,149.98	\$10,745.98	\$10,540.80	\$21,286.78	\$136.80	0.6%
15		500	200,000	\$17,435.30	\$17,568.00	\$35,003.30	\$17,663.30	\$17,568.00	\$35,231.30	\$228.00	0.7%
16	Avg	214	85,600	\$7,673.95	\$7,519.10	\$15,193.05	\$7,771.53	\$7,519.10	\$15,290.63	\$97.58	0.6%
17		Hours Use: 500									
18		100	50,000	\$4,355.83	\$4,392.00	\$8,747.83	\$4,412.83	\$4,392.00	\$8,804.83	\$57.00	0.7%
19		150	75,000	\$6,348.74	\$6,588.00	\$12,936.74	\$6,434.24	\$6,588.00	\$13,022.24	\$85.50	0.7%
20		200	100,000	\$8,341.65	\$8,784.00	\$17,125.65	\$8,455.65	\$8,784.00	\$17,239.65	\$114.00	0.7%
21		300	150,000	\$12,327.48	\$13,176.00	\$25,503.48	\$12,498.48	\$13,176.00	\$25,674.48	\$171.00	0.7%
22		500	250,000	\$20,299.13	\$21,960.00	\$42,259.13	\$20,584.13	\$21,960.00	\$42,544.13	\$285.00	0.7%
23	Avg	253	126,500	\$10,454.14	\$11,111.76	\$21,565.90	\$10,598.35	\$11,111.76	\$21,710.11	\$144.21	0.7%
24						2023 Planned	2024 Planned				
25						Rates	Rates	Change			
26		Customer Charge				\$370.00	\$370.00	\$0.00			
27		Distribution Demand				\$1.70	\$1.70	\$0.00			
28		Transmission Demand				\$9.52	\$9.52	\$0.00			
29		Distribution Energy - Peak				\$0.01991	\$0.01991	\$0.00000			
30		Distribution Energy - Low A				\$0.01675	\$0.01675	\$0.00000			
31		Distribution Energy - Low B				\$0.01086	\$0.01086	\$0.00000			
32		Revenue Decoupling				\$0.00122	\$0.00122	\$0.00000			
33		Solar Massachusetts Renewable Target				\$0.00050	\$0.00050	\$0.00000			
34		Residential Assistance Adjustment Factor				\$0.00194	\$0.00194	\$0.00000			
35		Pension Adjustment Factor				\$0.00067	\$0.00067	\$0.00000			
36		Net Metering Recovery Surcharge				\$0.00310	\$0.00310	\$0.00000			
37		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
38		AG Consulting Expense				\$0.00001	\$0.00001	\$0.00000			
39		Storm Cost Recovery Adjustment Factor				\$0.00135	\$0.00135	\$0.00000			
40		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
41		Basic Service Cost True Up Factor				\$0.00037	\$0.00037	\$0.00000			
42		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
43		Solar Expansion Cost Recovery Factor				\$0.00065	\$0.00065	\$0.00000			
44		Vegetation Management				\$0.00088	\$0.00088	\$0.00000			
45		Tax Act Credit Factor				(\$0.00078)	(\$0.00078)	\$0.00000			
46		Grid Modernization				\$0.00036	\$0.00036	\$0.00000			
47		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
48		Transmission Energy				\$0.00322	\$0.00322	\$0.00000			
49		Energy Efficiency Reconciliation Factor				\$0.02639	\$0.02753	\$0.00114			
50		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
51		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
52		Supply Charge				\$0.08784	\$0.08784	\$0.00000			
53		Peak Use:				28%					
54		Low A Use:				25%					
55		Low B Use:				47%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	2	Monthly kVA	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 350									
4		500	175,000	\$14,617.83	\$15,372.00	\$29,989.83	\$14,817.33	\$15,372.00	\$30,189.33	\$199.50	0.7%
5		750	262,500	\$21,461.74	\$23,058.00	\$44,519.74	\$21,760.99	\$23,058.00	\$44,818.99	\$299.25	0.7%
6		1,000	350,000	\$28,305.66	\$30,744.00	\$59,049.66	\$28,704.66	\$30,744.00	\$59,448.66	\$399.00	0.7%
7		2,000	700,000	\$55,681.31	\$61,488.00	\$117,169.31	\$56,479.31	\$61,488.00	\$117,967.31	\$798.00	0.7%
8		3,000	1,050,000	\$83,056.97	\$92,232.00	\$175,288.97	\$84,253.97	\$92,232.00	\$176,485.97	\$1,197.00	0.7%
9	Avg	1,066	373,100	\$30,112.45	\$32,773.10	\$62,885.55	\$30,537.78	\$32,773.10	\$63,310.88	\$425.33	0.7%
10		Hours Use: 450									
11		500	225,000	\$16,951.49	\$19,764.00	\$36,715.49	\$17,207.99	\$19,764.00	\$36,971.99	\$256.50	0.7%
12		750	337,500	\$24,962.24	\$29,646.00	\$54,608.24	\$25,346.99	\$29,646.00	\$54,992.99	\$384.75	0.7%
13		1,000	450,000	\$32,972.99	\$39,528.00	\$72,500.99	\$33,485.99	\$39,528.00	\$73,013.99	\$513.00	0.7%
14		2,000	900,000	\$65,015.97	\$79,056.00	\$144,071.97	\$66,041.97	\$79,056.00	\$145,097.97	\$1,026.00	0.7%
15		3,000	1,350,000	\$97,058.96	\$118,584.00	\$215,642.96	\$98,597.96	\$118,584.00	\$217,181.96	\$1,539.00	0.7%
16	Avg	788	354,600	\$26,179.87	\$31,148.06	\$57,327.93	\$26,584.12	\$31,148.06	\$57,732.18	\$404.25	0.7%
17		Hours Use: 550									
18		500	275,000	\$19,285.16	\$24,156.00	\$43,441.16	\$19,598.66	\$24,156.00	\$43,754.66	\$313.50	0.7%
19		750	412,500	\$28,462.74	\$36,234.00	\$64,696.74	\$28,932.99	\$36,234.00	\$65,166.99	\$470.25	0.7%
20		1,000	550,000	\$37,640.32	\$48,312.00	\$85,952.32	\$38,267.32	\$48,312.00	\$86,579.32	\$627.00	0.7%
21		2,000	1,100,000	\$74,350.63	\$96,624.00	\$170,974.63	\$75,604.63	\$96,624.00	\$172,228.63	\$1,254.00	0.7%
22		3,000	1,650,000	\$111,060.95	\$144,936.00	\$255,996.95	\$112,941.95	\$144,936.00	\$257,877.95	\$1,881.00	0.7%
23	Avg	1,118	614,900	\$41,972.13	\$54,012.82	\$95,984.95	\$42,673.12	\$54,012.82	\$96,685.94	\$700.99	0.7%
24					2023 Planned		2024 Planned				
25					Rates		Rates		Change		
26		Customer Charge			\$930.00		\$930.00		\$0.00		
27		Distribution Demand			\$0.97		\$0.97		\$0.00		
28		Transmission Demand			\$10.07		\$10.07		\$0.00		
29		Distribution Energy - Peak			\$0.01387		\$0.01387		\$0.00000		
30		Distribution Energy - Low A			\$0.01276		\$0.01276		\$0.00000		
31		Distribution Energy - Low B			\$0.00883		\$0.00883		\$0.00000		
32		Revenue Decoupling			\$0.00077		\$0.00077		\$0.00000		
33		Solar Massachusetts Renewable Target			\$0.00032		\$0.00032		\$0.00000		
34		Residential Assistance Adjustment Factor			\$0.00123		\$0.00123		\$0.00000		
35		Pension Adjustment Factor			\$0.00047		\$0.00047		\$0.00000		
36		Net Metering Recovery Surcharge			\$0.00196		\$0.00196		\$0.00000		
37		Long Term Renewable Contract Adjustment			\$0.00070		\$0.00070		\$0.00000		
38		AG Consulting Expense			\$0.00001		\$0.00001		\$0.00000		
39		Storm Cost Recovery Adjustment Factor			\$0.00085		\$0.00085		\$0.00000		
40		Storm Reserve Adjustment			\$0.00000		\$0.00000		\$0.00000		
41		Basic Service Cost True Up Factor			\$0.00023		\$0.00023		\$0.00000		
42		Solar Program Cost Adjustment Factor			\$0.00000		\$0.00000		\$0.00000		
43		Solar Expansion Cost Recovery Factor			\$0.00041		\$0.00041		\$0.00000		
44		Vegetation Management			\$0.00062		\$0.00062		\$0.00000		
45		Tax Act Credit Factor			(\$0.00049)		(\$0.00049)		\$0.00000		
46		Grid Modernization			\$0.00020		\$0.00020		\$0.00000		
47		Transition			(\$0.00117)		(\$0.00117)		\$0.00000		
48		Transmission Energy			\$0.00000		\$0.00000		\$0.00000		
49		Energy Efficiency Reconciliation Factor			\$0.02639		\$0.02753		\$0.00114		
50		System Benefits Charge			\$0.00250		\$0.00250		\$0.00000		
51		Renewable Energy Charge			\$0.00050		\$0.00050		\$0.00000		
52		Supply Charge			\$0.08784		\$0.08784		\$0.00000		
53		Peak Use:			27%						
54		Low A Use:			25%						
55		Low B Use:			48%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$322.04	\$299.97	\$622.01	\$325.46	\$299.97	\$625.43	\$3.42	0.5%
5		30	4,500	\$480.06	\$449.96	\$930.02	\$485.19	\$449.96	\$935.15	\$5.13	0.6%
6		40	6,000	\$638.08	\$599.94	\$1,238.02	\$644.92	\$599.94	\$1,244.86	\$6.84	0.6%
7		70	10,500	\$1,112.14	\$1,049.90	\$2,162.04	\$1,124.11	\$1,049.90	\$2,174.01	\$11.97	0.6%
8		100	15,000	\$1,586.20	\$1,499.85	\$3,086.05	\$1,603.30	\$1,499.85	\$3,103.15	\$17.10	0.6%
9	Avg	52	7,800	\$827.70	\$779.92	\$1,607.62	\$836.60	\$779.92	\$1,616.52	\$8.90	0.6%
10		Hours Use: 250									
11		20	5,000	\$462.60	\$499.95	\$962.55	\$468.30	\$499.95	\$968.25	\$5.70	0.6%
12		30	7,500	\$690.90	\$749.93	\$1,440.83	\$699.45	\$749.93	\$1,449.38	\$8.55	0.6%
13		40	10,000	\$919.20	\$999.90	\$1,919.10	\$930.60	\$999.90	\$1,930.50	\$11.40	0.6%
14		70	17,500	\$1,604.10	\$1,749.83	\$3,353.93	\$1,624.05	\$1,749.83	\$3,373.88	\$19.95	0.6%
15		100	25,000	\$2,289.00	\$2,499.75	\$4,788.75	\$2,317.50	\$2,499.75	\$4,817.25	\$28.50	0.6%
16	Avg	27	6,750	\$622.41	\$674.93	\$1,297.34	\$630.11	\$674.93	\$1,305.04	\$7.70	0.6%
17		Hours Use: 350									
18		20	7,000	\$603.16	\$699.93	\$1,303.09	\$611.14	\$699.93	\$1,311.07	\$7.98	0.6%
19		30	10,500	\$901.74	\$1,049.90	\$1,951.64	\$913.71	\$1,049.90	\$1,963.61	\$11.97	0.6%
20		40	14,000	\$1,200.32	\$1,399.86	\$2,600.18	\$1,216.28	\$1,399.86	\$2,616.14	\$15.96	0.6%
21		70	24,500	\$2,096.06	\$2,449.76	\$4,545.82	\$2,123.99	\$2,449.76	\$4,573.75	\$27.93	0.6%
22		100	35,000	\$2,991.80	\$3,499.65	\$6,491.45	\$3,031.70	\$3,499.65	\$6,531.35	\$39.90	0.6%
23	Avg	27	9,450	\$812.17	\$944.91	\$1,757.08	\$822.94	\$944.91	\$1,767.85	\$10.77	0.6%
24					2023 Planned	2024 Planned					
25					Rates	Rates	Change				
26		Customer Charge			\$6.00	\$6.00	\$0.00				
27		Distribution Demand			\$1.92	\$1.92	\$0.00				
28		Transmission Demand			\$3.34	\$3.34	\$0.00				
29		Distribution Energy			\$0.02203	\$0.02203	\$0.00000				
30		Revenue Decoupling			\$0.00175	\$0.00175	\$0.00000				
31		Solar Massachusetts Renewable Target			\$0.00072	\$0.00072	\$0.00000				
32		Residential Assistance Adjustment Factor			\$0.00280	\$0.00280	\$0.00000				
33		Pension Adjustment Factor			\$0.00109	\$0.00109	\$0.00000				
34		Net Metering Recovery Surcharge			\$0.00446	\$0.00446	\$0.00000				
35		Long Term Renewable Contract Adjustment			\$0.00070	\$0.00070	\$0.00000				
36		AG Consulting Expense			\$0.00002	\$0.00002	\$0.00000				
37		Storm Cost Recovery Adjustment Factor			\$0.00191	\$0.00191	\$0.00000				
38		Storm Reserve Adjustment			\$0.00000	\$0.00000	\$0.00000				
39		Basic Service Cost True Up Factor			\$0.00053	\$0.00053	\$0.00000				
40		Solar Program Cost Adjustment Factor			\$0.00000	\$0.00000	\$0.00000				
41		Solar Expansion Cost Recovery Factor			\$0.00094	\$0.00094	\$0.00000				
42		Vegetation Management			\$0.00142	\$0.00142	\$0.00000				
43		Tax Act Credit Factor			(\$0.00112)	(\$0.00112)	\$0.00000				
44		Grid Modernization			\$0.00046	\$0.00046	\$0.00000				
45		Transition			(\$0.00117)	(\$0.00117)	\$0.00000				
46		Transmission Energy			\$0.00435	\$0.00435	\$0.00000				
47		Energy Efficiency Reconciliation Factor			\$0.02639	\$0.02753	\$0.00114				
48		System Benefits Charge			\$0.00250	\$0.00250	\$0.00000				
49		Renewable Energy Charge			\$0.00050	\$0.00050	\$0.00000				
50		Supply Charge			\$0.09999	\$0.09999	\$0.00000				

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

1	Monthly	2023 Planned			2024 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
2	kWh								
3	100	\$18.49	\$10.00	\$28.49	\$18.60	\$10.00	\$28.60	\$0.11	0.4%
4	200	\$30.97	\$20.00	\$50.97	\$31.20	\$20.00	\$51.20	\$0.23	0.5%
5	300	\$43.46	\$30.00	\$73.46	\$43.80	\$30.00	\$73.80	\$0.34	0.5%
6	500	\$68.43	\$50.00	\$118.43	\$69.00	\$50.00	\$119.00	\$0.57	0.5%
7	750	\$99.65	\$74.99	\$174.64	\$100.50	\$74.99	\$175.49	\$0.85	0.5%
8	1,000	\$130.86	\$99.99	\$230.85	\$132.00	\$99.99	\$231.99	\$1.14	0.5%
9	1,500	\$193.29	\$149.99	\$343.28	\$195.00	\$149.99	\$344.99	\$1.71	0.5%
10	3,000	\$380.58	\$299.97	\$680.55	\$384.00	\$299.97	\$683.97	\$3.42	0.5%
11	5,000	\$630.30	\$499.95	\$1,130.25	\$636.00	\$499.95	\$1,135.95	\$5.70	0.5%
12	Avg 1,472	\$189.79	\$147.19	\$336.98	\$191.47	\$147.19	\$338.66	\$1.68	0.5%

13		2023 Planned	2024 Planned	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

		2023 Planned			2024 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	Monthly								
2	kWh								
3	25,000	\$2,165.50	\$2,499.75	\$4,665.25	\$2,194.00	\$2,499.75	\$4,693.75	\$28.50	0.6%
4	40,000	\$3,446.80	\$3,999.60	\$7,446.40	\$3,492.40	\$3,999.60	\$7,492.00	\$45.60	0.6%
5	50,000	\$4,301.00	\$4,999.50	\$9,300.50	\$4,358.00	\$4,999.50	\$9,357.50	\$57.00	0.6%
6	60,000	\$5,155.20	\$5,999.40	\$11,154.60	\$5,223.60	\$5,999.40	\$11,223.00	\$68.40	0.6%
7	150,000	\$12,843.00	\$14,998.50	\$27,841.50	\$13,014.00	\$14,998.50	\$28,012.50	\$171.00	0.6%
8	Avg 60,748	\$5,219.09	\$6,074.19	\$11,293.28	\$5,288.35	\$6,074.19	\$11,362.54	\$69.26	0.6%

		2023 Planned	2024 Planned	Change
		Rates	Rates	
9				
10				
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 350									
4		5	1,750	\$203.63	\$174.98	\$378.61	\$205.62	\$174.98	\$380.60	\$1.99	0.5%
5		10	3,500	\$397.25	\$349.97	\$747.22	\$401.24	\$349.97	\$751.21	\$3.99	0.5%
6		20	7,000	\$784.51	\$699.93	\$1,484.44	\$792.49	\$699.93	\$1,492.42	\$7.98	0.5%
7		50	17,500	\$1,946.27	\$1,749.83	\$3,696.10	\$1,966.22	\$1,749.83	\$3,716.05	\$19.95	0.5%
8		75	26,250	\$2,914.40	\$2,624.74	\$5,539.14	\$2,944.33	\$2,624.74	\$5,569.07	\$29.93	0.5%
9	Avg	20	7,000	\$784.51	\$699.93	\$1,484.44	\$792.49	\$699.93	\$1,492.42	\$7.98	0.5%
10		Hours Use: 500									
11		5	2,500	\$251.92	\$249.98	\$501.90	\$254.77	\$249.98	\$504.75	\$2.85	0.6%
12		10	5,000	\$493.83	\$499.95	\$993.78	\$499.53	\$499.95	\$999.48	\$5.70	0.6%
13		20	10,000	\$977.67	\$999.90	\$1,977.57	\$989.07	\$999.90	\$1,988.97	\$11.40	0.6%
14		50	25,000	\$2,429.17	\$2,499.75	\$4,928.92	\$2,457.67	\$2,499.75	\$4,957.42	\$28.50	0.6%
15		75	37,500	\$3,638.76	\$3,749.63	\$7,388.39	\$3,681.51	\$3,749.63	\$7,431.14	\$42.75	0.6%
16	Avg	31	15,500	\$1,509.89	\$1,549.85	\$3,059.74	\$1,527.56	\$1,549.85	\$3,077.41	\$17.67	0.6%
17		Hours Use: 650									
18		5	3,250	\$300.21	\$324.97	\$625.18	\$303.91	\$324.97	\$628.88	\$3.70	0.6%
19		10	6,500	\$590.41	\$649.94	\$1,240.35	\$597.82	\$649.94	\$1,247.76	\$7.41	0.6%
20		20	13,000	\$1,170.83	\$1,299.87	\$2,470.70	\$1,185.65	\$1,299.87	\$2,485.52	\$14.82	0.6%
21		50	32,500	\$2,912.07	\$3,249.68	\$6,161.75	\$2,949.12	\$3,249.68	\$6,198.80	\$37.05	0.6%
22		75	48,750	\$4,363.11	\$4,874.51	\$9,237.62	\$4,418.68	\$4,874.51	\$9,293.19	\$55.57	0.6%
23	Avg	18	11,700	\$1,054.75	\$1,169.88	\$2,224.63	\$1,068.08	\$1,169.88	\$2,237.96	\$13.33	0.6%
24						2023 Planned	2024 Planned				
25						Rates	Rates	Change			
26		Customer Charge				\$10.00	\$10.00	\$0.00			
27		Distribution Demand				\$3.68	\$3.68	\$0.00			
28		Transmission Demand				\$12.51	\$12.51	\$0.00			
29		Distribution Energy - Peak				\$0.02528	\$0.02528	\$0.00000			
30		Distribution Energy - Low Load				\$0.01771	\$0.01771	\$0.00000			
31		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
32		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
33		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
35		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
36		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
37		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
38		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
39		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
40		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
41		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
42		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
43		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
44		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
45		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47		Energy Efficiency Reconciliation Factor				\$0.02639	\$0.02753	\$0.00114			
48		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
49		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
50		Supply Charge				\$0.09999	\$0.09999	\$0.00000			
51		Peak Use:				24%					
52		Low A Use:				76%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2023 Planned			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$74.13	\$25.00	\$99.13	\$74.41	\$25.00	\$99.41	\$0.28	0.3%
5		10	500	\$138.26	\$50.00	\$188.26	\$138.83	\$50.00	\$188.83	\$0.57	0.3%
6		20	1,000	\$266.51	\$99.99	\$366.50	\$267.65	\$99.99	\$367.64	\$1.14	0.3%
7		50	2,500	\$651.28	\$249.98	\$901.26	\$654.13	\$249.98	\$904.11	\$2.85	0.3%
8		75	3,750	\$971.92	\$374.96	\$1,346.88	\$976.20	\$374.96	\$1,351.16	\$4.28	0.3%
9	Avg	9	450	\$125.43	\$45.00	\$170.43	\$125.94	\$45.00	\$170.94	\$0.51	0.3%
10		Hours Use: 150									
11		5	750	\$118.18	\$74.99	\$193.17	\$119.04	\$74.99	\$194.03	\$0.86	0.4%
12		10	1,500	\$226.37	\$149.99	\$376.36	\$228.08	\$149.99	\$378.07	\$1.71	0.5%
13		20	3,000	\$442.74	\$299.97	\$742.71	\$446.16	\$299.97	\$746.13	\$3.42	0.5%
14		50	7,500	\$1,091.85	\$749.93	\$1,841.78	\$1,100.40	\$749.93	\$1,850.33	\$8.55	0.5%
15		75	11,250	\$1,632.77	\$1,124.89	\$2,757.66	\$1,645.60	\$1,124.89	\$2,770.49	\$12.83	0.5%
16	Avg	10	1,500	\$226.37	\$149.99	\$376.36	\$228.08	\$149.99	\$378.07	\$1.71	0.5%
17		Hours Use: 300									
18		5	1,500	\$184.27	\$149.99	\$334.26	\$185.98	\$149.99	\$335.97	\$1.71	0.5%
19		10	3,000	\$358.54	\$299.97	\$658.51	\$361.96	\$299.97	\$661.93	\$3.42	0.5%
20		20	6,000	\$707.08	\$599.94	\$1,307.02	\$713.92	\$599.94	\$1,313.86	\$6.84	0.5%
21		50	15,000	\$1,752.70	\$1,499.85	\$3,252.55	\$1,769.80	\$1,499.85	\$3,269.65	\$17.10	0.5%
22		75	22,500	\$2,624.05	\$2,249.78	\$4,873.83	\$2,649.70	\$2,249.78	\$4,899.48	\$25.65	0.5%
23	Avg	13	3,900	\$463.10	\$389.96	\$853.06	\$467.55	\$389.96	\$857.51	\$4.45	0.5%
24						2023 Planned	2024 Planned				
25						Rates	Rates	Change			
26		Customer Charge				\$10.00	\$10.00	\$0.00			
27		Distribution Demand				\$3.72	\$3.72	\$0.00			
28		Transmission Demand				\$4.70	\$4.70	\$0.00			
29		Distribution Energy - Peak				\$0.04929	\$0.04929	\$0.00000			
30		Distribution Energy - Low Load				\$0.04145	\$0.04145	\$0.00000			
31		Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
32		Solar Massachusetts Renewable Target				\$0.00078	\$0.00078	\$0.00000			
33		Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34		Pension Adjustment Factor				\$0.00102	\$0.00102	\$0.00000			
35		Net Metering Recovery Surcharge				\$0.00484	\$0.00484	\$0.00000			
36		Long Term Renewable Contract Adjustment				\$0.00070	\$0.00070	\$0.00000			
37		AG Consulting Expense				\$0.00002	\$0.00002	\$0.00000			
38		Storm Cost Recovery Adjustment Factor				\$0.00210	\$0.00210	\$0.00000			
39		Storm Reserve Adjustment				\$0.00000	\$0.00000	\$0.00000			
40		Basic Service Cost True Up Factor				\$0.00057	\$0.00057	\$0.00000			
41		Solar Program Cost Adjustment Factor				\$0.00000	\$0.00000	\$0.00000			
42		Solar Expansion Cost Recovery Factor				\$0.00102	\$0.00102	\$0.00000			
43		Vegetation Management				\$0.00133	\$0.00133	\$0.00000			
44		Tax Act Credit Factor				(\$0.00122)	(\$0.00122)	\$0.00000			
45		Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47		Energy Efficiency Reconciliation Factor				\$0.02639	\$0.02753	\$0.00114			
48		System Benefits Charge				\$0.00250	\$0.00250	\$0.00000			
49		Renewable Energy Charge				\$0.00050	\$0.00050	\$0.00000			
50		Supply Charge				\$0.09999	\$0.09999	\$0.00000			
51		Peak Use:				23%					
52		Low A Use:				77%					

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-1 Residential

1	Monthly	2021 In Effect			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$20.74	\$10.74	\$31.48	\$22.52	\$10.74	\$33.26	\$1.78	5.7%
4	200	\$34.49	\$21.49	\$55.98	\$38.03	\$21.49	\$59.52	\$3.54	6.3%
5	300	\$48.23	\$32.23	\$80.46	\$53.55	\$32.23	\$85.78	\$5.32	6.6%
6	400	\$61.97	\$42.97	\$104.94	\$69.06	\$42.97	\$112.03	\$7.09	6.8%
7	500	\$75.72	\$53.72	\$129.44	\$84.58	\$53.72	\$138.30	\$8.86	6.8%
8	600	\$89.46	\$64.46	\$153.92	\$100.09	\$64.46	\$164.55	\$10.63	6.9%
9	700	\$103.20	\$75.20	\$178.40	\$115.61	\$75.20	\$190.81	\$12.41	7.0%
10	800	\$116.94	\$85.94	\$202.88	\$131.12	\$85.94	\$217.06	\$14.18	7.0%
11	900	\$130.69	\$96.69	\$227.38	\$146.64	\$96.69	\$243.33	\$15.95	7.0%
12	1,000	\$144.43	\$107.43	\$251.86	\$162.15	\$107.43	\$269.58	\$17.72	7.0%
13	1,250	\$178.79	\$134.29	\$313.08	\$200.94	\$134.29	\$335.23	\$22.15	7.1%
14	1,500	\$213.15	\$161.15	\$374.30	\$239.73	\$161.15	\$400.88	\$26.58	7.1%
15	2,000	\$281.86	\$214.86	\$496.72	\$317.30	\$214.86	\$532.16	\$35.44	7.1%
16	Avg 516	\$77.91	\$55.43	\$133.34	\$87.06	\$55.43	\$142.49	\$9.15	6.9%

17		2021 In Effect	2024 Planned	Change
18		Rates	Rates	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.02579	\$0.04351	\$0.01772
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-2 Residential Assistance

1	Monthly	2021 In Effect			2024 Planned			Total Bill Impact	
		2	3	4	5	6	7	8	9
	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	100	\$11.72	\$6.88	\$18.60	\$11.81	\$6.88	\$18.69	\$0.09	0.5%
4	200	\$18.96	\$13.75	\$32.71	\$19.15	\$13.75	\$32.90	\$0.19	0.6%
5	300	\$26.20	\$20.63	\$46.83	\$26.48	\$20.63	\$47.11	\$0.28	0.6%
6	400	\$33.44	\$27.50	\$60.94	\$33.82	\$27.50	\$61.32	\$0.38	0.6%
7	500	\$40.68	\$34.38	\$75.06	\$41.15	\$34.38	\$75.53	\$0.47	0.6%
8	600	\$47.92	\$41.25	\$89.17	\$48.49	\$41.25	\$89.74	\$0.57	0.6%
9	700	\$55.16	\$48.13	\$103.29	\$55.82	\$48.13	\$103.95	\$0.66	0.6%
10	800	\$62.40	\$55.00	\$117.40	\$63.16	\$55.00	\$118.16	\$0.76	0.6%
11	900	\$69.64	\$61.88	\$131.52	\$70.49	\$61.88	\$132.37	\$0.85	0.6%
12	1,000	\$76.88	\$68.76	\$145.64	\$77.82	\$68.76	\$146.58	\$0.94	0.6%
13	1,250	\$94.98	\$85.94	\$180.92	\$96.16	\$85.94	\$182.10	\$1.18	0.7%
14	1,500	\$113.08	\$103.13	\$216.21	\$114.50	\$103.13	\$217.63	\$1.42	0.7%
15	2,000	\$149.27	\$137.51	\$286.78	\$151.17	\$137.51	\$288.68	\$1.90	0.7%
16	Avg 488	\$39.81	\$33.55	\$73.36	\$40.27	\$33.55	\$73.82	\$0.46	0.6%

17	2021 In Effect	2024 Planned	Change	
18	Rates	Rates		
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04944	\$0.04944	\$0.00000
21	Revenue Decoupling	\$0.00299	\$0.00299	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00123	\$0.00123	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000
24	Pension Adjustment Factor	\$0.00133	\$0.00133	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00003	\$0.00003	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000
33	Vegetation Management	\$0.00174	\$0.00174	\$0.00000
34	Tax Act Credit Factor	(\$0.00192)	(\$0.00192)	\$0.00000
35	Grid Modernization	\$0.00081	\$0.00081	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03524	\$0.03524	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00148	\$0.00296	\$0.00148
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-3 Residential Space Heating

	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$19.72	\$10.74	\$30.46	\$21.49	\$10.74	\$32.23	\$1.77	5.8%
4	200	\$32.44	\$21.49	\$53.93	\$35.99	\$21.49	\$57.48	\$3.55	6.6%
5	300	\$45.16	\$32.23	\$77.39	\$50.48	\$32.23	\$82.71	\$5.32	6.9%
6	400	\$57.88	\$42.97	\$100.85	\$64.97	\$42.97	\$107.94	\$7.09	7.0%
7	500	\$70.61	\$53.72	\$124.33	\$79.47	\$53.72	\$133.19	\$8.86	7.1%
8	600	\$83.33	\$64.46	\$147.79	\$93.96	\$64.46	\$158.42	\$10.63	7.2%
9	700	\$96.05	\$75.20	\$171.25	\$108.45	\$75.20	\$183.65	\$12.40	7.2%
10	800	\$108.77	\$85.94	\$194.71	\$122.94	\$85.94	\$208.88	\$14.17	7.3%
11	900	\$121.49	\$96.69	\$218.18	\$137.44	\$96.69	\$234.13	\$15.95	7.3%
12	1,000	\$134.21	\$107.43	\$241.64	\$151.93	\$107.43	\$259.36	\$17.72	7.3%
13	1,250	\$166.01	\$134.29	\$300.30	\$188.16	\$134.29	\$322.45	\$22.15	7.4%
14	1,500	\$197.82	\$161.15	\$358.97	\$224.40	\$161.15	\$385.55	\$26.58	7.4%
15	2,000	\$261.42	\$214.86	\$476.28	\$296.86	\$214.86	\$511.72	\$35.44	7.4%
16	Avg 740	\$101.14	\$79.50	\$180.64	\$114.25	\$79.50	\$193.75	\$13.11	7.3%

	2021 In Effect	2024 Planned	Change	
17				
18	<u>Rates</u>	<u>Rates</u>	<u>Change</u>	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.02579	\$0.04351	\$0.01772
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

Rate R-4 Residential Assistance Space Heating

	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1									
2									
3	100	\$11.07	\$6.88	\$17.95	\$11.16	\$6.88	\$18.04	\$0.09	0.5%
4	200	\$17.65	\$13.75	\$31.40	\$17.84	\$13.75	\$31.59	\$0.19	0.6%
5	300	\$24.24	\$20.63	\$44.87	\$24.52	\$20.63	\$45.15	\$0.28	0.6%
6	400	\$30.82	\$27.50	\$58.32	\$31.20	\$27.50	\$58.70	\$0.38	0.7%
7	500	\$37.41	\$34.38	\$71.79	\$37.88	\$34.38	\$72.26	\$0.47	0.7%
8	600	\$43.99	\$41.25	\$85.24	\$44.56	\$41.25	\$85.81	\$0.57	0.7%
9	700	\$50.58	\$48.13	\$98.71	\$51.24	\$48.13	\$99.37	\$0.66	0.7%
10	800	\$57.16	\$55.00	\$112.16	\$57.92	\$55.00	\$112.92	\$0.76	0.7%
11	900	\$63.75	\$61.88	\$125.63	\$64.60	\$61.88	\$126.48	\$0.85	0.7%
12	1,000	\$70.34	\$68.76	\$139.10	\$71.28	\$68.76	\$140.04	\$0.94	0.7%
13	1,250	\$86.80	\$85.94	\$172.74	\$87.98	\$85.94	\$173.92	\$1.18	0.7%
14	1,500	\$103.26	\$103.13	\$206.39	\$104.68	\$103.13	\$207.81	\$1.42	0.7%
15	2,000	\$136.19	\$137.51	\$273.70	\$138.09	\$137.51	\$275.60	\$1.90	0.7%
16	Avg 874	\$62.04	\$60.09	\$122.13	\$62.87	\$60.09	\$122.96	\$0.83	0.7%

	2021 In Effect	2024 Planned	Change	
17				
18	<u>Rates</u>	<u>Rates</u>	<u>Change</u>	
19	Customer Charge	\$7.00	\$7.00	\$0.00
20	Distribution Energy	\$0.04310	\$0.04310	\$0.00000
21	Revenue Decoupling	\$0.00236	\$0.00236	\$0.00000
22	Solar Massachusetts Renewable Target	\$0.00097	\$0.00097	\$0.00000
23	Residential Assistance Adjustment Factor	\$0.00376	\$0.00376	\$0.00000
24	Pension Adjustment Factor	\$0.00127	\$0.00127	\$0.00000
25	Net Metering Recovery Surcharge	\$0.00601	\$0.00601	\$0.00000
26	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
27	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
28	Storm Cost Recovery Adjustment Factor	\$0.00259	\$0.00259	\$0.00000
29	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
30	Basic Service Cost True Up Factor	\$0.00071	\$0.00071	\$0.00000
31	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
32	Solar Expansion Cost Recovery Factor	\$0.00126	\$0.00126	\$0.00000
33	Vegetation Management	\$0.00167	\$0.00167	\$0.00000
34	Tax Act Credit Factor	(\$0.00151)	(\$0.00151)	\$0.00000
35	Grid Modernization	\$0.00064	\$0.00064	\$0.00000
36	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
37	Transmission Energy	\$0.03604	\$0.03604	\$0.00000
38	Energy Efficiency Reconciliation Factor	\$0.00148	\$0.00296	\$0.00148
39	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
40	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
41	Supply Charge	\$0.10743	\$0.10743	\$0.00000
42	Low Income Discount	36%	36%	0%

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Small General Service**

1	Monthly	Monthly	2021 In Effect			2024 Planned			Total Bill Impact		
			2	kW	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total
3	Hours Use: 200										
4	5	1,000	\$112.90	\$99.99	\$212.89	\$129.58	\$99.99	\$229.57	\$16.68	7.8%	
5	10	2,000	\$219.80	\$199.98	\$419.78	\$253.16	\$199.98	\$453.14	\$33.36	7.9%	
6	15	3,000	\$330.58	\$299.97	\$630.55	\$380.62	\$299.97	\$680.59	\$50.04	7.9%	
7	25	5,000	\$532.40	\$499.95	\$1,032.35	\$615.80	\$499.95	\$1,115.75	\$83.40	8.1%	
8	50	10,000	\$1,036.95	\$999.90	\$2,036.85	\$1,203.75	\$999.90	\$2,203.65	\$166.80	8.2%	
9	100	20,000	\$2,046.05	\$1,999.80	\$4,045.85	\$2,379.65	\$1,999.80	\$4,379.45	\$333.60	8.2%	
10	Avg	2	400	\$48.76	\$40.00	\$88.76	\$55.43	\$40.00	\$95.43	\$6.67	7.5%
11	Hours Use: 300										
12	5	1,500	\$166.35	\$149.99	\$316.34	\$191.37	\$149.99	\$341.36	\$25.02	7.9%	
13	10	3,000	\$303.68	\$299.97	\$603.65	\$353.72	\$299.97	\$653.69	\$50.04	8.3%	
14	15	4,500	\$441.59	\$449.96	\$891.55	\$516.65	\$449.96	\$966.61	\$75.06	8.4%	
15	25	7,500	\$717.42	\$749.93	\$1,467.35	\$842.52	\$749.93	\$1,592.45	\$125.10	8.5%	
16	50	15,000	\$1,407.00	\$1,499.85	\$2,906.85	\$1,657.20	\$1,499.85	\$3,157.05	\$250.20	8.6%	
17	100	30,000	\$2,786.15	\$2,999.70	\$5,785.85	\$3,286.55	\$2,999.70	\$6,286.25	\$500.40	8.6%	
18	Avg	19	5,700	\$551.92	\$569.94	\$1,121.86	\$647.00	\$569.94	\$1,216.94	\$95.08	8.5%
19	Hours Use: 400										
20	5	2,000	\$219.80	\$199.98	\$419.78	\$253.16	\$199.98	\$453.14	\$33.36	7.9%	
21	10	4,000	\$377.69	\$399.96	\$777.65	\$444.41	\$399.96	\$844.37	\$66.72	8.6%	
22	15	6,000	\$552.61	\$599.94	\$1,152.55	\$652.69	\$599.94	\$1,252.63	\$100.08	8.7%	
23	25	10,000	\$902.45	\$999.90	\$1,902.35	\$1,069.25	\$999.90	\$2,069.15	\$166.80	8.8%	
24	50	20,000	\$1,777.05	\$1,999.80	\$3,776.85	\$2,110.65	\$1,999.80	\$4,110.45	\$333.60	8.8%	
25	100	40,000	\$3,526.25	\$3,999.60	\$7,525.85	\$4,193.45	\$3,999.60	\$8,193.05	\$667.20	8.9%	
26	Avg	27	10,800	\$972.42	\$1,079.89	\$2,052.31	\$1,152.56	\$1,079.89	\$2,232.45	\$180.14	8.8%
27			2021 In Effect		2024 Planned						
28			Rates		Rates		Change				
29	Customer Charge		\$6.00		\$6.00		\$0.00				
30	Distribution Demand <=10 kW		\$0.00		\$0.00		\$0.00				
31	Distribution Demand >10 kW		\$5.38		\$5.38		\$0.00				
32	Distribution Energy <=2,300 kWh		\$0.04512		\$0.04512		\$0.00000				
33	Distribution Energy >2,300 kWh		\$0.01223		\$0.01223		\$0.00000				
34	Revenue Decoupling		\$0.00190		\$0.00190		\$0.00000				
35	Solar Massachusetts Renewable Target		\$0.00078		\$0.00078		\$0.00000				
36	Residential Assistance Adjustment Factor		\$0.00303		\$0.00303		\$0.00000				
37	Pension Adjustment Factor		\$0.00102		\$0.00102		\$0.00000				
38	Net Metering Recovery Surcharge		\$0.00484		\$0.00484		\$0.00000				
39	Long Term Renewable Contract Adjustment		\$0.00070		\$0.00070		\$0.00000				
40	AG Consulting Expense		\$0.00002		\$0.00002		\$0.00000				
41	Storm Cost Recovery Adjustment Factor		\$0.00210		\$0.00210		\$0.00000				
42	Storm Reserve Adjustment		\$0.00000		\$0.00000		\$0.00000				
43	Basic Service Cost True Up Factor		\$0.00057		\$0.00057		\$0.00000				
44	Solar Program Cost Adjustment Factor		\$0.00000		\$0.00000		\$0.00000				
45	Solar Expansion Cost Recovery Factor		\$0.00102		\$0.00102		\$0.00000				
46	Vegetation Management		\$0.00133		\$0.00133		\$0.00000				
47	Tax Act Credit Factor		(\$0.00122)		(\$0.00122)		\$0.00000				
48	Grid Modernization		\$0.00055		\$0.00055		\$0.00000				
49	Transition		(\$0.00117)		(\$0.00117)		\$0.00000				
50	Transmission Energy		\$0.03246		\$0.03246		\$0.00000				
51	Energy Efficiency Reconciliation Factor		\$0.01085		\$0.02753		\$0.01668				
52	System Benefits Charge		\$0.00250		\$0.00250		\$0.00000				
53	Renewable Energy Charge		\$0.00050		\$0.00050		\$0.00000				
54	Supply Charge		\$0.09999		\$0.09999		\$0.00000				

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-1 Seasonal Small General Service**

	Monthly kW	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact		
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
3	Hours Use: 50										
4	5	250	\$42.36	\$25.00	\$67.36	\$46.53	\$25.00	\$71.53	\$4.17	6.2%	
5	10	500	\$78.72	\$50.00	\$128.72	\$87.06	\$50.00	\$137.06	\$8.34	6.5%	
6	20	1,000	\$198.83	\$99.99	\$298.82	\$215.51	\$99.99	\$315.50	\$16.68	5.6%	
7	50	2,500	\$519.23	\$249.98	\$769.21	\$560.93	\$249.98	\$810.91	\$41.70	5.4%	
8	Avg	9	450	\$71.44	\$45.00	\$116.44	\$78.95	\$45.00	\$123.95	\$7.51	6.4%
9	Hours Use: 150										
10	5	750	\$115.07	\$74.99	\$190.06	\$127.58	\$74.99	\$202.57	\$12.51	6.6%	
11	10	1,500	\$224.15	\$149.99	\$374.14	\$249.17	\$149.99	\$399.16	\$25.02	6.7%	
12	20	3,000	\$421.21	\$299.97	\$721.18	\$471.25	\$299.97	\$771.22	\$50.04	6.9%	
13	50	7,500	\$961.03	\$749.93	\$1,710.96	\$1,086.13	\$749.93	\$1,836.06	\$125.10	7.3%	
14	Avg	8	1,200	\$180.52	\$119.99	\$300.51	\$200.53	\$119.99	\$320.52	\$20.01	6.7%
15	Hours Use: 300										
16	5	1,500	\$224.15	\$149.99	\$374.14	\$249.17	\$149.99	\$399.16	\$25.02	6.7%	
17	10	3,000	\$373.81	\$299.97	\$673.78	\$423.85	\$299.97	\$723.82	\$50.04	7.4%	
18	20	6,000	\$686.29	\$599.94	\$1,286.23	\$786.37	\$599.94	\$1,386.31	\$100.08	7.8%	
19	50	15,000	\$1,623.73	\$1,499.85	\$3,123.58	\$1,873.93	\$1,499.85	\$3,373.78	\$250.20	8.0%	
20	Avg	9	2,700	\$347.30	\$269.97	\$617.27	\$392.33	\$269.97	\$662.30	\$45.03	7.3%

	2021 In Effect Rates	2024 Planned Rates	Change	
23	Customer Charge	\$6.00	\$6.00	\$0.00
24	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
25	Distribution Demand >10 kW	\$4.74	\$4.74	\$0.00
26	Distribution Energy <=1,800 kWh	\$0.08365	\$0.08365	\$0.00000
27	Distribution Energy >1,800 kWh	\$0.02658	\$0.02658	\$0.00000
28	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
29	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
30	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
31	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
32	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
33	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
34	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
35	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
36	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
37	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
38	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
39	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
40	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
41	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
42	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
43	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
44	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
45	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
46	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
47	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
48	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-2 Medium General Time-of-Use**

1	Monthly	Monthly	2021 In Effect			2024 Planned			Total Bill Impact		
			kVA	kWh	Delivery	Supplier	Total	Delivery	Supplier	Total	Change
2											
3	Hours Use: 300										
4	100	30,000	\$2,744.10	\$2,635.20	\$5,379.30	\$3,244.50	\$2,635.20	\$5,879.70	\$500.40	9.3%	
5	150	45,000	\$3,931.14	\$3,952.80	\$7,883.94	\$4,681.74	\$3,952.80	\$8,634.54	\$750.60	9.5%	
6	200	60,000	\$5,118.19	\$5,270.40	\$10,388.59	\$6,118.99	\$5,270.40	\$11,389.39	\$1,000.80	9.6%	
7	300	90,000	\$7,492.29	\$7,905.60	\$15,397.89	\$8,993.49	\$7,905.60	\$16,899.09	\$1,501.20	9.7%	
8	500	150,000	\$12,240.48	\$13,176.00	\$25,416.48	\$14,742.48	\$13,176.00	\$27,918.48	\$2,502.00	9.8%	
9	Avg 205	61,500	\$5,236.89	\$5,402.16	\$10,639.05	\$6,262.71	\$5,402.16	\$11,664.87	\$1,025.82	9.6%	
10	Hours Use: 400										
11	100	40,000	\$3,161.46	\$3,513.60	\$6,675.06	\$3,828.66	\$3,513.60	\$7,342.26	\$667.20	10.0%	
12	150	60,000	\$4,557.19	\$5,270.40	\$9,827.59	\$5,557.99	\$5,270.40	\$10,828.39	\$1,000.80	10.2%	
13	200	80,000	\$5,952.92	\$7,027.20	\$12,980.12	\$7,287.32	\$7,027.20	\$14,314.52	\$1,334.40	10.3%	
14	300	120,000	\$8,744.38	\$10,540.80	\$19,285.18	\$10,745.98	\$10,540.80	\$21,286.78	\$2,001.60	10.4%	
15	500	200,000	\$14,327.30	\$17,568.00	\$31,895.30	\$17,663.30	\$17,568.00	\$35,231.30	\$3,336.00	10.5%	
16	Avg 214	85,600	\$6,343.72	\$7,519.10	\$13,862.82	\$7,771.53	\$7,519.10	\$15,290.63	\$1,427.81	10.3%	
17	Hours Use: 500										
18	100	50,000	\$3,578.83	\$4,392.00	\$7,970.83	\$4,412.83	\$4,392.00	\$8,804.83	\$834.00	10.5%	
19	150	75,000	\$5,183.24	\$6,588.00	\$11,771.24	\$6,434.24	\$6,588.00	\$13,022.24	\$1,251.00	10.6%	
20	200	100,000	\$6,787.65	\$8,784.00	\$15,571.65	\$8,455.65	\$8,784.00	\$17,239.65	\$1,668.00	10.7%	
21	300	150,000	\$9,996.48	\$13,176.00	\$23,172.48	\$12,498.48	\$13,176.00	\$25,674.48	\$2,502.00	10.8%	
22	500	250,000	\$16,414.13	\$21,960.00	\$38,374.13	\$20,584.13	\$21,960.00	\$42,544.13	\$4,170.00	10.9%	
23	Avg 253	126,500	\$8,488.33	\$11,111.76	\$19,600.09	\$10,598.35	\$11,111.76	\$21,710.11	\$2,110.02	10.8%	
24					2021 In Effect			2024 Planned			
25					Rates			Rates		Change	
26	Customer Charge				\$370.00			\$370.00		\$0.00	
27	Distribution Demand				\$1.70			\$1.70		\$0.00	
28	Transmission Demand				\$9.52			\$9.52		\$0.00	
29	Distribution Energy - Peak				\$0.01991			\$0.01991		\$0.00000	
30	Distribution Energy - Low A				\$0.01675			\$0.01675		\$0.00000	
31	Distribution Energy - Low B				\$0.01086			\$0.01086		\$0.00000	
32	Revenue Decoupling				\$0.00122			\$0.00122		\$0.00000	
33	Solar Massachusetts Renewable Target				\$0.00050			\$0.00050		\$0.00000	
34	Residential Assistance Adjustment Factor				\$0.00194			\$0.00194		\$0.00000	
35	Pension Adjustment Factor				\$0.00067			\$0.00067		\$0.00000	
36	Net Metering Recovery Surcharge				\$0.00310			\$0.00310		\$0.00000	
37	Long Term Renewable Contract Adjustment				\$0.00070			\$0.00070		\$0.00000	
38	AG Consulting Expense				\$0.00001			\$0.00001		\$0.00000	
39	Storm Cost Recovery Adjustment Factor				\$0.00135			\$0.00135		\$0.00000	
40	Storm Reserve Adjustment				\$0.00000			\$0.00000		\$0.00000	
41	Basic Service Cost True Up Factor				\$0.00037			\$0.00037		\$0.00000	
42	Solar Program Cost Adjustment Factor				\$0.00000			\$0.00000		\$0.00000	
43	Solar Expansion Cost Recovery Factor				\$0.00065			\$0.00065		\$0.00000	
44	Vegetation Management				\$0.00088			\$0.00088		\$0.00000	
45	Tax Act Credit Factor				(\$0.00078)			(\$0.00078)		\$0.00000	
46	Grid Modernization				\$0.00036			\$0.00036		\$0.00000	
47	Transition				(\$0.00117)			(\$0.00117)		\$0.00000	
48	Transmission Energy				\$0.00322			\$0.00322		\$0.00000	
49	Energy Efficiency Reconciliation Factor				\$0.01085			\$0.02753		\$0.01668	
50	System Benefits Charge				\$0.00250			\$0.00250		\$0.00000	
51	Renewable Energy Charge				\$0.00050			\$0.00050		\$0.00000	
52	Supply Charge				\$0.08784			\$0.08784		\$0.00000	
53	Peak Use:				28%						
54	Low A Use:				25%						
55	Low B Use:				47%						

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-3 Large General Time-Of-Use**

1	Monthly kVA	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact	
			Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3	Hours Use: 350									
4	500	175,000	\$11,898.33	\$15,372.00	\$27,270.33	\$14,817.33	\$15,372.00	\$30,189.33	\$2,919.00	10.7%
5	750	262,500	\$17,382.49	\$23,058.00	\$40,440.49	\$21,760.99	\$23,058.00	\$44,818.99	\$4,378.50	10.8%
6	1,000	350,000	\$22,866.66	\$30,744.00	\$53,610.66	\$28,704.66	\$30,744.00	\$59,448.66	\$5,838.00	10.9%
7	2,000	700,000	\$44,803.31	\$61,488.00	\$106,291.31	\$56,479.31	\$61,488.00	\$117,967.31	\$11,676.00	11.0%
8	3,000	1,050,000	\$66,739.97	\$92,232.00	\$158,971.97	\$84,253.97	\$92,232.00	\$176,485.97	\$17,514.00	11.0%
9	Avg 1,066	373,100	\$24,314.47	\$32,773.10	\$57,087.57	\$30,537.78	\$32,773.10	\$63,310.88	\$6,223.31	10.9%
10	Hours Use: 450									
11	500	225,000	\$13,454.99	\$19,764.00	\$33,218.99	\$17,207.99	\$19,764.00	\$36,971.99	\$3,753.00	11.3%
12	750	337,500	\$19,717.49	\$29,646.00	\$49,363.49	\$25,346.99	\$29,646.00	\$54,992.99	\$5,629.50	11.4%
13	1,000	450,000	\$25,979.99	\$39,528.00	\$65,507.99	\$33,485.99	\$39,528.00	\$73,013.99	\$7,506.00	11.5%
14	2,000	900,000	\$51,029.97	\$79,056.00	\$130,085.97	\$66,041.97	\$79,056.00	\$145,097.97	\$15,012.00	11.5%
15	3,000	1,350,000	\$76,079.96	\$118,584.00	\$194,663.96	\$98,597.96	\$118,584.00	\$217,181.96	\$22,518.00	11.6%
16	Avg 788	354,600	\$20,669.39	\$31,148.06	\$51,817.45	\$26,584.12	\$31,148.06	\$57,732.18	\$5,914.73	11.4%
17	Hours Use: 550									
18	500	275,000	\$15,011.66	\$24,156.00	\$39,167.66	\$19,598.66	\$24,156.00	\$43,754.66	\$4,587.00	11.7%
19	750	412,500	\$22,052.49	\$36,234.00	\$58,286.49	\$28,932.99	\$36,234.00	\$65,166.99	\$6,880.50	11.8%
20	1,000	550,000	\$29,093.32	\$48,312.00	\$77,405.32	\$38,267.32	\$48,312.00	\$86,579.32	\$9,174.00	11.9%
21	2,000	1,100,000	\$57,256.63	\$96,624.00	\$153,880.63	\$75,604.63	\$96,624.00	\$172,228.63	\$18,348.00	11.9%
22	3,000	1,650,000	\$85,419.95	\$144,936.00	\$230,355.95	\$112,941.95	\$144,936.00	\$257,877.95	\$27,522.00	11.9%
23	Avg 1,118	614,900	\$32,416.59	\$54,012.82	\$86,429.41	\$42,673.12	\$54,012.82	\$96,685.94	\$10,256.53	11.9%
24			2021 In Effect			2024 Planned				
25			Rates			Rates			Change	
26	Customer Charge		\$930.00		\$930.00	\$930.00		\$930.00	\$0.00	
27	Distribution Demand		\$0.97		\$0.97	\$0.97		\$0.97	\$0.00	
28	Transmission Demand		\$10.07		\$10.07	\$10.07		\$10.07	\$0.00	
29	Distribution Energy - Peak		\$0.01387		\$0.01387	\$0.01387		\$0.01387	\$0.00000	
30	Distribution Energy - Low A		\$0.01276		\$0.01276	\$0.01276		\$0.01276	\$0.00000	
31	Distribution Energy - Low B		\$0.00883		\$0.00883	\$0.00883		\$0.00883	\$0.00000	
32	Revenue Decoupling		\$0.00077		\$0.00077	\$0.00077		\$0.00077	\$0.00000	
33	Solar Massachusetts Renewable Target		\$0.00032		\$0.00032	\$0.00032		\$0.00032	\$0.00000	
34	Residential Assistance Adjustment Factor		\$0.00123		\$0.00123	\$0.00123		\$0.00123	\$0.00000	
35	Pension Adjustment Factor		\$0.00047		\$0.00047	\$0.00047		\$0.00047	\$0.00000	
36	Net Metering Recovery Surcharge		\$0.00196		\$0.00196	\$0.00196		\$0.00196	\$0.00000	
37	Long Term Renewable Contract Adjustment		\$0.00070		\$0.00070	\$0.00070		\$0.00070	\$0.00000	
38	AG Consulting Expense		\$0.00001		\$0.00001	\$0.00001		\$0.00001	\$0.00000	
39	Storm Cost Recovery Adjustment Factor		\$0.00085		\$0.00085	\$0.00085		\$0.00085	\$0.00000	
40	Storm Reserve Adjustment		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
41	Basic Service Cost True Up Factor		\$0.00023		\$0.00023	\$0.00023		\$0.00023	\$0.00000	
42	Solar Program Cost Adjustment Factor		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
43	Solar Expansion Cost Recovery Factor		\$0.00041		\$0.00041	\$0.00041		\$0.00041	\$0.00000	
44	Vegetation Management		\$0.00062		\$0.00062	\$0.00062		\$0.00062	\$0.00000	
45	Tax Act Credit Factor		(\$0.00049)		(\$0.00049)	(\$0.00049)		(\$0.00049)	\$0.00000	
46	Grid Modernization		\$0.00020		\$0.00020	\$0.00020		\$0.00020	\$0.00000	
47	Transition		(\$0.00117)		(\$0.00117)	(\$0.00117)		(\$0.00117)	\$0.00000	
48	Transmission Energy		\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
49	Energy Efficiency Reconciliation Factor		\$0.01085		\$0.02753	\$0.02753		\$0.02753	\$0.01668	
50	System Benefits Charge		\$0.00250		\$0.00250	\$0.00250		\$0.00250	\$0.00000	
51	Renewable Energy Charge		\$0.00050		\$0.00050	\$0.00050		\$0.00050	\$0.00000	
52	Supply Charge		\$0.08784		\$0.08784	\$0.08784		\$0.08784	\$0.00000	
53	Peak Use:		27%							
54	Low A Use:		25%							
55	Low B Use:		48%							

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-4 General Power**

1	2	Monthly kW	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 150									
4		20	3,000	\$275.42	\$299.97	\$575.39	\$325.46	\$299.97	\$625.43	\$50.04	8.7%
5		30	4,500	\$410.13	\$449.96	\$860.09	\$485.19	\$449.96	\$935.15	\$75.06	8.7%
6		40	6,000	\$544.84	\$599.94	\$1,144.78	\$644.92	\$599.94	\$1,244.86	\$100.08	8.7%
7		70	10,500	\$948.97	\$1,049.90	\$1,998.87	\$1,124.11	\$1,049.90	\$2,174.01	\$175.14	8.8%
8		100	15,000	\$1,353.10	\$1,499.85	\$2,852.95	\$1,603.30	\$1,499.85	\$3,103.15	\$250.20	8.8%
9	Avg	52	7,800	\$706.49	\$779.92	\$1,486.41	\$836.60	\$779.92	\$1,616.52	\$130.11	8.8%
10		Hours Use: 250									
11		20	5,000	\$384.90	\$499.95	\$884.85	\$468.30	\$499.95	\$968.25	\$83.40	9.4%
12		30	7,500	\$574.35	\$749.93	\$1,324.28	\$699.45	\$749.93	\$1,449.38	\$125.10	9.4%
13		40	10,000	\$763.80	\$999.90	\$1,763.70	\$930.60	\$999.90	\$1,930.50	\$166.80	9.5%
14		70	17,500	\$1,332.15	\$1,749.83	\$3,081.98	\$1,624.05	\$1,749.83	\$3,373.88	\$291.90	9.5%
15		100	25,000	\$1,900.50	\$2,499.75	\$4,400.25	\$2,317.50	\$2,499.75	\$4,817.25	\$417.00	9.5%
16	Avg	27	6,750	\$517.52	\$674.93	\$1,192.45	\$630.11	\$674.93	\$1,305.04	\$112.59	9.4%
17		Hours Use: 350									
18		20	7,000	\$494.38	\$699.93	\$1,194.31	\$611.14	\$699.93	\$1,311.07	\$116.76	9.8%
19		30	10,500	\$738.57	\$1,049.90	\$1,788.47	\$913.71	\$1,049.90	\$1,963.61	\$175.14	9.8%
20		40	14,000	\$982.76	\$1,399.86	\$2,382.62	\$1,216.28	\$1,399.86	\$2,616.14	\$233.52	9.8%
21		70	24,500	\$1,715.33	\$2,449.76	\$4,165.09	\$2,123.99	\$2,449.76	\$4,573.75	\$408.66	9.8%
22		100	35,000	\$2,447.90	\$3,499.65	\$5,947.55	\$3,031.70	\$3,499.65	\$6,531.35	\$583.80	9.8%
23	Avg	27	9,450	\$665.31	\$944.91	\$1,610.22	\$822.94	\$944.91	\$1,767.85	\$157.63	9.8%
24					2021 In Effect		2024 Planned				
25					Rates		Rates		Change		
26		Customer Charge			\$6.00		\$6.00		\$0.00		
27		Distribution Demand			\$1.92		\$1.92		\$0.00		
28		Transmission Demand			\$3.34		\$3.34		\$0.00		
29		Distribution Energy			\$0.02203		\$0.02203		\$0.00000		
30		Revenue Decoupling			\$0.00175		\$0.00175		\$0.00000		
31		Solar Massachusetts Renewable Target			\$0.00072		\$0.00072		\$0.00000		
32		Residential Assistance Adjustment Factor			\$0.00280		\$0.00280		\$0.00000		
33		Pension Adjustment Factor			\$0.00109		\$0.00109		\$0.00000		
34		Net Metering Recovery Surcharge			\$0.00446		\$0.00446		\$0.00000		
35		Long Term Renewable Contract Adjustment			\$0.00070		\$0.00070		\$0.00000		
36		AG Consulting Expense			\$0.00002		\$0.00002		\$0.00000		
37		Storm Cost Recovery Adjustment Factor			\$0.00191		\$0.00191		\$0.00000		
38		Storm Reserve Adjustment			\$0.00000		\$0.00000		\$0.00000		
39		Basic Service Cost True Up Factor			\$0.00053		\$0.00053		\$0.00000		
40		Solar Program Cost Adjustment Factor			\$0.00000		\$0.00000		\$0.00000		
41		Solar Expansion Cost Recovery Factor			\$0.00094		\$0.00094		\$0.00000		
42		Vegetation Management			\$0.00142		\$0.00142		\$0.00000		
43		Tax Act Credit Factor			(\$0.00112)		(\$0.00112)		\$0.00000		
44		Grid Modernization			\$0.00046		\$0.00046		\$0.00000		
45		Transition			(\$0.00117)		(\$0.00117)		\$0.00000		
46		Transmission Energy			\$0.00435		\$0.00435		\$0.00000		
47		Energy Efficiency Reconciliation Factor			\$0.01085		\$0.02753		\$0.01668		
48		System Benefits Charge			\$0.00250		\$0.00250		\$0.00000		
49		Renewable Energy Charge			\$0.00050		\$0.00050		\$0.00000		
50		Supply Charge			\$0.09999		\$0.09999		\$0.00000		

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-5 Commercial Space Heating**

	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact		
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
1										
2	100	\$16.93	\$10.00	\$26.93	\$18.60	\$10.00	\$28.60	\$1.67	6.2%	
3	200	\$27.86	\$20.00	\$47.86	\$31.20	\$20.00	\$51.20	\$3.34	7.0%	
4	300	\$38.80	\$30.00	\$68.80	\$43.80	\$30.00	\$73.80	\$5.00	7.3%	
5	500	\$60.66	\$50.00	\$110.66	\$69.00	\$50.00	\$119.00	\$8.34	7.5%	
6	750	\$87.99	\$74.99	\$162.98	\$100.50	\$74.99	\$175.49	\$12.51	7.7%	
7	1,000	\$115.32	\$99.99	\$215.31	\$132.00	\$99.99	\$231.99	\$16.68	7.7%	
8	1,500	\$169.98	\$149.99	\$319.97	\$195.00	\$149.99	\$344.99	\$25.02	7.8%	
9	3,000	\$333.96	\$299.97	\$633.93	\$384.00	\$299.97	\$683.97	\$50.04	7.9%	
10	5,000	\$552.60	\$499.95	\$1,052.55	\$636.00	\$499.95	\$1,135.95	\$83.40	7.9%	
11	Avg	1,472	\$166.92	\$147.19	\$314.11	\$191.47	\$147.19	\$338.66	\$24.55	7.8%

	2021 In Effect Rates	2024 Planned Rates	Change	
13				
14				
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-6 All Electric Schools**

		2021 In Effect			2024 Planned			Total Bill Impact	
		Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
1	Monthly								
2	kWh								
3	25,000	\$1,777.00	\$2,499.75	\$4,276.75	\$2,194.00	\$2,499.75	\$4,693.75	\$417.00	9.8%
4	40,000	\$2,825.20	\$3,999.60	\$6,824.80	\$3,492.40	\$3,999.60	\$7,492.00	\$667.20	9.8%
5	50,000	\$3,524.00	\$4,999.50	\$8,523.50	\$4,358.00	\$4,999.50	\$9,357.50	\$834.00	9.8%
6	60,000	\$4,222.80	\$5,999.40	\$10,222.20	\$5,223.60	\$5,999.40	\$11,223.00	\$1,000.80	9.8%
7	150,000	\$10,512.00	\$14,998.50	\$25,510.50	\$13,014.00	\$14,998.50	\$28,012.50	\$2,502.00	9.8%
8	Avg 60,748	\$4,275.07	\$6,074.19	\$10,349.26	\$5,288.35	\$6,074.19	\$11,362.54	\$1,013.28	9.8%

	2021 In Effect	2024 Planned	Change	
	Rates	Rates		
9				
10				
11	Customer Charge	\$30.00	\$30.00	\$0.00
12	Distribution Energy	\$0.01802	\$0.01802	\$0.00000
13	Revenue Decoupling	\$0.00084	\$0.00084	\$0.00000
14	Solar Massachusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000
15	Residential Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000
16	Pension Adjustment Factor	\$0.00083	\$0.00083	\$0.00000
17	Net Metering Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000
18	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
19	AG Consulting Expense	\$0.00001	\$0.00001	\$0.00000
20	Storm Cost Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000
21	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
22	Basic Service Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000
23	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
24	Solar Expansion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000
25	Vegetation Management	\$0.00109	\$0.00109	\$0.00000
26	Tax Act Credit Factor	(\$0.00054)	(\$0.00054)	\$0.00000
27	Grid Modernization	\$0.00023	\$0.00023	\$0.00000
28	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
29	Transmission Energy	\$0.03055	\$0.03055	\$0.00000
30	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
31	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
32	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
33	Supply Charge	\$0.09999	\$0.09999	\$0.00000

**Cape Light Compact JPE
Calculation of Monthly Typical Bill
Informational**

**South Shore, Cape Cod, and Martha's Vineyard Service Area
Rate G-7 Optional Seasonal General Time-of-Use**

1	2	Monthly kVA	Monthly kWh	2021 In Effect			2024 Planned			Total Bill Impact	
				Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change
3		Hours Use: 50									
4		5	250	\$70.24	\$25.00	\$95.24	\$74.41	\$25.00	\$99.41	\$4.17	4.4%
5		10	500	\$130.49	\$50.00	\$180.49	\$138.83	\$50.00	\$188.83	\$8.34	4.6%
6		20	1,000	\$250.97	\$99.99	\$350.96	\$267.65	\$99.99	\$367.64	\$16.68	4.8%
7		50	2,500	\$612.43	\$249.98	\$862.41	\$654.13	\$249.98	\$904.11	\$41.70	4.8%
8		75	3,750	\$913.65	\$374.96	\$1,288.61	\$976.20	\$374.96	\$1,351.16	\$62.55	4.9%
9	Avg	9	450	\$118.44	\$45.00	\$163.44	\$125.94	\$45.00	\$170.94	\$7.50	4.6%
10		Hours Use: 150									
11		5	750	\$106.53	\$74.99	\$181.52	\$119.04	\$74.99	\$194.03	\$12.51	6.9%
12		10	1,500	\$203.06	\$149.99	\$353.05	\$228.08	\$149.99	\$378.07	\$25.02	7.1%
13		20	3,000	\$396.12	\$299.97	\$696.09	\$446.16	\$299.97	\$746.13	\$50.04	7.2%
14		50	7,500	\$975.30	\$749.93	\$1,725.23	\$1,100.40	\$749.93	\$1,850.33	\$125.10	7.3%
15		75	11,250	\$1,457.95	\$1,124.89	\$2,582.84	\$1,645.60	\$1,124.89	\$2,770.49	\$187.65	7.3%
16	Avg	10	1,500	\$203.06	\$149.99	\$353.05	\$228.08	\$149.99	\$378.07	\$25.02	7.1%
17		Hours Use: 300									
18		5	1,500	\$160.96	\$149.99	\$310.95	\$185.98	\$149.99	\$335.97	\$25.02	8.0%
19		10	3,000	\$311.92	\$299.97	\$611.89	\$361.96	\$299.97	\$661.93	\$50.04	8.2%
20		20	6,000	\$613.84	\$599.94	\$1,213.78	\$713.92	\$599.94	\$1,313.86	\$100.08	8.2%
21		50	15,000	\$1,519.60	\$1,499.85	\$3,019.45	\$1,769.80	\$1,499.85	\$3,269.65	\$250.20	8.3%
22		75	22,500	\$2,274.40	\$2,249.78	\$4,524.18	\$2,649.70	\$2,249.78	\$4,899.48	\$375.30	8.3%
23	Avg	13	3,900	\$402.50	\$389.96	\$792.46	\$467.55	\$389.96	\$857.51	\$65.05	8.2%
24					2021 In Effect	2024 Planned					
25					Rates	Rates	Change				
26		Customer Charge			\$10.00	\$10.00	\$0.00				
27		Distribution Demand			\$3.72	\$3.72	\$0.00				
28		Transmission Demand			\$4.70	\$4.70	\$0.00				
29		Distribution Energy - Peak			\$0.04929	\$0.04929	\$0.00000				
30		Distribution Energy - Low Load			\$0.04145	\$0.04145	\$0.00000				
31		Revenue Decoupling			\$0.00190	\$0.00190	\$0.00000				
32		Solar Massachusetts Renewable Target			\$0.00078	\$0.00078	\$0.00000				
33		Residential Assistance Adjustment Factor			\$0.00303	\$0.00303	\$0.00000				
34		Pension Adjustment Factor			\$0.00102	\$0.00102	\$0.00000				
35		Net Metering Recovery Surcharge			\$0.00484	\$0.00484	\$0.00000				
36		Long Term Renewable Contract Adjustment			\$0.00070	\$0.00070	\$0.00000				
37		AG Consulting Expense			\$0.00002	\$0.00002	\$0.00000				
38		Storm Cost Recovery Adjustment Factor			\$0.00210	\$0.00210	\$0.00000				
39		Storm Reserve Adjustment			\$0.00000	\$0.00000	\$0.00000				
40		Basic Service Cost True Up Factor			\$0.00057	\$0.00057	\$0.00000				
41		Solar Program Cost Adjustment Factor			\$0.00000	\$0.00000	\$0.00000				
42		Solar Expansion Cost Recovery Factor			\$0.00102	\$0.00102	\$0.00000				
43		Vegetation Management			\$0.00133	\$0.00133	\$0.00000				
44		Tax Act Credit Factor			(\$0.00122)	(\$0.00122)	\$0.00000				
45		Grid Modernization			\$0.00055	\$0.00055	\$0.00000				
46		Transition			(\$0.00117)	(\$0.00117)	\$0.00000				
47		Energy Efficiency Reconciliation Factor			\$0.01085	\$0.02753	\$0.01668				
48		System Benefits Charge			\$0.00250	\$0.00250	\$0.00000				
49		Renewable Energy Charge			\$0.00050	\$0.00050	\$0.00000				
50		Supply Charge			\$0.09999	\$0.09999	\$0.00000				
51		Peak Use:			23%						
52		Low A Use:			77%						

PARTICIPANT BILL IMPACTS

Class	Rate Class	Pre-Participation			Low Participation								
		2021			Savings (Reduced Usage) %	Monthly Usage		2022 Change from 2021 Bill \$ %	2024 Change from 2021 Bill \$ %				
		Monthly Usage kWh	kW	Total Bill \$		Monthly Usage kWh	kW			Total Bill \$	Total Bill \$		
Residential	Rate R-1 Residential	516	-	\$ 133.35	2%	506	-	\$ 136.44	\$ 3.09	2.3%	\$ 139.87	\$ 6.52	4.9%
	Rate R-2 Residential Assistance	488	-	\$ 73.36	25%	366	-	\$ 56.07	\$ (17.29)	-23.6%	\$ 56.49	\$ (16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$ 180.63	2%	725	-	\$ 185.06	\$ 4.43	2.5%	\$ 189.96	\$ 9.33	5.2%
	Rate R-4 Residential Assistance Space Heating	874	-	\$ 122.13	25%	656	-	\$ 92.66	\$ (29.47)	-24.1%	\$ 93.41	\$ (28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2	\$ 88.76	1%	396	2	\$ 85.23	\$ (3.53)	-4.0%	\$ 94.53	\$ 5.77	6.5%
	Rate G-1 Small General Service	5,700	19	\$ 1,121.87	1%	5,643	19	\$ 1,073.52	\$ (48.35)	-4.3%	\$ 1,206.07	\$ 84.20	7.5%
	Rate G-1 Small General Service	10,800	27	\$ 2,052.31	1%	10,692	27	\$ 1,960.70	\$ (91.61)	-4.5%	\$ 2,211.86	\$ 159.55	7.8%
	Rate G-1 Seasonal Small General Service	450	9	\$ 116.44	1%	446	9	\$ 112.42	\$ (4.02)	-3.5%	\$ 122.90	\$ 6.46	5.5%
	Rate G-1 Seasonal Small General Service	1,200	8	\$ 300.50	1%	1,188	8	\$ 289.47	\$ (11.03)	-3.7%	\$ 317.37	\$ 16.87	5.6%
	Rate G-1 Seasonal Small General Service	2,700	9	\$ 617.27	1%	2,673	9	\$ 593.98	\$ (23.29)	-3.8%	\$ 656.77	\$ 39.50	6.4%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 10,639.05	1%	60,885	203	\$ 10,122.30	\$ (516.75)	-4.9%	\$ 11,552.49	\$ 913.44	8.6%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 13,862.83	1%	84,744	212	\$ 13,152.36	\$ (710.47)	-5.1%	\$ 15,143.00	\$ 1,280.17	9.2%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 19,600.09	1%	125,235	250	\$ 18,549.66	\$ (1,050.43)	-5.4%	\$ 21,491.43	\$ 1,891.34	9.6%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 57,087.58	1%	369,369	1,055	\$ 54,006.85	\$ (3,080.73)	-5.4%	\$ 62,683.32	\$ 5,595.74	9.8%
	Rate G-3 Large General Time-Of-Use	354,600	788	\$ 51,817.45	1%	351,054	780	\$ 48,916.58	\$ (2,900.87)	-5.6%	\$ 57,162.83	\$ 5,345.38	10.3%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 86,429.40	1%	608,751	1,107	\$ 81,430.80	\$ (4,998.60)	-5.8%	\$ 95,730.36	\$ 9,300.96	10.8%
	Rate G-4 General Power	7,800	52	\$ 1,486.41	1%	7,722	51	\$ 1,416.50	\$ (69.91)	-4.7%	\$ 1,597.89	\$ 111.48	7.5%
	Rate G-4 General Power	6,750	27	\$ 1,192.45	1%	6,683	27	\$ 1,136.57	\$ (55.88)	-4.7%	\$ 1,293.55	\$ 101.10	8.5%
	Rate G-4 General Power	9,450	27	\$ 1,610.22	1%	9,356	27	\$ 1,531.96	\$ (78.26)	-4.9%	\$ 1,751.73	\$ 141.51	8.8%
	Rate G-5 Commercial Space Heating	1,472	-	\$ 314.10	1%	1,457	-	\$ 301.04	\$ (13.06)	-4.2%	\$ 335.27	\$ 21.17	6.7%
	Rate G-6 All Electric Schools	60,748	-	\$ 10,349.26	1%	60,141	-	\$ 9,836.59	\$ (512.67)	-5.0%	\$ 11,249.30	\$ 900.04	8.7%
	Rate G-7 Optional General Time-of-Use	7,000	20	\$ 1,375.66	1%	6,930	20	\$ 1,318.05	\$ (57.61)	-4.2%	\$ 1,480.83	\$ 105.17	7.6%
	Rate G-7 Optional General Time-of-Use	15,500	31	\$ 2,818.86	1%	15,345	31	\$ 2,691.29	\$ (127.57)	-4.5%	\$ 3,051.75	\$ 232.89	8.3%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$ 2,042.81	1%	11,583	18	\$ 1,946.52	\$ (96.29)	-4.7%	\$ 2,218.60	\$ 175.79	8.6%
	Rate G-7 Optional Seasonal General Time-of-Use	450	9	\$ 163.43	1%	446	9	\$ 159.71	\$ (3.72)	-2.3%	\$ 170.18	\$ 6.75	4.1%
	Rate G-7 Optional Seasonal General Time-of-Use	1,500	10	\$ 353.04	1%	1,485	10	\$ 340.34	\$ (12.70)	-3.6%	\$ 375.23	\$ 22.19	6.3%
	Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$ 792.46	1%	3,861	13	\$ 759.43	\$ (33.03)	-4.2%	\$ 850.13	\$ 57.67	7.3%

Notes:

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

PARTICIPANT BILL IMPACTS

Class	Rate Class	Pre-Participation			Medium Participation								
		2021		Total Bill \$	Savings (Reduced Usage) %	Monthly Usage		Total Bill \$	2022 Change from 2021 Bill		Total Bill \$	2024 Change from 2021 Bill	
		Monthly Usage kWh	kW			kWh	kW		\$	\$		%	\$
Residential	Rate R-1 Residential	516	-	\$ 133.35	10%	464	-	\$ 125.70	\$ (7.65)	-5.7%	\$ 128.84	\$ (4.51)	-3.4%
	Rate R-2 Residential Assistance	488	-	\$ 73.36	25%	366	-	\$ 56.07	\$ (17.29)	-23.6%	\$ 56.49	\$ (16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$ 180.63	10%	666	-	\$ 170.57	\$ (10.06)	-5.6%	\$ 175.07	\$ (5.56)	-3.1%
	Rate R-4 Residential Assistance Space Heating	874	-	\$ 122.13	25%	656	-	\$ 92.66	\$ (29.47)	-24.1%	\$ 93.41	\$ (28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2	\$ 88.76	10%	360	2	\$ 78.03	\$ (10.73)	-12.1%	\$ 86.49	\$ (2.27)	-2.6%
	Rate G-1 Small General Service	5,700	19	\$ 1,121.87	10%	5,130	17	\$ 976.99	\$ (144.88)	-12.9%	\$ 1,097.50	\$ (24.37)	-2.2%
	Rate G-1 Small General Service	10,800	27	\$ 2,052.31	10%	9,720	24	\$ 1,782.05	\$ (270.26)	-13.2%	\$ 2,010.38	\$ (41.93)	-2.0%
	Rate G-1 Seasonal Small General Service	450	9	\$ 116.44	10%	405	8	\$ 102.64	\$ (13.80)	-11.9%	\$ 112.15	\$ (4.29)	-3.7%
	Rate G-1 Seasonal Small General Service	1,200	8	\$ 300.50	10%	1,080	7	\$ 263.70	\$ (36.80)	-12.2%	\$ 289.07	\$ (11.43)	-3.8%
	Rate G-1 Seasonal Small General Service	2,700	9	\$ 617.27	10%	2,430	8	\$ 549.87	\$ (67.40)	-10.9%	\$ 606.95	\$ (10.32)	-1.7%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 10,639.05	10%	55,350	185	\$ 9,240.83	\$ (1,398.22)	-13.1%	\$ 10,541.00	\$ (98.05)	-0.9%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 13,862.83	10%	77,040	193	\$ 11,993.39	\$ (1,869.44)	-13.5%	\$ 13,803.06	\$ (59.77)	-0.4%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 19,600.09	10%	113,850	228	\$ 16,905.13	\$ (2,694.96)	-13.7%	\$ 19,579.46	\$ (20.63)	-0.1%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 57,087.58	10%	335,790	959	\$ 49,180.67	\$ (7,906.91)	-13.9%	\$ 57,068.38	\$ (19.20)	0.0%
	Rate G-3 Large General Time-Of-Use	354,600	788	\$ 51,817.45	10%	319,140	709	\$ 44,553.16	\$ (7,264.29)	-14.0%	\$ 52,049.75	\$ 232.30	0.4%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 86,429.40	10%	553,410	1,006	\$ 74,108.53	\$ (12,320.87)	-14.3%	\$ 87,108.13	\$ 678.73	0.8%
	Rate G-4 General Power	7,800	52	\$ 1,486.41	10%	7,020	47	\$ 1,291.62	\$ (194.79)	-13.1%	\$ 1,456.52	\$ (29.89)	-2.0%
	Rate G-4 General Power	6,750	27	\$ 1,192.45	10%	6,075	24	\$ 1,030.85	\$ (161.60)	-13.6%	\$ 1,173.56	\$ (18.89)	-1.6%
	Rate G-4 General Power	9,450	27	\$ 1,610.22	10%	8,505	24	\$ 1,390.30	\$ (219.92)	-13.7%	\$ 1,590.08	\$ (20.14)	-1.3%
	Rate G-5 Commercial Space Heating	1,472	-	\$ 314.10	10%	1,325	-	\$ 274.31	\$ (39.79)	-12.7%	\$ 305.44	\$ (8.66)	-2.8%
	Rate G-6 All Electric Schools	60,748	-	\$ 10,349.26	10%	54,673	-	\$ 8,944.98	\$ (1,404.28)	-13.6%	\$ 10,229.25	\$ (120.01)	-1.2%
	Rate G-7 Optional General Time-of-Use	7,000	20	\$ 1,375.66	10%	6,300	18	\$ 1,196.19	\$ (179.47)	-13.0%	\$ 1,344.18	\$ (31.48)	-2.3%
	Rate G-7 Optional General Time-of-Use	15,500	31	\$ 2,818.86	10%	13,950	28	\$ 2,444.59	\$ (374.27)	-13.3%	\$ 2,772.28	\$ (46.58)	-1.7%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$ 2,042.81	10%	10,530	16	\$ 1,764.58	\$ (278.23)	-13.6%	\$ 2,011.93	\$ (30.88)	-1.5%
Rate G-7 Optional Seasonal General Time-of-Use	450	9	\$ 163.43	10%	405	8	\$ 144.49	\$ (18.94)	-11.6%	\$ 154.00	\$ (9.43)	-5.8%	
Rate G-7 Optional Seasonal General Time-of-Use	1,500	10	\$ 353.04	10%	1,350	9	\$ 309.55	\$ (43.49)	-12.3%	\$ 341.26	\$ (11.78)	-3.3%	
Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$ 792.46	10%	3,510	12	\$ 692.83	\$ (99.63)	-12.6%	\$ 775.28	\$ (17.18)	-2.2%	

Notes:

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

PARTICIPANT BILL IMPACTS

Class	Rate Class	Pre-Participation			High Participation								
		2021		Total Bill	Savings (Reduced Usage)	Monthly Usage		Total Bill	2022		Total Bill	2024	
		Monthly Usage kWh	kW			\$	%		kWh	kW		\$	%
Residential	Rate R-1 Residential	516	-	\$ 133.35	30%	361	-	\$ 99.35	\$ (34.00)	-25.5%	\$ 101.79	\$ (31.56)	-23.7%
	Rate R-2 Residential Assistance	488	-	\$ 73.36	25%	366	-	\$ 56.07	\$ (17.29)	-23.6%	\$ 56.49	\$ (16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$ 180.63	30%	518	-	\$ 134.22	\$ (46.41)	-25.7%	\$ 137.72	\$ (42.91)	-23.8%
	Rate R-4 Residential Assistance Space Heating	874	-	\$ 122.13	25%	656	-	\$ 92.66	\$ (29.47)	-24.1%	\$ 93.41	\$ (28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2	\$ 88.76	20%	320	2	\$ 70.03	\$ (18.73)	-21.1%	\$ 77.54	\$ (11.22)	-12.6%
	Rate G-1 Small General Service	5,700	19	\$ 1,121.87	20%	4,560	15	\$ 870.93	\$ (250.94)	-22.4%	\$ 978.05	\$ (143.82)	-12.8%
	Rate G-1 Small General Service	10,800	27	\$ 2,052.31	20%	8,640	22	\$ 1,590.73	\$ (461.58)	-22.5%	\$ 1,793.68	\$ (258.63)	-12.6%
	Rate G-1 Seasonal Small General Service	450	9	\$ 116.44	20%	360	7	\$ 91.90	\$ (24.54)	-21.1%	\$ 100.36	\$ (16.08)	-13.8%
	Rate G-1 Seasonal Small General Service	1,200	8	\$ 300.50	20%	960	6	\$ 235.07	\$ (65.43)	-21.8%	\$ 257.62	\$ (42.88)	-14.3%
	Rate G-1 Seasonal Small General Service	2,700	9	\$ 617.27	20%	2,160	7	\$ 500.85	\$ (116.42)	-18.9%	\$ 551.59	\$ (65.68)	-10.6%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 10,639.05	20%	49,200	164	\$ 8,250.19	\$ (2,388.86)	-22.5%	\$ 9,405.90	\$ (1,233.15)	-11.6%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 13,862.83	20%	68,480	171	\$ 10,695.67	\$ (3,167.16)	-22.8%	\$ 12,304.27	\$ (1,558.56)	-11.2%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 19,600.09	20%	101,200	202	\$ 15,060.41	\$ (4,539.68)	-23.2%	\$ 17,437.60	\$ (2,162.49)	-11.0%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 57,087.58	20%	298,480	853	\$ 43,825.62	\$ (13,261.96)	-23.2%	\$ 50,836.92	\$ (6,250.66)	-10.9%
	Rate G-3 Large General Time-Of-Use	354,600	788	\$ 51,817.45	20%	283,680	630	\$ 39,703.68	\$ (12,113.77)	-23.4%	\$ 46,367.33	\$ (5,450.12)	-10.5%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 86,429.40	20%	491,920	894	\$ 65,975.13	\$ (20,454.27)	-23.7%	\$ 77,530.33	\$ (8,899.07)	-10.3%
	Rate G-4 General Power	7,800	52	\$ 1,486.41	20%	6,240	42	\$ 1,149.94	\$ (336.47)	-22.6%	\$ 1,296.52	\$ (189.89)	-12.8%
	Rate G-4 General Power	6,750	27	\$ 1,192.45	20%	5,400	22	\$ 920.49	\$ (271.96)	-22.8%	\$ 1,047.33	\$ (145.12)	-12.2%
	Rate G-4 General Power	9,450	27	\$ 1,610.22	20%	7,560	22	\$ 1,240.00	\$ (370.22)	-23.0%	\$ 1,417.58	\$ (192.64)	-12.0%
	Rate G-5 Commercial Space Heating	1,472	-	\$ 314.10	20%	1,178	-	\$ 244.55	\$ (69.55)	-22.1%	\$ 272.22	\$ (41.88)	-13.3%
	Rate G-6 All Electric Schools	60,748	-	\$ 10,349.26	20%	48,598	-	\$ 7,954.39	\$ (2,394.87)	-23.1%	\$ 9,095.96	\$ (1,253.30)	-12.1%
	Rate G-7 Optional General Time-of-Use	7,000	20	\$ 1,375.66	20%	5,600	16	\$ 1,064.39	\$ (311.27)	-22.6%	\$ 1,195.93	\$ (179.73)	-13.1%
	Rate G-7 Optional General Time-of-Use	15,500	31	\$ 2,818.86	20%	12,400	25	\$ 2,175.88	\$ (642.98)	-22.8%	\$ 2,467.16	\$ (351.70)	-12.5%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$ 2,042.81	20%	9,360	14	\$ 1,566.03	\$ (476.78)	-23.3%	\$ 1,785.90	\$ (256.91)	-12.6%
	Rate G-7 Optional Seasonal General Time-of-Use	450	9	\$ 163.43	20%	360	7	\$ 128.61	\$ (34.82)	-21.3%	\$ 137.07	\$ (26.36)	-16.1%
	Rate G-7 Optional Seasonal General Time-of-Use	1,500	10	\$ 353.04	20%	1,200	8	\$ 276.26	\$ (76.78)	-21.7%	\$ 304.45	\$ (48.59)	-13.8%
	Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$ 792.46	20%	3,120	10	\$ 611.35	\$ (181.11)	-22.9%	\$ 684.64	\$ (107.82)	-13.6%

Notes:

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

**Cape Light Compact JPE
2022-2024 Residential Energy Efficiency Reconciliation Factor
\$ in Thousands**

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWh)	EE Reconciliation Factor (cents/kWh)	Low Income Reconciliation Factor (cents/kWh)	EE Reconciliation Factor (cents/kWh)
Col. A	Col. B EEE	Col. C EEC	Col. D OR	Col. E PPRA	Col. F I	Col. G	Col. H FkWh	Col. I	Col. J EERF _{LI}	Col. K EERF _R
2022	\$ 36,267.091	\$ (2,595.190)	\$ (3,106.263)	\$ 6,147.410	\$ 205.964	\$ 36,919.012	1,038.076	3.556	0.119	3.675
2023	\$ 37,531.970	\$ (2,570.271)	\$ (1,772.917)	\$ (0.000)	\$ 93.283	\$ 33,282.065	1,028.108	3.237	0.274	3.511
2024	\$ 45,282.474	\$ (2,564.155)	\$ (1,235.544)	\$ (0.000)	\$ 112.546	\$ 41,595.321	1,025.662	4.055	0.296	4.351

Col. A: Effective years (January 1, 2022 - December 31, 2022; January 1, 2023 - December 31, 2023; January 1, 2024 - December 31, 2024).
Col. B: Consistent with the Cape Light Compact JPE's 2022-2024 Three-Year Plan (D.P.U. 21-126).
Col. C: 2022-2024 Residential Monthly Deferral, Lines 1, Cols. N.
Col. D: 2022-2024 Residential Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N.
Col. E: 2022-2024 Residential Monthly Deferral, Lines 10, Cols. A.
Col. F: 2022-2024 Residential Monthly Deferral, Lines 9, Cols. N.
Col. G: Col. B + Col. C + Col. D + Col. E + Col. F.
Col. H: Eversource forecast of Cape Light Compact JPE sales through December 31, 2024. Residential sales only.
Col. I: Col. G / Col. H divided by 10.
Col. J: Low-Income Energy Efficiency Reconciliation Factor, Cols. J.
Col. K: Col. I + Col. J.
Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

**Cape Light Compact JPE
2021 Residential Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Actual Dec-20	Col. B Actual Jan-21	Col. C Actual Feb-21	Col. D Actual Mar-21	Col. E Actual Apr-21	Col. F Actual May-21	Col. G Actual Jun-21	Col. H Actual Jul-21	Col. I Actual Aug-21	Col. J Actual Sep-21	Col. K Actual Oct-21	Col. L Actual Nov-21	Col. M Actual Dec-21	Col. N Total
1	SBC Revenues		\$ -	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (227.337)	\$ (2,848.523)
2	EES Revenues		\$ -	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (2,095.856)	\$ (26,743.182)
3	FCM Revenues*		\$ -	\$ (255.617)	\$ (256.593)	\$ (255.084)	\$ (250.865)	\$ (253.731)	\$ (260.483)	\$ (261.450)	\$ (265.552)	\$ (264.384)	\$ (267.506)	\$ (523.522)	\$ (3,114.787)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (2,578.809)	\$ (2,579.786)	\$ (2,578.277)	\$ (2,574.058)	\$ (2,576.924)	\$ (2,583.675)	\$ (2,584.643)	\$ (2,588.745)	\$ (2,587.577)	\$ (2,590.699)	\$ (6,883.299)	\$ (32,706.492)
7	Total Energy Efficiency Expenses		\$ 83.979	\$ 507.661	\$ 1,647.788	\$ 4,606.527	\$ 4,735.580	\$ 1,006.398	\$ 967.225	\$ 5,816.063	\$ 1,921.875	\$ 2,679.006	\$ 904.831	\$ 8,846.283	\$ 33,723.215
8	Deferral (Over)/Under Recovery		\$ 83.979	\$ (2,071.148)	\$ (931.997)	\$ 2,028.250	\$ 2,161.522	\$ (1,570.526)	\$ (1,616.450)	\$ 3,231.420	\$ (666.870)	\$ 91.429	\$ (1,685.868)	\$ 1,962.984	
9	Interest on Deferral Balance		\$ (0.140)	\$ (0.121)	\$ (0.150)	\$ (0.103)	\$ (0.100)	\$ (0.089)	\$ (0.102)	\$ (0.038)	\$ (0.028)	\$ (0.025)	\$ (0.017)	\$ (0.018)	\$ (0.929)
10	(Over)/Under Ending Balance	\$ 5,131.617	\$ 5,215.456	\$ 3,144.187	\$ 2,212.039	\$ 4,240.186	\$ 6,401.608	\$ 4,830.993	\$ 3,214.440	\$ 6,445.822	\$ 5,778.924	\$ 5,870.329	\$ 4,184.444	\$ 6,147.410	
11	Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12	Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

*Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

**Cape Light Compact JPE
2022 Residential Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-21	Col. B Planned Jan-22	Col. C Planned Feb-22	Col. D Planned Mar-22	Col. E Planned Apr-22	Col. F Planned May-22	Col. G Planned Jun-22	Col. H Planned Jul-22	Col. I Planned Aug-22	Col. J Planned Sep-22	Col. K Planned Oct-22	Col. L Planned Nov-22	Col. M Planned Dec-22	Col. N Total
1	SBC Revenues		\$ -	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (216.266)	\$ (2,595.190)
2	EES Revenues		\$ -	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (3,076.584)	\$ (36,919.012)
3	FCM Revenues*		\$ -	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (258.855)	\$ (3,106.263)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (3,551.705)	\$ (42,620.465)
7	Total Energy Efficiency Expenses		\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 3,022.258	\$ 36,267.091
8	Deferral (Over)/Under Recovery		\$ 3,022.258	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (529.448)	\$ (4,081.153)
9	Interest on Deferral Balance		\$ 20.742	\$ 24.174	\$ 22.805	\$ 21.433	\$ 20.057	\$ 18.678	\$ 17.294	\$ 15.907	\$ 14.516	\$ 13.122	\$ 11.723	\$ 5.512	\$ 205.964
10	(Over)/Under Ending Balance	\$ 6,147.410	\$ 9,190.410	\$ 8,685.136	\$ 8,178.493	\$ 7,670.478	\$ 7,161.088	\$ 6,650.318	\$ 6,138.164	\$ 5,624.624	\$ 5,109.692	\$ 4,593.366	\$ 4,075.642	\$ (0.000)	
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

*Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

**Cape Light Compact JPE
2023 Residential Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-22	Col. B Planned Jan-23	Col. C Planned Feb-23	Col. D Planned Mar-23	Col. E Planned Apr-23	Col. F Planned May-23	Col. G Planned Jun-23	Col. H Planned Jul-23	Col. I Planned Aug-23	Col. J Planned Sep-23	Col. K Planned Oct-23	Col. L Planned Nov-23	Col. M Planned Dec-23	Col. N Total
1	SBC Revenues		\$ -	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (214.189)	\$ (2,570.271)
2	EES Revenues		\$ -	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (2,773.505)	\$ (33,282.065)
3	FCM Revenues*		\$ -	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (147.743)	\$ (1,772.917)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (3,135.438)	\$ (37,625.253)
7	Total Energy Efficiency Expenses		\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 3,127.664	\$ 37,531.970
8	Deferral (Over)/Under Recovery		\$ 3,127.664	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (7.774)	\$ (3,143.211)
9	Interest on Deferral Balance		\$ 4.235	\$ 8.472	\$ 8.474	\$ 8.475	\$ 8.477	\$ 8.479	\$ 8.481	\$ 8.483	\$ 8.485	\$ 8.487	\$ 8.489	\$ 8.489	\$ 4.245
10	(Over)/Under Ending Balance	\$ (0.000)	\$ 3,131.900	\$ 3,132.598	\$ 3,133.298	\$ 3,134.000	\$ 3,134.703	\$ 3,135.409	\$ 3,136.117	\$ 3,136.826	\$ 3,137.538	\$ 3,138.251	\$ 3,138.966	\$ 3,139.680	\$ 93.283
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%

*Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

**Cape Light Compact JPE
2024 Residential Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-23	Col. B Planned Jan-24	Col. C Planned Feb-24	Col. D Planned Feb-24	Col. E Planned Mar-24	Col. F Planned Apr-24	Col. G Planned May-24	Col. H Planned Jun-24	Col. I Planned Jul-24	Col. J Planned Aug-24	Col. K Planned Sep-24	Col. L Planned Oct-24	Col. M Planned Nov-24	Col. N Total	
1	SBC Revenues		\$ -	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (213.680)	\$ (427.359)	\$ (2,564.155)
2	EES Revenues		\$ -	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (3,466.277)	\$ (6,932.554)	\$ (41,595.321)
3	FCM Revenues*		\$ -	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (102.962)	\$ (205.924)	\$ (1,235.544)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (3,782.918)	\$ (7,565.837)	\$ (45,395.020)
7	Total Energy Efficiency Expenses		\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 3,773.540	\$ 45,282.474
8	Deferral (Over)/Under Recovery		\$ 3,773.540	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (9.379)	\$ (3,792.297)	
9	Interest on Deferral Balance		\$ 5.110	\$ 10.221	\$ 10.223	\$ 10.226	\$ 10.228	\$ 10.230	\$ 10.233	\$ 10.235	\$ 10.237	\$ 10.240	\$ 10.242	\$ 10.242	\$ 5.122	\$ 112.546
10	(Over)/Under Ending Balance	\$ (0.000)	\$ 3,778.650	\$ 3,779.492	\$ 3,780.336	\$ 3,781.183	\$ 3,782.032	\$ 3,782.884	\$ 3,783.738	\$ 3,784.594	\$ 3,785.452	\$ 3,786.313	\$ 3,787.176	\$ (0.000)		
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

*Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

**Cape Light Compact JPE
2022-2024 Low-Income Energy Efficiency Reconciliation Factor
\$ in Thousands**

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWH)	Res-LI Rev. Req. Allocation	EE Reconciliation Factor (cents/kWh)
Col. A	Col. B EEE	Col. C EEC	Col. D OR	Col. E PPRA	Col. F I	Col. G	Col. H FkWh	Col. I	Col. J EERF _{LI}
2022	\$ 6,271.581	\$ (179.247)	\$ (214.546)	\$ (2,911.898)	\$ (2.353)	\$ 2,963.537	1,109.775	\$ 1,322.627	0.119
2023	\$ 6,869.259	\$ (177.334)	\$ (122.321)	\$ 0.000	\$ 17.073	\$ 6,586.678	1,099.042	\$ 3,011.429	0.274
2024	\$ 7,340.262	\$ (177.134)	\$ (85.352)	\$ 0.000	\$ 18.244	\$ 7,096.020	1,096.516	\$ 3,244.300	0.296

Col. A: Effective years (January 1, 2022 - December 31, 2022; January 1, 2023 - December 31, 2023; January 1, 2024 - December 31, 2024).
Col. B: Consistent with the Cape Light Compact JPE's 2022-2024 Three-Year Plan (D.P.U. 21-126).
Col. C: 2022-2024 Low-Income Monthly Deferral, Lines 1, Cols. N.
Col. D: 2022-2024 Low-Income Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N.
Col. E: 2022-2024 Low-Income Monthly Deferral, Lines 10, Cols. A.
Col. F: 2022-2024 Low-Income Monthly Deferral, Lines 9, Cols. N.
Col. G: Col. B + Col. C + Col. D + Col. E + Col. F.
Col. H: Eversource forecast of Cape Light Compact JPE sales through December 31, 2024. Sum of residential and low-income sales.
Col. I: Consistent with Eversource's rate making practices, 44.6% of Col. G in 2022, 45.7% of Col. G in 2023, and 45.7% of Col. G in 2024.
Col. J: Col. I / Col. H divided by 10.
Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

Cape Light Compact JPE
2021 Low-Income Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-20	Col. B Actual Jan-21	Col. C Actual Feb-21	Col. D Actual Mar-21	Col. E Actual Apr-21	Col. F Actual May-21	Col. G Actual Jun-21	Col. H Actual Jul-21	Col. I Actual Aug-21	Col. J Actual Sep-21	Col. K Actual Oct-21	Col. L Actual Nov-21	Col. M Actual Dec-21	Col. N Total
1	SBC Revenues		\$ -	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (15.783)	\$ (39.929)	\$ (197.754)
2	EES Revenues		\$ -	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (297.680)	\$ (821.606)	\$ (3,798.407)
3	FCM Revenues*		\$ -	\$ (18.272)	\$ (18.342)	\$ (18.234)	\$ (17.933)	\$ (18.138)	\$ (18.620)	\$ (18.689)	\$ (18.983)	\$ (18.899)	\$ (19.122)	\$ (37.423)	\$ (222.656)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (331.735)	\$ (331.805)	\$ (331.697)	\$ (331.395)	\$ (331.600)	\$ (332.083)	\$ (332.152)	\$ (332.445)	\$ (332.362)	\$ (332.585)	\$ (898.958)	\$ (4,218.817)
7	Total Energy Efficiency Expenses		\$ 12.281	\$ 150.896	\$ 219.671	\$ 152.587	\$ 260.251	\$ 210.072	\$ 199.353	\$ 253.105	\$ 307.051	\$ 671.885	\$ 450.888	\$ 1,079.372	\$ 3,967.414
8	Deferral (Over)/Under Recovery		\$ 12.281	\$ (180.839)	\$ (112.133)	\$ (179.109)	\$ (71.145)	\$ (121.528)	\$ (132.730)	\$ (79.047)	\$ (25.394)	\$ 339.523	\$ 118.303	\$ 180.414	
9	Interest on Deferral Balance		\$ (0.240)	\$ (0.208)	\$ (0.257)	\$ (0.177)	\$ (0.172)	\$ (0.152)	\$ (0.176)	\$ (0.065)	\$ (0.048)	\$ (0.042)	\$ (0.029)	\$ (0.031)	\$ (1.595)
10	(Over)/Under Ending Balance	\$ (2,658.899)	\$ (2,646.858)	\$ (2,827.904)	\$ (2,940.295)	\$ (3,119.581)	\$ (3,190.897)	\$ (3,312.578)	\$ (3,445.484)	\$ (3,524.595)	\$ (3,550.037)	\$ (3,210.556)	\$ (3,092.281)	\$ (2,911.898)	
11	Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12	Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

*Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

Cape Light Compact JPE
2022 Low-Income Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Planned Dec-21	Col. B Planned Jan-22	Col. C Planned Feb-22	Col. D Planned Mar-22	Col. E Planned Apr-22	Col. F Planned May-22	Col. G Planned Jun-22	Col. H Planned Jul-22	Col. I Planned Aug-22	Col. J Planned Sep-22	Col. K Planned Oct-22	Col. L Planned Nov-22	Col. M Planned Dec-22	Col. N Total	
1	SBC Revenues		\$ -	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (14.937)	\$ (29.875)	\$ (179.247)
2	EES Revenues		\$ -	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (246.961)	\$ (493.923)	\$ (2,963.537)
3	FCM Revenues*		\$ -	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (17.879)	\$ (35.758)	\$ (214.546)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (279.778)	\$ (559.555)	\$ (3,357.331)
7	Total Energy Efficiency Expenses		\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 522.632	\$ 6,271.581
8	Deferral (Over)/Under Recovery		\$ 522.632	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ 242.854	\$ (36.923)	
9	Interest on Deferral Balance		\$ (0.442)	\$ (0.378)	\$ (0.338)	\$ (0.297)	\$ (0.257)	\$ (0.216)	\$ (0.176)	\$ (0.135)	\$ (0.095)	\$ (0.055)	\$ (0.014)	\$ 0.050	\$ (2.353)	
10	(Over)/Under Ending Balance	\$ (2,911.898)	\$ (2,389.708)	\$ (2,147.231)	\$ (1,904.715)	\$ (1,662.158)	\$ (1,419.560)	\$ (1,176.923)	\$ (934.244)	\$ (691.525)	\$ (448.766)	\$ (205.967)	\$ 36.874	\$ 0.000		
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%

*Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

Cape Light Compact JPE
2023 Low-Income Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Planned Dec-22	Col. B Planned Jan-23	Col. C Planned Feb-23	Col. D Planned Mar-23	Col. E Planned Apr-23	Col. F Planned May-23	Col. G Planned Jun-23	Col. H Planned Jul-23	Col. I Planned Aug-23	Col. J Planned Sep-23	Col. K Planned Oct-23	Col. L Planned Nov-23	Col. M Planned Dec-23	Col. N Total	
1	SBC Revenues		\$ -	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (14.778)	\$ (29.556)	\$ (177.334)
2	EES Revenues		\$ -	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (548.890)	\$ (1,097.780)	\$ (6,586.678)
3	FCM Revenues*		\$ -	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (10.193)	\$ (20.387)	\$ (122.321)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (573.861)	\$ (1,147.722)	\$ (6,886.332)
7	Total Energy Efficiency Expenses		\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 572.438	\$ 6,869.259
8	Deferral (Over)/Under Recovery		\$ 572.438	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (1.423)	\$ (575.284)	
9	Interest on Deferral Balance		\$ 0.775	\$ 1.551	\$ 1.551	\$ 1.551	\$ 1.552	\$ 1.552	\$ 1.552	\$ 1.553	\$ 1.553	\$ 1.553	\$ 1.554	\$ 1.554	\$ 0.777	\$ 17.073
10	(Over)/Under Ending Balance	\$ 0.000	\$ 573.214	\$ 573.341	\$ 573.469	\$ 573.598	\$ 573.727	\$ 573.856	\$ 573.985	\$ 574.115	\$ 574.246	\$ 574.376	\$ 574.507	\$ 574.637	\$ 0.000	
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%

*Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

**Cape Light Compact JPE
2024 Low-Income Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-23	Col. B Planned Jan-24	Col. C Planned Feb-24	Col. D Planned Feb-24	Col. E Planned Mar-24	Col. F Planned Apr-24	Col. G Planned May-24	Col. H Planned Jun-24	Col. I Planned Jul-24	Col. J Planned Aug-24	Col. K Planned Sep-24	Col. L Planned Oct-24	Col. M Planned Nov-24	Col. N Total	
1	SBC Revenues		\$ -	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (14.761)	\$ (29.522)	\$ (177.134)
2	EES Revenues		\$ -	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (591.335)	\$ (1,182.670)	\$ (7,096.020)
3	FCM Revenues*		\$ -	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (7.113)	\$ (14.225)	\$ (85.352)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (613.209)	\$ (1,226.418)	\$ (7,358.506)
7	Total Energy Efficiency Expenses		\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 611.688	\$ 7,340.262
8	Deferral (Over)/Under Recovery		\$ 611.688	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (1.520)	\$ (614.729)	
9	Interest on Deferral Balance		\$ 0.828	\$ 1.657	\$ 1.657	\$ 1.658	\$ 1.658	\$ 1.658	\$ 1.659	\$ 1.659	\$ 1.659	\$ 1.660	\$ 1.660	\$ 1.660	\$ 0.830	\$ 18.244
10	(Over)/Under Ending Balance	\$ 0.000	\$ 612.517	\$ 612.654	\$ 612.790	\$ 612.928	\$ 613.065	\$ 613.203	\$ 613.342	\$ 613.481	\$ 613.620	\$ 613.759	\$ 613.899	\$ 613.899	\$ 0.000	
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

*Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

**Cape Light Compact JPE
2022-2024 Commercial & Industrial Energy Efficiency Reconciliation Factor
\$ in Thousands**

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWh)	EE Reconciliation Factor (cents/kWh)	CI-LI Rev. Req. Allocation	Low Income Reconciliation Factor (cents/kWh)	EE Reconciliation Factor (cents/kWh)
Col. A	Col. B EEE	Col. C EEC	Col. D OR	Col. E PPRA	Col. F I	Col. G	Col. H FkWh	Col. I	Col. J	Col. K EERF _{LI}	Col. L EERF _R
2022	\$ 18,192.937	\$ (1,937.385)	\$ (2,318.92)	\$ (12,436.144)	\$ (11.562)	\$ 1,488.931	774.954	0.192	1,640.911	0.212	0.404
2023	\$ 19,476.052	\$ (1,886.768)	\$ (1,301.452)	\$ (0.000)	\$ 48.406	\$ 16,336.238	754.707	2.165	3,575.249	0.474	2.639
2024	\$ 19,246.149	\$ (1,852.869)	\$ (892.809)	\$ 0.000	\$ 47.835	\$ 16,548.306	741.148	2.233	3,851.720	0.520	2.753

- Col. A: Effective years (January 1, 2022 - December 31, 2022; January 1, 2023 - December 31, 2023; January 1, 2024 - December 31, 2024).
- Col. B: Consistent with the Cape Light Compact JPE's 2022-2024 Three-Year Plan (D.P.U. 21-126).
- Col. C: 2022-2024 Commercial & Industrial Monthly Deferral, Lines 1, Cols. N.
- Col. D: 2022-2024 Commercial & Industrial Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N.
- Col. E: 2022-2024 Commercial & Industrial Monthly Deferral, Lines 10, Cols. A.
- Col. F: 2022-2024 Commercial & Industrial Monthly Deferral, Lines 9, Cols. N.
- Col. G: Col. B + Col. C + Col. D + Col. E + Col. F.
- Col. H: Eversource forecast of Cape Light Compact JPE sales through December 31, 2024. C&I sales only.
- Col. I: Col. G / Col. H divided by 10.
- Col. J: Consistent with Eversource's rate making practices, 55.4% of Low-Income Energy Efficiency Reconciliation Factor, Col. G in 2022, 54.3% of Low-Income Energy Efficiency Reconciliation Factor, Col. G in 2023, and 54.3% of Low-Income Energy Efficiency Reconciliation Factor, Col. G in 2024.
- Col. K: Col. J / Col. H divided by 10.
- Col. L: Col. I + Col. K.

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

**Cape Light Compact JPE
2021 Commercial & Industrial Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Actual Dec-20	Col. B Actual Jan-21	Col. C Actual Feb-21	Col. D Actual Mar-21	Col. E Actual Apr-21	Col. F Actual May-21	Col. G Actual Jun-21	Col. H Actual Jul-21	Col. I Actual Aug-21	Col. J Actual Sep-21	Col. K Actual Oct-21	Col. L Actual Nov-21	Col. M Actual Dec-21	Col. N Total
1	SBC Revenues		\$ -	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (157.823)	\$ (1,977.514)
2	EES Revenues		\$ -	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (577.364)	\$ (7,367.178)
3	FCM Revenues*		\$ -	\$ (209.917)	\$ (210.719)	\$ (209.480)	\$ (206.016)	\$ (208.369)	\$ (213.913)	\$ (214.708)	\$ (218.077)	\$ (217.117)	\$ (219.681)	\$ (429.927)	\$ (2,557.926)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (945.104)	\$ (945.906)	\$ (944.667)	\$ (941.202)	\$ (943.556)	\$ (949.100)	\$ (949.895)	\$ (953.263)	\$ (952.304)	\$ (954.868)	\$ (2,422.754)	\$ (11,902.618)
7	Total Energy Efficiency Expenses		\$ 76.625	\$ 356.948	\$ 721.154	\$ 991.513	\$ 1,023.929	\$ 796.802	\$ 637.056	\$ 1,146.764	\$ 1,094.260	\$ 1,091.699	\$ 1,034.524	\$ 2,531.486	\$ 11,502.760
8	Deferral (Over)/Under Recovery		\$ 76.625	\$ (588.156)	\$ (224.752)	\$ 46.846	\$ 82.727	\$ (146.753)	\$ (312.044)	\$ 196.869	\$ 140.997	\$ 139.395	\$ 79.657	\$ 108.732	
9	Interest on Deferral Balance		\$ (2.018)	\$ (1.747)	\$ (2.166)	\$ (1.486)	\$ (1.448)	\$ (1.281)	\$ (1.480)	\$ (0.543)	\$ (0.404)	\$ (0.356)	\$ (0.241)	\$ (0.257)	\$ (13.427)
10	(Over)/Under Ending Balance	\$ (12,022.859)	\$ (11,948.251)	\$ (12,538.155)	\$ (12,765.072)	\$ (12,719.713)	\$ (12,638.434)	\$ (12,786.468)	\$ (13,099.992)	\$ (12,903.666)	\$ (12,763.073)	\$ (12,624.035)	\$ (12,544.619)	\$ (12,436.144)	
11	Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12	Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

*Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

**Cape Light Compact JPE
2022 Commercial & Industrial Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-21	Col. B Planned Jan-22	Col. C Planned Feb-22	Col. D Planned Mar-22	Col. E Planned Apr-22	Col. F Planned May-22	Col. G Planned Jun-22	Col. H Planned Jul-22	Col. I Planned Aug-22	Col. J Planned Sep-22	Col. K Planned Oct-22	Col. L Planned Nov-22	Col. M Planned Dec-22	Col. N Total	
1	SBC Revenues		\$ -	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (161.449)	\$ (322.898)	\$ (1,937.385)
2	EES Revenues		\$ -	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (124.078)	\$ (248.155)	\$ (1,488.931)
3	FCM Revenues*		\$ -	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (193.243)	\$ (386.486)	\$ (2,318.916)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (478.769)	\$ (957.539)	\$ (5,745.232)
7	Total Energy Efficiency Expenses		\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 1,516.078	\$ 18,192.937	
8	Deferral (Over)/Under Recovery		\$ 1,516.078	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 1,037.309	\$ 558.540	
9	Interest on Deferral Balance		\$ (1.946)	\$ (1.734)	\$ (1.561)	\$ (1.389)	\$ (1.216)	\$ (1.043)	\$ (0.871)	\$ (0.698)	\$ (0.525)	\$ (0.352)	\$ (0.179)	\$ (0.047)	\$ (11.562)	
10	(Over)/Under Ending Balance	\$ (12,436.144)	\$ (10,922.013)	\$ (9,886.438)	\$ (8,850.690)	\$ (7,814.770)	\$ (6,778.677)	\$ (5,742.412)	\$ (4,705.973)	\$ (3,669.363)	\$ (2,632.579)	\$ (1,595.622)	\$ (558.493)	\$ (0.000)		
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%		
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		

*Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

**Cape Light Compact JPE
2023 Commercial & Industrial Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-22	Col. B Planned Jan-23	Col. C Planned Feb-23	Col. D Planned Mar-23	Col. E Planned Apr-23	Col. F Planned May-23	Col. G Planned Jun-23	Col. H Planned Jul-23	Col. I Planned Aug-23	Col. J Planned Sep-23	Col. K Planned Oct-23	Col. L Planned Nov-23	Col. M Planned Dec-23	Col. N Total	
1	SBC Revenues		\$ -	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (157.231)	\$ (314.461)	\$ (1,886.768)
2	EES Revenues		\$ -	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (1,361.353)	\$ (2,722.706)	\$ (16,336.238)
3	FCM Revenues*		\$ -	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (108.454)	\$ (216.909)	\$ (1,301.452)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (1,627.038)	\$ (3,254.076)	\$ (19,524.458)
7	Total Energy Efficiency Expenses		\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 1,623.004	\$ 19,476.052
8	Deferral (Over)/Under Recovery		\$ 1,623.004	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (4.034)	\$ (1,631.072)	
9	Interest on Deferral Balance		\$ 2.198	\$ 4.396	\$ 4.397	\$ 4.398	\$ 4.399	\$ 4.400	\$ 4.401	\$ 4.402	\$ 4.403	\$ 4.404	\$ 4.405	\$ 4.405	\$ 2.203	\$ 48.406
10	(Over)/Under Ending Balance	\$ (0.000)	\$ 1,625.202	\$ 1,625.564	\$ 1,625.928	\$ 1,626.292	\$ 1,626.657	\$ 1,627.023	\$ 1,627.391	\$ 1,627.759	\$ 1,628.128	\$ 1,628.498	\$ 1,628.869	\$ 1,628.869	\$ 0.000	
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

*Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

**Cape Light Compact JPE
2024 Commercial & Industrial Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-23	Col. B Planned Jan-24	Col. C Planned Feb-24	Col. D Planned Feb-24	Col. E Planned Mar-24	Col. F Planned Apr-24	Col. G Planned May-24	Col. H Planned Jun-24	Col. I Planned Jul-24	Col. J Planned Aug-24	Col. K Planned Sep-24	Col. L Planned Oct-24	Col. M Planned Nov-24	Col. N Total	
1	SBC Revenues		\$ -	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (154.406)	\$ (1,852.869)
2	EES Revenues		\$ -	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (1,379.025)	\$ (16,548.306)
3	FCM Revenues*		\$ -	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (74.401)	\$ (892.809)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (1,607.832)	\$ (19,293.984)
7	Total Energy Efficiency Expenses		\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 1,603.846	\$ 19,246.149
8	Deferral (Over)/Under Recovery		\$ 1,603.846	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (3.986)	\$ (1,611.818)
9	Interest on Deferral Balance		\$ 2.172	\$ 4.344	\$ 4.344	\$ 4.345	\$ 4.346	\$ 4.347	\$ 4.348	\$ 4.349	\$ 4.350	\$ 4.351	\$ 4.352	\$ 4.353	\$ 4.353	\$ 2,177
10	(Over)/Under Ending Balance	\$ 0.000	\$ 1,606.018	\$ 1,606.376	\$ 1,606.735	\$ 1,607.095	\$ 1,607.455	\$ 1,607.817	\$ 1,608.180	\$ 1,608.544	\$ 1,608.909	\$ 1,609.275	\$ 1,609.641	\$ 1,609.641	\$ 0.000	\$ 47.835
11	Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
12	Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%

*Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Cape Light Compact JPE
2021 Total Monthly EES Deferral
\$ in Thousands

Line	Description	Col. A Actual Dec-20	Col. B Actual Jan-21	Col. C Actual Feb-21	Col. D Actual Mar-21	Col. E Actual Apr-21	Col. F Actual May-21	Col. G Actual Jun-21	Col. H Actual Jul-21	Col. I Actual Aug-21	Col. J Actual Sep-21	Col. K Actual Oct-21	Col. L Actual Nov-21	Col. M Actual Dec-21	Col. N Total
1	SBC Revenues	\$ -	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (400.942)	\$ (1,014.372)	\$ (5,023.792)
2	EES Revenues	\$ -	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (2,970.900)	\$ (8,199.767)	\$ (37,908.767)
3	FCM Revenues*	\$ -	\$ (483.806)	\$ (485.654)	\$ (482.799)	\$ (474.814)	\$ (480.238)	\$ (493.016)	\$ (494.848)	\$ (502.612)	\$ (500.400)	\$ (506.309)	\$ (990.872)	\$ (5,895.369)	
4	RGGI Revenues*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues	\$ -	\$ (3,855.648)	\$ (3,857.496)	\$ (3,854.641)	\$ (3,846.656)	\$ (3,852.080)	\$ (3,864.858)	\$ (3,866.690)	\$ (3,874.454)	\$ (3,872.242)	\$ (3,878.151)	\$ (10,205.011)	\$ (48,827.928)	
7	Total Energy Efficiency Expenses	\$ 172.885	\$ 1,015.505	\$ 2,588.614	\$ 5,750.627	\$ 6,019.760	\$ 2,013.273	\$ 1,803.633	\$ 7,215.932	\$ 3,323.186	\$ 4,442.590	\$ 2,390.243	\$ 12,457.141	\$ 49,193.389	
8	Deferral (Over)/Under Recovery	\$ 172.885	\$ (2,840.143)	\$ (1,268.882)	\$ 1,895.986	\$ 2,173.104	\$ (1,838.807)	\$ (2,061.225)	\$ 3,349.242	\$ (551.268)	\$ 570.347	\$ (1,487.908)	\$ 2,252.130	\$ (15.952)	
9	Interest on Deferral Balance	\$ (2.397)	\$ (2.076)	\$ (2.573)	\$ (1.766)	\$ (1.720)	\$ (1.522)	\$ (1.758)	\$ (0.645)	\$ (0.480)	\$ (0.423)	\$ (0.286)	\$ (0.305)	\$ (15.952)	
10	(Over)/Under Ending Balance	\$ (9,550.141)	\$ (9,379.653)	\$ (12,221.873)	\$ (13,493.328)	\$ (11,599.107)	\$ (9,427.724)	\$ (11,268.053)	\$ (13,331.036)	\$ (9,982.439)	\$ (10,534.186)	\$ (9,964.262)	\$ (11,452.456)	\$ (9,200.632)	

*Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

**Cape Light Compact JPE
2022 Total Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-21	Col. B Planned Jan-22	Col. C Planned Feb-22	Col. D Planned Mar-22	Col. E Planned Apr-22	Col. F Planned May-22	Col. G Planned Jun-22	Col. H Planned Jul-22	Col. I Planned Aug-22	Col. J Planned Sep-22	Col. K Planned Oct-22	Col. L Planned Nov-22	Col. M Planned Dec-22	Col. N Total	
1	SBC Revenues		\$ -	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (392.652)	\$ (785.304)	\$ (4,711.823)
2	EES Revenues		\$ -	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (3,447.623)	\$ (6,895.247)	\$ (41,371.480)
3	FCM Revenues*		\$ -	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (469.977)	\$ (939.954)	\$ (5,639.725)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (4,310.252)	\$ (8,620.505)	\$ (51,723.027)
7	Total Energy Efficiency Expenses		\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 5,060.967	\$ 60,731.610
8	Deferral (Over)/Under Recovery		\$ 5,060.967	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ 750.715	\$ (3,559.537)	
9	Interest on Deferral Balance		\$ 18.354	\$ 22.062	\$ 20.906	\$ 19.747	\$ 18.584	\$ 17.418	\$ 16.248	\$ 15.074	\$ 13.896	\$ 12.715	\$ 11.530	\$ 5.515	\$ 192.049	
10	(Over)/Under Ending Balance	\$ (9,200.632)	\$ (4,121.310)	\$ (3,348.533)	\$ (2,576.912)	\$ (1,806.449)	\$ (1,037.150)	\$ (269.017)	\$ 497.946	\$ 1,263.736	\$ 2,028.347	\$ 2,791.777	\$ 3,554.022	\$ 0.000		

*Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

**Cape Light Compact JPE
2023 Total Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-22	Col. B Planned Jan-23	Col. C Planned Feb-23	Col. D Planned Mar-23	Col. E Planned Apr-23	Col. F Planned May-23	Col. G Planned Jun-23	Col. H Planned Jul-23	Col. I Planned Aug-23	Col. J Planned Sep-23	Col. K Planned Oct-23	Col. L Planned Nov-23	Col. M Planned Dec-23	Col. N Total	
1	SBC Revenues		\$ -	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (386.198)	\$ (772.395)	\$ (4,634.373)
2	EES Revenues		\$ -	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (4,683.748)	\$ (9,367.497)	\$ (56,204.981)
3	FCM Revenues*		\$ -	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (266.391)	\$ (532.782)	\$ (3,196.690)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (5,336.337)	\$ (10,672.674)	\$ (64,036.044)
7	Total Energy Efficiency Expenses		\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 5,323.107	\$ 63,877.282
8	Deferral (Over)/Under Recovery		\$ 5,323.107	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (13.230)	\$ (5,349.567)	
9	Interest on Deferral Balance		\$ 7.208	\$ 14.418	\$ 14.422	\$ 14.425	\$ 14.428	\$ 14.431	\$ 14.435	\$ 14.438	\$ 14.441	\$ 14.444	\$ 14.448	\$ 14.448	\$ 7.225	\$ 158.762
10	(Over)/Under Ending Balance	\$ 0.000	\$ 5,330.315	\$ 5,331.503	\$ 5,332.695	\$ 5,333.889	\$ 5,335.087	\$ 5,336.288	\$ 5,337.493	\$ 5,338.700	\$ 5,339.911	\$ 5,341.125	\$ 5,342.343	\$ 5,343.557	\$ 0.000	

*Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

**Cape Light Compact JPE
2024 Total Monthly EES Deferral
\$ in Thousands**

Line	Description	Col. A Planned Dec-23	Col. B Planned Jan-24	Col. C Planned Feb-24	Col. D Planned Feb-24	Col. E Planned Mar-24	Col. F Planned Apr-24	Col. G Planned May-24	Col. H Planned Jun-24	Col. I Planned Jul-24	Col. J Planned Aug-24	Col. K Planned Sep-24	Col. L Planned Oct-24	Col. M Planned Nov-24	Col. N Total
1	SBC Revenues		\$ -	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (382.847)	\$ (4,594.158)
2	EES Revenues		\$ -	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (5,436.637)	\$ (65,239.647)
3	FCM Revenues*		\$ -	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (184.475)	\$ (368.951)	\$ (2,213.705)
4	RGGI Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Other Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (6,003.959)	\$ (12,007.918)	\$ (72,047.510)
7	Total Energy Efficiency Expenses		\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 5,989.074	\$ 71,868.885
8	Deferral (Over)/Under Recovery		\$ 5,989.074	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (14.885)	\$ (6,018.845)	
9	Interest on Deferral Balance		\$ 8.110	\$ 16.222	\$ 16.226	\$ 16.229	\$ 16.233	\$ 16.237	\$ 16.240	\$ 16.244	\$ 16.248	\$ 16.251	\$ 16.255	\$ 8.129	\$ 178.625
10	(Over)/Under Ending Balance	\$ 0.000	\$ 5,997.184	\$ 5,998.521	\$ 5,999.861	\$ 6,001.205	\$ 6,002.553	\$ 6,003.904	\$ 6,005.259	\$ 6,006.618	\$ 6,007.980	\$ 6,009.347	\$ 6,010.716	\$ 0.000	

*Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Revised Proposed Shared Cost Allocation Factor

In the Order in D.P.U. 21-120 through D.P.U. 21-129 (January 31, 2022) (“Order”), the Department found, among other things, the following regarding the Compact’s shared cost allocation method:

- it is reasonable over the 2022-2024 Three-Year Plan term for the Compact to allocate its shared costs based on employee time spent on energy efficiency versus municipal aggregation.
- it is appropriate to measure the Compact’s employee time spent on energy efficiency versus municipal aggregation over a period of six years (i.e., 2016 through 2021) for cost allocation purposes.

Order at 290-294.

The Compact does not have employee time spent on energy efficiency versus municipal aggregation prior to April 2019. In late April 2019, Compact employees began breaking out their time between efficiency and non-efficiency matters on their biweekly timesheets. Prior to April 2019, the Compact Board approved estimates of employee time for each activity using percentages.¹ While the Compact would like to be responsive to the Department’s findings and use employee time starting with 2016, that data is simply not available. Instead, the Compact proposes to use employee time as far back as it has available, which is April 2019. At the start of the next three-year plan for 2025-2027, the Compact will have collected a full six years of employee time for cost allocation purposes.²

In the table below, the Compact provides each employee’s time (in hours) spent on energy efficiency and non-energy efficiency matters by year from April 2019 through December 2021. The sum of hours over this period shows that Compact employees spent 94 percent of their time on energy efficiency matters and 6 percent of their time on non-energy efficiency matters. For planning and reporting in each year of the 2022-2024 Three-Year Plan, the Compact will allocate 94 percent of shared costs to energy efficiency.

¹ D.P.U. 21-126, DPU-Compact 1-18; See also D.P.U. 20-50, DPU 2-7.

² Accordingly, for the next three-year plan (2025-2027), the Compact expects to propose using six years of data (2019-2024) for shared costs.

Compact Employees	2019		2020		2021		2019-2021	
	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters
Employees who share time between energy efficiency and non-energy efficiency matters								
Melissa Allard	1,243	13	1,637	62	1,639	94		
Austin Brandt	1,198	80	808	965	459	688		
Mariel Marchand					77	935		
Maggie Downey	1,180	156	1,695	299	1,913	178		
Dan Schell	889	276	1,469	306	1,644	99		
Megan Terrio	486	11	1,006	20	999	19		
Employees who only work on energy efficiency matters								
Gail Azulay	1,264	-	1,950	-	1,950	-		
Dave Botelho	1,268	-	1,950	-	1,950	-		
Mona Boumghait			255	-	720	-		
Caitlin Cantella					1,275	-		
Anneliese Conklin	1,260	-	1,950	-	1,950	-		
Anna Deely					1,034	-		
Matthew Dudley	1,270	-	1,950	-	1,950	-		
Lindsay Henderson	1,266	-	1,950	-	1,950	-		
Briana Kane	1,270	-	1,950	-	1,950	-		
Rebecca Martin					68	-		
Meredith Miller	1,268	-	1,950	-	1,950	-		
Phil Moffitt	1,288	-	1,950	-	1,950	-		
Angela O'Brien	540	-	1,126	-	892	-		
Molly Pike					525	-		
Margaret Song	1,271	-	1,950	-	1,950	-		
TOTAL	16,960	535	25,545	1,651	28,794	2,012	71,299	4,197
% of Total	97%	3%	94%	6%	93%	7%	94%	6%

The table below provides planned non-legal shared costs. As explained above, 94 percent of these costs will be allocated to energy efficiency, which is also presented in the table below. Actual costs will vary from planned costs, although the allocation factor of 94 percent will remain the same between planning and reporting. In its Plan Year and Term Reports, the Compact will explain significant variances between planned and actual costs.

Shared Cost	Total Planned Shared Costs (\$)			Planned Energy Efficiency Costs (\$)		
	2022	2023	2024	2022	2023	2024
Salary	3,353,333	3,290,070	3,455,938	3,152,133	3,092,666	3,248,581
Software licenses	21,460	22,476	23,543	20,173	21,128	22,130
Payroll services	4,231	4,382	4,542	3,977	4,120	4,269
Internet	13,912	14,408	14,928	13,078	13,543	14,033
Rent	108,000	108,000	108,000	101,520	101,520	101,520
Custodial	21,855	22,753	23,695	20,544	21,388	22,274
Other Utilities	64,234	68,936	74,030	60,380	64,799	69,588
Auditor	57,020	59,666	62,444	53,599	56,086	58,698
Treasury services	19,922	20,837	21,798	18,727	19,587	20,490
Financial software	49,338	51,554	53,882	46,377	48,461	50,649
Insurance	57,563	59,728	62,002	54,109	56,144	58,282
TOTAL	3,770,867	3,722,810	3,904,802	3,544,615	3,499,442	3,670,514

The Compact has attached a Microsoft Excel file that provides these calculations as Attachment 1. In addition, the Compact has included as Attachment 2, all employee timesheets for employees that split their time between energy efficiency and municipal aggregation from May 2019 through December 2021, to support these calculations.

Cape Light Compact Shared Costs

Allocation factors for non-legal shared costs

Compact Employees	2019		2020		2021		2019-2021	
	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters	EE Matters	Non-EE Matters
Employees who share time between energy efficiency and non-energy efficiency matters								
Melissa Allard	1,243	13	1,637	62	1,639	94		
Austin Brandt	1,198	80	808	965	459	688		
Maribel Marchand					77	935		
Maggie Downey	1,180	156	1,695	299	1,913	178		
Dan Schell	889	276	1,469	306	1,644	99		
Megan Terrio	486	11	1,006	20	999	19		
Employees who only work on energy efficiency matters								
Gail Azulay	1,264	-	1,950	-	1,950	-		
Dave Botelho	1,268	-	1,950	-	1,950	-		
Mona Boumghait			255	-	720	-		
Caitlin Cantella					1,275	-		
Anneliese Conklin	1,260	-	1,950	-	1,950	-		
Anna Deely					1,034	-		
Matthew Dudley	1,270	-	1,950	-	1,950	-		
Lindsay Henderson	1,266	-	1,950	-	1,950	-		
Briana Kane	1,270	-	1,950	-	1,950	-		
Rebecca Martin					68	-		
Meredith Miller	1,268	-	1,950	-	1,950	-		
Phil Moffitt	1,288	-	1,950	-	1,950	-		
Angela O'Brien	540	-	1,126	-	892	-		
Molly Pike					525	-		
Margaret Song	1,271	-	1,950	-	1,950	-		
TOTAL	16,960	535	25,545	1,651	28,794	2,012	71,299	4,197
% of Total	97%	3%	94%	6%	93%	7%	94%	6%

Notes:

2019 is for 5/17/2019 - 12/31/2019.

2020-2021 are calendar years.

See, D.P.U. 21-125, DPU-Compact 1-18.

Allocation factors will stay constant at 94% for EE matters and 6% for non-EE matters between planning and reporting for each year of the 2022-2024 Plan term.

Cape Light Compact Shared Costs

Planned non-legal shared costs for energy efficiency

Shared Cost	Total Planned Shared Costs (\$)			Planned Energy Efficiency Costs (\$)		
	2022	2023	2024	2022	2023	2024
Salary	3,353,333	3,290,070	3,455,938	3,152,133	3,092,666	3,248,581
Software licenses	21,460	22,476	23,543	20,173	21,128	22,130
Payroll services	4,231	4,382	4,542	3,977	4,120	4,269
Internet	13,912	14,408	14,928	13,078	13,543	14,033
Rent	108,000	108,000	108,000	101,520	101,520	101,520
Custodial	21,855	22,753	23,695	20,544	21,388	22,274
Other Utilities	64,234	68,936	74,030	60,380	64,799	69,588
Auditor	57,020	59,666	62,444	53,599	56,086	58,698
Treasury services	19,922	20,837	21,798	18,727	19,587	20,490
Financial software	49,338	51,554	53,882	46,377	48,461	50,649
Insurance	57,563	59,728	62,002	54,109	56,144	58,282
TOTAL	3,770,867	3,722,810	3,904,802	3,544,615	3,499,442	3,670,514

2022-2024 EE Allocation Factor:	94%
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Notes:

Actual costs will vary from planned costs.

The 2022-2024 EE Allocation Factor will not change from planning to reporting.

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/28/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11

Check Date:

5/17/2019

TOTALS

Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	6.50		78.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.00	4.75	6.50	6.00		68.75
Operating						0.50				0.50	2.75	1.00			4.75
Event															

Total cannot exceed 75 hours 73.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/12/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	7.50			8.00	8.00	8.00	8.00	8.00		79.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/26/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked					8.00	8.00			8.00	8.00	8.00	8.00	8.00		56.0
Vacation			7.50	7.50											15.00
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Memorial Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

7
2
1

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/09/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	6/21	6/22

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00		8.00			8.00	7.50	8.00	8.00	8.00		71.5
Vacation															
Sick					7.50										7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/23/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	7.50	8.00	8.00				8.00	8.00	8.00		8.00		63.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float												7.50			7.50
Comp Time Used											(4th of July)				
Other Time Used						7.50									7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

File Lower Cape Expo

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/07/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	7/19	7/20

														TOTALS	
Hours Worked		8.00	8.00	6.00	8.00	8.00	6.00		8.00	8.00	8.00	8.00	8.00		84.0

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.00

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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10

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/21/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	7.50	8.00				8.00	8.00	8.00	8.00	7.50		71.0

Vacation															
Sick						7.50									7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/04/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17

														TOTALS	
Hours Worked	4.00	8.00	8.00	8.00	8.00				8.00	8.00	8.00	8.00	7.50		75.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						7.50									7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	83.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/18/19

Name: Melissa Aliard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	7.50		79.5

10

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/01/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14

														TOTALS	
Hours Worked			8.00	8.00	8.00	7.50			8.00	8.00	8.00	8.00	8.00		71.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Labor Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: _____

Dept. Head Approval: _____

MP

Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/15/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28

TOTALS

Hours Worked		8.00			8.00				8.00	8.00	8.00	8.00	8.00		56.0
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3

Vacation															
Sick			7.50	7.50											15.00
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						7.50	(Brewster Conservation Day)							7.50	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

2

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/29/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00									40.0
Vacation											7.50	7.50	7.50		22.50
Sick															
Personal									7.50	7.50					15.00
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.50

5
3
2

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/13/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24	10/25	10/26

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked									8.00	8.00	8.00	8.00	8.00		40.0
Vacation			7.50	7.50	7.50	7.50									30.00
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used		(Columbus Day)													
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.50

5
4
1

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/27/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00				64.0
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used												7.50			7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.00	7.00				58.50

Operating						0.50				0.50	0.50				1.50
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Event															
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Brewster Farmers Market

Total cannot exceed 75 hours 60.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/10/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	11/22	11/23

TOTALS

Hours Worked			8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		72.0
--------------	--	--	------	------	------	------	--	--	------	------	------	------	------	--	------

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Veteran's Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Cape Light Compact

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
16 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/24/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7

Check Date:

12/13/2019

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	4.00					8.00	8.00	8.00	8.00	8.00		60.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used				(Thanksgiving)											
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.00	4.00					7.50	6.50	6.50	7.50	7.00		53.50
Operating			0.50										0.50		1.00
P-Town Annual Report										1.00	1.00				2.00
Event															

Total cannot exceed 75 hours 56.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/08/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21

Check Date:

12/27/2019

TOTALS

Hours Worked		8.00	8.00	8.50	8.00	8.00			8.00	8.00	8.00	4.00	8.00		76.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.00	4.75	4.50	7.50			7.50	7.50	6.50	4.00	7.00		63.75
Operating			0.50	3.75	2.00						1.00		0.50		7.75
Edgartown					1.00										1.00
Event															

Total cannot exceed 75 hours 72.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/22/19

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4

Check Date:

1/10/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	3.25		8.00	8.00			8.00	5.00		8.00	8.00		56.3
Vacation															
Sick															
Personal															
Holiday/Misc/Float				7.50							7.50				15.00
Comp Time Used			(Christmas)						(New Years Day)						
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.25

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	3.25		7.50	7.00			7.50	5.00		7.50	7.00		52.25
Operating						0.50							0.50		1.00
Edgartown															
Event															

Total cannot exceed 75 hours 53.25

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/05/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18

Check Date:

1/24/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	5.00	7.50					8.00	8.00	8.00	8.00	8.00		60.5
Vacation						7.50									7.50
Sick					7.50										7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	5.00	3.50					7.50	7.50	7.50	6.00	7.00		51.50
Operating				3.50								1.50	0.50		5.50
Event															

Total cannot exceed 75 hours 57.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/19/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1

Check Date:

2/7/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		72.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used		(MLK Day)													
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	7.50	7.00			7.00	7.50	7.50	7.50	7.00		66.00
Operating						0.50			0.50				0.50		1.50

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/02/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15

Check Date:

2/21/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	7.00			8.00	7.00	8.50	8.00	8.00		78.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	6.00			7.50	7.00	8.50	4.50	7.00		70.50
Operating						0.50						3.00	0.50		4.00

Total cannot exceed 75 hours 74.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/16/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	2/29

Check Date:

3/6/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked				8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		64.0
Vacation			7.50												7.50
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(President's Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency				7.50	7.50	7.00			7.50	7.50	7.50	6.00	7.00		57.50
Operating						0.50						1.50	0.50		2.50

Total cannot exceed 75 hours 60.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/01/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14

Check Date:

3/20/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00		8.00	8.00			8.00	8.00	8.00	8.00	8.00		72.0

Vacation															
Sick				7.50											7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Employee Signature: _____ Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50		6.00	7.00			7.50	7.50	7.50	7.50	7.00		65.00
Operating						0.50							0.50		1.00
Edgartown Designation					1.50										1.50

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/15/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	3/28

Check Date:

4/3/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		80.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Hours for Salary:	75.00
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Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50	7.50	7.00		74.00
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/29/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11

Check Date:

4/17/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00		8.00		72.0
Vacation															
Sick															
Personal												7.50			7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50		7.00		66.50
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/12/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25

Check Date:

5/1/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00					8.00	8.00	8.00	8.00		64.0
Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float									7.50						7.50
Comp Time Used								(Patriots Day)							
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50					7.50	7.50	7.50	7.00		59.50
Operating													0.50		0.50

Total cannot exceed 75 hours 60.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/26/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9

Check Date:

5/15/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00				8.00	8.00	8.00	8.00		72.0
Vacation															
Sick															
Personal									7.50						7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00				6.50	7.50	7.50	7.00		65.50
Operating						0.50				1.00			0.50		2.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/10/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23

Check Date:

5/29/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		80.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	6.50	7.50	7.00			7.50	7.50	7.50	7.50	6.50		72.50
Operating				1.00		0.50							1.00		2.50

Total cannot exceed 75 hours 75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/24/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6

Check Date:

6/12/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			8.00	8.00	7.50	8.00			8.00	8.00	8.00	8.00	8.00		71.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Memorial Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.00	7.00			7.50	7.50	7.00	7.50	6.50		72.50
Operating						0.50					0.50		0.50		1.50

Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/07/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20

Check Date:

6/26/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00				8.00	8.00	8.00	8.00		72.0

Vacation															
Sick															
Personal									7.50						7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:	75.00
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Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	5.50	7.50	7.00				7.50	7.50	7.50	7.00		64.50
Operating				2.00		0.50							0.50		3.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

Check Date:

7/10/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00			72.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used												(July 4th)			
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.00	7.50	7.00	7.50			66.00
Operating						0.50			0.50		0.50	0.50			2.00

Total cannot exceed 75 hours 68.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/05/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

Check Date:

7/24/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00				8.00	8.00	7.00	8.00		71.0
Vacation									7.50						7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	5.50	7.50	7.50				7.50	7.50	6.50	7.00		64.00
Operating				2.00									0.50		2.50

Total cannot exceed 75 hours 66.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/19/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

Check Date:

8/7/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			7.00	8.00	8.00	8.00	8.00		79.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.00	7.50	7.50	7.50	7.00		73.50
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 74.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/02/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15

Check Date:

8/21/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00		8.00	8.00		72.0
Vacation											7.50				7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50		7.50	7.00		66.50
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/16/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29

Check Date:

9/4/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			8.00	8.00	8.00	8.00			7.00	8.00	8.00	8.00	8.00		71.0
Vacation		7.50													7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Hours for Salary:	75.00
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Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	6.50	7.00			7.00	7.50	7.50	7.00	7.00		64.50
Operating					1.00	0.50						0.50	0.50		2.50

Total cannot exceed 75 hours 67.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

Check Date:

9/18/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00		8.00				8.00	8.00	8.00			56.0
Vacation													7.50		7.50
Sick					7.50										7.50
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used								(Labor Day)							
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50		7.00				7.50	3.75	7.00			47.75
Operating						0.50					3.75	0.50			4.75

Total cannot exceed 75 hours 52.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26

Check Date:

10/2/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		80.0

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50	7.00	6.50		73.00
Operating						0.50						0.50	1.00		2.00

Total cannot exceed 75 hours 75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/27/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10

Check Date:

10/16/2020

TOTALS

Hours Worked		8.00	8.00	8.00	7.50	8.00			8.00	8.00	8.00	8.00			71.5
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Vacation													7.50		7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.00	6.00			7.50	7.50	7.50	7.00			65.00
Operating						1.50						0.50			2.00

Total cannot exceed 75 hours 67.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/11/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

Check Date:

10/30/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	8.50	7.50				7.50	8.00	7.50	8.00	7.50		62.0
Vacation						7.50									7.50
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Columbus Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	4.50	6.00				7.50	8.00	7.50	8.00	6.00		55.00
Operating				4.00	1.00								1.50		6.50

Total cannot exceed 75 hours 61.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7

Check Date:

11/13/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50		7.50			7.50	8.00	7.50	7.50	7.50		68.0

Vacation															
Sick					7.50										7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____ Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.00		7.00			7.50	8.00	3.75	7.00	7.00		62.25
Operating				0.50		0.50					3.75	0.50	0.50		5.75

Total cannot exceed 75 hours 68.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21

Check Date:

11/27/2020

TOTALS

Hours Worked	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
					8.00	7.50			7.50	7.50	7.50	7.50	8.00		53.5
Vacation		7.50	7.50												15.00
Sick															
Personal															
Holiday/Misc/Float				7.50											7.50
Comp Time Used			(Veteran's Day)												
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Hours for Salary:	75.00
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Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency					7.50	7.00			7.50	7.50	7.50	7.00	7.50		51.50
Operating					0.50	0.50						0.50	0.50		2.00

Total cannot exceed 75 hours 53.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5

Check Date:

12/11/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50					7.50	7.50	7.50	8.00	7.50		60.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used				(Thanksgiving)											
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50					7.50	7.50	7.50	8.00	6.50		59.50
Operating													1.00		1.00

Total cannot exceed 75 hours 60.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/06/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19

Check Date:

12/25/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00				7.50	8.00	7.50	7.50	7.50		68.5

Vacation						7.50									7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50				7.50	8.00	3.75	7.00	7.00		63.25
Operating					0.50						3.75	0.50	0.50		5.25

Total cannot exceed 75 hours 68.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 44 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

12/20/20

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2

Check Date:

1/8/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	8.00	4.50					7.50	7.50	7.50			50.0
Vacation									7.50						7.50
Sick															
Personal															
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used					(Christmas)						(New Year's)				
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	8.00	4.00					7.50	7.00	7.00			48.50
Operating					0.50						0.50	0.50			1.50

Total cannot exceed 75 hours 50.00

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 45 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/03/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

Check Date:

1/22/2021

TOTALS

Hours Worked		7.50	7.50	7.50	8.00	7.00			7.50	7.50	7.50	6.50	7.50		74.0
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.00
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Hours for Salary:
75.00

Employee Signature: 

Dept. Head Approval: 

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	6.50			7.50	7.50	3.75	6.50	7.00		69.25

Operating						0.50					3.75		0.50		4.75
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Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30

Check Date:

2/5/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50	7.50		75.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.5													
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	7.00			7.50	7.50	7.00	7.50	7.00		74.00
Operating						0.50					0.50		0.50		1.50

Total cannot exceed 75 hours 75.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 47 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/31/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13

Check Date:

2/19/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	8.00			7.50	75.00	7.50	7.50	7.50		143.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.00	7.50	7.50	8.00	7.50			7.50	7.50	3.75	7.00	7.00		70.25
Operating		0.50				0.50					3.75	0.50	0.50		5.75

Total cannot exceed 75 hours 76.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

Check Date:

3/5/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	8.00				7.50	7.50	7.50	7.00	7.50		60.0
Vacation															
Sick						7.50									7.50
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used		(Presidents' Day)													
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	8.00				7.50	7.50	6.50	7.00	7.00		58.50
Operating											1.00		0.50		1.50

Total cannot exceed 75 hours 60.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

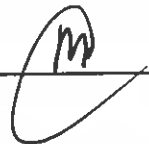
Check Date:

3/19/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50			68.0
Vacation															
Sick													7.50		7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	7.00			7.50	7.50	3.75	7.00			63.25
Operating						0.50					3.75	0.50			4.75

Total cannot exceed 75 hours 68.00

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 50 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

Check Date:

4/2/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50	7.50		75.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: 

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	7.00			7.50	7.50	7.00	7.50	7.00		74.00
Operating						0.50					0.50		0.50		1.50

Total cannot exceed 75 hours 75.50

Cape Light Compact

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
51 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

Check Date:

4/16/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.00			68.0
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:	75.00
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Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	6.50	7.50	7.00			7.50	7.50	7.50	7.50			66.00
Operating				1.00		0.50						0.50			2.00

Total cannot exceed 75 hours 68.00

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 52 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

Check Date:

4/30/2021

TOTALS

Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	8.00	7.00	7.50		67.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used									(Patriots Day)						
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00				7.50	4.00	6.00	7.00		61.50
Operating						0.50					4.00	1.00	0.50		6.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

Check Date:

5/14/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	6.50	7.00			7.50	7.50	7.50	7.50	7.00		73.00
Operating					1.00	0.50							0.50		2.00

Total cannot exceed 75 hours 75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

Check Date:

5/28/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	8.00	7.50				7.50	7.50	7.50	7.00	7.50		67.5
Vacation															
Sick						7.50									
Personal						7.50									7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____

m

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	4.00	7.00				7.50	7.50	7.50	7.00	7.00		62.50
Operating				4.00	0.50								0.50		5.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 55 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5

Check Date:

6/11/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50				7.50	7.50	8.00	7.50		68.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float								7.50							7.50
Comp Time Used								(Memorial Day)							
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.00	6.00	8.00	7.00				7.50	6.00	8.00	6.50		63.50
Operating			0.50	1.50		0.50					1.50		1.00		5.00

Total cannot exceed 75 hours 68.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

Check Date:

6/25/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			8.00	7.50	7.50				61.0
Vacation												7.50			7.50
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used												(June Nineteenth)			
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	3.75	7.50	6.00			7.00	7.50	7.50				54.25
Operating				3.75	0.50	1.50			1.00						6.75

Total cannot exceed 75 hours 61.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/20/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3

Check Date:

7/9/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	8.00	7.50	7.50		75.5

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:	75.00
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Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50	8.00	7.50	7.00		74.50
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 75.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

Check Date:

7/23/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	8.00	7.50			7.50	7.50		8.00			53.5
Vacation													7.50		7.50
Sick											7.50				7.50
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used		(4th of July)													
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	8.00	6.50			7.50	7.50		7.50			52.00
Operating						1.00						0.50			1.50

Total cannot exceed 75 hours 53.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 59 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

Check Date:

8/6/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	8.00	7.50	7.50		76.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	3.75	8.00	7.00			6.50	7.50	7.50	7.50	7.00		69.75
Operating				3.75		0.50			1.00		0.50		0.50		6.25

Total cannot exceed 75 hours 76.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14

Check Date:

8/20/2021

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			8.00	7.50		7.50			61.0
Vacation											7.50				7.50
Sick													7.50		7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.00	8.00	7.00			8.00	7.50		7.00			59.50
Operating				0.50		0.50						0.50			1.50

Total cannot exceed 75 hours 61.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28

Check Date:

9/3/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			8.00	7.50	7.50	7.50			7.50	7.50	7.50	8.00			61.0
Vacation															
Sick															
Personal		7.50											7.50		15.00
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			8.00	7.50	7.50	7.00			7.50	7.50	7.50	7.50			60.00
Operating						0.50						0.50			1.00

Total cannot exceed 75 hours 61.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/29/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

Check Date:

9/17/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	8.00	8.00	7.50		68.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used									(Labor Day)						
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00				7.50	8.00	8.00	6.50		67.00
Operating						0.50							1.00		1.50

Total cannot exceed 75 hours 68.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 63 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/12/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25

Check Date:

10/1/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.00			7.50	7.50		7.50	7.50		67.5
Vacation															
Sick											7.50				7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	6.50			7.50	7.50		7.50	7.00		66.50
Operating						0.50								0.50	1.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 64 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/26/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9

Check Date:

10/15/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			8.00	8.00	7.50	8.00			8.00	7.50	7.50	8.00	7.50		70.0

Vacation		7.50													7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.50

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			8.00	4.00	7.00	6.50			7.00	7.50	7.50	8.00	6.50		62.00
Operating				4.00	0.50	1.00			1.00				1.00		7.50

Total cannot exceed 75 hours 69.50

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 65 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/10/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23

Check Date:

10/29/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	8.00			7.50	7.50	7.50	7.50	7.50		68.0

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Columbus Day)														
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:
75.00

Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	4.00	7.50			6.50	7.50	7.00	7.50	7.00		62.00
Operating					3.50	0.50			1.00		0.50		0.50		6.00

Total cannot exceed 75 hours 68.00

Cape Light Compact

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 66 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/24/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6

Check Date:

11/12/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.00	5.00	7.50			7.50	8.00	8.00	7.00	7.50		72.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.00	5.00	7.00			7.50	8.00	8.00	7.00	7.00		71.50
Operating						0.50							0.50		1.00

Total cannot exceed 75 hours 72.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

Check Date:

11/26/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.00	7.50						7.50	7.50	7.50	7.50		53.0
Vacation						7.50			7.50						15.00
Sick															
Personal															
Holiday/Misc/Float					7.50										7.50
Comp Time Used				(Veteran's Day)											
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	6.25						7.00	7.50	6.50	7.50		49.75
Operating			0.50	1.25						0.50		1.00			3.25

Total cannot exceed 75 hours 53.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/21/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

Check Date:

12/10/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	4.50					7.50	8.00	7.50				42.5
Vacation															
Sick												7.50	7.50		15.00
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used				(Thanksgiving)											
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	4.50					7.50	8.00	7.50				42.50
Operating															

Total cannot exceed 75 hours 42.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/05/21

Name: Melissa Allard

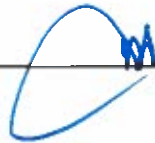
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18

Check Date:

12/24/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.00	7.50	7.50				7.50	7.50	7.50	8.00	7.50		68.5
Vacation						7.50									7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	8.00	4.75	7.00				6.00	7.50	6.50	8.00	7.00		62.25
Operating				2.75	0.50				1.50		1.00		0.50		6.25

Total cannot exceed 75 hours 68.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21

Name: Melissa Allard

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1

Check Date:

1/7/2022

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50			60.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used					(Christmas)							(New Year's)			
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.00			59.50
Operating												0.50			0.50

Total cannot exceed 75 hours 60.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/28/19

Name: Austin Brandt	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11	
							EarthTe jury duty jury duty ch Expo								

Check Date:

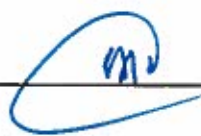
5/17/2019

Hours Worked		7.00	7.50	7.50			8.00		7.25	8.00	9.50	7.00	6.00		67.75
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.75

July July

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.50	4.50	7.50	3.25	3.25	8.00		0.50	2.00	3.00	3.00	4.00		45.50
Non-Energy Efficiency		0.50	3.00		3.25	3.25			6.75	6.00	6.50	4.00	2.00		35.25

80.75

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
72 of 340

Period Beginning:

05/12/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25	
Hours Worked	2.00	8.00	8.00	8.00					6.50	7.50	7.75	7.50	5.50		60.75

Check Date:
5/31/2019

10

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used					7.50	7.50									15.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.75

3/31	5/4
Hyanni	Earth
s HG	Tech
Show	Expo

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JDE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 73 of 340

Period Beginning:

05/26/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8

Check Date:
 6/14/2019

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.00	8.75				7.25	7.50	7.50	8.50	9.00		63.00

8

Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.00

1

1

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
74 of 340

Period Beginning:

06/09/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	6/21	6/22

Check Date:
6/28/2019

	TOTALS														
Hours Worked		7.50	7.75	7.75	8.75	8.00			7.50	7.50	7.50	7.50	6.50		76.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.25

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
75 of 340

Period Beginning:

06/23/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6

Check Date:
7/12/2019

															TOTALS
Hours Worked		6.50	8.75	8.50	12.00	7.50			7.50	8.75	5.00		6.75		71.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float												7.50			7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.75

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
76 of 340

Period Beginning:

07/07/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	7/19	7/20	

Check Date:
7/26/2019

															TOTALS
Hours Worked		8.00	8.75	7.50					7.50	7.50	7.50	10.50	7.50		64.75

8

2

Vacation															
Sick															
Personal					7.00	7.00									14.00
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.75

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
77 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/21/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3	
Hours Worked	2.00	7.75	7.00	7.75	6.75	9.25						8.50	7.50		56.50

Vacation										7.50	7.50				15.00
Sick															
Personal									7.50						7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

7
2
1

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	2.00	4.50	2.50	2.00	2.00	3.00			3.75	3.75	3.75	3.50	4.00		34.75
Non-Energy Efficiency		3.25	4.50	5.75	4.75	6.25			3.75	3.75	3.75	5.00	3.50		44.25

79.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
78 of 340

Period Beginning:

08/04/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17


Check Date:
8/23/2019

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked	1.50	7.50	10.00	7.75	9.00	7.50			7.25	7.50	5.00	8.00	5.00		76.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

10

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 79 of 340

Period Beginning:

08/18/19

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31

Check Date:
9/6/2019

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked	1.50	7.50	8.50	8.25	5.00	7.00			7.25	7.50	6.25				58.75

Vacation												7.50	7.50		15.00
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.75
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Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
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Period Beginning:

09/01/19

Name: **Austin Brandt**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14		
Hours Worked			7.00	5.00	9.50						9.00	8.00	7.50	4.00	50.00

OK TOTALS

Check Date:
9/20/2019

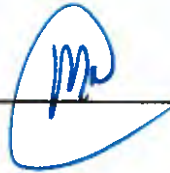
7
2
1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Vacation						7.50			7.50						15.00
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

OK
EV Car Show

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 81 of 340

Period Beginning:
09/15/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28	
Hours Worked		8.00	8.50	8.00	9.50	4.00			8.00		7.50	8.00	6.50		68.00

Check Date:
10/4/2019

Vacation															
Sick										7.50					7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary: 75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 82 of 340

Period Beginning:

09/29/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12	
	Sustainability Fair														

Check Date:
10/18/2019

Hours Worked		7.50	7.50	7.50	7.00	7.00	5.00		8.00	7.00	7.50	15.00	9.00		88.00
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	88.00

Employee Signature: _____

Dept. Head Approval:  _____

Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 83 of 340

Period Beginning:

10/13/19

Name: Austin Brandt

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24	10/25	10/26

**Check Date:
11/1/2019**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	8.00	4.00			7.25	10.00	7.00	7.50	7.50	6.00	72.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.75

Employee Signature: _____

Dept. Head Approval:  _____

Hours for Salary: 75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 84 of 340

Period Beginning:

10/27/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9	

Check Date:
11/15/2019

Hours Worked		8.00	7.00	8.50	7.00	6.50			7.00	7.00	6.50	10.00	7.50		75.00
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10

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 85 of 340

Period Beginning:

11/10/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	11/22	11/23	
Hours Worked			6.50	7.50	7.50	5.00			8.50	8.50	10.00	7.25	8.50		69.25

Check Date:
11/29/2019

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 86 of 340

Period Beginning:

11/24/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7	
		Event											Event		

Hours Worked		Comp	7.00	4.00					7.50	7.50	7.50	7.00	Comp		40.50
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Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used	10/5 Sustainability Fair										10/26 FECN Forum				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	55.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			4.00	1.00					5.00	1.50	1.50	2.50			15.50
Non-Energy Efficiency			3.00	3.00					2.50	6.00	6.00	4.50			25.00

40.50

CAPE LIGHT COMPACT JPE

Period Beginning:

12/08/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21	

Check Date:
12/27/2019

Hours Worked		9.00	6.00	7.50	8.75	7.50			7.50	8.00	7.50	2.50			64.25
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Vacation														7.50		7.50
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.75	

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
88 of 340

Period Beginning:

12/22/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4	TOTALS

**Check Date:
1/10/2020**

Hours Worked									6.75	4.50		8.00	8.75		28.00
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Vacation		7.50	7.50		7.50	7.50									30.00
Sick															
Personal															
Holiday/Misc/Float				7.50							7.50				15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00

Hours for Salary:
75.00

Employee Signature: _____

Dept. Head Approval: _____

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 89 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/05/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18	
Hours Worked		9.00	7.50	7.25	7.00	7.50			7.50	7.50	7.25	7.75	6.50		74.75

Check Date:
1/24/2020

Vacation																
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.75	

Hours for Salary:	75.00
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Employee Signature: _____ Dept. Head Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.00	3.25	4.25	6.00	3.00			0.75	1.00	2.00	1.00	5.00		33.25
Non-Energy Efficiency		2.00	4.25	3.00	1.00	4.50			6.75	6.50	5.25	6.75	1.50		41.50

74.75

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/19/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1	
Hours Worked			7.00	9.00	7.00				4.00	6.25	7.50	9.00	9.00		58.75

Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.75

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			3.75	9.00	0.50				3.00	4.25	4.75	6.00	6.00		37.25
Non-Energy Efficiency			3.25		6.50				1.00	2.00	2.75	3.00	3.00		21.50

58.75

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/02/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	
Hours Worked		8.00	9.00	8.00	7.50	9.50			6.50	7.50	9.50	7.50			73.00
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary: 75.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/16/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	2/29

Osterville UMC Coffee Hour

TOTALS

Hours Worked			7.75	8.50	7.25	7.50		4.00	7.50	7.50	7.50	8.00	7.00		72.50
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	87.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			3.00	3.50	2.50	2.00		4.00	2.50	1.25	5.50	7.00	2.00		33.25
Non-Energy Efficiency			4.75	5.00	4.75	5.50			5.00	6.25	2.00	1.00	5.00		39.25

72.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/01/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14	
Hours Worked		8.50	7.50	9.00	9.50	4.25			7.50	7.50	7.50	7.50	8.00		76.75
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.00	1.00	2.00	7.50	0.50			4.50	1.50	3.00	1.00	1.50		26.50
Non-Energy Efficiency		4.50	6.50	7.00	2.00	3.75			3.00	6.00	4.50	6.50	6.50		50.25

76.75

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/15/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	3/28	
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.00	7.00		75.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____ Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	6.00	4.50	4.00	3.00			3.00	5.00	6.00	3.00	3.00		42.00
Non-Energy Efficiency		3.00	1.50	3.00	3.50	4.50			4.50	2.50	1.50	5.00	4.00		33.00

75.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/29/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11	
Hours Worked		7.50	7.50	8.00	7.50	7.00			7.50	7.50	8.00	8.00	7.00		75.50

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		3.50	4.00	5.00	3.00	4.00			3.00	1.50	5.00	6.00	4.75		39.75
Non-Energy Efficiency		4.00	3.50	3.00	4.50	3.00			4.50	6.00	3.00	2.00	2.25		35.75

75.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/12/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25	
Hours Worked		7.50	7.50	7.50	7.50	7.50				8.25	7.50	8.00	8.00		69.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00	2.50	4.50	3.75	2.50				1.25	1.50	4.00	0.50		22.50
Non-Energy Efficiency		5.50	5.00	3.00	3.75	5.00				7.00	6.00	4.00	7.50		46.75

69.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/26/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	
Hours Worked		7.50	8.00	8.00	7.50	7.00			7.00	8.50	7.50	7.50	7.00		75.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	5.50	3.00	5.00	2.50			2.00	1.50	1.00	2.50	2.00		29.50
Non-Energy Efficiency		3.00	2.50	5.00	2.50	4.50			5.00	7.00	6.50	5.00	5.00		46.00

75.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/10/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	
Hours Worked		7.50	7.50	7.50	8.00	7.00			6.50	7.50	8.25	8.00	7.50		75.25
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.00	5.00	3.00	5.00			3.00	4.25	4.75	4.00	4.00		39.50
Non-Energy Efficiency		5.00	3.50	2.50	5.00	2.00			3.50	3.25	3.50	4.00	3.50		35.75

75.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/24/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.50

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			5.50	1.50	3.25	5.50			2.00	3.50	4.75	2.00	4.50		32.50
Non-Energy Efficiency			2.00	6.00	4.25	2.00			5.50	4.00	2.75	5.50	3.00		35.00

67.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/07/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	
	2/23 OstervilleUMC Coffee Hour														
Hours Worked		7.50	7.75	7.50	7.50				7.75	7.50	7.50	7.50	7.50		68.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						7.50									7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00	3.75	3.00	2.50				1.25	5.25	3.25	2.00	3.00		26.00
Non-Energy Efficiency		5.50	4.00	4.50	5.00				6.50	2.25	4.25	5.50	4.50		42.00

68.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	
Hours Worked		7.50	7.50	7.50	7.75	7.50			7.50	7.75	7.50	7.50			68.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		3.00	2.50	2.50	2.00	2.75			2.50	4.00	1.50	3.00			23.75
Non-Energy Efficiency		4.50	5.00	5.00	5.75	4.75			5.00	3.75	6.00	4.50			44.25

68.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
102 of 340

Period Beginning:

07/05/20

Name: Austin Brandt

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

**Check Date:
7/24/2020**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	8.00	7.50	7.50			7.50	7.50					53.00
Vacation											7.50	7.50			15.00
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 103 of 340

Period Beginning:

07/19/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	

Check Date:
8/7/2020

Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.50			68.50
Vacation													7.50		7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

CAPE LIGHT COMPACT JPE

Period Beginning:

08/02/20

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15

Check Date:
8/21/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.25	7.75	7.50	7.50			7.75	7.50	7.50	7.75			68.00

Vacation														7.50		7.50
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50	

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
 D.P.U. 21-126
 April 1, 2022
 Proposed Shared Cost Allocation Factor, Att. 2
 H.O.s: Leupold, Ellis, Mealey, Smegal
 105 of 340

Period Beginning:

08/16/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	TOTALS

Check Date:
9/4/2020

Hours Worked		7.50	7.50	7.50	8.25	7.00			7.50	7.50	7.50	7.50			67.75
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Vacation														7.50		7.50
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25	

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary: 75.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	
Hours Worked			7.50	7.75	7.50					7.50	7.75	7.50	7.50		53.00
Vacation		7.50				7.50									15.00
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			5.00	3.50	4.50					2.50	2.25	3.25	5.00		26.00
Non-Energy Efficiency			2.50	4.25	3.00					5.00	5.50	4.25	2.50		27.00

53.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.00	7.25		75.25
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Check Date:
10/2/2020

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.25	4.50	5.00	3.00	2.00			2.50	3.00	2.50	3.25	3.00		33.00
Non-Energy Efficiency		3.25	3.00	2.50	4.50	5.50			5.00	4.50	5.00	4.75	4.25		42.25

75.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/27/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	
Hours Worked		7.50	7.50	7.50	7.50	7.25			8.00	7.50	7.50	7.75			68.00
Vacation													7.50		7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Check Date:
10/16/2020

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.50	2.00	3.00	2.50	2.00			1.50	1.25	6.00	4.75			24.50
Non-Energy Efficiency		6.00	5.50	4.50	5.00	5.25			6.50	6.25	1.50	3.00			43.50

68.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/11/20

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

Check Date:
10/30/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50				7.50	8.00	7.50	7.50	7.50		60.50
Vacation						7.50									7.50
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			3.50	1.00	0.50				0.50	0.25	0.25	5.00	0.50		11.50
Non-Energy Efficiency			4.00	6.50	7.00				7.00	7.75	7.25	2.50	7.00		49.00

60.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	
Hours Worked		7.50	7.50	7.50	7.75	7.50			7.50	7.50	7.50	7.50	7.50		75.25

**Check Date:
11/13/2020**

Vacation																
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25	

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00	1.50	1.75	4.00	1.25			6.00	2.50	3.50	5.50	1.25		29.25
Non-Energy Efficiency		5.50	6.00	5.75	3.75	6.25			1.50	5.00	4.00	2.00	6.25		46.00

75.25

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
111 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20

Name: Austin Brandt	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	
Hours Worked		7.50	7.50		8.00	7.50			8.50	7.50	7.50	7.50	7.50		69.00

Check Date:
11/27/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Vacation															
Sick															
Personal															
Holiday/Misc/Float				7.50											7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.00	2.50		5.00	3.00			2.00	2.25	3.00	5.00	0.50		24.25
Non-Energy Efficiency		6.50	5.00		3.00	4.50			6.50	5.25	4.50	2.50	7.00		44.75

69.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	
Hours Worked		7.50	7.50	4.50					7.50	7.50	7.50	7.50	7.50		57.00

Check Date:
12/11/2020

Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.00	5.00	1.50					0.75	2.75	2.00	0.75	1.50		18.25
Non-Energy Efficiency		3.50	2.50	3.00					6.75	4.75	5.50	6.75	6.00		38.75

57.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
113 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/06/20

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19

**Check Date:
12/25/2020**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	2.00					1.50	9.50	8.00	8.00	8.00	7.50		52.00

Vacation				7.50	7.50	7.50									22.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.25	1.00					0.50	0.50	0.75	0.25	0.50	1.00		6.75

Non-Energy Efficiency		5.25	1.00					1.00	9.00	7.25	7.75	7.50	6.50		45.25
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52.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/20/20

Name: **Austin Brandt**

**Check Date:
1/8/2021**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	70.00
Hours Worked		7.50	7.50	7.50	4.00				7.50		7.50	6.00			47.50
Vacation										7.50					7.50
Sick															
Personal															
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used															
Other Time Used															

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	1.50	2.75	0.25				1.25		1.25	1.50			13.00
Non-Energy Efficiency		3.00	6.00	4.75	3.75				6.25		6.25	4.50			34.50

47.50

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
115 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/03/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

Check Date:
1/22/2020

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			8.75	7.50	7.50	7.50	6.50		67.75

Vacation															
Sick															
Personal		7.50													7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			1.50	2.00	1.00	4.00			6.25	3.50	2.00	1.75	1.50		23.50

Non-Energy Efficiency			6.00	5.50	6.50	3.50			2.50	4.00	5.50	5.75	5.00		44.25
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67.75

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
116 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21

Name: Austin Brandt

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	

**Check Date:
2/5/2021**

Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.50
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Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			1.50	3.00	0.25	2.50			4.00	2.50	6.25	2.00	1.50		23.50
Non-Energy Efficiency			6.00	4.50	7.25	5.00			3.50	5.00	1.25	5.50	6.00		44.00

67.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/31/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13

**Check Date:
2/19/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.75	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Employee Signature: _____ Dept. Head Approval:  Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.00	5.75	2.25	1.50	1.00			2.50	5.00	5.50	0.50	3.00		28.00
Non-Energy Efficiency		6.50	2.00	5.25	6.00	6.50			5.00	2.50	2.00	7.00	4.50		47.25

75.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

Check Date:
3/5/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50	7.50		68.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			4.00	1.00	2.00	1.25			2.00	3.00	3.50	2.50	2.25		21.50
Non-Energy Efficiency			3.50	6.50	6.00	6.25			5.50	4.50	4.00	5.00	5.25		46.50

68.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

**Check Date:
3/19/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.75			7.50	7.50	7.50	7.50	7.50		75.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Employee Signature: _____

Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.75	4.00	1.50	2.00	1.50			5.50	4.50	2.50	1.50	1.00		25.75
Non-Energy Efficiency		5.75	3.50	6.00	5.50	6.25			2.00	3.00	5.00	6.00	6.50		49.50

75.25

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
120 of 340


Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:
03/14/21

Name: Austin Brandt	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	

Check Date:
4/2/2021

Hours Worked	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
		7.50	8.50	7.50	7.50	7.00			7.50	8.00	8.75	8.00	6.50		76.75
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Employee Signature: _____ Dept. Head Approval:  Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		5.25	6.00	2.00	3.25	4.00			4.50	5.00	5.50	6.75	2.50		44.75
Non-Energy Efficiency		2.25	2.50	5.50	4.25	3.00			3.00	3.00	3.25	1.25	4.00		32.00

76.75

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
121 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/21

Name: Austin Brandt

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

**Check Date:
4/16/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	5.25	5.50	7.50			8.50	8.00	7.75	8.00	7.50		73.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.25	0.75	5.00	3.00			4.75	5.75	5.25	3.00	2.25		36.50
Non-Energy Efficiency		5.00	3.25	4.50	0.50	4.50			3.75	2.25	2.50	5.00	5.25		36.50

73.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Austin Brandt	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

**Check Date:
4/30/2021**

	TOTALS														
Hours Worked		7.75	8.00	7.75	7.50	7.25				7.50	8.50	7.25	7.00		68.50

Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		0.50	7.50	6.50	6.50	1.00				3.00	7.50	4.00	1.25		37.75

Non-Energy Efficiency		7.25	0.50	1.25	1.00	6.25				4.50	1.00	3.25	5.75		30.75
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68.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

**Check Date:
5/14/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.25	4.00				7.50	7.50	7.50	7.50	7.25		63.50

Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.25	5.00	4.75					5.00	2.25	2.00	3.50	2.00		30.75
Non-Energy Efficiency		1.25	2.50	2.50	4.00				2.50	5.25	5.50	4.00	5.25		32.75

63.50

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
124 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

**Check Date:
5/28/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	7.75	8.00	7.75	7.50			7.75	7.50	7.50	7.50	4.25		73.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.75	4.25	3.75	2.25	1.50			2.50	1.50	2.50	7.50	2.50		30.00
Non-Energy Efficiency		6.25	3.50	4.25	5.50	6.00			5.25	6.00	5.00		1.75		43.50

73.50

CAPE LIGHT COMPACT JDE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
125 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Austin Brandt	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	

**Check Date:
6/11/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Hours Worked						7.50				7.50	7.50	7.75	7.25		37.50
Vacation				7.50	7.50										15.00
Sick															
Personal		7.50	7.50												15.00
Holiday/Misc/Float								7.50							7.50
Comp Time Used															
Other Time Used															

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency						4.75				4.75	5.00	6.25	2.25		23.00
Non-Energy Efficiency						2.75				2.75	2.50	1.50	5.00		14.50

37.50

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
126 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

**Check Date:
6/25/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	8.00	7.25	7.00			7.50	7.50	7.50	7.50			67.25
Vacation															
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.75

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		5.50	4.25	1.50	2.00	1.50			4.75	1.50	3.50	1.25			25.75
Non-Energy Efficiency		2.00	3.25	6.50	5.25	5.50			2.75	6.00	4.00	6.25			41.50

67.25

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
127 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/20/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3

**Check Date:
7/9/2021**

TOTALS

Hours Worked		7.75	7.75	7.75	7.50	7.00			7.50	7.50	7.50	7.50	7.25		75.00
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			2.25	1.75	3.00	1.50			4.75	3.75	3.00	4.25	3.25		27.50
Non-Energy Efficiency		7.75	5.50	6.00	4.50	5.50			2.75	3.75	4.50	3.25	4.00		47.50

75.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Name: **Austin Brandt**


Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

Check Date:
7/23/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.25			7.75	7.50	7.50		7.50		60.00

Vacation												7.50			7.50
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: 

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			2.00	4.25	3.50	2.25			6.00	4.25	5.50		1.25		29.00
Non-Energy Efficiency			5.50	3.25	4.00	5.00			1.75	3.25	2.00		6.25		31.00

60.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
129 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

Name: Austin Brandt

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

**Check Date:
8/6/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.75			7.75	4.25	7.25	7.50			65.00
Vacation													7.50		7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.00	4.25	2.50	2.50			1.75	0.75	0.50	1.50			20.25
Non-Energy Efficiency		5.00	3.50	3.25	5.50	5.25			6.00	3.50	6.75	6.00			44.75

65.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

Name: **Austin Brandt**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14

Check Date:
8/20/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50	7.50	7.25		74.25

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.25

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00	1.50	0.75	1.75	1.50			0.50	0.75	2.25	1.25	0.50		12.75
Non-Energy Efficiency		5.50	6.00	6.75	5.75	5.50			7.00	6.75	5.25	6.25	6.75		61.50

74.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

Name: Austin Brandt	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	
Hours Worked		8.25													8.25
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	8.25

Check Date:
9/3/2021

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		0.25													0.25
Non-Energy Efficiency		8.00													8.00

8.25

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
132 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/20/21

Name: Mariel Marchand

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3

**Check Date:
7/9/2021**

TOTALS

Hours Worked		7.50	7.00	8.00	8.00	7.00			7.50	7.50	8.50	8.00	6.50		75.50
---------------------	--	------	------	------	------	------	--	--	------	------	------	------	------	--	-------

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		7.50	7.00	8.00	8.00	7.00			7.50	7.50	8.50	8.00	6.50		75.50

75.50

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
133 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Name: Mariel Marchand

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	
Hours Worked			8.00	7.50	7.50	7.00			8.00	8.00	7.50	8.00	7.00		68.50

Check Date:
7/23/2021

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		7.50	8.00	7.50	7.50	7.00			8.00	8.00	7.50	8.00	7.00		76.00

76.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
134 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

Name: Marie Marchand	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	

**Check Date:
8/6/2021**

Hours Worked		8.50	7.50	7.50	8.00	7.50			8.00	7.00	8.00	7.00			69.00
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.50

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		8.50	7.50	7.50	8.00	7.50			8.00	7.00	8.00	7.00	7.50		76.50

76.50

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

Name: **Marisel Marchand**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	
Hours Worked		8.00	7.00	7.50	8.00				7.50	8.00	8.00	8.00	6.50		68.50
Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

**Check Date:
8/20/2021**

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		8.00	7.00	7.50	8.00	7.50			7.50	8.00	8.00	8.00	6.50		76.00

76.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
136 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

Name: Mariel Marchand


Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28

**Check Date:
9/3/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.50	8.50	7.50	6.50			8.50	7.50	7.00	7.50	7.00		76.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: 

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency					2.00	3.00			2.00		2.00	1.00	2.00		12.00
Non-Energy Efficiency		7.50	8.50	8.50	5.50	3.50			6.50	7.50	5.00	6.50	5.00		64.00

76.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
137 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/29/21

Name: Mariel Marchand

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

**Check Date:
9/17/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.00	7.50	7.50	7.00				8.00	8.00	8.00	7.00		68.50

Vacation															
Sick															
Personal															
Holiday/Misc/Float								7.50							7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		7.50	8.00	7.50	7.50	7.00			7.50	8.00	8.00	8.00	7.00		76.00

76.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/12/21

Name: **Marisel Marchand**

**Check Date:
10/1/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25		
Hours Worked		8.50	8.00	8.50	8.50	7.50			8.50	8.50	8.50	9.00	7.50		83.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	83.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency				1.50		1.00									2.50
Non-Energy Efficiency		8.50	8.00	7.00	8.50	6.50			8.50	8.50	8.50	9.00	7.50		80.50

83.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
139 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/26/21

Name: Mariel Marchand

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9

**Check Date:
10/15/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	7.00	8.00	7.00	7.00			8.50	8.50	7.00	7.50	7.50		76.00

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: _____

Dept. Head Approval: 

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency													2.00		2.00
Non-Energy Efficiency		8.00	7.00	8.00	7.00	7.00			8.50	8.50	7.00	7.50	5.50		74.00

76.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
140 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/10/21

Name: Marie Marchand	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	

**Check Date:
10/29/2021**

Hours Worked			7.50	8.00	7.50	8.00			7.50	8.00	9.50	8.00	7.50		71.50
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Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: _____

Dept. Head Approval: _____

MJ

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			1.00	3.00	0.50				1.50	2.00	1.00				9.00
Non-Energy Efficiency		7.50	6.50	5.00	7.00	8.00			6.00	6.00	8.50	8.00	7.50		70.00

79.00

CAPE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
141 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)


Period Beginning:

10/24/21

Name: Marie Marchand	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	

Check Date:
11/12/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00
Hours Worked		7.50	7.50	7.50	7.50	7.50			8.00	8.00	7.50	7.50	8.50		77.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: _____ Dept. Head Approval:  Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.50	2.00	2.00	3.00	3.00			2.00	1.00	0.50	1.00			16.00
Non-Energy Efficiency		6.00	5.50	5.50	4.50	4.50			6.00	7.00	7.00	6.50	8.50		61.00

77.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21

Name: **Marisel Marchand**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

**Check Date:
11/26/2021**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.50	7.50	8.50		7.50			9.50	7.50	8.50	7.50	6.50		71.50

Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50										7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00				1.00			3.50	1.00	2.00	2.00	0.50		12.00

Non-Energy Efficiency		6.50	7.50	8.50	7.50	6.50			6.00	6.50	6.50	5.50	6.00		67.00
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79.00

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/21/21

Name: **Marisel Marchand**

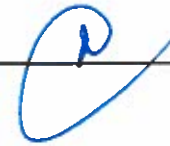
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

Check Date:
12/10/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.50	8.25	5.50					7.50	7.50	7.00	7.50	7.50		
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									
Comp Time Used															
Other Time Used															

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency									1.75	1.25		3.00			6.00
Non-Energy Efficiency		8.50	8.25	5.50	7.50	7.50			5.75	6.25	7.00	4.50	7.50		68.25

74.25

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/05/21

Name: **Marisel Marchand**

Check Date:
12/24/2021

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.50	7.75	9.00	8.50	8.00			8.50	8.50	7.50	7.00			73.25
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.75

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	5.75	3.00	1.00	1.00			1.00	7.50					23.75
Non-Energy Efficiency		4.00	2.00	6.00	7.50	7.00			7.50	1.00	7.50	7.00	7.50		57.00

80.75

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21

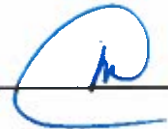
Name: **Mariei Marchand**

Check Date:
1/7/2022

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1		
Hours Worked		7.50	8.00	7.00					7.50	7.50	7.50				45.00
Vacation															
Sick															
Personal					7.50							7.50			15.00
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature: _____

Dept. Head Approval: _____



Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		7.50	8.00	7.00	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.00

75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/21/19

Name: Maggie Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		7.50	7.50	13.00	7.50	2.50			8.50	8.50	7.50	8.00	7.50		78.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

10
 plus
 lump
 sum

Employee Signature: Maggie Downey Dept. Head Approval: Ronald D. Zweig Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Energy Efficiency		6.00	4.00	13.00	3.50	2.50			8.50	8.50	4.50	8.00	1.50		54.50
Operating		1.50	3.50		4.00						3.00				12.00

2.5 missing
 ↓

+4
 Formula
 error
 -58.50
 +7.5

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/04/19

Name: Maggie Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17

																		TOTALS
Hours Worked			8.50	8.50	7.50	5.50			3.50									33.5

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Vacation									7.50		7.50	7.50	7.50		30.00
Sick		7.50													7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
															71.00

Employee Signature: 

Dept. Head Approval: 

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.00	5.50	8.50	3.50	3.50			6.00	3.50	6.00	6.00	6.00		54.50
Operating		1.50	3.00		4.00	2.00			1.50		1.50	1.50	1.50		16.50

Total cannot exceed 75 hours 71.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/29/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			6.00	8.50	7.50	6.00			8.00	8.50	8.00	11.00	7.50		71.0

ACCRUAL USAGE

Vacation															
Sick		7.50													7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Employee Signature:

Margaret Downey

Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	1.00		0.50	0.50			0.50		1.50		1.50		6.50
Energy Efficiency		6.50	5.00	8.50	7.00	5.50			7.50	8.50	6.50	11.00	6.00		72.00

Total cannot exceed 75 hours 78.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/13/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24	10/25	10/26

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	13.00	4.00	7.50			7.50	5.00	7.50	12.00	7.50	5.50	77.0

ACCRUAL USAGE

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.50

Employee Signature: 

Prog. Manager Approval: Ronald D. Zwisig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	1.00			1.00			0.50	0.50	0.50		1.00		5.50
Energy Efficiency		6.50	6.50	13.00	4.00	6.50			7.00	4.50	7.00	12.00	6.50	5.50	79.00

Total cannot exceed 75 hours 84.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/27/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		7.50	7.50	10.00	7.50	7.50			8.50	7.50	9.50	7.50	7.50		80.5

ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	80.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:  _____

Prog. Manager Approval:  _____

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50			1.00				1.00	0.50		1.00	3.50		7.50
Energy Efficiency		7.00	7.50	10.00	6.50	7.50			7.50	7.00	9.50	6.50	4.00		73.00

Total cannot exceed 75 hours 80.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/10/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	11/22	11/23

														TOTALS	
Hours Worked			8.50	7.50		8.50			7.50	8.50	13.00	7.50	4.00		65.0

ACCRUAL USAGE															
Vacation															
Sick					7.50										7.50
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.00

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	1.50	1.00				1.00	1.00		3.00	0.50		9.50
Energy Efficiency		7.00	7.50	6.00	6.50	8.50			6.50	7.50	13.00	4.50	3.50		70.50

Total cannot exceed 75 hours 80.00

CAPE LIGHT COMPACT JPE - EXEMPT REPORT OF TIME USED

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/24/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7

Check Date:

12/13/2019

Thanksgiving

TOTALS

Hours Worked		7.50	7.50						7.50	7.50	7.50	7.50	7.50		52.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Vacation				7.50											7.50
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used															

Employee Signature: _____



Dept. Head Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.00	7.00	6.00	6.00	6.00			7.00	6.50	7.50	7.00	6.00		65.00
Operating		0.50	0.50	1.50	1.50	1.50			0.50	1.00		0.50	1.50		9.00

Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/08/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21

TOTALS

Hours Worked		8.50	9.50	7.50	7.50	8.00			7.50	9.00	12.00	7.50			77.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.50
Vacation															
Sick													7.50		7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:
75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		3.50	0.50	5.00	0.50	0.50				1.50		1.50	1.50		14.50
Energy Efficiency		5.00	9.00	2.50	7.00	7.50			7.50	7.50	12.00	6.00	6.00		70.00

Total cannot exceed 75 hours 84.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/22/19

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00
Hours Worked		9.50	3.50						7.50	7.50		7.50	7.50		43.0
Vacation					7.50	7.50									15.00
Sick															
Personal															
Holiday/Misc/Float				7.50							7.50				15.00
Comp Time Used															
Other Time Used															

Employee Signature:  _____ Prog. Manager Approval: _____

Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.50	0.50	1.00	1.00	1.00			2.00	0.50	1.00	1.00	2.50		13.00
Energy Efficiency		7.00	3.00	6.50	6.50	6.50			5.50	7.00	6.50	5.60	5.00		59.10

Total cannot exceed 75 hours 72.10

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/05/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18

TOTALS

Hours Worked		8.50	9.00	8.50	13.50	8.50			7.00	7.50	6.50	7.00	3.00		79.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:  _____ Prog. Manager Approval: Ronald D. Gussig Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	3.50	5.50	1.00			2.50	1.50	1.00	1.00			17.50
Energy Efficiency		8.00	8.00	5.00	8.00	7.50			4.50	6.00	5.50	6.00	3.00		61.50

Total cannot exceed 75 hours 79.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/19/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	4.50	7.50	7.50		9.50	6.50	8.50	7.50	7.50		81.5

ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	81.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary
75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		1.00	1.00		2.00	4.00	4.00		6.00	0.50	1.00	0.50	0.50		20.50
Energy Efficiency		6.50	6.50	7.50	2.50	3.50	3.50		3.50	6.00	7.50	7.00	7.00		61.00

Total cannot exceed 75 hours 81.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:
02/02/20

Name: Margaret Downey	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15

	TOTALS														
Hours Worked	4.00	7.50	7.50	4.00	8.50	6.50			8.00	8.00	12.50	8.00	7.50		82.0

	ACCRUAL USAGE														
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	82.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:  Prog. Manager Approval: Ronald D. Zweig Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating	4.00	4.00	7.50	4.00	0.50	1.00			2.00	2.50		3.00	2.00		30.50
Energy Efficiency		3.50			8.00	5.50			6.00	5.50	12.50	5.00	5.50		51.50

Total cannot exceed 75 hours 82.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

02/16/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	2/29

														TOTALS	
Hours Worked			7.50	9.50	7.50	7.50			11.00	6.00	8.50	7.50	7.50		72.5

ACCRUAL USAGE															
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.00

Employee Signature: 

Prog. Manager Approval: Ronald D. Zwisig

Hours for Salary: **75.00**

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50	1.00	2.00	1.00	1.50			3.00	2.00	8.50		3.00		15.50
Energy Efficiency		6.00	8.50	7.50	6.50	6.00			8.00	4.00	8.00	7.50	4.50		64.50

Total cannot exceed 75 hours 80.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/01/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fr	Sat
3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14

														TOTALS	
Hours Worked		7.50	7.50	13.50	7.50	7.50			7.50	7.50	7.50	11.50	7.50		85.0

ACCRUAL USAGE

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fr	Sat	85.00

Employee Signature: _____



Prog. Manager Approval: _____



Hours for Salary:
75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fr	Sat	Total
Operating		1.50	0.50	2.00	2.00	0.50			0.50	1.00	1.00	0.50	2.00		11.50
Energy Efficiency		6.00	7.00	11.50	5.50	7.00			7.00	6.50	6.50	11.00	5.50		73.50

Total cannot exceed 75 hours 85.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/15/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	3/28

TOTALS

Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	8.50	7.50	8.00	3.00	79.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: 

Prog. Manager Approval: *Ronald D. Zwisig*

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating				0.50	1.00	1.00					3.00	0.50	0.50		6.50
Energy Efficiency		7.50	7.50	7.00	8.50	8.50			7.50	7.50	5.50	7.00	7.50	3.00	73.00

Total cannot exceed 75 hours 79.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/29/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		7.50	8.00	7.50	8.00	8.50		3.00	8.00	7.50	8.50	7.50	7.00		81.0

ACCRUAL USAGE

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	81.00

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50	0.25	0.25		0.50			1.00	0.50	2.00				5.00
Energy Efficiency		7.00	7.75	7.25	8.00	8.00	3.00		7.00	7.00	8.50	7.50	7.00		76.00

Total cannot exceed 75 hours 81.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/12/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25

TOTALS

Hours Worked		8.50	7.00	8.50	7.50	7.50				7.50	7.50	8.00	7.50		69.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00			1.00			1.00	1.50	3.00	2.00	1.00		11.00
Energy Efficiency		8.00	6.00	8.50	7.50	6.50			6.50	6.00	4.50	6.00	6.50		66.00

Total cannot exceed 75 hours 77.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/26/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9

														TOTALS	
Hours Worked		7.50	8.50	8.50	5.00	7.50			7.50	7.50	8.50	7.50	4.50		72.5

ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	72.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: 

Prog. Manager Approval: Ronald D. Zwisig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		1.00	3.00	0.50					1.00	1.50	4.50	1.50			13.00
Energy Efficiency		6.50	5.50	8.00	6.00	7.50			6.50	6.00	4.00	6.00	4.50		59.50

Total cannot exceed 75 hours 72.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/10/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23

														TOTALS	
Hours Worked		9.00	7.50	7.50	7.50	7.50			9.00	5.50	7.50	8.50	5.50		75.0

ACCRUAL USAGE															
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:  Prog. Manager Approval: Ronald D. Zweig Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	0.50	2.50	1.00				1.00	0.50		1.00			7.00
Energy Efficiency		8.50	7.00	5.00	6.50	7.50			8.00	5.00	7.50	7.50	5.50		68.00

Total cannot exceed 75 hours 75.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/24/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6

TOTALS

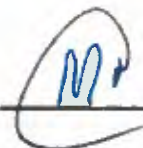
Hours Worked			8.50	6.00	7.50	7.50			7.50	7.50	7.50	4.50	6.50		63.0
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ACCRUAL USAGE

Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	70.50
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Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	0.50			0.50			1.50	1.00	0.50				5.00
Energy Efficiency		6.50	8.00	6.00	7.50	7.00			6.00	6.50	7.00	4.50	6.50		65.50

Total cannot exceed 75 hours 70.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/07/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20

TOTALS

Hours Worked		8.50	7.50	7.50	7.50	4.00			7.50	7.50	8.50	7.50	7.50		73.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:



Hours for Salary:
75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.50		1.50	1.25				2.00	1.50	0.50		1.00		10.25
Energy Efficiency		6.00	7.50	6.00	6.25	4.00			5.50	6.00	8.00	7.50	6.50		63.25

Total cannot exceed 75 hours 73.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

TOTALS

Hours Worked		7.50	7.50	7.50	7.50	7.50			4.00	5.50	5.50				52.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	67.50
Vacation															
Sick												7.50			7.50
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50	1.00		1.00	0.50				0.50	0.50	1.00	1.00		7.00
Energy Efficiency		6.00	6.50	7.50	6.50	7.00			4.00	5.00	5.00	6.50	6.50		60.50

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/05/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

TOTALS

Hours Worked		7.50	7.50	7.50	7.50	6.00			7.50	7.50	7.50	7.50	6.50		72.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	72.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.50	2.00	0.50				1.00	1.00		0.50			7.00
Energy Efficiency		7.50	6.00	5.00	7.00	6.00			6.50	6.50	7.50	7.00	6.50		65.50

Total cannot exceed 75 hours 72.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:


07/19/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50		7.50			7.50	7.50	7.50	7.50	4.50		64.5

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.00
ACCRUAL USAGE															
Vacation															
Sick															
Personal					7.50										7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:  Prog. Manager Approval: _____

Hours for Salary: **75.00**

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	0.50	1.00	0.50			0.50	1.00	0.50	2.50	2.00		10.00
Energy Efficiency		7.00	6.50	7.00	6.50	7.00			7.00	6.50	7.00	5.00	2.50		62.00

Total cannot exceed 75 hours 72.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/02/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15

TOTALS

Hours Worked			7.50	7.50	8.00	7.50			8.50	6.50	7.50	7.50	6.00		66.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	74.00
Vacation															
Sick															
Personal		7.50													7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:  _____

Prog. Manager Approval: Ronald D. Zweig _____

Hours for Salary	75.00
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Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50		1.00	2.00	0.50			1.00	0.50	1.00	1.00			7.50
Energy Efficiency		7.00	7.50	6.50	6.00	7.00			7.50	6.00	6.50	6.50	6.00		66.50

Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/16/20

Name: Margaret Downey


Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29

TOTALS

Hours Worked		6.00	5.50	7.50	4.00				7.50	7.50	3.00		7.50		48.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															
Sick						7.50									7.50
Personal												7.50			7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	63.50

Employee Signature:  Prog. Manager Approval: _____

Hours for Salary:	75.00
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Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50				1.00			1.00	1.50		1.00	1.00		6.00
Energy Efficiency		5.50	5.50	7.50	4.00	6.50			6.50	6.00	3.00	6.50	6.50		57.50

Total cannot exceed 75 hours 63.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50						7.50	8.50	8.50	7.50		54.5

ACCRUAL USAGE															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Vacation					7.50	7.50									15.00
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00

Employee Signature:



Prog. Manager Approval:

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50	1.00		1.50	1.50			1.50	0.50	1.50	1.50	0.50		11.00
Energy Efficiency		6.00	6.50	7.50	6.00	6.00			6.00	7.00	7.00	7.00	7.00		66.00

Total cannot exceed 75 hours 77.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20

Name: Margaret Downey

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			6.50	4.50	7.50	8.50	6.50		71.0
ACCRUAL USAGE															
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.00

Employee Signature: 

Prog. Manager Approval: *Ronald D. Zwisig*

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.00	1.00		0.50	1.00			0.50	0.50	1.50	2.00	0.50		9.50
Energy Efficiency		5.50	6.50	7.50	7.00	6.50			6.00	4.00	6.00	6.50	6.00		61.50
Total cannot exceed 75 hours															71.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/27/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	8.50	4.00			9.50	5.00	8.00	7.50	7.50		72.5

ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	72.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:

Ronald D. Zwisig

Hours for Salary

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		1.50	1.00	1.00	1.50						2.00	1.00	0.50		8.50
Energy Efficiency		6.00	6.50	6.50	7.00	4.00			9.50	5.00	6.00	6.50	7.00		64.00

Total cannot exceed 75 hours 72.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/11/20

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked	3.50		8.50	9.50	8.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0

ACCRUAL USAGE															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.50

Employee Signature:  Prog. Manager Approval: Ronald D. Zwisig Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating	3.50	1.00	1.00	2.00	1.00				1.00	0.50	1.00	1.25			12.25
Energy Efficiency		6.50	7.50	7.50	7.50	7.50			6.50	7.00	6.50	6.25	7.50		70.25

Total cannot exceed 75 hours 82.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20

25-Oct

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	8.50	7.50	7.50			7.50	7.50	7.50	7.50			68.5
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature:



Prog. Manager Approval:

Ronald D. Zweig

Hours for Salary

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	1.50	2.00	0.50	1.00			1.50	1.00	2.00		1.50		12.00
Energy Efficiency		6.50	6.00	6.50	7.00	6.50			6.00	6.50	5.50	7.50	6.00		64.00

Total cannot exceed 75 hours 76.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20

25-Oct

Name: Margaret Downey

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50		7.50	7.50			7.50	8.50	8.00	7.50			61.5
Vacation															
Sick													7.50		7.50
Personal															
Holiday/Misc/Float				7.50											7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.50

Employee Signature:



Prog. Manager Approval:

Ronald D. Zwisig

Hours for Salary	75.00
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Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating			0.50	1.00		1.00			0.50	1.00		0.50	1.00		5.50
Energy Efficiency		7.50	7.00	6.50	7.50	6.50			7.00	7.50	8.00	7.00	6.50		71.00

Total cannot exceed 75 hours 76.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20

25-Oct

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5

TOTALS

Hours Worked		5.50	7.50					9.00	8.00	8.50	7.50	7.50		53.5
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Vacation															
Sick				7.50	(Personal)									7.50	
Personal															
Holiday/Misc/Float					7.50	7.50								15.00	
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature:



Prog. Manager Approval:

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	2.00	1.00	1.00	1.00			1.00		2.00	0.50	0.50		9.50
Energy Efficiency		5.00	5.50	6.50	6.50	6.50			8.00	8.00	6.50	7.00	7.00		66.50

Total cannot exceed 75 hours 76.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/06/20

Name: **Margaret Downey**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19

TOTALS

Hours Worked		9.50	7.50	8.00	10.00	7.50			11.00	11.50	7.50	7.50	7.50		87.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	87.50

Employee Signature: _____



Prog. Manager Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.50	1.50	1.00	2.00	1.25			4.00	3.50	0.50	5.00	0.50		21.75
Energy Efficiency		7.00	6.00	7.00	8.00	6.25			7.00	8.00	7.00	2.50	7.00		65.75

Total cannot exceed 75 hours 87.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

12/20/20

Name: Margaret Downey

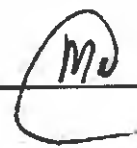
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2

TOTALS

Hours Worked		7.50	7.50	7.50					7.50	7.50	7.50	3.50			48.5
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Vacation					7.50											7.50
Sick																
Personal																
Holiday/Misc/Float						7.50							7.50			15.00
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		71.00

Employee Signature: _____



Prog. Manager Approval: _____

Hours for Salary	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating			1.50	1.00	1.00	1.00			1.50	4.00	0.50		1.00		11.50
Energy Efficiency		7.50	6.00	6.50	6.50	6.50			6.00	3.50	7.00	3.50	6.50		59.50

Total cannot exceed 75 hours 71.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/03/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.00	7.50	7.50	4.00			9.50	9.00	7.50	7.50	4.00		72.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.00

Employee Signature: _____



Prog. Manager Approval: _____

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	0.50		2.00			0.50	1.00	2.50	1.50	0.50		10.00
Energy Efficiency		7.00	7.00	7.00	7.50	2.00			9.00	8.00	5.00	6.00	3.50		62.00

Total cannot exceed 75 hours 72.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30

TOTALS

Hours Worked			7.50	8.00	7.50	7.50			7.50	7.50	7.50	7.50	7.50		68.0
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Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature:



Prog. Manager Approval:



Hours for Salary

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50	0.50	1.00	2.00	0.50				1.25		0.50	1.00		8.25
Energy Efficiency		6.00	7.00	7.00	5.50	7.00			7.50	6.25	7.50	7.00	6.50		67.25

Total cannot exceed 75 hours 75.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:


01/31/21

Name: Margaret Downey

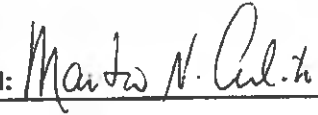
Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		8.50	8.50	8.50	7.50	5.00			9.00	7.50	7.50	7.50	7.50		77.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	77.00

Employee Signature:



Prog. Manager Approval:



Hours for Salary
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50	0.50	1.00	2.00				0.50		3.00	4.00	0.50		12.00
Energy Efficiency		8.00	8.00	7.50	5.50	5.00			8.50	7.50	4.50	3.50	7.00		65.00

Total cannot exceed 75 hours 77.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21

Name: Margaret Downey

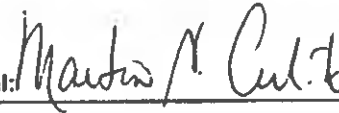
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	4.50			8.00	8.50	8.00	8.00	7.50		67.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.50

Employee Signature:



Prog. Manager Approval:



Hours for Salary
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	0.50	1.00					0.50	1.50			1.50		6.00
Energy Efficiency		6.50	7.00	6.50	7.50	4.50			7.50	7.00	8.00	8.00	6.00		68.50

Total cannot exceed 75 hours 74.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

TOTALS

Hours Worked		8.50	7.50	8.00	7.50	5.00			8.50	8.00	8.50	7.50	7.50		76.5
---------------------	--	------	------	------	------	------	--	--	------	------	------	------	------	--	------

Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.50

Employee Signature: _____



Prog. Manager Approval: _____

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	0.50	0.50					1.00	1.00	2.00	1.00	2.00		9.00
Energy Efficiency		7.50	7.00	7.50	7.50	5.00			7.50	7.00	6.50	6.50	5.50		67.50

Total cannot exceed 75 hours 76.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

03/14/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

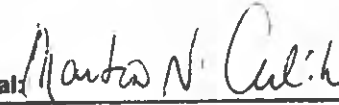
TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.50
Hours Worked		8.00	7.50	7.50	8.50	7.50		3.00	9.00	8.50	8.00	7.50			75.0
Vacation															
Sick													7.50		7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature:



Prog. Manager Approval:



Hours for Salary

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	0.50		1.00				1.50		1.00	1.50		7.00
Energy Efficiency		7.50	6.50	7.00	8.50	6.50		3.00	9.00	7.00	8.00	6.50	6.00		75.50

Total cannot exceed 75 hours 82.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		9.00	7.50	8.50	8.50	7.00			8.50	7.50	8.50	7.50	3.50		76.0

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															

Employee Signature: 

Prog. Manager Approval: *Martin Culik*

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	1.00	0.50	0.50				0.50		0.50	0.50			4.00
Energy Efficiency		8.50	6.50	8.00	8.00	7.00			8.00	7.50	8.00	7.00	3.50		72.00

Total cannot exceed 75 hours 76.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		9.50	8.50	8.00	8.50	7.00				10.00	9.00	8.50	7.50		76.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.00

Employee Signature: _____



Prog. Manager Approval: _____

Martin Culik

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50			0.50				1.00	1.00	0.50		0.50		4.00
Energy Efficiency		9.00	8.50	8.00	8.00	7.00			6.50	9.00	8.50	8.50	7.00		80.00

Total cannot exceed 75 hours 84.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		9.50	9.50	7.50	4.00	7.50			7.50	9.00	4.50				59.0

Vacation															
Sick															
Personal												7.50	7.50		15.00
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.00

Employee Signature: _____



Prog. Manager Approval: _____

Martin Culik

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50	0.50	1.50		1.00			0.50			1.00	1.00		6.00
Energy Efficiency		9.00	9.00	6.00	4.00	6.50			7.00	9.00	4.50	6.50	6.50		68.00

Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		9.50	7.50	10.50	9.50	6.00			11.00	10.00	9.00	9.00	7.50		89.5
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	89.50

Employee Signature: 

Prog. Manager Approval: *Martin Culik*

Hours for Salary
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	0.50	2.50	1.00				1.00		1.00				7.00
Energy Efficiency		8.50	7.00	8.00	8.50	6.00			10.00	10.00	8.00				66.00

Total cannot exceed 75 hours 73.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		10.00	9.50	8.50	7.50					9.00	9.00	8.00	7.50	2.00	71.0
Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float								7.50							7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	86.00

Employee Signature:  _____ Prog. Manager Approval: Martin Culik Hours for Salary
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	1.50			1.00			1.00		1.00	0.50	1.00	0.50	7.50
Energy Efficiency		9.00	8.00	8.50	7.50	6.50			6.50	9.00	8.00	7.50	6.50	1.50	78.50
Total cannot exceed 75 hours															86.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		9.50	9.00	10.00	7.50	8.00			10.00	9.00	9.50	9.50			82.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	89.50

Employee Signature: *Md*

Prog. Manager Approval: *Martin Culik*

Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00		2.50	1.00				2.00	1.00	1.00	0.50	1.00		10.00
Energy Efficiency		8.50	9.00	7.50	6.50	8.00			8.00	8.00	8.50	9.00	6.50		79.50

Total cannot exceed 75 hours 89.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

06/20/21

Name: **Margaret Downey**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3

TOTALS

Hours Worked		9.50	7.50	10.00	7.50	7.50	7.50	7.50	10.00	10.00	7.50	5.00			89.5
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Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	97.00

Employee Signature: 

Prog. Manager Approval: *Martin Culik*

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	0.50	1.00						1.00					3.50
Energy Efficiency		8.50	7.00	9.00	7.50	7.50	7.50	7.50	10.00	9.00					73.50

Total cannot exceed 75 hours 77.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked			10.00	5.00	7.50	7.50			10.00	10.00	10.00	7.50	7.50		75.0
Vacation															
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	82.50

Employee Signature:



Prog. Manager Approval:

Martin Culik

Hours for Salary:	75.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		1.00	2.00	0.50					0.50			1.00	0.50		5.50
Energy Efficiency		6.50	8.00	4.50	7.50	7.50			9.50	10.00	10.00	6.50	7.00		77.00

Total cannot exceed 75 hours 82.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

TOTALS

Hours Worked		9.50	9.50	8.50	10.00	7.50			8.00	8.50	8.00	8.50	7.50		85.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	85.50

Employee Signature:



Prog. Manager Approval:



Hours for Salary

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	1.50	0.50						1.00					4.00
Energy Efficiency		8.50	8.00	8.00	10.00	7.50			8.00	7.50	8.00	8.50	7.50		81.50

Total cannot exceed 75 hours 85.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

Name: Margaret Downey

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.50	8.50	7.50	7.50	7.50			4.50			4.50	4.50		53.0
Vacation										7.50	7.50				15.00
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	68.00

Employee Signature: 

Prog. Manager Approval: *Martin Culik*

Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00				3.00				1.00	1.00				6.00
Energy Efficiency		7.50	8.50	7.50	7.50	4.50			4.50	6.50	6.50	4.50	4.50		62.00

Total cannot exceed 75 hours 68.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.00	7.50	7.50	7.50				10.50	8.50	8.00	10.00	7.00		74.5
Vacation						7.50									7.50
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.00

Employee Signature:  Prog. Manager Approval: Martin Culik Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50				1.00			0.50			0.50	1.00		4.50
Energy Efficiency		6.50	7.50	7.50	7.50	6.50			10.00	8.50	8.00	9.50	6.00		77.50

Total cannot exceed 75 hours 82.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/29/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

TOTALS

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		6.00	9.50	7.50	7.50					4.00	4.00	4.50			43.0
Vacation						7.50									7.50
Sick													7.50		7.50
Personal															
Holiday/Misc/Float								7.50							7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	65.50

Employee Signature:



Prog. Manager Approval:



Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating				1.50		1.00			1.00					1.00	4.50
Energy Efficiency		6.00	9.50	6.00	7.50	6.50			6.50	4.00	4.00	4.50	6.50		61.00

Total cannot exceed 75 hours 65.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

09/12/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	TOTALS
Hours Worked		9.50	9.00	10.50		9.00			10.00	10.50	9.00	8.00	8.00		81.5
Vacation															
Sick					7.50										7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	89.00

Employee Signature:  Prog. Manager Approval: Martin Culik Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating		0.50	2.50		0.50					0.50	0.50		1.00		5.50
Energy Efficiency		9.00	6.50	10.50	7.00	9.00			10.00	10.00	8.50	8.00	5.00		83.50

Total cannot exceed 75 hours 89.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/26/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9

TOTALS

Hours Worked		9.00		9.00	7.50	5.50			9.00	9.50	8.50	8.50	7.50		74.0
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Vacation															
Sick			7.50												7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	81.50

Employee Signature: *MD* Prog. Manager Approval: *Martin Culik* Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Operating			1.00	2.00					1.00	1.50	2.00				7.50
Energy Efficiency		9.00	6.50	7.00	7.50	5.50			8.00	8.00	6.50	8.50	7.50		74.00

Total cannot exceed 75 hours 81.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/10/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23

TOTALS

Hours Worked		9.00	8.50	8.50	9.50	10.50			10.00	11.00	10.00	10.00	8.50	4.00	99.5
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Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	99.50

Employee Signature:  _____ Prog. Manager Approval: Martin Culik Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating					0.50				1.00						1.50
Energy Efficiency		9.00	8.50	8.50	9.00	10.50			9.00	11.00	10.00	10.00	8.50	4.00	98.00

Total cannot exceed 75 hours 99.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

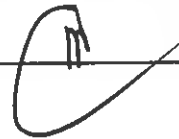
10/24/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked	3.00	9.00		8.50	8.50	7.50		2.00	9.00	9.50	9.00	8.00		4.00	78.0
Vacation															
Sick			7.50										7.50		15.00
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	93.00

Employee Signature:



Prog. Manager Approval:

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating			1.00							2.00	1.00	2.00	1.00	1.00	8.00
Energy Efficiency	3.00	9.00	6.50	8.50	8.50	7.50		2.00	9.00	7.50	8.00	6.00	6.50	3.00	85.00

Total cannot exceed 75 hours 93.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		10.00		10.00		7.50	2.00		10.00	10.00	7.50	8.50	7.50	2.00	75.0
Vacation															
Sick			7.50												7.50
Personal															
Holiday/Misc/Float					7.50										7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	90.00

Employee Signature:  Prog. Manager Approval: Martin Culik Hours for Salary: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.50	1.00	2.00	1.00									1.00	6.50
Energy Efficiency		8.50	6.50	8.00	6.50	7.50	2.00		10.00	10.00	7.50	8.50	7.50	1.00	83.50
Total cannot exceed 75 hours															90.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/21/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		10.00		7.50					7.50	7.50	10.00	8.50	7.50		58.5
Vacation															
Sick			7.50												7.50
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	81.00

Employee Signature:  Prog. Manager Approval: Martin Culik Hours for Salary: **75.00**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating			1.00		1.00	1.00				0.50			1.50		5.00
Energy Efficiency		10.00	6.50	7.50	6.50	6.50			7.50	7.00	10.00	8.50	6.00		76.00

Total cannot exceed 75 hours 81.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:
12/05/21

Name: **Margaret Downey**

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		8.50	10.00	8.50	12.00	9.50		3.00	12.00	10.00	9.00	5.00			87.5
Vacation															
Sick													7.50		7.50
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	95.00

Employee Signature: 

Prog. Manager Approval: *Martin Culik*

Hours for Salary:
75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating				2.00								1.50	1.00		4.50
Energy Efficiency		8.50	10.00	6.50	12.00	9.50		3.00	12.00	10.00	9.00	3.50	6.50		90.50

Total cannot exceed 75 hours 95.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21

Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		13.00		5.00	5.00				7.50	7.50		4.50			42.5
Vacation															
Sick			7.50								7.50				15.00
Personal															
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Employee Signature:



Prog. Manager Approval:

Hours for Salary:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.00	1.00	1.00		1.00				1.50	1.00		1.00		8.50
Energy Efficiency		11.00	6.50	4.00	5.00	6.50			7.50	6.00	6.50	4.50	6.50		64.00

Total cannot exceed 75 hours 72.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

04/28/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50		7.50	4.50		7.50		7.50	7.50	7.50		64.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used					7.50					7.50					15.00

10 days

4/27/2019+
OK work

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	3.00		2.00	1.00		0.00		1.00	1.00	1.00		13.00
EE		4.50	6.50	4.50		5.50	3.50		7.50		6.50	6.50	6.50		51.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 64.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)


Period Beginning:

05/12/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00	3.00	3.00	2.00	0.00		0.00	1.00	1.00	1.00	1.00		13.00
EE		0.00	6.50	4.50	4.50	5.50	0.00		7.50	6.50	6.50	6.50	6.50		54.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

05/26/19

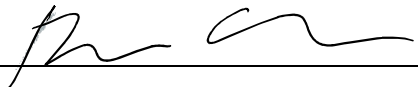
Name: Dan Schell

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00	3.00	3.00	2.00	0.00		0.00	1.00	1.00	1.00	1.00		13.00
EE		0.00	6.50	4.50	4.50	5.50	0.00		7.50	6.50	6.50	6.50	6.50		54.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/09/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Dan Schell	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	6/21	6/22	
Hours Worked		7.50		7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick			7.50												7.50
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		7.00		3.00	3.00	2.00	0.00		0.00	1.00	3.00	3.00	3.00		25.00
EE		0.50		4.50	4.50	5.50	0.00		7.50	6.50	4.50	4.50	4.50		42.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/23/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50			4.00	64.0
Vacation															0.00
Sick															0.00
Personal													7.50		7.50
Holiday/Misc/Float											7.50				7.50
Comp Time Used															0.00
Other Time Used															0.00
															79.00

8

1

Employee Signature: 

Dept. Head Approval: 

Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00	1.00	3.00	2.00			1.00	1.00	1.00			1.00	11.00
															0.00
EE		7.50	6.50	6.50	4.50	5.50			6.50	6.50	6.50			3.00	53.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 64.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/07/19

Name: Dan Schell

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	7/19	7/20

TOTALS

Hours Worked		7.50	7.50		7.50	7.50	6.00		7.50	7.50	7.50	7.50			66.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used				7.50									7.50		15.00
Other Time Used															0.00

10

7/6 and 7/1

TM

other

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	81.00
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Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00		3.00	2.00			1.00	1.00	1.00	2.00			11.00
EE		7.50	6.50		4.50	5.50	6.00		6.50	6.50	6.50	5.50			55.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 66.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/21/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal						7.50									7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00	3.00	6.00				1.00	1.00	4.00	2.00	2.00		20.00
EE		7.50	6.50	4.50	1.50				6.50	6.50	3.50	5.50	5.50		47.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/04/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	8.50	7.50	7.50	7.50			7.50	7.50	5.50	8.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

10

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	3.00	3.00	3.00	3.00			1.00	1.00	2.00	3.00	2.00		21.00
EE		7.50	5.50	4.50	4.50	4.50			6.50	6.50	3.50	5.50	5.50		54.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/18/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50			7.50	7.50			7.50	7.50	7.50	7.50	7.50		60.0
Vacation															0.00
Sick			7.50	7.50											15.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

3
2

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00			3.00	3.00			1.00	1.00	4.00	3.00	2.00		17.00
EE		7.50			4.50	4.50			6.50	6.50	3.50	4.50	5.50		43.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/01/19

Name: Dan Schell

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	9.50	6.50		68.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
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Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			0.00	3.00	3.00	3.00			1.00	1.00	4.00	3.00	6.50		24.50
EE			7.50	4.50	4.50	4.50			6.50	6.50	3.50	6.50	0.00		44.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 68.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/15/19

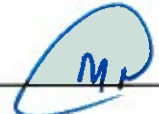
Name: Dan Schell

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28		
Hours Worked	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	2.00	3.00	3.00	3.00			1.00	1.00	4.00	1.00	1.00		20.00
EE		6.50	5.50	4.50	4.50	4.50			6.50	6.50	3.50	6.50	6.50		55.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

10

NEW
10/13 → 10/26

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/29/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Dan Schell	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12	
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

9
1
Comp 10/6

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	2.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		14.00
EE		6.50	5.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50		61.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

10/13/19

Name: Dan Schell

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed
10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23

Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50
Vacation											
Sick											
Personal											
Holiday/Misc/Float		7.50									
Comp Time Used											
Other Time Used											

*Reversed
please replace
what I sent
you.
Thanks
M.*

Employee Signature:



Dept. Head Approval:

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	2.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		13.00
EE		0.00	5.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50		54.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

10/27/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked									7.50	7.50	9.50	5.50	7.50		37.5
Vacation		7.50	7.50	7.50	7.50	7.50									37.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

5
5

Employee Signature:



Dept. Head Approval:



Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply									1.00	1.00	1.00	1.00	1.00		5.00
EE									6.50	6.50	8.50	4.50	6.50		32.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 37.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/10/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	11/22	11/23

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		9.00
EE			6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		58.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/24/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	4.00	0.00	0.00			7.50	7.50	7.50	7.50	7.50		56.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float				3.50	7.50	7.50									18.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	3.00	1.00					2.00	2.00	1.00	1.00	1.00		14.00
EE		4.50	4.50	3.00					5.50	5.50	6.50	6.50	6.50		42.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 56.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

12/08/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		10.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		65.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

12/22/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50										7.50	7.50		22.5
Vacation					7.50	7.50			7.50	7.50					30.00
Sick															0.00
Personal			7.50												7.50
Holiday/Misc/Float				7.50							7.50				15.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00										1.00	1.00		3.00
EE		6.50										6.50	6.50		19.50
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 22.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

01/05/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		10.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		65.00
															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

01/19/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval: _____ Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation															Total
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Power Supply			3.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		11.00	
EE			4.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		56.50	
															0.00	
															0.00	
															0.00	

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

02/02/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval: _____ Hours for Salary: **75.00**

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	3.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		14.00
EE		4.50	4.50	6.50	4.50	6.50			6.50	6.50	6.50	6.50	6.50		59.00
REPA Grant					2.00										2.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

02/16/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	2/29

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			3.00	1.00	1.00	1.00			1.00	1.00	3.00	1.00	1.00		13.00
EE			4.50	6.50	6.50	6.50			6.50	6.50	4.50	6.50	6.50		54.50
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

03/01/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	3.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		14.00
EE		4.50	4.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		61.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

03/15/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	3/28

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval: _____ Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		12.00
EE		4.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		63.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

03/29/20

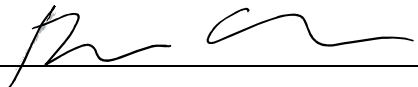
Name: Dan Schell

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		12.00
EE		4.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		63.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

04/12/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									7.50						7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00				1.00	1.00	1.00	1.00		11.00
EE		4.50	6.50	6.50	6.50	6.50				6.50	6.50	6.50	6.50		56.50
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

04/26/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00			4.00	1.00	1.00	4.00	1.00		18.00
EE		4.50	6.50	6.50	6.50	6.50			3.50	6.50	6.50	3.50	6.50		57.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

05/10/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval: _____ Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00			4.00	1.00	1.00	4.00	1.00		18.00
EE		4.50	6.50	6.50	6.50	6.50			3.50	6.50	6.50	3.50	6.50		57.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

05/24/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:

Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			1.00	1.00	1.00	1.00			4.00	1.00	4.00	4.00	1.00		18.00
EE			6.50	6.50	6.50	6.50			3.50	6.50	3.50	3.50	6.50		49.50
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/07/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal						7.50									7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		13.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50		62.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/21/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50			67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float													7.50		7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:

Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00			12.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50			55.50
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/05/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked				7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		60.0
Vacation			7.50												7.50
Sick															0.00
Personal		7.50													7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply				1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		11.00
EE				6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50		49.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/19/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		13.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50		62.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 75.00



Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/02/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked									7.50	7.50	7.50	7.50	7.50		37.5
Vacation			7.50	7.50	7.50	7.50									30.00
Sick															0.00
Personal		7.50													7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply									1.00	1.00	4.00	1.00	1.00		8.00
EE									6.50	6.50	3.50	6.50	6.50		29.50
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 37.50



Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/16/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		10.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		65.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/30/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

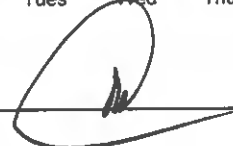
	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									7.50						7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			0.00	1.00	1.00	1.00	1.00		9.00
EE		6.50	6.50	6.50	6.50	6.50			0.00	6.50	6.50	6.50	6.50		58.50
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/13/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			3.00	1.00	1.00	1.00	1.00		12.00
EE		6.50	6.50	6.50	6.50	6.50			4.50	6.50	6.50	6.50	6.50		63.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/27/20

Name: Dan Schell

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10

TOTALS

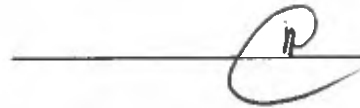
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:



Dept. Head Approval:



Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			3.00	1.00	1.00	1.00	1.00		12.00
EE		6.50	6.50	6.50	6.50	6.50			4.50	6.50	6.50	6.50	6.50		63.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

10/11/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

	TOTALS														
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			1.00	1.00	1.00	1.00			3.00	1.00	1.00	1.00	1.00		11.00
EE			6.50	6.50	6.50	6.50			4.50	6.50	6.50	6.50	6.50		56.50
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

10/25/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	TOTALS

Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			3.00	1.00	1.00	1.00	1.00		12.00
EE		6.50	6.50	6.50	6.50	6.50			4.50	6.50	6.50	6.50	6.50		63.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/08/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21

	TOTALS														
Hours Worked		7.50	7.50		7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float				7.50											7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00		1.00	1.00			3.00	1.00	1.00	1.00	1.00		11.00
EE		6.50	6.50		6.50	6.50			4.50	6.50	6.50	6.50	6.50		56.50
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/22/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5

	TOTALS														
Hours Worked		7.50	7.50	4.00					7.50	7.50	7.50	7.50			49.0
Vacation													7.50		7.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float				3.50	7.50	7.50									18.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00					3.00	1.00	1.00	1.00			9.00
EE		6.50	6.50	3.00					4.50	6.50	6.50	6.50			40.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 49.00

Enter the beginning date of the pay period in A3 (i.e. Sunday's date)

Period Beginning:

12/06/20

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19

															TOTALS
Hours Worked		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50			60.0
Vacation						7.50							7.50		15.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00				4.00	1.00	1.00	1.00			11.00
EE		6.50	6.50	6.50	6.50				3.50	6.50	6.50	6.50			49.00
REPA Grant															0.00
															0.00

Total cannot exceed 75 hours 60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

12/20/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2

															TOTALS
Hours Worked		7.50	7.50	7.50	4.00					7.50					34.0
Vacation									7.50		7.50				15.00
Sick															0.00
Personal												7.50			7.50
Holiday/Misc/Float					3.50	7.50							7.50		18.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:

75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		4.00	1.00	1.00	1.00					1.00					8.00
EE		3.50	6.50	6.50	3.00					6.50					26.00
REPA Grant															0.00
															0.00
															0.00

Total cannot exceed 75 hours 34.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

01/03/21

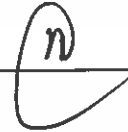
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		4.00	1.00	1.00	1.00				1.00	1.00		3.00			12.00
EE		3.50	6.50	6.50	6.50	7.50			6.50	6.50	7.50	4.50	7.50		63.00
REPA Grant															0.00
Marketing		3.00	3.00	5.00	5.00	4.00			6.00	2.00	3.00	5.00	4.00		40.00

Total cannot exceed 75 hours 115.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

01/17/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.00
EE		0.00	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.50
REPA Grant															0.00
CLC Marketing		0.00	3.25	3.50	3.75	3.50			1.50	2.00	1.00	3.00	3.00		24.50
Res Retail		0.00	3.25	4.00	3.75	3.00			6.00	5.50	5.50	4.50	3.50		39.00
SWM		0.00	1.00	0.00	0.00	1.00			0.00	0.00	1.00	0.00	1.00		4.00

0.00 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

01/31/21

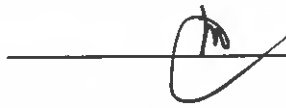
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	2.00	0.00			0.00	0.00	0.00	2.00	0.00		4.00
EE		7.50	7.50	7.50	5.50	7.50			7.50	7.50	7.50	5.50	7.50		71.00
REPA Grant															0.00
CLC Marketing		1.00	3.25	3.50	2.50	2.50			0.75	5.00	4.00	5.00	4.00		31.50
Res Retail		6.50	3.25	3.50	5.00	5.00			0.75	2.50	2.50	2.50	3.50		35.00
SWM		0.00	1.00	0.50	0.00	0.00			6.00	0.00	1.00	0.00	0.00		8.50

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

02/14/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			0.00	0.00	1.00	0.00			0.00	0.00	0.00	0.50	0.00		1.50
EE			7.50	7.50	6.50	7.50			7.50	7.50	7.50	7.00	7.50		66.00
REPA Grant															0.00
CLC Marketing			3.25	3.50	4.00	4.00			1.00	5.00	3.00	3.50	4.00		31.25
Res Retail			3.25	3.00	3.50	3.50			6.50	2.50	4.50	3.00	3.00		32.75
SWM			1.00	1.00	0.00	0.00			0.00	0.00	0.00	1.00	0.50		3.50

0.00 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

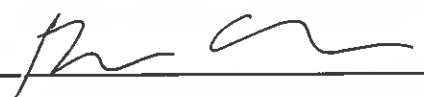
Period Beginning:

02/28/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	1.00	0.00			0.00	0.00	0.00	0.50	0.00		1.50
EE		7.50	7.50	7.50	6.50	7.50			7.50	7.50	7.50	7.00	7.50		73.50
REPA Grant															0.00
CLC Marketing		3.75	3.25	3.50	4.00	4.00			1.50	5.00	4.00	2.50	3.75		35.25
Res Retail		3.75	3.25	3.00	3.50	3.50			2.00	2.50	3.50	4.00	3.75		32.75
SWM		0.00	1.00	1.00	0.00	0.00			4.00	0.00	0.00	1.00	0.00		7.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

03/14/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	1.00	0.00			0.00	0.00	0.00	0.50	0.00		1.50
EE		7.50	7.50	7.50	6.50	7.50			7.50	7.50	7.50	7.00	7.50		73.50
REPA Grant															0.00
CLC Marketing		3.75	3.25	3.50	4.00	3.00			1.50	1.50	2.50	2.50	6.00		31.50
Res Retail		3.75	3.25	3.00	3.50	4.50			6.00	5.00	5.00	4.00	1.50		39.50
SWM		0.00	1.00	1.00	0.00	0.00			0.00	1.00	0.00	1.00	0.00		4.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

03/28/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	TOTALS

Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	3.00			0.00	0.00	0.00	0.50	1.00		4.50
EE		7.50	7.50	7.50	7.50	4.50			7.50	7.50	7.50	7.00	6.50		70.50
REPA Grant															0.00
CLC Marketing		4.00	3.25	4.00	2.50	3.00			3.50	1.50	5.00	2.50	3.50		32.75
Res Retail		1.50	3.25	3.00	5.00	4.50			4.00	5.00	2.50	5.00	4.00		37.75
SWM		2.00	1.00	0.50	0.00	0.00			0.00	1.00	0.00	0.00	0.00		4.50

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

04/11/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50					7.50	7.50	7.50	7.50		60.0
Vacation						7.50									7.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float									7.50						7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:	75.00
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ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.50	1.00		1.50
EE		7.50	7.50	7.50	7.50	0.00			0.00	7.50	7.50	7.00	6.50		58.50
REPA Grant															0.00
CLC Marketing		1.75	3.25	4.00	2.50	0.00			0.00	3.50	5.00	2.50	3.50		26.00
Res Retail		1.75	3.25	3.00	5.00	0.00			0.00	3.50	2.50	4.00	3.50		26.50
SWM		4.00	1.00	0.50	0.00	0.00			0.00	0.50	0.00	1.00	0.50		7.50

7.50 7.50 7.50 7.50 0.00 0.00 0.00 0.00 7.50 7.50 7.50 7.50

60.00


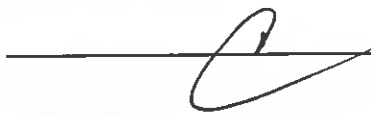
Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

04/25/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	2.00	0.00		2.00
EE		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	5.50	7.50		73.00
REPA Grant															0.00
CLC Marketing		1.00	3.50	3.00	2.50	3.50			2.50	3.50	3.75	2.50	3.50		29.25
Res Retail		6.50	4.00	3.00	5.00	4.00			5.00	3.50	3.75	4.00	3.50		42.25
SWM		0.00	0.00	1.50	0.00	0.00			0.00	0.50	0.00	1.00	0.50		3.50
		7.50	7.50	7.50	7.50	7.50	0.00	0.00	7.50	7.50	7.50	7.50	7.50		75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

05/09/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	2.00	0.00		2.00
EE		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	5.50	7.50		73.00
REPA Grant															0.00
CLC Marketing		1.25	3.50	3.00	2.50	3.50			3.00	3.50	3.75	2.50	3.50		30.00
Res Retail		1.25	4.00	3.00	5.00	4.00			4.50	3.50	3.75	4.00	3.50		36.50
SWM		5.00	0.00	1.50	0.00	0.00			0.00	0.50	0.00	1.00	0.50		8.50

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

05/23/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Name: Dan Schell	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	7.50	7.50			60.0
Vacation													7.50		7.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float									7.50						7.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	3.00	4.00	0.00		7.00
EE		7.50	7.50	7.50	7.50	7.50			0.00	7.50	4.50	3.50	0.00		53.00
REPA Grant															0.00
CLC Marketing		1.50	3.50	3.00	2.50	3.50			0.00	3.50	3.75	4.00	0.00		25.25
Res Retail		6.00	4.00	3.00	5.00	4.00			0.00	3.50	3.75	3.00	0.00		32.25
SWM		0.00	0.00	1.50	0.00	0.00			0.00	0.50	0.00	0.50	0.00		2.50
		7.50	7.50	7.50	7.50	7.50	0.00	0.00	0.00	7.50	7.50	7.50	0.00		60.00


Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/06/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50			60.0
Vacation		7.50													7.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float													7.50		7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	1.00	0.00	0.00			0.00	0.00	1.00	0.00	0.00		2.00
EE		0.00	7.50	6.50	7.50	7.50			7.50	7.50	6.50	7.50	0.00		58.00
REPA Grant															0.00
CLC Marketing		0.00	2.50	6.00	5.00	2.50			1.50	5.00	3.75	4.00	0.00		30.25
Res Retail		0.00	5.00	1.50	2.50	3.00			2.00	2.00	3.75	3.00	0.00		22.75
SWM		0.00	0.00	0.00	0.00	2.00			4.00	0.50	0.00	0.50	0.00		7.00

0.00 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 0.00

60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

06/20/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	9.00	7.50	6.00		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	1.00	0.00	3.00			0.00	0.00	1.00	0.00	0.00		5.00
EE		7.50	7.50	6.50	7.50	4.50			7.50	7.50	8.00	7.50	6.00		70.00
REPA Grant															0.00
CLC Marketing		5.00	2.50	3.50	5.00	2.50			1.50	5.00	4.50	4.00	3.00		36.50
Res Retail		2.50	5.00	4.00	2.50	3.00			6.00	2.00	4.50	3.00	3.00		35.50
SWM		0.00	0.00	0.00	0.00	2.00			0.00	0.50	0.00	0.50	0.00		3.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 9.00 7.50 6.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/04/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

	TOTALS														
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50			60.0
Vacation													7.50		7.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
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Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.00
EE		0.00	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	0.00		60.00
REPA Grant															0.00
CLC Marketing		0.00	3.00	3.00	3.00	3.00			1.50	2.00	2.00	2.00	0.00		19.50
Res Retail		0.00	4.50	4.50	4.50	4.00			3.00	5.50	5.00	5.00	0.00		36.00
SWM		0.00	0.00	0.00	0.00	0.50			3.00	0.00	0.50	0.50	0.00		4.50

0.00 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 0.00

60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

07/18/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.50	0.00	0.00	0.00	0.00		0.50
EE		7.50	7.50	7.50	7.50	7.50			7.00	7.50	7.50	7.50	7.50		74.50
REPA Grant															0.00
CLC Marketing		0.00	0.00	0.00	1.00	1.00			0.00	0.00	0.00	1.00	1.00		4.00
DR/Res Retail		5.50	7.50	7.50	6.50	6.00			7.50	7.50	6.50	6.50	6.50		67.50
SWM		2.00	0.00	0.00	0.00	0.50			0.00	0.00	1.00	0.00	0.00		3.50
		7.50	7.50	7.50	7.50	7.50	0.00	0.00	7.50	7.50	7.50	7.50	7.50		75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/01/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50			67.5
Vacation															0.00
Sick															0.00
Personal													7.50		7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
															75.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	0.00			0.50	0.00	1.00	0.00			2.00
EE		7.50	7.50	7.00	7.50	7.50			7.00	7.50	6.50	7.50			65.50
REPA Grant															0.00
CLC Marketing		0.00	0.00	0.00	1.00	1.00			0.00	0.00	0.00	1.00			3.00
DR/Res Retail		5.50	7.50	7.50	6.50	5.00			4.50	7.50	6.50	6.50			57.00
SWM		2.00	0.00	0.00	0.00	1.50			3.00	0.00	1.00	0.00			7.50
		7.50	7.50	7.50	7.50	7.50	0.00	0.00	7.50	7.50	7.50	7.50	0.00		67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/15/21


	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	0.00			0.00	0.00	0.00	0.00	1.00		1.50
EE		7.50	7.50	7.50	7.50	7.50			7.00	7.50	7.50	7.50	6.50		73.50
REPA Grant															0.00
CLC Marketing		1.00	2.00	0.00	1.00	0.00			0.00	2.00	0.00	0.00	1.00		7.00
DR/Res Retail		6.50	5.50	7.50	6.50	7.50			6.50	5.50	7.50	7.00	6.00		66.00
SWM		0.00	0.00	0.00	0.00	0.00			1.00	0.00	0.00	0.50	0.50		2.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

08/29/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50					7.50	7.50	7.50	7.50		60.0
Vacation															0.00
Sick															0.00
Personal						7.50									7.50
Holiday/Misc/Float									7.50						7.50
Comp Time Used															0.00
Other Time Used															0.00
															75.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	0.00			0.00	0.00	0.00	0.00	1.00		1.50
EE		7.50	7.50	7.00	7.50	0.00			0.00	7.50	7.50	7.50	6.50		58.50
REPA Grant															0.00
CLC Marketing		1.00	2.00	0.00	1.00	0.00			0.00	2.00	0.00	3.00	1.00		10.00
DR/Res Retail		6.50	5.50	7.50	6.50	0.00			0.00	5.50	7.50	4.00	6.00		49.00
SWM		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.50	0.50		1.00
		7.50	7.50	7.50	7.50	0.00	0.00	0.00	0.00	7.50	7.50	7.50	7.50		60.00



Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

09/12/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50					7.50	7.50	7.50			52.5
Vacation						7.50			7.50						15.00
Sick															0.00
Personal													7.50		7.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.50
EE		7.50	7.50	7.00	7.50	0.00			0.00	7.50	7.50	7.50	0.00		52.00
REPA Grant															0.00
CLC Marketing		1.00	2.00	0.00	1.00	0.00			0.00	2.00	0.00	3.00	0.00		9.00
DR/Res Retail		3.50	5.50	7.50	6.50	0.00			0.00	5.00	7.00	4.00	0.00		39.00
SWM		3.00	0.00	0.00	0.00	0.00			0.00	0.50	0.50	0.50	0.00		4.50
		7.50	7.50	7.50	7.50	0.00	0.00	0.00	0.00	7.50	7.50	7.50	0.00		52.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

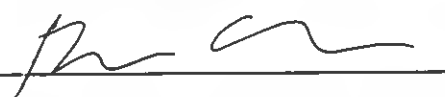
Period Beginning:

09/26/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50		7.50	7.50			60.0
Vacation													7.50		7.50
Sick										7.50					7.50
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	3.00			0.00	0.00	0.00	0.00	0.00		3.50
EE		7.50	7.50	7.00	7.50	4.50			7.50	0.00	7.50	7.50	0.00		56.50
REPA Grant															0.00
CLC Marketing		1.00	2.00	0.00	1.00	2.00			0.00	0.00	2.00	0.00	0.00		8.00
DR/Res Retail		3.50	5.50	7.50	6.50	5.50			7.50	0.00	5.00	7.50	0.00		48.50
SWM		3.00	0.00	0.00	0.00	0.00			0.00	0.00	0.50	0.00	0.00		3.50

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 0.00 7.50 7.50 0.00

60.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

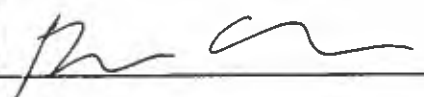
Period Beginning:

10/10/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	1.00	0.00			0.00	1.00	0.00	0.00	0.00		2.50
EE		0.00	7.50	7.00	6.50	7.50			7.50	6.50	7.50	7.50	7.50		65.00
REPA Grant															0.00
CLC Marketing		0.00	2.00	0.00	1.00	1.00			1.00	1.00	2.00	3.00	4.00		15.00
DR/Res Retail		0.00	2.50	7.50	6.50	6.50			6.50	6.50	5.50	4.50	3.50		49.50
SWM		0.00	3.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		3.00
		0.00	7.50	7.50	7.50	7.50	0.00	0.00	7.50	7.50	7.50	7.50	7.50		67.50



Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

10/24/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6

	TOTALS														
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:														Dept. Head Approval:		Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.50	0.00	0.00			0.00	0.00	0.00	0.00	1.00		1.50
EE		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	6.50		74.00
REPA Grant															0.00
CLC Marketing		0.00	0.00	0.00	0.00	3.00			1.00	1.00	2.00	3.00	2.00		12.00
DR/Res Retail		7.50	7.50	6.50	7.50	4.50			6.50	6.50	5.50	4.50	5.50		62.00
SWM		0.00	0.00	1.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		1.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/07/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50		7.50			7.50	7.50	7.50	7.50	7.50		67.5
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					7.50										7.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID	Hourly Department Code Allocation														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	2.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		2.00
EE		7.50	7.50	5.50	0.00	7.50			7.50	7.50	7.50	7.50	7.50		65.50
REPA Grant															0.00
CLC Marketing		0.00	0.00	0.00	0.00	2.50			1.00	1.00	1.00	3.00	3.00		11.50
DR/Res Retail		7.50	7.50	6.50	0.00	5.00			6.50	6.50	6.50	4.50	4.50		55.00
SWM		0.00	0.00	1.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		1.00

7.50 7.50 7.50 0.00 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

11/21/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50					7.50	7.50	7.50	7.50	7.50		60.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:



Dept. Head Approval:



Hours for Salary:
75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	2.00	0.00	0.00			0.00	0.00	1.00	0.00	0.00		3.00
EE		7.50	7.50	5.50	0.00	0.00			7.50	7.50	6.50	7.50	7.50		57.00
REPA Grant															0.00
CLC Marketing		0.00	1.00	0.00	0.00	0.00			1.00	1.00	1.00	3.00	3.00		10.00
DR/Res Retail		7.50	6.50	6.50	0.00	0.00			6.50	5.50	6.50	3.50	4.50		47.00
SWM		0.00	0.00	1.00	0.00	0.00			0.00	1.00	0.00	1.00	0.00		3.00

7.50 7.50 7.50 0.00 0.00 0.00 0.00 7.50 7.50 7.50 7.50 7.50

60.00

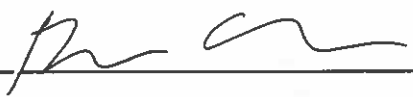
Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

12/05/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature:  Dept. Head Approval:  Hours for Salary: 75.00

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	1.00	1.00	0.00		2.00
EE		7.50	7.50	7.50	7.50	7.50			7.50	7.50	6.50	6.50	7.50		73.00
REPA Grant															0.00
CLC Marketing		0.00	1.00	0.00	2.00	1.00			1.00	1.00	1.00	1.00	1.00		9.00
DR/Res Retail		7.50	6.50	6.50	5.50	6.50			6.50	5.50	6.50	5.50	6.50		63.00
SWM		0.00	0.00	1.00	0.00	0.00			0.00	1.00	0.00	1.00	0.00		3.00

7.50 7.50 7.50 7.50 7.50 0.00 0.00 7.50 7.50 7.50 7.50 7.50

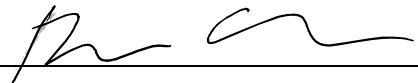
Enter the beginning date of the pay period in A3 (i.e., Sunday's date)

Period Beginning:

12/19/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Dan Schell	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		7.50	7.50	7.50	7.50										30.0
Vacation										7.50	7.50	7.50			22.50
Sick															0.00
Personal									7.50						7.50
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Employee Signature:														Hours for Salary:	
Dept. Head Approval:														75.00	

ORG or PROJECT ID

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.00
EE		7.50	7.50	7.50	7.50										30.00
REPA Grant															0.00
CLC Marketing		0.00	1.00	0.00	2.00										3.00
DR/Res Retail		7.50	6.50	6.50	5.50										26.00
SWM		0.00	0.00	1.00	0.00										1.00

7.50 7.50 7.50 7.50 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

30.00

Period Beginning:

11/24/19

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7

TOTALS

Hours Worked		5.50	5.50						5.50	5.50	5.50	5.50			33.0
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ACCRUAL USAGE

Vacation															0.00
Sick				5.50											5.50
Personal															0.00
Holiday/Misc/Float					5.50										5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.00	0.00				0.10	0.10	0.10	0.10			0.60
															0.00
Energy Efficiency		5.40	5.40	0.00	0.00				5.40	5.40	5.40	5.40			32.40

Total cannot exceed 44 hours 33.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/07/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20

TOTALS

Hours Worked		5.50	5.50	5.50	1.50				5.50	6.00	5.50	4.00			39.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	39.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		5.40	5.40	5.40	1.50				5.40	5.90	5.40	3.90			38.30

Total cannot exceed 44 hours 39.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/21/19

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3

TOTALS

Hours Worked		3.00	1.50						2.50	3.50		6.00			16.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	33.00
Vacation															0.00
Sick					5.50										5.50
Personal															0.00
Holiday/Misc/Float				5.50							5.50				11.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

Employee Signature: Megan Terrio

Prog. Manager Approval:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.00	0.00	0.00				0.10	0.10	0.00	0.10			0.40
															0.00
Energy Efficiency		2.90	1.50	0.00	0.00				2.40	3.40	0.00	5.90			16.10

Total cannot exceed 44 hours 16.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/04/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17

TOTALS

Hours Worked		5.50	5.50	5.50					5.50	4.50	5.50	4.00			36.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick					5.50										5.50
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	41.50

Hours for Salary:

Employee Signature: Megan Terrio

Prog. Manager Approval:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	4.40	5.40	3.90			35.30

Total cannot exceed 44 hours 36.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/18/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31

TOTALS

Hours Worked				2.50	5.50					4.00	4.00	5.50			21.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	38.00
Vacation															0.00
Sick									5.50						5.50
Personal			5.50												5.50
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

Employee Signature: Megan Terrio

Prog. Manager Approval:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.00	0.10	0.10				0.00	0.10	0.10	0.10			0.50
															0.00
Energy Efficiency		0.00	0.00	2.40	5.40				0.00	3.90	3.90	5.40			21.00

Total cannot exceed 44 hours 21.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/01/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14

TOTALS

Hours Worked		6.50	6.50	5.50	5.50						4.50	4.50			33.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick									5.50	5.50					11.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.00	0.10	0.10			0.60
															0.00
Energy Efficiency		6.40	6.40	5.40	5.40				0.00	0.00	4.40	4.40			32.40

Total cannot exceed 44 hours 33.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/15/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28

TOTALS

Hours Worked			2.50	3.00	4.00					3.00	3.00	3.00			18.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick															0.00
Personal									5.50						5.50
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	29.50

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.00	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.60
															0.00
															0.00
Energy Efficiency		0.00	2.40	2.90	3.90				0.00	2.90	2.90	2.90			17.90

Total cannot exceed 44 hours 18.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/01/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	4.00	3.50	1.00		41.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 41.50

Hours for Salary:	44.00
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Employee Signature: Megan Terrio Prog. Manager Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	3.90	3.40			39.70

Total cannot exceed 44 hours 40.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

TOTALS

Hours Worked		3.50	5.50	5.50	5.50	2.00	1.00		6.00	6.50	4.00	3.50			43.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	43.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

Employee Signature: Megan Terrio

Prog. Manager Approval:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		3.40	5.40	5.40	5.40				5.90	6.40	3.90	3.40			39.20

Total cannot exceed 44 hours 40.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

TOTALS

Hours Worked		5.00	6.00	5.00	4.50	2.50			3.50	4.50	8.50	4.50			44.0
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ACCUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.20	0.10			0.90
															0.00
Energy Efficiency		4.90	5.90	4.90	4.40				3.40	4.40	8.30	4.40			40.60

Total cannot exceed 44 hours 41.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

TOTALS

Hours Worked		5.50	5.50	4.50	6.50					5.50	6.50	4.50			38.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									5.50						5.50
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		5.40	5.40	4.40	6.40				0.00	5.40	6.40	4.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

TOTALS

Hours Worked		5.00	4.50	5.50	4.00	8.00			4.00	6.00	4.00	7.00			48.00
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	48.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		4.90	4.40	5.40	3.90				3.90	5.90	3.90	6.90			39.20

Total cannot exceed 44 hours 40.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

TOTALS

Hours Worked		5.00	4.50	6.00	6.50				5.00	6.00	6.00	5.00			44.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
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Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		4.90	4.40	5.90	6.40				4.90	5.90	5.90	4.90			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5

TOTALS

Hours Worked			5.50	6.50	7.00				5.00	6.00	6.00	2.50	2.50		41.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50

Hours for Salary: 44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.00	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.70
															0.00
															0.00
Energy Efficiency		0.00	5.40	6.40	6.90				4.90	5.90	5.90	2.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

TOTALS

Hours Worked		5.00	6.00	6.00	6.00				4.00	2.50	7.50	5.00	2.00		44.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.20	0.10			0.90
															0.00
Energy Efficiency		4.90	5.90	5.90	5.90				3.90	2.40	7.30	4.90			41.10

Total cannot exceed 44 hours 42.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

TOTALS

Hours Worked		5.50	7.00	7.00	4.00				5.00	5.00	5.50				39.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float												5.50			5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.00			0.70
															0.00
															0.00
Energy Efficiency		5.40	6.90	6.90	3.90				4.90	4.90	5.40	0.00			38.30

Total cannot exceed 44 hours 39.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/05/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

TOTALS

Hours Worked									5.50	5.50	5.50	5.50			22.0
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ACCRUAL USAGE

Vacation		5.50	5.50	5.50	5.50										22.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.00	0.00	0.00				0.10	0.10	0.10	0.10			0.40
															0.00
Energy Efficiency		0.00	0.00	0.00	0.00				5.40	5.40	5.40	5.40			21.60

Total cannot exceed 44 hours 22.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/19/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

TOTALS

Hours Worked		5.50	6.00	6.00	5.50				5.00	6.50	5.50	6.00	1.00		47.0
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ACCUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.00
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Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.90	5.90	5.40				4.90	6.40	5.40	5.90			45.20

Total cannot exceed 44 hours 46.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/02/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15

TOTALS

Hours Worked		6.00	6.00	5.00	5.50				6.00	6.50	4.00	6.50			45.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.90	5.90	4.90	5.40				5.90	6.40	3.90	6.40			44.70

Total cannot exceed 44 hours 45.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/16/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50	1.50		45.5
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ACCUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	8.00			46.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.20			0.90
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	7.80			45.60

Total cannot exceed 44 hours 46.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26

TOTALS

Hours Worked		4.50	5.50	4.00	5.50	4.00			4.50	5.50	4.00	5.50	2.50		45.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50
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Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		4.40	5.40	3.90	5.40				4.40	5.40	3.90	5.40			38.20

Total cannot exceed 44 hours 39.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/27/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10

TOTALS

Hours Worked		4.00	6.00	4.00	6.00	3.00			8.00	2.50	4.00	5.50	1.50		44.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.20	0.10	0.10	0.10			0.90
															0.00
Energy Efficiency		3.90	5.90	3.90	5.90				7.80	2.40	3.90	5.40			39.10

Total cannot exceed 44 hours 40.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/11/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

TOTALS

Hours Worked			6.00	4.00	4.00	2.00			6.50	4.00	4.00	6.50	1.50		38.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		0.00	5.90	3.90	3.90				6.40	3.90	3.90	6.40			34.30

Total cannot exceed 44 hours 35.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7

TOTALS

Hours Worked			8.00	4.00	8.00	4.00			7.00	4.00	2.00	8.00			45.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00
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Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.20	0.10	0.20				0.10	0.10	0.00	0.20			0.90
															0.00
Energy Efficiency		0.00	7.80	3.90	7.80				6.90	3.90	2.00	7.80			40.10

Total cannot exceed 44 hours 41.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21

TOTALS

Hours Worked		6.00	5.50		6.00				6.50	5.50	4.00	6.50			40.00
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float				5.50											5.50
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50
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Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.00	0.10				0.10	0.10	0.10	0.10			0.70
															0.00
															0.00
Energy Efficiency		5.90	5.40	0.00	5.90				6.40	5.40	3.90	6.40			39.30

Total cannot exceed 44 hours 40.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5

TOTALS

Hours Worked		6.00	6.50	2.50				6.00	6.50	3.50	4.50			35.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					5.50	5.50									11.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		5.90	6.40	2.40	0.00				5.90	6.40	3.40	4.40			34.80

Total cannot exceed 44 hours 35.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/06/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19

TOTALS

Hours Worked		6.00	4.50	2.50	6.50	3.50			6.00	4.50	3.50	7.00	1.50		45.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hours for Salary:	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.90	4.40	2.40	6.40				5.90	4.40	3.40	6.90			39.70

Total cannot exceed 44 hours 40.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/20/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2

TOTALS

Hours Worked		6.00	4.50	2.50						6.00	5.50				24.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal					5.50			5.50							11.00
Holiday/Misc/Float						5.50						5.50			11.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.00				0.00	0.10	0.10	0.00			0.50
															0.00
Energy Efficiency		5.90	4.40	2.40	0.00				0.00	5.90	5.40	0.00			24.00

Total cannot exceed 44 hours 24.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/03/20

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

TOTALS

Hours Worked		4.00	5.00	4.00	5.00	4.00			5.00	5.00	5.00	6.50	2.00		45.5
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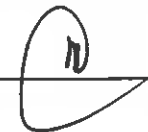
ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		3.90	4.90	3.90	4.90				4.90	4.90	4.90	6.40			38.70

Total cannot exceed 44 hours 39.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30

TOTALS

Hours Worked			5.50	5.50	5.50				5.50	5.50	5.50	5.50			38.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		0.00	5.40	5.40	5.40				5.40	5.40	5.40	5.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/31/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13

TOTALS

Hours Worked		5.50	5.50	3.50	5.50	2.00			5.50	5.50	3.50	5.50	2.00		44.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	3.40	5.40				5.40	5.40	3.40	5.40			39.20

Total cannot exceed 44 hours 40.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

TOTALS

Hours Worked		5.50	5.50	4.00	6.00	5.50			6.50	5.00	4.00	5.50			47.5
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ACCRUAL USAGE

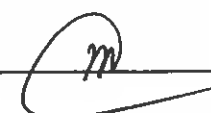
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.40	5.40	3.90	5.90				6.40	4.90	3.90	5.40			41.20

Total cannot exceed 44 hours 42.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

TOTALS

Hours Worked		6.50	3.00	4.00	3.00	6.00			5.50	6.50	2.00	5.50	1.00		43.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	43.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.00	0.10			0.70
															0.00
Energy Efficiency		6.40	2.90	3.90	2.90				5.40	6.40	2.00	5.40			35.30

Total cannot exceed 44 hours 36.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

TOTALS

Hours Worked		6.00	5.50	4.00	5.50	1.50			5.50	6.50	4.00	5.50			44.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.90	5.40	3.90	5.40				5.40	6.40	3.90	5.40			41.70

Total cannot exceed 44 hours 42.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

TOTALS

Hours Worked		6.00	5.50	4.00	5.50	1.50			5.50	6.50	5.00	5.50			45.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.90	5.40	3.90	5.40				5.40	6.40	4.90	5.40			42.70

Total cannot exceed 44 hours 43.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

TOTALS

Hours Worked		6.50	5.00	4.50	6.00					5.50					27.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation											5.50	5.50			11.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									5.50						5.50
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.10	0.00	0.00			0.50
															0.00
															0.00
Energy Efficiency		6.40	4.90	4.40	5.90				0.00	5.40	0.00	0.00			27.00

Total cannot exceed 44 hours 27.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

TOTALS

Hours Worked				4.00	6.00	2.00			5.50	5.50	5.50	5.50	3.00		37.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	48.00
Vacation		5.50													5.50
Sick															0.00
Personal															0.00
Holiday/Misc/Float			5.50												5.50
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:
44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.00	0.10	0.10				0.10	0.10	0.10	0.10			0.60
															0.00
															0.00
Energy Efficiency		0.00	0.00	3.90	5.90				5.40	5.40	5.40	5.40			31.40

Total cannot exceed 44 hours 32.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50			44.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	TOTALS
Hours Worked		6.50	6.50	5.50	5.50	1.50			5.50	5.50	5.50	5.50			47.5
ACCRUAL USAGE															
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									5.5						0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.50

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		6.40	6.40	5.40	5.40				5.40	5.40	5.40	5.40			45.20

Total cannot exceed 44 hours 46.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

TOTALS

Hours Worked		5.00	6.00	6.00	5.00				5.50	5.50	5.50	5.50	1.00		45.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00
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Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hours for Salary

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		4.90	5.90	5.90	4.90				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

TOTALS

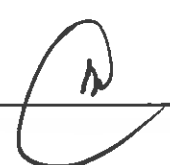
Hours Worked		5.00	6.00	6.00	5.00	2.00			5.50	5.50	5.50	5.50			46.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		4.90	5.90	5.90	4.90				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

TOTALS

Hours Worked			5.50	5.50	5.50				5.50	5.50					27.5
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ACCRUAL USAGE

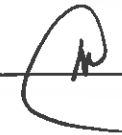
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation											5.50	5.50			11.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.10	0.10	0.10				0.10	0.10	0.00	0.00			0.50
															0.00
Energy Efficiency		0.00	5.40	5.40	5.40				5.40	5.40	0.00	0.00			27.00

Total cannot exceed 44 hours 27.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

TOTALS

Hours Worked		3.50	5.50	6.50	5.50				5.50	5.50	6.50	5.50			44.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		3.40	5.40	6.40	5.40				5.40	5.40	6.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				3.50	5.50	5.50	5.50	2.00		44.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				3.40	5.40	5.40	5.40			41.20

Total cannot exceed 44 hours 42.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				3.50	5.50	5.50	5.50			42.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	42.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				3.40	5.40	5.40	5.40			41.20

Total cannot exceed 44 hours 42.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/29/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

TOTALS

Hours Worked		5.50	5.50	5.50	5.50					5.50	5.50	5.50	1.00		39.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float									5.50						5.50
Comp Time Used															0.00
Other Time Used															0.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				0.00	5.40	5.40	5.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/12/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50			44.0
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hours for Salary:
44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/26/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	3.00	3.00		44.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hours for Salary: 44.00 ✓

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	2.90			40.70

Total cannot exceed 44 hours 41.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/10/21

Megan Terrio

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23

TOTALS

Hours Worked			5.50	5.50	5.50				2.00	5.50	5.50	5.50	3.50		38.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:
44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.00	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.60
															0.00
Energy Efficiency		0.00	5.40	5.40	5.40				2.00	5.40	5.40	5.40			34.40

Total cannot exceed 44 hours 35.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/24/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6

TOTALS

Hours Worked		5.50	5.50	1.00		3.50			5.50	5.50	6.00	5.50	5.50		43.5
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ACCRUAL USAGE

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 43.50

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.00	0.00				0.10	0.10	0.10	0.10			0.60
															0.00
															0.00
Energy Efficiency		5.40	5.40	1.00	0.00				5.40	5.40	5.90	5.40			33.90

Total cannot exceed 44 hours 34.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

TOTALS

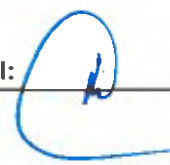
Hours Worked		5.50	5.50	5.50					5.50	5.50	5.50	5.50			38.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					5.50										5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:	44.00
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Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	5.40	5.40	5.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/21/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

TOTALS

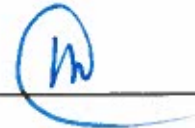
Hours Worked		5.50	5.50	5.50					5.50	5.50	5.50	5.50			38.5
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					5.50										5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:



Hours for Salary:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	5.40	5.40	5.40			37.80

Total cannot exceed 44 hours 38.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/05/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18

TOTALS

Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50			44.0
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ACCRUAL USAGE

Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:

44.00

Employee Signature: Megan Terrio

Prog. Manager Approval: 

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1

TOTALS

Hours Worked		5.50	5.50	5.50	5.50						5.50	5.50			33.0
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ACCRUAL USAGE

Vacation									5.50						5.50
Sick															0.00
Personal										5.50					5.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:	44.00
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Employee Signature: Megan Terrio

Prog. Manager Approval: _____

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.00	0.10	0.10			0.60
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				0.00	0.00	5.40	5.40			32.40

Total cannot exceed 44 hours 33.00

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF PUBLIC UTILITIES

CAPE LIGHT COMPACT JPE

)
) D.P.U. 21-126

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing documents upon the Department of Public Utilities and all parties of record in this proceeding in accordance with the requirements of 220 CMR 1.05(1) (Department's Rules of Practice and Procedure).

Dated this 1st day of April 2022.



Audrey Eidelman Kiernan, Esq.
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