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April 1, 2022

VIA ELECTRONIC MAIL ONLY

Mark D. Marini, Secretary Commonwealth of Massachusetts Department of Public Utilities One South Station Boston, MA 02110

> Re: *Cape Light Compact JPE*, D.P.U. 21-126 Compliance Filing

Dear Secretary Marini:

Enclosed on behalf of the Cape Light Compact JPE (the "Program Administrator" or the "Compact") are the materials related to the Program Administrator's Three-Year Energy Efficiency Plan in compliance with the Department of Public Utilities ("Department") D.P.U. 21-120 through D.P.U. 21-129 Order issued on January 31, 2022 ("Order"). Additionally, please see below for a description of the Program Administrator's modifications to the Energy Efficiency Data Tables and BCR Models. This filing includes:

- 1. Addendum to the Massachusetts Joint Statewide Electric and Gas Three-Year Energy Efficiency Plan
 - a. Attachment 1: List of the Targeted Hard-to-Reach Communities
 - b. Attachment 2: Exhibit 1, Appendix I (Addendum) Evaluation Study Summaries
 - c. Attachment 3: Exhibit 1, Appendix J (Addendum) Evaluation Studies¹
 - d. Attachment 4: Exhibit 1, Appendix C (Revised 4-1-22) Statewide Data Tables
 - e. Attachment 5: Key Performance Indicators 2022-2024 Templates
 - f. Attachment 6: Exhibit 1, Appendix S (Revised 4-1-22) Performance Incentive Models
 - g. Attachment 7: Sample Benefit Cost Model for Annual Report

¹ Please note these studies further supplement the Program Administrator's response to DPU-Compact 1-5.

- 2. Matrix identifying each directive set forth in the Order and indicating where and how the directive is addressed in the compliance filing.
- 3. Exhibit Compact-4 (Revised 4-1-2022) Energy Efficiency Data Tables.
- 4. Exhibit Compact-5 (Revised 4-1-2022) BCR Screening Model.
- 5. Exhibit Compact-6 (Revised 4-1-2022) Bill Impacts.
- 6. A proposed timeline for developing common education materials regarding weatherization. The Compact and National Grid (gas) propose to develop common education materials regarding weatherization, including a script for use by the lead vendor by May 16, 2022.
- 7. A revised proposed shared cost allocation factor. Please see the enclosed revised proposed shared cost allocation factor summary as well supporting attachments
 - a. Attachment 1: Microsoft Excel Supporting Calculations
 - b. Attachment 2: Employee Time Sheets

As shown in Exhibit Compact-4 (Revised 4-1-2022), Exhibit Compact-5 (Revised 4-1-2022), and Addendum Attachment 4: Exhibit 1, Appendix C (Revised 4-1-22) – Statewide Data Tables, the Program Administrator made the following data modifications:

Statewide:

- Corrections to values and nomenclature in the BCR Screening Model to accurately reflect evaluation results and align with the Technical Reference Manual.
 - O These corrections included a change in the Non-Energy Impact ("NEI") value for Income Eligible Gas Multi-family Heating Systems. An evaluation result received in 2021 updated the value from \$118.10 to \$836.39. This value should have been included in the BCR models filed with the Three-Year Plan. The correction has been made to all gas Program Administrators' BCR models for this submission. For some PAs, the result was a substantial increase in total planned benefits from the Income-Eligible sector.
- Revised the social value of greenhouse gas emissions reductions to \$128 per short ton.
- Removed costs associated with the Home Energy Scorecard from each PA's Residential Conservation Services ("RCS") budget.
- Added columns to calculate the First Year and Lifetime Avoided CO2e by measure.
- Removed redundant instances of foodservice measures from the New & Replacement Equipment initiative in the electric models. Some foodservice measures were listed twice once downstream and once midstream. Those measures are only offered midstream, so the redundant downstream instances were removed.

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- Added new condensing to condensing heating system rebate measures (BCR Codes: GA2c080, GA2c081, GA2c082, GA2c083, GA2c084 & GA2c085, EA2c353, EA2c354, EA2c355, EA2c356).
- Added Residential Coordinated Delivery lighting measures (BCR Codes: GA2a320, GA2a321 & GA2a322, EA2a320, EA2a321, EA2a322).
- PP&A Tab in gas data tables updated to align with PP&A spending on master data tab.

Program Administrator Specific:

- The Compact removed the Cape & Vineyard Electrification Offering.
- In response to the Department's directive in the Order that the Compact must adhere to the established statewide coordination protocols for shared costs and savings when serving mutual customers of the Compact and National Grid (gas), the Compact reduced its Residential Coordinated Delivery core initiative budget consistent with its response to DPU-Compact 2-11.
- In response to the Department's various program directives in the Order, the Compact reduced its three-year budget by about thirty-three million dollars. Therefore, in consideration of the Department's concern stated in the Order regarding the Compact's challenges in spending the required statutory minimum percentage of its budget on income eligible programs, the Compact has accordingly reduced its budget for the income eligible sector by about two million dollars, such that the Compact now plans to spend 10.4 percent of its three-year budget on the income eligible sector. The Compact will report actual spending on the income eligible sector in its Plan Year and Term Reports as well as in its energy efficiency surcharges filings.

Thank you for your time and attention to this matter. Please contact me with any questions.

Very truly yours,

Audrey Eidelman Kiernan

Andry Estima Kina

AEK/drb Enclosures Mark D. Marini, Secretary April 1, 2022 Page 4

cc: Jeffrey Leupold, Hearing Officer (via email only)
Jessica Ellis, Hearing Officer (via email only)
Stephanie Mealey, Hearing Officer (via email only)
Sarah Smegal, Hearing Officer (via email only)
Energy Efficiency Advisory Council Members (via email only)
Service List in D.P.U. 21-126 (via email only)
Margaret T. Downey, Compact Administrator (via email only)

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-4 (5th rev.), Data Tables April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 1 of 41

Energy Efficiency Data Tables

Overview

Cape Light Compact April 1, 2022

DATA OVERVIEW

The following data tables provide a summary of the Program Administrator's benefits, costs, savings, and cost-effectiveness for 2019 through 2024. The 2019 through 2021 planned values are consistent with each Program Administrator's 2019-2021 Three-Year Plan. The 2019 and 2020 evaluated values are consistent with each Program Administrator's 2019 and 2020 Plan-Year Reports. The 2021 year-to-date data represents the most up-to-date estimated actual values available through June 30, 2021 (Q2). The 2022-2024 planned values are consistent with each Program Administrator's 2022-2024 Three-Year Plan.

SUPPORTING INFORMATION

The data included in these tables is based on other supporting models. The primary supporting models used by the Program Administrators are the Benefit-Cost Screening model, each Program Administrator's EES calculation support documents, and the Performance Incentive model. These exhibits should be referenced when looking for more detailed analyses, such as measure level detail and EES calculations. High-level summaries for each of these models are provided below, along with information on plan details that are not summarized in the following plan tables.

Benefit-Cost Screening Models

The Benefit-Cost Screening model provides measure level savings and benefits. This model uses the avoided cost values from the 2021 Avoided Energy Supply Cost study prepared by Synapse Energy Economics. The models also provide Program Administrator-specific information, including avoided T&D costs.

GHG

The avoided CO2e (metric tons) in the savings table (table IV.D.3.2.i) are calculated consistent with the methodology stipulated by the Massachusetts Executive Office of Energy and Environmental Affairs in Letter from Sec. Theoharides, "Greenhouse Gas Emissions Reduction Goal for Mass Save," July 15, 2021. See: https://www.mass.gov/doc/greenhouse-gas-emissions-reduction-goal-for-mass-save/download

EM&V Activities

The Evaluation, Monitoring & Verification Section of the Joint Statewide Three-Year Plan describes in detail the EM&V activities planned for 2022-2024.

Performance Incentive Model

The Performance Incentive model filed as part of the Joint Statewide Three-Year Plan provides support for the performance incentive dollars proposed for collection by the Program Administrator. Note that performance incentives are not applicable to the Cape Light Compact.

EES Calculations

Each Program Administrator's Energy Efficiency Surcharge analysis provides supporting information on the EES rates proposed for effect in 2022-2024, including how the rates are calculated for each customer sector, and how revenue is collected from each customer sector.

2022-2024 Plan Data Tables

Template Version: March 9, 2022

PA-Specific Information

FILING INFORMATION

Distribution Company	Electric	
Program Administrator	Cape Light Compact	PA-specific
Date of Filing/Draft	April 1, 2022	

FILING DATES AND DOCKETS

Reporting Period	Filing Date	DPU Docket Number
2019 Planned	February 2, 2019	D.P.U. 18-116
2020 Planned	February 2, 2019	D.P.U. 18-116
2021 Planned	February 2, 2019	D.P.U. 18-116
2019 Evaluated	May 29, 2020	D.P.U. 20-50
2020 Evaluated	June 4, 2021	D.P.U. 21-70
2021 YTD	through June 30, 2021 (Q2)	n/a
2022 Planned	April 1, 2022	D.P.U. 21-126
2023 Planned	April 1, 2022	D.P.U. 21-126
2024 Planned	April 1, 2022	D.P.U. 21-126

RATES FOR ADJUSTMENTS

2020 Nominal Discount Rate	2.33%	
2021 Nominal Discount Rate	2.33%	
2023 Nominal Discount Rate	1.98%	
2024 Nominal Discount Rate	1.98%	
2022 Electric LI Rate Subsidy, Resi	44.63%	PA-specific
2022 Electric LI Rate Subsidy, C&I	55.37%	PA-specific
2023 Electric LI Rate Subsidy, Resi	45.72%	PA-specific
2023 Electric LI Rate Subsidy, C&I	54.28%	PA-specific
2024 Electric LI Rate Subsidy, Resi	45.72%	PA-specific
2024 Electric LI Rate Subsidy, C&I	54.28%	PA-specific
Effective Tax Rate	27.32%	PA-specific

Energy Efficiency Guidelines 3.4.6 requires that "Benefits and costs that are projected to occur over the term of each Energy Efficiency Program shall be stated in present value terms, using a discount rate that is equal to a twelve-month average of the historic yields from the ten-year United States Treasury note, using the previous calendar year to determine the twelve-month average." The Program Administrators calculated the discount rate used in the 2022-2024 Plan consistently with this methodology, but averaged interest rates over the previous three years (instead of the previous one year) to account for the anomalous impact of the COVID-19 pandemic on interest rates.

Slicers for Pivot Tables

<u>Tables with Master Data source</u> Cape Light Compact Electric Eversource Electric Gas National Grid Electric (blank) Statewide Electric Unitil Electric Berkshire Eversource Gas (EGMA) Eversource Gas (NSTAR) Liberty National Grid Gas Statewide Gas Unitil Gas (blank)



Gas

(blank)

<u>Tables with Master Electrification source</u> Cape Light Compact Eversource Electric National Grid Electric Statewide Electric Unitil Electric Berkshire Eversource Gas (EGMA) Eversource Gas (NSTAR) Liberty National Grid Gas Statewide Gas Unitil Gas

Electric

Gas

1. Summary Table

Cape Light Compact April 1, 2022

	2022 Total Electric Funding Sources							2022 Funding as a Percent of Total Electric Funding Sources						
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total		
A - Residential	2,595,190	3,106,263		(6,147,411)	36,919,012	36,473,055	7%	9%	0%	-17%	101%	100%		
B - Income Eligible	179,247	214,546		2,911,898	2,963,537	6,269,228	3%	3%	0%	46%	47%	100%		
C - Commercial & Industrial	1,937,385	2,318,916		12,436,145	1,488,931	18,181,376	11%	13%	0%	68%	8%	100%		
Grand Total	4,711,823	5,639,725		9,200,632	41,371,480	60,923,659	8%	9%	0%	15%	68%	100%		

2023 Total Electric Funding Sources							2023 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total
A - Residential	2,570,271	1,772,917		-	33,282,065	37,625,253	7%	5%	0%	0%	88%	100%
B - Income Eligible	177,334	122,321		-	6,586,678	6,886,332	3%	2%	0%	0%	96%	100%
C - Commercial & Industrial	1,886,768	1,301,452		-	16,336,238	19,524,458	10%	7%	0%	0%	84%	100%
Grand Total	4,634,373	3,196,690		-	56,204,981	64,036,044	7%	5%	0%	0%	88%	100%

2024 Total Electric Funding Sources								2024 Funding as a Percent of Total Electric Funding Sources					
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total	
A - Residential	2,564,155	1,235,544		-	41,595,321	45,395,020	6%	3%	0%	0%	92%	100%	
B - Income Eligible	177,134	85,352		-	7,096,020	7,358,506	2%	1%	0%	0%	96%	100%	
C - Commercial & Industrial	1,852,869	892,809		-	16,548,306	19,293,984	10%	5%	0%	0%	86%	100%	
Grand Total	4,594,158	2,213,705		•	65,239,647	72,047,510	6%	3%	0%	0%	91%	100%	

2022-2024 Total Electric Funding Sources							2022-2024 Funding as a Percent of Total Electric Funding Sources						
Sector	SBC	FCM	Other Funding	Carryover	EERF	Total	SBC	FCM	Other Funding	Carryover	EERF	Total	
A - Residential	7,729,617	6,114,724		(6,147,411)	111,796,399	119,493,329	6%	5%	0%	-5%	94%	100%	
B - Income Eligible	533,714	422,219		2,911,898	16,646,235	20,514,066	3%	2%	0%	14%	81%	100%	
C - Commercial & Industrial	5,677,023	4,513,177		12,436,145	34,373,474	56,999,818	10%	8%	0%	22%	60%	100%	
Grand Total	13,940,354	11,050,120		9,200,632	162,816,108	197,007,213	7%	6%	0%	5%	83%	100%	

Notes

For supporting information on SBC collections, see Table IV.B.3.1.

For supporting information on FCM revenue, see Table IV.B.3.2.

For supporting information on other funding see, Additional Sources of Information.

For supporting information on estimated carryover, see Table IV.B.3.5.

For supporting information on the EERF, see Table IV.B.3.6.

Funding sources for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

3.1. System Benefit Charge Funds

Cape Light Compact
April 1, 2022

2022 System Benefit Charge Collections											
Conton	Sales	SBC Charge	Collections								
Sector	(kWh)	(\$/kWh)	(\$)	(% of Total)							
A - Residential	1,038,076,193	0.0025	2,595,190	55.1%							
B - Income Eligible	71,698,808	0.0025	179,247	3.8%							
C - Commercial & Industrial	774,954,059	0.0025	1,937,385	41.1%							
Grand Total	1,884,729,059		4,711,823	100%							

	2023 System Benefit Charge Collections											
Sector	Sales	SBC Charge	Collections									
Sector	(kWh)	(\$/kWh)	(\$)	(% of Total)								
A - Residential	1,028,108,348	0.0025	2,570,271	55.5%								
B - Income Eligible	70,933,429	0.0025	177,334	3.8%								
C - Commercial & Industrial	754,707,362	0.0025	1,886,768	40.7%								
Grand Total	1,853,749,139		4,634,373	100%								

2024 System Benefit Charge Collections											
Sector	Sales	SBC Charge	Collections								
Sector	(kWh)	(\$/kWh)	(\$)	(% of Total)							
A - Residential	1,025,662,163	0.0025	2,564,155	55.8%							
B - Income Eligible	70,853,417	0.0025	177,134	3.9%							
C - Commercial & Industrial	741,147,797	0.0025	1,852,869	40.3%							
Grand Total	1,837,663,376		4,594,158	100%							

	2022-2024 System Benefit Charge Collections											
Sector	Sales	SBC Charge	Collections									
Sector	(kWh)	(\$/kWh)	(\$)	(% of Total)								
A - Residential	3,091,846,703	0.0025	7,729,617	55.4%								
B - Income Eligible	213,485,654	0.0025	533,714	3.8%								
C - Commercial & Industrial	2,270,809,218	0.0025	5,677,023	40.7%								
Grand Total	5,576,141,575		13,940,354	100%								

Notes:

Collections are the sales multiplied by the SBC charge.

Consistent with the Department's Energy Efficiency Guidelines § 3.2.1.2, electric Program Administrators allocate revenue from the System Benefits Charge to the residential, low-income, and commercial and industrial customer sectors in proportion to the sector's kilowatt-hour consumption.

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3.2. Forward Capacity Market Proceeds

Cape Light Compact April 1, 2022

	2022 Forward Capacity Market Revenue										
Drogram Admir	waguana Administrator		Jar	Jan 2022 - May 2022			June 2022 - Dec 2022				
Program Administrator —			Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	(\$)		
FCA-9	Existing	SEMA	15,571	20.36	1,584,816	15,571	20.36	2,218,743	3,803,559		
FCA-12	New	SEMA	6,463	4.63	149,651			-	149,651		
FCA-12	Existing	SEMA	28,223	4.63	653,504	29,897	3.80	795,260	1,448,764		
FCA-13	New	SEMA			-	8,938	3.80	237,751	237,751		
					-			-	-		
Grand Total			50,257	n/a	2,387,971	811,942	n/a	21,597,657	5,639,725		

2023 Forward Capacity Market Revenue											
Drogram Admir	Program Administrator		Jar	n 2023 - May 202	3	Jun	e 2023 - Dec 202	23	Total Revenue		
Program Administrator		Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	(\$)			
FCA-9	Existing	SEMA	15,571	20.36	1,584,816			-	1,584,816		
FCA-13	Existing	SEMA	29,897	3.80	568,043			-	568,043		
FCA-13	New	SEMA	8,938	3.80	169,822			-	169,822		
FCA-14	All	SEMA			-	62,398	2.00	874,009	874,009		
					-			-	-		
Grand Total	nd Total		54,406	n/a	2,322,681	62,398	n/a	874,009	3,196,690		

			2024 Forwa	rd Capacity Ma	rket Revenue				
Program Admir	Program Administrator		Jar	n 2024 - May 202	4	June 2024 - Dec 2024			Total Revenue
Flogram Auministrator		Savings (kW)	Price (\$)	Revenue (\$)	Savings (kW)	Price (\$)	Revenue (\$)	(\$)	
FCA-14	All	SEMA	62,398	2.00	624,292			-	624,292
FCA-15	All	SEMA			-	57,050	3.98	1,589,413	1,589,413
					-			-	-
					-			-	-
					-			-	-
Grand Total			62,398	n/a	624,292	57,050	n/a	1,589,413	2,213,705

2022-2024 Forward Capacity Market Revenue											
	2022		202	3	202	4	2022-2	024			
Sector	FCM Boyonya (¢)	% of FCM	FCM Revenue	% of FCM	FCM Revenue	% of FCM	FCM Revenue	% of FCM			
	FCM Revenue (\$)	Revenue	(\$)	Revenue	(\$) Revenue		(\$)	Revenue			
A - Residential	3,106,263	55.1%	1,772,917	55.5%	1,235,544	55.8%	6,114,724	55.3%			
B - Income Eligible	214,546	3.8%	122,321	3.8%	85,352	3.9%	422,219	3.8%			
C - Commercial & Industrial	2,318,916	41.1%	1,301,452	40.7%	892,809	40.3%	4,513,177	40.8%			
Grand Total	5,639,725	100%	3,196,690	100%	2,213,705	100%	11,050,120	100%			

Notes

Revenue is allocated across customer sector based on percentage allocation of kWh sales. See Table IV.B.3.1.

Each Program Administrator completes this table according to how their FCM resources have cleared in each auction.

3.5. Carryover

Cape Light Compact April 1, 2022

	Estimated 2021 Carryover into 2022												
	2019-202	1 Planned	2019-202	1 Actual	2019-2021 Beginning	2021 Ending Balance		Total 2021					
Sector	Funding	Budget	Revenue	Expenditures	Balance (Carryover from 2018)	w/o Interest	Interest on Carryover	Carryover into 2022					
A - Residential	74,123,011	72,520,946	85,217,486	91,750,507	(353,445)	6,179,576	(32,166)	6,147,411					
B - Income Eligible	10,192,896	13,691,624	9,510,160	10,165,054	(3,541,109)	(2,886,216)	(25,682)	(2,911,898)					
C - Commercial & Industrial	42,684,959	49,024,760	33,578,940	29,927,833	(8,586,064)	(12,237,171)	(198,974)	(12,436,145)					
Grand Total	127,000,867	135,237,329	128,306,585	131,843,394	(12,480,619)	(8,943,810)	(256,821)	(9,200,632)					

Notes:

The above table provides an estimate of the over- or under-collection for the EERF from the 2019-2021 Three-Year Plan. The Program Administrator's actual 2019-2021 carryover for collection in 2022 will be presented in its Energy Efficiency Reconciliation Factor filing.

A positive carryover value indicates an over-collection while a negative carryover value indicates an under-collection.

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IV.B. Program Administrator Funding Sources 3.4 Other Funding

Cape Light Compact April 1, 2022

	Other Funding Sources, 2022-2024											
Sector 2022 2023 2024 2022-2024												
A - Residential												
B - Income Eligible												
C - Commercial & Industrial												
Grand Total												

Notes:

"Other" Funding are those funds, private or public utility administered or otherwise, that may be available for energy efficiency or demand resources and do not include SBC Funds, FCM Revenue, or RGGI Proceeds. The Program Administrators assume no other funding sources for this plan.

IV.B. Program Administrator Funding Sources 3.6. EERF

Cape Light Compact April 1, 2022

		2022 Energy	Efficiency Reconciliati	on Factor Fund	S		
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding + Carryover	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected
A - Residential	36,267,091	1,038,076,193	(445,957)	205,964	36,919,012	1,237,176	38,156,188
B - Income Eligible	6,271,581	71,698,808	3,305,691	(2,353)	2,963,537	85,450	85,450
C - Commercial & Industrial	18,192,937	774,954,059	16,692,445	(11,562)	1,488,931	1,640,911	3,129,841
Grand Total	60,731,610	1,884,729,059	19,552,179	192,049	41,371,480	2,963,537	41,371,480

	2023 Energy Efficiency Reconciliation Factor Funds												
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding	Interest	EERF Funding Required	Low-Income Subsidization	EERF Funding Collected						
A - Residential	37,531,970	1,028,108,348	4,343,188	93,283	33,282,065	2,817,068	36,099,133						
B - Income Eligible	6,869,259	70,933,429	299,654	17,073	6,586,678	194,361	194,361						
C - Commercial & Industrial	19,476,052	754,707,362	3,188,220	48,406	16,336,238	3,575,249	19,911,487						
Grand Total	63,877,282	1,853,749,139	7,831,063	158,762	56,204,981	6,586,678	56,204,981						

	2024 Energy Efficiency Reconciliation Factor Funds												
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other Funding	Interest	EERF Funding Low-Income Required Subsidization		EERF Funding Collected						
A - Residential	45,282,474	1,025,662,163	3,799,699	112,546	41,595,321	3,034,664	44,629,985						
B - Income Eligible	7,340,262	70,853,417	262,486	18,244	7,096,020	209,637	209,637						
C - Commercial & Industrial	19,246,149	741,147,797	2,745,679	47,835	16,548,306	3,851,720	20,400,025						
Grand Total	71,868,885	1,837,663,376	6,807,863	178,625	65,239,647	7,096,020	65,239,647						

		2022-2024 Ene	rgy Efficiency Reconcili	ation Factor Fu	ınds		
Sector	Total Budget	Sales (kWh)	SBC + FCM + Other	Interest	EERF Funding	Low-Income	EERF Funding
Sector	Total Buuget	Sales (KVVII)	Funding + Carryover	interest	Required	Subsidization	Collected
A - Residential	119,081,536	3,091,846,703	7,696,930	411,793	111,796,399	7,088,908	118,885,307
B - Income Eligible	20,481,103	213,485,654	3,867,831	32,964	16,646,235	489,448	489,448
C - Commercial & Industrial	56,915,139	2,270,809,218	22,626,344	84,680	34,373,474	9,067,879	43,441,353
Grand Total	196,477,777	5,576,141,575	34,191,105	529,437	162,816,108	16,646,235	162,816,108

Notes:

For supporting information on the Total Program Administrator Budget, which includes Performance Incentives, see Table IV.C.1.3. For supporting information on the EERF calculation, including low income subsidization, refer to the Program Administrator's EERF exhibit.

1. Summary Table

			2022 Pr	ogram Administrator Bu	dget (\$)					
				ram Costs						
Program	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs	Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
A - Residential	1,810,869	766,420	26,261,707	6,836,480	591,615	36,267,091		36,267,091	2,579.08	2.08
A1 - Residential New Buildings	129,413	62,190	2,257,335	343,981	-	2,792,919	-	2,792,919	7,292.22	2.29
A1a - Residential New Homes & Renovations	129,413	62,190	2,257,335	343,981	-	2,792,919	_	2,792,919	7,292.22	2.29
A2 - Residential Existing Buildings	1,378,630	502,973	21,479,372	5,802,451	-	29,163,426	-	29,163,426	2,131.99	2.36
A2a - Residential Coordinated Delivery	758,317	174,673	12,436,310	2,996,255	-	16,365,554	_	16,365,554	5,120.64	2.22
A2b - Residential Conservation Services (RCS)	101,875	27,110	-	1,806,465	_	1,935,450	_	1,935,450	3,220.01	-
A2c - Residential Retail	479,804	289,704	8,868,098	717,250	_	10,354,856	_	10,354,856	1,220.37	3.06
A2d - Residential Behavior	-	203,704	-	717,230	_	-		10,334,830	1,220.57	3.00
A2e - Residential Active Demand Reduction	38,633	11,487	174,965	282,481	_	507,566		507,566	254.04	1.82
A3 - Residential Hard-to-Measure	302,826	201,258	2,525,000	690,048	591,615	4,310,746		4,310,746	234.04	1.82
A3a - Residential Statewide Marketing	302,820	137,137	2,323,000	090,048	391,013	137,137	-	137,137		-
A3b - Residential Statewide Database	1,949	137,137	-	<u>-</u>	-	1,949		1,949		-
A3c - Residential DOER Assessment	<u> </u>	-	-	<u> </u>	-					-
	134,309	-	-	<u> </u>	-	134,309	-	134,309		-
A3d - Residential Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		
A3e - Residential Workforce Development	-	-	-	462,435	-	462,435	-	462,435		-
A3f - Residential Evaluation and Market Research	-	-	-	-	591,615	591,615	-	591,615		-
A3g - Residential EEAC Consultants	34,894	-	-	-	-	34,894	-	34,894		-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000		-
A3i - Residential HEAT Loan	131,673	27,121	2,500,000	182,904	-	2,841,699	-	2,841,699		-
A3j - Residential Education	-	37,000	-	34,708	-	71,708	-	71,708		-
B - Income Eligible	333,609	121,100	4,464,347	1,220,464	132,062	6,271,581	-	6,271,581	5,365.26	1.00
B1 - Income Eligible Existing Buildings	261,972	93,776	4,464,347	1,131,559	-	5,951,653	-	5,951,653	5,091.57	1.06
B1a - Income Eligible Coordinated Delivery	261,854	93,765	4,463,262	1,131,545	-	5,950,427	-	5,950,427	5,210.53	1.06
B1b - Income Eligible Active Demand Reduction	117	11	1,085	14	-	1,227	-	1,227	45.57	7.78
B2 - Income Eligible Hard-to-Measure	71,638	27,324	-	88,905	132,062	319,928	-	319,928		-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	-	27,324		-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	-	566		-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072		-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		
B2e - Income Eligible Workforce Development	-	-	-	88,905	-	88,905	-	88,905		-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	132,062	132,062	-	132,062		-
B2g - Low-Income Energy Affordability Network (LEAN)	32,000	-	_	-	-	32,000	_	32,000		-
C - Commercial & Industrial	985,595	729,528	12,665,817	3,239,303	572,694	18,192,937	-	18,192,937	16,258.21	1.04
C1 - C&I New Buildings	44,403	10,924	566,187	180,100	-	801,614	-	801,614	9,430.76	2.01
C1a - C&I New Buildings & Major Renovations	44,403	10,924	566,187	180,100	-	801,614	_	801,614	9,430.76	2.01
C2 - C&I Existing Buildings	839,118	671,965	12,074,630	2,573,277	-	16,158,989	-	16,158,989	15,627.65	1.07
C2a - C&I Existing Building Retrofit	654,872	518,139	9,334,895	2,082,305	_	12,590,211	_	12,590,211	25,434.77	0.95
C2b - C&I New & Replacement Equipment	165,829	148,437	2,573,485	404,476		3,292,227		3,292,227	6,760.22	1.27
C2c - C&I Active Demand Reduction	18,416	5,389	166,250	86,496	_	276,551	_	276,551	5,318.29	3.90
C3 - C&I Hard-to-Measure	102,074	46,639	25,000	485,927	572,694	1,232,334		1,232,334	3,316.29	3.90
C3a - C&I Statewide Marketing	102,074	46,639	23,000	403,327	372,094	46,639		46,639		-
<u> </u>	2.425	40,039	-	-	-		-	-		-
C3b - C&I Statewide Database	2,125	-	-	-	-	2,125	-	2,125		-
C3c - C&I DOER Assessment	70,818	-	-	-	-	70,818	-	70,818		-
C3d - C&I Sponsorships & Subscriptions	-	-	-		-	-	-			
C3e - C&I Workforce Development	-	-	-	475,927	-	475,927	-	475,927		-
C3f - C&I Evaluation and Market Research	-	-	-	-	572,694	572,694	-	572,694		-
C3g - C&I EEAC Consultants C3h - C&I R&D and Demonstration	29,132	-	-	-	-	29,132	-	29,132		-
	_	_	25,000	10,000	-	35,000	-	35,000	I	_

1. Summary Table

			2023 Pr	ogram Administrator Bu	dget (\$)					
			Prog	ram Costs			Doufoussonso	Total Duaguaga	Dungung Cost man	Danassuna Danafit
Program	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs	Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
A - Residential	1,832,326	725,739	27,446,431	6,859,503	667,971	37,531,970	-	37,531,970	2,607.47	2.17
A1 - Residential New Buildings	119,484	56,859	2,101,015	354,920	-	2,632,277	-	2,632,277	6,927.04	2.99
A1a - Residential New Homes & Renovations	119,484	56,859	2,101,015	354,920	-	2,632,277		2,632,277	6,927.04	2.99
A2 - Residential Existing Buildings	1,412,121	469,921	22,820,416	5,805,424	-	30,507,882	•	30,507,882	2,176.96	2.42
A2a - Residential Coordinated Delivery	731,152	148,460	12,290,664	2,937,248	-	16,107,523	-	16,107,523	5,039.90	2.27
A2b - Residential Conservation Services (RCS)	99,729	24,182	-	1,804,521	-	1,928,432	-	1,928,432	,	-
A2c - Residential Retail	538,760	285,846	10,291,473	752,990	_	11,869,068	-	11,869,068	1,398.83	3.04
A2d - Residential Behavior	-	-	-	-	_	-	-	-		
A2e - Residential Active Demand Reduction	42,479	11,434	238,280	310,665	_	602,858	-	602,858	258.40	1.93
A3 - Residential Hard-to-Measure	300,721	198,960	2,525,000	699,160	667,971	4,391,812	-	4,391,812	250.40	-
A3a - Residential Statewide Marketing	-	137,137	-	-	-	137,137	-	137,137		
A3b - Residential Statewide Database	1,949	-	_		_	1,949	_	1,949		
A3c - Residential DOER Assessment	134,309	_	_		_	134,309	_	134,309		
A3d - Residential Sponsorships & Subscriptions	,	-	-	-	_			134,309		
A3a - Residential Sponsorships & Subscriptions A3e - Residential Workforce Development	-	-	-	473,403	-	473,403	-	473,403		
·	-	-	-	473,403		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
A3f - Residential Evaluation and Market Research	- 25.044	-	-	-	667,971	667,971	-	667,971		-
A3g - Residential EEAC Consultants	35,941	-	-	-	-	35,941	-	35,941		-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000		-
A3i - Residential HEAT Loan	128,523	22,823	2,500,000	180,049	-	2,831,395	-	2,831,395		-
A3j - Residential Education	-	39,000	-	35,708	-	74,708	-	74,708		-
B - Income Eligible	353,938	116,387	4,958,391	1,290,731	149,812	6,869,259	-	6,869,259	5,857.30	0.98
B1 - Income Eligible Existing Buildings	281,300	89,063	4,958,391	1,201,089	-	6,529,843	-	6,529,843	5,567.88	1.04
B1a - Income Eligible Coordinated Delivery	281,177	89,053	4,957,151	1,201,074	-	6,528,455	-	6,528,455	5,716.69	1.03
B1b - Income Eligible Active Demand Reduction	123	10	1,240	15	-	1,388	-	1,388	45.11	7.83
B2 - Income Eligible Hard-to-Measure	72,638	27,324	-	89,642	149,812	339,416	-	339,416		-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	•	27,324		-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	1	566		-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072		-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		
B2e - Income Eligible Workforce Development	-	-	-	89,642	-	89,642	-	89,642		-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	149,812	149,812	-	149,812		-
B2g - Low-Income Energy Affordability Network (LEAN)	33,000	-	-	-	-	33,000	-	33,000		-
C - Commercial & Industrial	1,024,216	689,614	13,921,557	3,196,263	644,402	19,476,052		19,476,052	17,009.65	1.14
C1 - C&I New Buildings	43,029	9,707	562,083	177,689	_	792,507	-	792,507	9,323.61	3.24
C1a - C&I New Buildings & Major Renovations	43,029	9,707	562,083	177,689	-	792,507	-	792,507	9,323.61	3.24
C2 - C&I Existing Buildings	878,239	633,268	13,334,473	2,522,233	_	17,368,214	-	17,368,214	16,385.11	1.13
C2a - C&I Existing Building Retrofit	677,393	486,453	10,183,939	2,018,691	_	13,366,477	-	13,366,477	25,704.76	1.01
C2b - C&I New & Replacement Equipment	179,737	141,371	2,928,284	412,924	_	3,662,315	_	3,662,315	7,598.16	1.32
C2c - C&I Active Demand Reduction	21,109	5,444	222,250	90,618	_	339,421	-	339,421	5,852.09	3.98
C3 - C&I Hard-to-Measure	102,948	46,639	25,000	496,342	644,402	1,315,331	-	1,315,331	3,632.09	3.36
C3a - C&I Statewide Marketing	102,348	46,639	23,000	430,342	044,402	46,639	-	46,639		
C3b - C&I Statewide Database	2,125	40,033	-	-	-	2,125		2,125		-
	·	-	-	-	-	· · · · · · · · · · · · · · · · · · ·	-			-
C3c - C&I DOER Assessment	70,818	-	-	-	-	70,818	-	70,818		<u>-</u>
C3d - C&I Sponsorships & Subscriptions	-	-	-	-	-	-	-			
C3e - C&I Workforce Development	-	-	-	486,342		486,342	-	486,342		-
C3f - C&I Evaluation and Market Research	-	-	-	-	644,402	644,402	-	644,402		-
C3g - C&I EEAC Consultants	30,006	-		-	-	30,006	-	30,006		-
C3h - C&I R&D and Demonstration	-	1,531,740	25,000 46,326,379	10,000 11,346,498	1,462,185	35,000 63,877,282	-	35,000 63,877,282	3,822.29	1.73

1. Summary Table

			2024 Pr	ogram Administrator Bu	dget (\$)					
				ram Costs			_	_		
Program	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs	Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
A - Residential	2,090,978	757,571	34,815,703	6,921,543	696,679	45,282,474	-	45,282,474	3,081.38	1.93
A1 - Residential New Buildings	367,066	94,583	7,557,027	468,219	-	8,486,895	-	8,486,895	28,055.85	0.91
A1a - Residential New Homes & Renovations	367,066	94,583	7,557,027	468,219	-	8,486,895	-	8,486,895	28,055.85	0.91
A2 - Residential Existing Buildings	1,428,966	463,931	24,733,676	5,781,042	-	32,407,615	-	32,407,615	2,251.62	2.46
A2a - Residential Coordinated Delivery	691,066	137,468	12,271,116	2,878,429	-	15,978,079	-	15,978,079	4,999.40	2.30
A2b - Residential Conservation Services (RCS)	95,061	22,887	-	1,798,023	_	1,915,971	_	1,915,971	,	-
A2c - Residential Retail	597,517	291,878	12,159,723	766,033	_	13,815,152	_	13,815,152	1,628.19	3.01
A2d - Residential Behavior	-	-	-	-	_	-	_	-		0.02
A2e - Residential Active Demand Reduction	45,322	11,698	302,838	338,557	_	698,414	_	698,414	257.53	2.04
A3 - Residential Hard-to-Measure	294,946	199,058	2,525,000	672,281	696,679	4,387,964	-	4,387,964	257.55	-
A3a - Residential Statewide Marketing	-	137,137	-	-	-	137,137	_	137,137		_
A3b - Residential Statewide Database	1,949	-	_		_	1,949		1,949		_
A3c - Residential DOER Assessment	134,309		_		_	134,309	-	134,309		
A3d - Residential Sponsorships & Subscriptions	134,309		_		_	134,303		134,303		
A3e - Residential Workforce Development	-	- +	-	455,065	-	455,065		455,065		
	-	-	-	455,005	696,679	696,679	-	696,679		-
A3r - Residential Evaluation and Market Research	27.010	-	-	-	090,079		-			-
A3g - Residential EEAC Consultants	37,019	-	- 25.000	- 10.000	-	37,019	-	37,019		-
A3h - Residential R&D and Demonstration	-	-	25,000	10,000	-	35,000	-	35,000		-
A3i - Residential HEAT Loan	121,669	20,921	2,500,000	170,509	-	2,813,099	-	2,813,099		-
A3j - Residential Education	-	41,000	-	36,708	-	77,708	-	77,708		-
B - Income Eligible	362,411	115,292	5,363,917	1,349,072	149,569	7,340,262	-	7,340,262	6,238.45	0.98
B1 - Income Eligible Existing Buildings	288,773	87,969	5,363,917	1,260,646	-	7,001,305	-	7,001,305	5,950.38	1.02
B1a - Income Eligible Coordinated Delivery	288,646	87,958	5,362,522	1,260,631	-	6,999,757	-	6,999,757	6,129.38	1.02
B1b - Income Eligible Active Demand Reduction	127	11	1,395	15		1,548	-	1,548	44.71	7.91
B2 - Income Eligible Hard-to-Measure	73,638	27,324	-	88,426	149,569	338,957	-	338,957		-
B2a - Income Eligible Statewide Marketing	-	27,324	-	-	-	27,324	-	27,324		-
B2b - Income Eligible Statewide Database	566	-	-	-	-	566	-	566		-
B2c - Income Eligible DOER Assessment	39,072	-	-	-	-	39,072	-	39,072		-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		
B2e - Income Eligible Workforce Development	-	-	-	88,426	-	88,426	-	88,426		-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	149,569	149,569	-	149,569		-
B2g - Low-Income Energy Affordability Network (LEAN)	34,000	-	-	-	-	34,000	-	34,000		-
C - Commercial & Industrial	989,746	636,624	14,517,553	2,467,090	635,136	19,246,149	-	19,246,149	16,365.77	1.36
C1 - C&I New Buildings	41,733	9,166	559,424	178,609	-	788,933	-	788,933	9,281.57	4.03
C1a - C&I New Buildings & Major Renovations	41,733	9,166	559,424	178,609	-	788,933	-	788,933	9,281.57	4.03
C2 - C&I Existing Buildings	844,164	580,819	13,933,129	1,809,542	-	17,167,653	-	17,167,653	15,735.70	1.34
C2a - C&I Existing Building Retrofit	632,308	434,266	10,368,731	1,371,751	-	12,807,056	-	12,807,056	23,499.19	1.26
C2b - C&I New & Replacement Equipment	186,337	140,643	3,249,398	339,721	-	3,916,099	_	3,916,099	8,209.85	1.29
C2c - C&I Active Demand Reduction	25,519	5,911	315,000	98,070	_	444,499	_	444,499	6,442.01	4.10
C3 - C&I Hard-to-Measure	103,848	46,639	25,000	478,939	635,136	1,289,563	-	1,289,563	0,112.01	-
C3a - C&I Statewide Marketing	-	46,639	-	-	-	46,639	_	46,639		_
C3b - C&I Statewide Database	2,125		_			2,125		2,125		_
C3c - C&I DOER Assessment	70,818					70,818		70,818		
C3d - C&I Sponsorships & Subscriptions	70,010	-	-	<u> </u>	-	70,010		70,618		
C3a - C&i Sponsorsnips & Subscriptions C3e - C&i Workforce Development	-	-	-	468,939	-	468,939	<u>-</u>	468,939		
·	-	-	-	400,939	- - -		-			
C3f - C&I Evaluation and Market Research		-	-	-	635,136	635,136	-	635,136		-
C3g - C&I EEAC Consultants C3h - C&I R&D and Demonstration	30,906	-	25,000	10.000	-	30,906	-	30,906		-
Grand Total	3,443,134	1,509,488	54,697,174	10,000 10,737,705		35,000 71,868,885	-	35,000 71,868,885	4,215.65	1.68

1. Summary Table

Cape Light Compact
April 1, 2022

			2022-2024	Program Administrator	Budget (\$)					
			Prog	ram Costs			D (Table	B	D
Program	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs	Performance Incentive	Total Program Administrator Budget	Program Cost per Participant	Resource Benefit per Program Cost
A - Residential	5,734,173	2,249,731	88,523,841	20,617,526	1,956,264	119,081,536	-	119,081,536	2,759.62	2.05
A1 - Residential New Buildings	615,963	213,631	11,915,377	1,167,120	-	13,912,091	-	13,912,091	13,056.87	1.58
A1a - Residential New Homes & Renovations	615,963	213,631	11,915,377	1,167,120	-	13,912,091	-	13,912,091	13,056.87	1.58
A2 - Residential Existing Buildings	4,219,717	1,436,825	69,033,464	17,388,917	-	92,078,923	-	92,078,923	2,187.88	2.42
A2a - Residential Coordinated Delivery	2,180,535	460,601	36,998,089	8,811,932	-	48,451,157	-	48,451,157	5,053.31	2.26
A2b - Residential Conservation Services (RCS)	296,666	74,179	-	5,409,009	-	5,779,853	-	5,779,853		-
A2c - Residential Retail	1,616,082	867,428	31,319,293	2,236,273	-	36,039,075	-	36,039,075	1,415.80	3.03
A2d - Residential Behavior	-	-	-	-	-	-	-	-	,	
A2e - Residential Active Demand Reduction	126,434	34,618	716,083	931,703	-	1,808,838	-	1,808,838	256.83	1.94
A3 - Residential Hard-to-Measure	898,493	599,275	7,575,000	2,061,489	1,956,264	13,090,521	-	13,090,521		-
A3a - Residential Statewide Marketing	-	411,410	-	-	-	411,410	-	411,410		-
A3b - Residential Statewide Database	5,846	-	-		_	5,846	_	5,846		-
A3c - Residential DOER Assessment	402,928	_	_		_	402,928	_	402,928		_
A3d - Residential Sponsorships & Subscriptions	-	_	-		_		_			
A3e - Residential Workforce Development		_		1,390,903	_	1,390,903	-	1,390,903		_
A3f - Residential Evaluation and Market Research	-	-		1,390,903	1,956,264	1,956,264		1,956,264		-
A3g - Residential EEAC Consultants	107,854	-	-	-		107,854	-	1,936,264		-
A3h - Residential R&D and Demonstration	107,834	-	75,000	30,000	-		-	105,000		-
	201.065	70.005	•	· · · · · · · · · · · · · · · · · · ·	-	105,000	-			-
A3i - Residential HEAT Loan	381,865	70,865	7,500,000	533,462	-	8,486,192	-	8,486,192		-
A3j - Residential Education	1 242 272	117,000	-	107,124	-	224,124	-	224,124	T 004 00	-
B - Income Eligible	1,049,958	352,779	14,786,655	3,860,267	431,443	20,481,103	-	20,481,103	5,821.29	0.99
B1 - Income Eligible Existing Buildings	832,044	270,808	14,786,655	3,593,294	-	19,482,802	-	19,482,802	5,537.55	1.04
B1a - Income Eligible Coordinated Delivery	831,677	270,776	14,782,935	3,593,251	-	19,478,639	-	19,478,639	5,685.53	1.04
B1b - Income Eligible Active Demand Reduction	367	32	3,720	43	-	4,163	-	4,163	45.09	7.85
B2 - Income Eligible Hard-to-Measure	217,914	81,971	-	266,973	431,443	998,301	-	998,301		-
B2a - Income Eligible Statewide Marketing	-	81,971	-	-	-	81,971	-	81,971		-
B2b - Income Eligible Statewide Database	1,698	-	-	-	-	1,698	-	1,698		-
B2c - Income Eligible DOER Assessment	117,216	-	-	-	-	117,216	-	117,216		-
B2d - Income Eligible Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		
B2e - Income Eligible Workforce Development	-	-	-	266,973	-	266,973	-	266,973		-
B2f - Income Eligible Evaluation and Market Research	-	-	-	-	431,443	431,443	-	431,443		-
B2g - Low-Income Energy Affordability Network (LEAN)	99,000	-	-	-	-	99,000	-	99,000		-
C - Commercial & Industrial	2,999,557	2,055,766	41,104,927	8,902,657	1,852,232	56,915,139	-	56,915,139	16,545.10	1.18
C1 - C&I New Buildings	129,165	29,797	1,687,695	536,398	-	2,383,055	-	2,383,055	9,345.31	3.09
C1a - C&I New Buildings & Major Renovations	129,165	29,797	1,687,695	536,398	-	2,383,055	-	2,383,055	9,345.31	3.09
C2 - C&I Existing Buildings	2,561,520	1,886,052	39,342,232	6,905,051	-	50,694,856	•	50,694,856	15,916.75	1.18
C2a - C&I Existing Building Retrofit	1,964,573	1,438,858	29,887,565	5,472,747	-	38,763,743	-	38,763,743	24,848.55	1.08
C2b - C&I New & Replacement Equipment	531,903	430,451	8,751,167	1,157,120	-	10,870,641	-	10,870,641	7,517.73	1.29
C2c - C&I Active Demand Reduction	65,044	16,743	703,500	275,184	-	1,060,472	-	1,060,472	5,924.42	4.01
C3 - C&I Hard-to-Measure	308,871	139,917	75,000	1,461,208	1,852,232	3,837,228	-	3,837,228		-
C3a - C&I Statewide Marketing	-	139,917	-	-	-	139,917	-	139,917		-
C3b - C&I Statewide Database	6,375	-	-	-	-	6,375	-	6,375		-
C3c - C&I DOER Assessment	212,453	-	-	-	-	212,453	-	212,453		-
C3d - C&I Sponsorships & Subscriptions	-	_	-	_	-	-	-	-		
C3e - C&I Workforce Development	-	_	-	1,431,208	-	1,431,208	-	1,431,208		-
C3f - C&I Evaluation and Market Research	_	_	-	-,:=,300	1,852,232	1,852,232	-	1,852,232		-
C3g - C&I EEAC Consultants	90,043	_	_	_	-	90,043	-	90,043		_
C3h - C&I R&D and Demonstration	-	_	75,000	30,000	-	105,000	-	105,000		_
Grand Total	9,783,688	4,658,276	144,415,423	33,380,450	4,239,939		-	196,477,777	3,920.94	1.69

Notes:

Budgets for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

Refer to common definitions for allocation of costs.

3. Program Planning and Administration

Cape Light Compact April 1, 2022

	Program Planning and Administration Expenditures											
	Internal Costs				Ех	ternal Costs						
Year	Labor, benefits, employee expenses, materials, and overhead	Legal Services	Legal Services Asse		Other ssessments Ser		Hard to Measure Sponsorships & Subscriptions		Т	Total External Costs		al Program Inning and Ininistration
2022	\$ 1,569,936	\$ 645,080	\$	352,419	\$	562,640	\$	-	\$	1,560,138	\$	3,130,074
2023	\$ 1,592,471	\$ 675,030	\$	355,340	\$	587,640	\$	-	\$	1,618,009	\$	3,210,480
2024	\$ 1,647,147	\$ 675,030 \$ 358,318 \$ 762,640 \$ - \$ 1,795,987								\$	3,443,134	
Grand Total	\$ 4,809,553	\$ 1,995,140										

Notes:

Assessments include costs associated with the Department of Energy Resource (DOER), Residential Conservation Services (RCS), Energy Efficiency Advisory Council (EEAC) Consultants, and the Low-Income Energy Affordability Network (LEAN).

Other Vendor Services include costs associated with third-party consultants that assist with program planning and administration.

The data included in the Hard to Measure Sponsorship and Subscriptions column is consistent with the hard-to-measure Sponsorships & Subscriptions lines in the Budget table.

2.2 Budget Historical Comparison

Cape Light Compact April 1, 2022

			2019	-2024 Residen	tial Program A	dministrator B	udget				
				Program	Administrator	Budget (\$)					
PA Budget Categories	20	2019 2020 2021 2022 2023 2024									
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned		
Program Planning and Administration	1,436,504	1,448,851	1,436,066	1,428,051	1,509,802	647,029	1,810,869	1,832,326	2,090,978		
Marketing and Advertising	735,758	578,992	737,359	491,643	770,291	219,934	766,420	725,739	757,571		
Participant Incentive	17,505,513	21,425,751	16,407,017	20,801,818	15,610,097	9,394,315	26,261,707	27,446,431	34,815,703		
Sales, Technical Assistance & Training	4,515,277	5,557,219	4,861,567	5,050,886	5,026,354	2,047,839	6,836,480	6,859,503	6,921,543		
Evaluation and Market Research	656,583	481,278	655,004	762,803	657,754	247,768	591,615	667,971	696,679		
Performance Incentive	-										
Total Program Administrator Budget	24,849,635	29,492,091	24,097,012	28,535,201	23,574,299	12,556,885	36,267,091	37,531,970	45,282,474		

			2019-2	024 Income Eli	gible Program	Administrator	Budget				
				Program	Administrator	Budget (\$)					
PA Budget Categories	20	2019 2020 2021 2022 2023 2024									
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned		
Program Planning and Administration	258,317	256,972	279,644	282,157	324,765	146,394	333,609	353,938	362,411		
Marketing and Advertising	91,637	70,250	99,177	63,518	112,245	32,506	121,100	116,387	115,292		
Participant Incentive	3,030,377	2,739,800	3,280,186	1,530,795	3,626,278	612,739	4,464,347	4,958,391	5,363,917		
Sales, Technical Assistance & Training	675,712	593,672	730,161	416,432	806,421	149,121	1,220,464	1,290,731	1,349,072		
Evaluation and Market Research	121,075	85,466	124,880	158,579	130,750	60,545	132,062	149,812	149,569		
Performance Incentive											
Total Program Administrator Budget	4,177,118	3,746,160	4,514,047	2,451,480	5,000,459	1,001,305	6,271,581	6,869,259	7,340,262		

			2019-2024	Commercial &	Industrial Prog	gram Administ	rator Budget				
				Program	Administrator	Budget (\$)					
PA Budget Categories	20	2019 2020 2021 2022 2023 2024									
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned		
Program Planning and Administration	1,008,797	939,627	1,129,025	990,514	1,248,831	459,707	985,595	1,024,216	989,746		
Marketing and Advertising	344,481	295,077	380,401	379,813	417,228	174,147	729,528	689,614	636,624		
Participant Incentive	11,367,305	6,334,595	12,736,906	5,925,388	13,355,941	2,513,588	12,665,817	13,921,557	14,517,553		
Sales, Technical Assistance & Training	1,676,934	1,032,419	1,872,797	1,098,233	1,963,007	501,867	3,239,303	3,196,263	2,467,090		
Evaluation and Market Research	491,412	561,425	509,360	867,983	522,335	287,925	572,694	644,402	635,136		
Performance Incentive	-	-	-	-	-	-	-	-	-		
Total Program Administrator Budget	14,888,929	9,163,143	16,628,489	9,261,930	17,507,342	3,937,235	18,192,937	19,476,052	19,246,149		

			20	019-2024 Total	Program Adm	inistrator Bud	get				
				Program	Administrator I	Budget (\$)					
PA Budget Categories	20	2019 2020 2021 2022 2023 2024									
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned		
Program Planning and Administration	2,703,617	2,645,450	2,844,734	2,700,722	3,083,398	1,253,130	3,130,074	3,210,480	3,443,134		
Marketing and Advertising	1,171,876	944,319	1,216,937	934,973	1,299,764	426,587	1,617,048	1,531,740	1,509,488		
Participant Incentive	31,903,196	30,500,145	32,424,108	28,258,001	32,592,316	12,520,642	43,391,871	46,326,379	54,697,174		
Sales, Technical Assistance & Training	6,867,923	7,183,310	7,464,525	6,565,550	7,795,782	2,698,828	11,296,247	11,346,498	10,737,705		
Evaluation and Market Research	1,269,070	1,128,170	1,289,244	1,789,365	1,310,839	596,238	1,296,370	1,462,185	1,481,384		
Performance Incentive	-	-	-	-	-	-	-	-	-		
Total Program Administrator Budget	43,915,682	42,401,394	45,239,548	40,248,612	46,082,099	17,495,425	60,731,610	63,877,282	71,868,885		

Notes:

Budgets for each year are represented in nominal dollars (2019\$ through 2024\$).

2019-2021 planned values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

2019 evaluated values are from the Program Administrator's 2019 Plan Year Report, D.P.U. 20-50.

2020 evaluated values are from the Program Administrator's 2020 Plan Year Report, D.P.U. 21-70.

2021 YTD values are estimated actual cost through through June 30, 2021 (Q2).

For supporting information on the 2022-2024 values, see Table IV.C.1.

The Program Administrators have better aligned cost allocations across Program Administrators for this Three-Year Plan, consistent with the Department's directives in the 2016-2018 Three-Year Plan Order (January 31, 2016). As a result, historical budget categories may not be directly comparable for each Program Administrator.

2.2 Budget Historical Comparison

Cape Light Compact April 1, 2022

		2019-2024 Residential Program Administrator Budget										
		Budget Categories as a Percent of Total Program Administrator Budget (%)										
PA Budget Categories	20	2019 2020 2021 2022 2023 2024										
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned			
Program Planning and Administration	6%	5%	6%	5%	6%	5%	5%	5%	5%			
Marketing and Advertising	3%	2%	3%	2%	3%	2%	2%	2%	2%			
Participant Incentive	70%	73%	68%	73%	66%	75%	72%	73%	77%			
Sales, Technical Assistance & Training	18%	19%	20%	18%	21%	16%	19%	18%	15%			
Evaluation and Market Research	3%	2%	3%	3%	3%	2%	2%	2%	2%			
Performance Incentive	0%	0% 0% 0% 0% 0% 0% 0% 0%										
Total Program Administrator Budget	100%	100% 100% 100% 100% 100% 100% 100% 100%										

			2019-20	024 Income Elig	gible Program	Administrator	Budget				
		Budget Categories as a Percent of Total Program Administrator Budget (%)									
PA Budget Categories	20	2019 2020 2021 2022 2023 2024									
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned		
Program Planning and Administration	6%	7%	6%	12%	6%	15%	5%	5%	5%		
Marketing and Advertising	2%	2%	2%	3%	2%	3%	2%	2%	2%		
Participant Incentive	73%	73%	73%	62%	73%	61%	71%	72%	73%		
Sales, Technical Assistance & Training	16%	16%	16%	17%	16%	15%	19%	19%	18%		
Evaluation and Market Research	3%	2%	3%	6%	3%	6%	2%	2%	2%		
Performance Incentive	0% 0% 0% 0% 0% 0% 0% 0%										
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%		

		2019-2024 Commercial & Industrial Program Administrator Budget										
		Budget Categories as a Percent of Total Program Administrator Budget (%)										
PA Budget Categories	20	2019 2020 2021 2022 2023 2024										
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned			
Program Planning and Administration	7%	10%	7%	11%	7%	12%	5%	5%	5%			
Marketing and Advertising	2%	3%	2%	4%	2%	4%	4%	4%	3%			
Participant Incentive	76%	69%	77%	64%	76%	64%	70%	71%	75%			
Sales, Technical Assistance & Training	11%	11%	11%	12%	11%	13%	18%	16%	13%			
Evaluation and Market Research	3%	6%	3%	9%	3%	7%	3%	3%	3%			
Performance Incentive	0% 0% 0% 0% 0% 0% 0% 0%											
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%			

		2019-2024 Total Program Administrator Budget										
		Budget Categories as a Percent of Total Program Administrator Budget (%)										
PA Budget Categories	20	2019 2020 2021 2022 2023 2024										
	Planned	Evaluated	Planned	Evaluated	Planned	YTD	Planned	Planned	Planned			
Program Planning and Administration	6%	6%	6%	7%	7%	7%	5%	5%	5%			
Marketing and Advertising	3%	2%	3%	2%	3%	2%	3%	2%	2%			
Participant Incentive	73%	72%	72%	70%	71%	72%	71%	73%	76%			
Sales, Technical Assistance & Training	16%	17%	16%	16%	17%	15%	19%	18%	15%			
Evaluation and Market Research	3%	3%	3%	4%	3%	3%	2%	2%	2%			
Performance Incentive	0%	0% 0% 0% 0% 0% 0% 0% 0%										
Total Program Administrator Budget	100%	100%	100%	100%	100%	100%	100%	100%	100%			

Notes:

Budgets for each year are represented in nominal dollars (2019\$ through 2024\$).

2019-2021 planned values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

 $2019\ evaluated\ values\ are\ from\ the\ Program\ Administrator's\ 2019\ Plan\ Year\ Report,\ D.P.U.\ 20-50.$

2020 evaluated values are from the Program Administrator's 2020 Plan Year Report, D.P.U. 21-70.

2021 YTD values are estimated actual cost through through June 30, 2021 (Q2).

For supporting information on the 2022-2024 values, see Table IV.C.1.

The Program Administrators have better aligned cost allocations across Program Administrators for this Three-Year Plan, consistent with the Department's directives in the 2016-2018 Three-Year Plan Order (January 31, 2016). As a result, historical budget categories may not be directly comparable for each Program Administrator.

1. Summary Table

	2022 To	otal Resource Cost	Test (2022\$)				
	Benefit-Cost		Total TRC Test		Cos	sts	
Program	Ratio	Net Benefits	Benefits	Total Program Costs	Performance Incentive	Participant Costs	Total TRC Test Costs
A - Residential	1.99	40,824,781	81,885,825	36,267,091	-	4,793,952	41,061,043
A1 - Residential New Buildings	2.60	4,123,820	6,706,798	2,792,919	-	(209,941)	
A1a - Residential New Homes & Renovations	2.60	4,123,820	6,706,798	2,792,919	-	(209,941)	2,582,978
A2 - Residential Existing Buildings	2.20	41,011,707	75,179,027	29,163,426	-	5,003,893	34,167,319
A2a - Residential Coordinated Delivery	2.50	25,327,262	42,256,832	16,365,554	-	564,016	16,929,570
A2b - Residential Conservation Services (RCS)	0.00	(1,935,450)	-	1,935,450	-	-	1,935,450
A2c - Residential Retail	2.16	17,204,689	31,999,421	10,354,856	-	4,439,877	14,794,733
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1.82	415,207	922,773	507,566	-	-	507,566
A3 - Residential Hard-to-Measure	0.00	(4,310,746)	-	4,310,746	-	-	4,310,746
B - Income Eligible	1.69	4,297,517	10,569,099	6,271,581	-	-	6,271,581
B1 - Income Eligible Existing Buildings	1.78	4,617,445	10,569,099	5,951,653	-	-	5,951,653
B1a - Income Eligible Coordinated Delivery	1.77	4,609,125	10,559,552	5,950,427	-	-	5,950,427
B1b - Income Eligible Active Demand Reduction	7.78	8,320	9,547	1,227	-	-	1,227
B2 - Income Eligible Hard-to-Measure	0.00	(319,928)	-	319,928	1	-	319,928
C - Commercial & Industrial	1.35	6,543,504	25,062,117	18,192,937	•	325,676	18,518,613
C1 - C&I New Buildings	2.67	1,262,941	2,018,449	801,614	-	(46,106)	755,509
C1a - C&I New Buildings & Major Renovations	2.67	1,262,941	2,018,449	801,614	-	(46,106)	755,509
C2 - C&I Existing Buildings	1.39	6,512,898	23,043,668	16,158,989	-	371,781	16,530,770
C2a - C&I Existing Building Retrofit	1.27	3,460,169	16,115,014	12,590,211	-	64,634	12,654,845
C2b - C&I New & Replacement Equipment	1.63	2,251,668	5,851,042	3,292,227	-	307,147	3,599,374
C2c - C&I Active Demand Reduction	3.90	801,061	1,077,612	276,551	-	-	276,551
C3 - C&I Hard-to-Measure	0.00	(1,232,334)	-	1,232,334	-	-	1,232,334
Grand Total	1.78	51,665,803	117,517,041	60,731,610	-	5,119,628	65,851,238

1. Summary Table

	2023 To	otal Resource Cost	Test (2022\$)				
	Benefit-Cost		Total TRC Test		Cos	sts	
Program	Ratio	Net Benefits	Benefits	Total Program	Performance	Participant	Total TRC Test
	Natio		belletits	Costs	Incentive	Costs	Costs
A - Residential	2.10	46,260,901	88,213,311	36,803,266	-	5,149,144	41,952,410
A1 - Residential New Buildings	3.40	5,809,957	8,234,108	2,581,170	-	(157,019)	2,424,151
A1a - Residential New Homes & Renovations	3.40	5,809,957	8,234,108	2,581,170	-	(157,019)	2,424,151
A2 - Residential Existing Buildings	2.27	44,757,486	79,979,202	29,915,554	1	5,306,163	35,221,717
A2a - Residential Coordinated Delivery	2.59	26,055,333	42,448,981	15,794,786	1	598,862	16,393,648
A2b - Residential Conservation Services (RCS)	0.00	(1,890,991)	-	1,890,991	-	-	1,890,991
A2c - Residential Retail	2.22	20,019,456	36,365,381	11,638,623	-	4,707,301	16,345,924
A2d - Residential Behavior		-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1.97	573,687	1,164,841	591,153	-	-	591,153
A3 - Residential Hard-to-Measure	0.00	(4,306,542)	-	4,306,542	-	-	4,306,542
B - Income Eligible	1.67	4,504,191	11,240,079	6,735,889	-	-	6,735,889
B1 - Income Eligible Existing Buildings	1.76	4,837,017	11,240,079	6,403,063	1	-	6,403,063
B1a - Income Eligible Coordinated Delivery	1.75	4,827,507	11,229,209	6,401,702	-	-	6,401,702
B1b - Income Eligible Active Demand Reduction	7.99	9,510	10,871	1,361	-	-	1,361
B2 - Income Eligible Hard-to-Measure	0.00	(332,826)	-	332,826	•	-	332,826
C - Commercial & Industrial	1.49	9,506,595	29,074,387	19,097,913	•	469,879	19,567,792
C1 - C&I New Buildings	4.49	2,560,690	3,294,008	777,120	•	(43,802)	733,318
C1a - C&I New Buildings & Major Renovations	4.49	2,560,690	3,294,008	777,120	1	(43,802)	733,318
C2 - C&I Existing Buildings	1.47	8,235,699	25,780,380	17,031,000	-	513,681	17,544,681
C2a - C&I Existing Building Retrofit	1.34	4,460,999	17,771,019	13,106,959	-	203,061	13,310,020
C2b - C&I New & Replacement Equipment	1.71	2,757,434	6,659,263	3,591,210	-	310,620	3,901,830
C2c - C&I Active Demand Reduction	4.06	1,017,266	1,350,097	332,831	<u>-</u>	_	332,831
C3 - C&I Hard-to-Measure	0.00	(1,289,794)	-	1,289,794	-	-	1,289,794
Grand Total	1.88	60,271,686	128,527,778	62,637,068	-	5,619,023	68,256,091

1. Summary Table

	2024 To	otal Resource Cost	Test (2022\$)				
	Benefit-Cost		•		Cos	sts	
Program	Ratio	Net Benefits	Total TRC Test Benefits	Total Program	Performance	Participant	Total TRC Test
	Natio		Deficits	Costs	Incentive	Costs	Costs
A - Residential	1.92	44,920,234	93,987,275	43,541,174	-	5,525,868	49,067,041
A1 - Residential New Buildings	1.00	8,179	8,031,411	8,160,538	-	(137,306)	8,023,232
A1a - Residential New Homes & Renovations	1.00	8,179	8,031,411	8,160,538	-	(137,306)	8,023,232
A2 - Residential Existing Buildings	2.33	49,131,283	85,955,864	31,161,407	-	5,663,174	36,824,581
A2a - Residential Coordinated Delivery	2.68	26,751,684	42,697,967	15,363,655	-	582,627	15,946,282
A2b - Residential Conservation Services (RCS)	0.00	(1,842,294)	1	1,842,294	-	ı	1,842,294
A2c - Residential Retail	2.28	23,467,444	41,831,891	13,283,901	ı	5,080,547	18,364,448
A2d - Residential Behavior		-	1	-	1	ı	-
A2e - Residential Active Demand Reduction	2.12	754,449	1,426,006	671,557	ı	ı	671,557
A3 - Residential Hard-to-Measure	0.00	(4,219,228)	1	4,219,228	-	-	4,219,228
B - Income Eligible	1.65	4,598,250	11,656,248	7,057,998	•	•	7,057,998
B1 - Income Eligible Existing Buildings	1.73	4,924,172	11,656,248	6,732,075	-	1	6,732,075
B1a - Income Eligible Coordinated Delivery	1.73	4,913,418	11,644,005	6,730,587	-	-	6,730,587
B1b - Income Eligible Active Demand Reduction	8.23	10,755	12,243	1,488	-	-	1,488
B2 - Income Eligible Hard-to-Measure	0.00	(325,923)	1	325,923	-	1	325,923
C - Commercial & Industrial	1.77	14,799,771	33,935,690	18,506,054	•	629,864	19,135,919
C1 - C&I New Buildings	5.72	3,380,485	4,097,025	758,595	-	(42,056)	716,540
C1a - C&I New Buildings & Major Renovations	5.72	3,380,485	4,097,025	758,595	-	(42,056)	716,540
C2 - C&I Existing Buildings	1.74	12,659,260	29,838,665	16,507,485	-	671,920	17,179,405
C2a - C&I Existing Building Retrofit	1.65	8,276,379	21,001,811	12,314,571	-	410,862	12,725,433
C2b - C&I New & Replacement Equipment	1.74	2,989,125	7,015,691	3,765,508	-	261,058	4,026,566
C2c - C&I Active Demand Reduction	4.26	1,393,757	1,821,163	427,406	-	-	427,406
C3 - C&I Hard-to-Measure	0.00	(1,239,974)		1,239,974	-	-	1,239,974
Grand Total	1.85	64,318,255	139,579,213	69,105,226	-	6,155,732	75,260,958

1. Summary Table

Cape Light Compact April 1, 2022

	2022-2024	4 Total Resource Co	st Test (2022\$)				2022-2024 Total Resource Cost Test (2022\$)												
	Benefit-Cost		Total TRC Test		Cos	sts													
Program	Ratio	Net Benefits	Benefits	Total Program	Performance	Participant	Total TRC Test												
	Katio		Denents	Costs	Incentive	Costs	Costs												
A - Residential	2.00	132,005,916	264,086,410	116,611,531	•	15,468,964	132,080,495												
A1 - Residential New Buildings	1.76	9,941,956	22,972,317	13,534,627	-	(504,266)	13,030,361												
A1a - Residential New Homes & Renovations	1.76	9,941,956	22,972,317	13,534,627	-	(504,266)	13,030,361												
A2 - Residential Existing Buildings	2.27	134,900,476	241,114,093	90,240,387	1	15,973,230	106,213,617												
A2a - Residential Coordinated Delivery	2.59	78,134,279	127,403,780	47,523,996	-	1,745,505	49,269,501												
A2b - Residential Conservation Services (RCS)	0.00	(5,668,735)	•	5,668,735	ı	ı	5,668,735												
A2c - Residential Retail	2.23	60,691,589	110,196,694	35,277,380	-	14,227,725	49,505,105												
A2d - Residential Behavior		-	-	-	1	1	-												
A2e - Residential Active Demand Reduction	1.98	1,743,343	3,513,620	1,770,277	-	-	1,770,277												
A3 - Residential Hard-to-Measure	0.00	(12,836,516)	-	12,836,516	-	-	12,836,516												
B - Income Eligible	1.67	13,399,958	33,465,426	20,065,468	•	-	20,065,468												
B1 - Income Eligible Existing Buildings	1.75	14,378,634	33,465,426	19,086,792	•	1	19,086,792												
B1a - Income Eligible Coordinated Delivery	1.75	14,350,050	33,432,765	19,082,716	-	ı	19,082,716												
B1b - Income Eligible Active Demand Reduction	8.01	28,585	32,661	4,076	-	ı	4,076												
B2 - Income Eligible Hard-to-Measure	0.00	(978,677)	-	978,677	1	1	978,677												
C - Commercial & Industrial	1.54	30,849,871	88,072,195	55,796,905	•	1,425,419	57,222,324												
C1 - C&I New Buildings	4.27	7,204,115	9,409,482	2,337,330	-	(131,963)	2,205,367												
C1a - C&I New Buildings & Major Renovations	4.27	7,204,115	9,409,482	2,337,330	1	(131,963)	2,205,367												
C2 - C&I Existing Buildings	1.53	27,407,857	78,662,713	49,697,474	1	1,557,382	51,254,856												
C2a - C&I Existing Building Retrofit	1.42	16,197,546	54,887,844	38,011,741	-	678,557	38,690,298												
C2b - C&I New & Replacement Equipment	1.69	7,998,226	19,525,996	10,648,945	-	878,825	11,527,770												
C2c - C&I Active Demand Reduction	4.10	3,212,084	4,248,872	1,036,789	-	-	1,036,789												
C3 - C&I Hard-to-Measure	0.00	(3,762,101)	-	3,762,101	-	-	3,762,101												
Grand Total	1.84	176,255,744	385,624,031	192,473,904	-	16,894,383	209,368,287												

Notes:

The Benefit-Cost Ratio is the Total TRC Test Benefits divided by the Total TRC Test Costs.

The Net Benefits are the Total TRC Test Benefits minus the Total TRC Test Costs.

For supporting information on the Total TRC Test Benefits, see Table IV.D.3.1.i. The calculation of program benefits includes calculations of the social value of greenhouse gas emissions reductions except in the cases of conversions from fossil fuel heating and cooling to fossil fuel heating and cooling.

For supporting information on the Total Program Costs, see Table IV.C.1.

For supporting information on the Performance Incentive, refer to the Performance Incentive Model.

The Total TRC Costs are the sum of the Total Program Costs, Performance Incentives, and Participant Costs.

2.3 TRC Cost Historical Comparison

Cape Light Compact April 1, 2022

			2	2019-2024 TRC	Costs (2019\$ ar	nd 2022\$)						
			TRC Co	sts (\$)			TRO	Cost Catego	ories as a Pe	rcent of Tota	al TRC Costs	(%)
TRC Costs Categories	2019	2020	2021	2022	2023	2024	2019	2020	2021	2022	2023	2024
	Evaluated	Evaluated	Planned	Planned	Planned	Planned	Evaluated	Evaluated	Planned	Planned	Planned	Planned
A - Residential												
PA Budget	29,492,091	27,885,470	22,512,972	36,267,091	36,803,266	43,541,174	80%	64%	76%	88%	88%	89%
Participant Cost	7,245,320	15,571,741	6,946,495	4,793,952	5,149,144	5,525,868	20%	36%	24%	12%	12%	11%
Residential Total TRC Costs	36,737,411	43,457,211	29,459,467	41,061,043	41,952,410	49,067,041	100%	100%	100%	100%	100%	100%
B - Income Eligible												
PA Budget	3,746,160	2,395,661	4,775,336	6,271,581	6,735,889	7,057,998	100%	100%	100%	100%	100%	100%
Participant Cost	-	-	-	-	-	-	0%	0%	0%	0%	0%	0%
Low-Income Total TRC Costs	3,746,160	2,395,661	4,775,336	6,271,581	6,735,889	7,057,998	100%	100%	100%	100%	100%	100%
C - Commercial & Industrial												
PA Budget	9,163,143	9,051,041	16,719,153	18,192,937	19,097,913	18,506,054	90%	86%	92%	98%	98%	97%
Participant Cost	982,248	1,445,420	1,485,508	325,676	469,879	629,864	10%	14%	8%	2%	2%	3%
C&I Total TRC Costs	10,145,391	10,496,461	18,204,660	18,518,613	19,567,792	19,135,919	100%	100%	100%	100%	100%	100%
Grand Total												
PA Budget	42,401,394	39,332,172	44,007,460	60,731,610	62,637,068	69,105,226	84%	70%	84%	92%	92%	92%
Participant Cost	8,227,567	17,017,161	8,432,002	5,119,628	5,619,023	6,155,732	16%	30%	16%	8%	8%	8%
Grand Total TRC Costs	50,628,962	56,349,333	52,439,463	65,851,238	68,256,091	75,260,958	100%	100%	100%	100%	100%	100%

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50, in 2019\$. 2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70, in 2019\$. 2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in 2019\$. For supporting information on the 2022-2024 values, see Table IV.D.1. The 2022-2024 values are in 2022\$.

	2022 TRC Benefits (\$)										
Program	Elec	tric	Natural Gas	Oil	Propane	Wood	Motor	Motor Diesel	Water	Non-Resource	Total TRC Test
	Capacity	Energy					Gasoline			Benefits	Benefits
A - Residential	5,008,508	(270,196)	(7,274)	38,113,949	31,813,636	-	140,145	-	492,279	6,594,778	81,885,825
A1 - Residential New Buildings	226,446	697,291	-	(297,384)	5,765,197	-	-	-	-	315,249	6,706,798
A1a - Residential New Homes & Renovations	226,446	697,291	-	(297,384)	5,765,197	-	-	-	-	315,249	6,706,798
A2 - Residential Existing Buildings	4,782,062	(967,487)	(7,274)	38,411,333	26,048,439	-	140,145	-	492,279	6,279,529	75,179,027
A2a - Residential Coordinated Delivery	1,885,988	7,071,237	-	21,197,033	5,762,462	-	-	-	402,854	5,937,257	42,256,832
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,972,666	(8,038,090)	(7,274)	17,214,300	20,285,977	-	140,145	-	89,425	342,272	31,999,421
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	923,407	(634)	-	-	-	-	-	-	-	-	922,773
B - Income Eligible	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,569,099
B1 - Income Eligible Existing Buildings	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,569,099
B1a - Income Eligible Coordinated Delivery	614,290	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	4,266,366	10,559,552
B1b - Income Eligible Active Demand Reduction	9,547	-	-	-	-	-	-	-	-	-	9,547
C - Commercial & Industrial	6,181,560	8,050,048	(272,346)	3,090,668	1,549,857	•	255,650	-	31,506	6,175,175	25,062,117
C1 - C&I New Buildings	727,808	926,994	(31,532)	(14,154)	-	-	-	-	-	409,333	2,018,449
C1a - C&I New Buildings & Major Renovations	727,808	926,994	(31,532)	(14,154)	-	-	-	-	-	409,333	2,018,449
C2 - C&I Existing Buildings	5,453,752	7,123,054	(240,815)	3,104,822	1,549,857	-	255,650	-	31,506	5,765,842	23,043,668
C2a - C&I Existing Building Retrofit	3,719,650	5,654,376	(229,383)	2,746,549	103,740	-	-	-	26,216	4,093,866	16,115,014
C2b - C&I New & Replacement Equipment	651,453	1,473,715	(11,432)	358,273	1,446,117	-	255,650	-	5,291	1,671,976	5,851,042
C2c - C&I Active Demand Reduction	1,082,649	(5,037)	-	-	-	-	-	-	-	-	1,077,612
Grand Total	11,813,905	9,645,614	(281,572)	43,315,922	34,868,410	-	395,795	-	722,646	17,036,319	117,517,041

					202	23 TRC Benefits	(\$)				
Program	Elec	tric	Natural Gas	Oil	Propane	Wood	Motor	Motor Diesel	Water	Non-Resource	Total TRC Test
	Capacity	Energy					Gasoline			Benefits	Benefits
A - Residential	4,934,774	(2,993,454)	(8,078)	42,111,676	36,933,942	-	141,650	-	491,068	6,601,734	88,213,311
A1 - Residential New Buildings	248,298	559,566	-	(497,756)	7,558,094	-	-	-	-	365,906	8,234,108
A1a - Residential New Homes & Renovations	248,298	559,566	-	(497,756)	7,558,094	-	-	-	-	365,906	8,234,108
A2 - Residential Existing Buildings	4,686,476	(3,553,021)	(8,078)	42,609,432	29,375,848	-	141,650	-	491,068	6,235,827	79,979,202
A2a - Residential Coordinated Delivery	1,859,862	6,999,674	-	21,470,203	5,811,386	-	-	-	402,040	5,905,815	42,448,981
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,658,713	(10,549,635)	(8,078)	21,139,229	23,564,461	-	141,650	-	89,028	330,012	36,365,381
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,167,901	(3,060)	-	-	-	-	-	-	-	-	1,164,841
B - Income Eligible	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	•	198,462	4,480,592	11,240,079
B1 - Income Eligible Existing Buildings	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	4,480,592	11,240,079
B1a - Income Eligible Coordinated Delivery	639,650	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	4,480,592	11,229,209
B1b - Income Eligible Active Demand Reduction	10,871	-	-	-	-	-	-	-	-	-	10,871
C - Commercial & Industrial	7,488,420	9,594,071	(256,118)	3,285,134	1,848,997	•	257,801	•	36,511	6,819,571	29,074,387
C1 - C&I New Buildings	1,112,239	1,531,042	(60,775)	(13,644)	-	-	-	-	-	725,146	3,294,008
C1a - C&I New Buildings & Major Renovations	1,112,239	1,531,042	(60,775)	(13,644)	-	-	-	-	-	725,146	3,294,008
C2 - C&I Existing Buildings	6,376,181	8,063,029	(195,343)	3,298,778	1,848,997	-	257,801	-	36,511	6,094,426	25,780,380
C2a - C&I Existing Building Retrofit	4,303,331	6,381,930	(187,059)	2,847,307	116,510	-	-	-	30,845	4,278,155	17,771,019
C2b - C&I New & Replacement Equipment	711,915	1,691,937	(8,284)	451,470	1,732,487	-	257,801	-	5,665	1,816,271	6,659,263
C2c - C&I Active Demand Reduction	1,360,935	(10,838)	-	-	-	-	-	-	-	-	1,350,097
Grand Total	13,073,716	8,675,631	(266,973)	47,603,736	40,414,280	-	399,451	-	726,040	17,901,897	128,527,778

					202	24 TRC Benefits	(\$)				
Program	Elec	tric	Natural Gas	Oil	Propane	Wood	Motor	Motor Diesel	Water	Non-Resource	Total TRC Test
	Capacity	Energy					Gasoline			Benefits	Benefits
A - Residential	4,771,309	(7,144,064)	(8,910)	47,688,829	41,570,426	-	143,071	-	490,039	6,476,574	93,987,275
A1 - Residential New Buildings	181,126	(60,182)	-	(193,339)	7,818,714	-	-	-	-	285,092	8,031,411
A1a - Residential New Homes & Renovations	181,126	(60,182)	-	(193,339)	7,818,714	-	-	1	-	285,092	8,031,411
A2 - Residential Existing Buildings	4,590,183	(7,083,881)	(8,910)	47,882,169	33,751,712	-	143,071	-	490,039	6,191,482	85,955,864
A2a - Residential Coordinated Delivery	1,887,909	6,988,615	-	21,690,985	5,849,783	-	-	-	401,198	5,879,478	42,697,967
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	1,272,934	(14,069,162)	(8,910)	26,191,184	27,901,930	-	143,071	-	88,841	312,004	41,831,891
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,429,340	(3,334)	-	-	-	-	-	-	-	-	1,426,006
B - Income Eligible	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	•	198,046	4,494,349	11,656,248
B1 - Income Eligible Existing Buildings	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	4,494,349	11,656,248
B1a - Income Eligible Coordinated Delivery	673,142	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	4,494,349	11,644,005
B1b - Income Eligible Active Demand Reduction	12,243	-	-	-	-	-	-	-	-	-	12,243
C - Commercial & Industrial	9,157,270	11,157,124	26,311	3,494,633	2,077,755	٠	259,951	•	40,605	7,722,041	33,935,690
C1 - C&I New Buildings	1,369,692	1,905,557	(78,857)	(13,329)		•	-	1	-	913,961	4,097,025
C1a - C&I New Buildings & Major Renovations	1,369,692	1,905,557	(78,857)	(13,329)	-	-	-	-	-	913,961	4,097,025
C2 - C&I Existing Buildings	7,787,578	9,251,567	105,168	3,507,962	2,077,755	-	259,951	•	40,605	6,808,079	29,838,665
C2a - C&I Existing Building Retrofit	5,281,488	7,643,526	111,026	2,965,213	129,203	-	-	-	34,567	4,836,788	21,001,811
C2b - C&I New & Replacement Equipment	667,466	1,625,502	(5,857)	542,749	1,948,551	-	259,951	-	6,038	1,971,291	7,015,691
C2c - C&I Active Demand Reduction	1,838,624	(17,461)	-	-	-	-	-	-	-	-	1,821,163
Grand Total	14,613,964	6,146,255	13,961	53,525,960	45,454,398	-	403,022	-	728,690	18,692,964	139,579,213

	2022-2024 TRC Benefits (\$)										
Program	Elec	ctric	Natural Gas	Oil	Propane	Wood	Motor	Motor Diesel	Water	Non-Resource	Total TRC Test
	Capacity	Energy					Gasoline			Benefits	Benefits
A - Residential	14,714,591	(10,407,714)	(24,263)	127,914,455	110,318,004	-	424,866	-	1,473,386	19,673,086	264,086,410
A1 - Residential New Buildings	655,871	1,196,675	-	(988,480)	21,142,004	-	-	-	-	966,248	22,972,317
A1a - Residential New Homes & Renovations	655,871	1,196,675	-	(988,480)	21,142,004	-	-	-	-	966,248	22,972,317
A2 - Residential Existing Buildings	14,058,721	(11,604,389)	(24,263)	128,902,935	89,175,999	1	424,866	-	1,473,386	18,706,838	241,114,093
A2a - Residential Coordinated Delivery	5,633,759	21,059,526	-	64,358,221	17,423,631	-	-	-	1,206,092	17,722,550	127,403,780
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	1	-	-	-	-	-
A2c - Residential Retail	4,904,313	(32,656,887)	(24,263)	64,544,713	71,752,369	-	424,866	-	267,294	984,288	110,196,694
A2d - Residential Behavior	-	-	-	-	-	1	-	-	-	-	-
A2e - Residential Active Demand Reduction	3,520,648	(7,028)	-	-	-	-	-	-	-	-	3,513,620
B - Income Eligible	1,959,744	6,073,970	(8,169)	6,660,729	4,942,476	•	-	-	595,368	13,241,307	33,465,426
B1 - Income Eligible Existing Buildings	1,959,744	6,073,970	(8,169)	6,660,729	4,942,476	1	-	-	595,368	13,241,307	33,465,426
B1a - Income Eligible Coordinated Delivery	1,927,083	6,073,970	(8,169)	6,660,729	4,942,476	-	-	-	595,368	13,241,307	33,432,765
B1b - Income Eligible Active Demand Reduction	32,661	-	-	-	-	1	-	-	-	-	32,661
C - Commercial & Industrial	22,827,250	28,801,243	(502,153)	9,870,434	5,476,609	•	773,401	-	108,622	20,716,788	88,072,195
C1 - C&I New Buildings	3,209,739	4,363,594	(171,164)	(41,127)	-	1	-	-	-	2,048,440	9,409,482
C1a - C&I New Buildings & Major Renovations	3,209,739	4,363,594	(171,164)	(41,127)	-	-	-	-	-	2,048,440	9,409,482
C2 - C&I Existing Buildings	19,617,511	24,437,650	(330,989)	9,911,561	5,476,609	1	773,401	-	108,622	18,668,347	78,662,713
C2a - C&I Existing Building Retrofit	13,304,470	19,679,831	(305,417)	8,559,069	349,453	-	-	-	91,628	13,208,809	54,887,844
C2b - C&I New & Replacement Equipment	2,030,834	4,791,154	(25,573)	1,352,492	5,127,155	-	773,401	-	16,994	5,459,538	19,525,996
C2c - C&I Active Demand Reduction	4,282,208	(33,335)	-	-	-		-	-		-	4,248,872
Grand Total	39,501,585	24,467,500	(534,585)	144,445,618	120,737,088		1,198,268	-	2,177,376	53,631,181	385,624,031

		20	22 Additional Benefit	Information (\$)		
Program	Total Resource	Resource Benefits	Non-Embedded GHG	Performa	nce Incentive Co	mponents
	Benefits	per Participant	Benefits	Standard	Equity	Electrification
A - Residential	75,291,047	5,354	17,608,711	21,616,893	37,879,785	22,389,147
A1 - Residential New Buildings	6,391,550	16,688	1,300,894	1,649,772	4,873,785	183,242
A1a - Residential New Homes & Renovations	6,391,550	16,688	1,300,894	1,649,772	4,873,785	183,242
A2 - Residential Existing Buildings	68,899,497	5,037	16,307,817	19,967,121	33,006,000	22,205,905
A2a - Residential Coordinated Delivery	36,319,575	11,364	10,266,527	15,204,314	26,832,643	219,875
A2b - Residential Conservation Services (RCS)	-		-	-	-	-
A2c - Residential Retail	31,657,150	3,731	6,042,257	3,840,034	6,173,357	21,986,030
A2d - Residential Behavior	-		-	-	-	-
A2e - Residential Active Demand Reduction	922,773	462	(967)	922,773	-	-
B - Income Eligible	6,302,732	5,392	1,634,273	4,255,964	5,382,881	930,254
B1 - Income Eligible Existing Buildings	6,302,732	5,392	1,634,273	4,255,964	5,382,881	930,254
B1a - Income Eligible Coordinated Delivery	6,293,185	5,511	1,634,273	4,246,417	5,382,881	930,254
B1b - Income Eligible Active Demand Reduction	9,547	355	-	9,547	-	-
C - Commercial & Industrial	18,886,942	16,878	4,539,998	16,723,727	2,529,123	5,809,268
C1 - C&I New Buildings	1,609,116	18,931	375,990	2,018,449	-	1
C1a - C&I New Buildings & Major Renovations	1,609,116	18,931	375,990	2,018,449	-	-
C2 - C&I Existing Buildings	17,277,826	16,710	4,164,009	14,705,277	2,529,123	5,809,268
C2a - C&I Existing Building Retrofit	12,021,148	24,285	3,112,060	9,667,737	2,529,123	3,918,154
C2b - C&I New & Replacement Equipment	4,179,066	8,581	1,057,847	3,959,928	-	1,891,114
C2c - C&I Active Demand Reduction	1,077,612	20,723	(5,898)	1,077,612	-	-
Grand Total	100,480,721	6,146	23,782,982	42,596,583	45,791,788	29,128,669

	2023 Additional Benefit Information (\$)										
Program	Total Resource	Resource Benefits	Non-Embedded GHG	Performa	nce Incentive Cor	mponents					
	Benefits	per Participant	Benefits	Standard	Equity	Electrification					
A - Residential	81,611,577	5,670	18,695,390	19,122,893	41,667,015	27,423,402					
A1 - Residential New Buildings	7,868,202	20,706	1,535,660	1,404,199	5,831,144	998,765					
A1a - Residential New Homes & Renovations	7,868,202	20,706	1,535,660	1,404,199	5,831,144	998,765					
A2 - Residential Existing Buildings	73,743,375	5,262	17,159,730	17,718,695	35,835,871	26,424,637					
A2a - Residential Coordinated Delivery	36,543,166	11,434	10,324,272	13,255,316	28,970,746	222,919					
A2b - Residential Conservation Services (RCS)	-		-	-	-	1					
A2c - Residential Retail	36,035,369	4,247	6,838,973	3,298,538	6,865,125	26,201,718					
A2d - Residential Behavior	-		-	-	-	1					
A2e - Residential Active Demand Reduction	1,164,841	499	(3,515)	1,164,841	-	1					
B - Income Eligible	6,759,488	5,764	1,765,349	4,338,964	5,848,972	1,052,143					
B1 - Income Eligible Existing Buildings	6,759,488	5,764	1,765,349	4,338,964	5,848,972	1,052,143					
B1a - Income Eligible Coordinated Delivery	6,748,617	5,909	1,765,349	4,328,093	5,848,972	1,052,143					
B1b - Income Eligible Active Demand Reduction	10,871	353	-	10,871	-	ı					
C - Commercial & Industrial	22,254,816	19,437	5,331,878	18,221,299	2,173,621	8,679,468					
C1 - C&I New Buildings	2,568,862	30,222	621,573	3,294,008	-	1					
C1a - C&I New Buildings & Major Renovations	2,568,862	30,222	621,573	3,294,008	-	ı					
C2 - C&I Existing Buildings	19,685,954	18,572	4,710,305	14,927,291	2,173,621	8,679,468					
C2a - C&I Existing Building Retrofit	13,492,864	25,948	3,488,969	9,193,182	2,173,621	6,404,217					
C2b - C&I New & Replacement Equipment	4,842,992	10,048	1,233,359	4,384,012	-	2,275,251					
C2c - C&I Active Demand Reduction	1,350,097	23,278	(12,023)	1,350,097	-	-					
Grand Total	110,625,881	6,620	25,792,616	41,683,156	49,689,608	37,155,013					

		20	24 Additional Benefit	Information (\$)		
Program	Total Resource	Resource Benefits	Non-Embedded GHG		nce Incentive Cor	mponents
	Benefits	per Participant	Benefits	Standard	Equity	Electrification
A - Residential	87,510,701	5,955	19,646,314	14,874,846	45,322,666	33,789,763
A1 - Residential New Buildings	7,746,318	25,608	1,433,789	716,743	5,379,035	1,935,633
A1a - Residential New Homes & Renovations	7,746,318	25,608	1,433,789	716,743	5,379,035	1,935,633
A2 - Residential Existing Buildings	79,764,383	5,542	18,212,525	14,158,103	39,943,632	31,854,130
A2a - Residential Coordinated Delivery	36,818,489	11,520	10,400,211	10,371,159	32,102,079	224,730
A2b - Residential Conservation Services (RCS)	-		-	-	-	-
A2c - Residential Retail	41,519,887	4,893	7,816,342	2,360,938	7,841,553	31,629,400
A2d - Residential Behavior	-		-	-	-	-
A2e - Residential Active Demand Reduction	1,426,006	526	(4,027)	1,426,006	-	1
B - Income Eligible	7,161,898	6,087	1,858,693	3,955,056	6,480,058	1,221,134
B1 - Income Eligible Existing Buildings	7,161,898	6,087	1,858,693	3,955,056	6,480,058	1,221,134
B1a - Income Eligible Coordinated Delivery	7,149,656	6,261	1,858,693	3,942,813	6,480,058	1,221,134
B1b - Income Eligible Active Demand Reduction	12,243	354	-	12,243	-	-
C - Commercial & Industrial	26,213,649	22,291	6,251,715	18,546,298	1,904,178	13,485,214
C1 - C&I New Buildings	3,183,063	37,448	775,086	4,097,025	-	-
C1a - C&I New Buildings & Major Renovations	3,183,063	37,448	775,086	4,097,025	-	-
C2 - C&I Existing Buildings	23,030,586	21,110	5,476,629	14,449,273	1,904,178	13,485,214
C2a - C&I Existing Building Retrofit	16,165,023	29,661	4,215,456	8,197,743	1,904,178	10,899,891
C2b - C&I New & Replacement Equipment	5,044,400	10,575	1,280,531	4,430,368	-	2,585,323
C2c - C&I Active Demand Reduction	1,821,163	26,394	(19,358)	1,821,163	-	-
Grand Total	120,886,249	7,091	27,756,722	37,376,199	53,706,902	48,496,111

	2022-2024 Additional Benefit Information (\$)										
Program	Total Resource	Resource Benefits	Non-Embedded GHG	Performa	nce Incentive Co	mponents					
	Benefits	per Participant	Benefits	Standard	Equity	Electrification					
A - Residential	244,413,325	5,664	55,950,415	55,614,632	124,869,466	83,602,313					
A1 - Residential New Buildings	22,006,070	20,653	4,270,343	3,770,713	16,083,963	3,117,640					
A1a - Residential New Homes & Renovations	22,006,070	20,653	4,270,343	3,770,713	16,083,963	3,117,640					
A2 - Residential Existing Buildings	222,407,255	5,285	51,680,072	51,843,918	108,785,503	80,484,672					
A2a - Residential Coordinated Delivery	109,681,229	11,439	30,991,009	38,830,789	87,905,467	667,524					
A2b - Residential Conservation Services (RCS)	-		-	-	-	1					
A2c - Residential Retail	109,212,406	4,290	20,697,572	9,499,509	20,880,036	79,817,149					
A2d - Residential Behavior	-		-	-	-	1					
A2e - Residential Active Demand Reduction	3,513,620	499	(8,509)	3,513,620	-	1					
B - Income Eligible	20,224,119	5,748	5,258,314	12,549,984	17,711,910	3,203,531					
B1 - Income Eligible Existing Buildings	20,224,119	5,748	5,258,314	12,549,984	17,711,910	3,203,531					
B1a - Income Eligible Coordinated Delivery	20,191,458	5,894	5,258,314	12,517,323	17,711,910	3,203,531					
B1b - Income Eligible Active Demand Reduction	32,661	354	-	32,661	ı	ı					
C - Commercial & Industrial	67,355,407	19,580	16,123,591	53,491,323	6,606,922	27,973,950					
C1 - C&I New Buildings	7,361,042	28,867	1,772,648	9,409,482	1	1					
C1a - C&I New Buildings & Major Renovations	7,361,042	28,867	1,772,648	9,409,482	-	1					
C2 - C&I Existing Buildings	59,994,365	18,837	14,350,943	44,081,841	6,606,922	27,973,950					
C2a - C&I Existing Building Retrofit	41,679,035	26,717	10,816,485	27,058,661	6,606,922	21,222,262					
C2b - C&I New & Replacement Equipment	14,066,458	9,728	3,571,737	12,774,308	-	6,751,688					
C2c - C&I Active Demand Reduction	4,248,872	23,737	(37,279)	4,248,872	-	-					
Grand Total	331,992,850	6,625	77,332,321	121,655,939	149,188,298	114,779,794					

3.1.iii. Benefits Historical Comparison

						2019-2024 Bene	fits (\$)						
Sector	Elect Capacity	tric Electric Energy	Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Total Energy Benefits	Non-Resource Impacts	Total TRC Test Benefits	Total Environmental Compliance Benefits
A - Residential	Сараситу	Liectric Lifergy									illipacts	Delicits	Compliance Bellents
2019 Evaluated	7,560,140	18,224,702	6,385,760	19,278,483	8,125,294	-			454,685	60,029,064	9,895,755	69,924,819	11,802,805
2020 Evaluated	5,001,170	9,774,829	5,576,617	21,112,926	11,554,777	-			646,117	53,666,436	8,237,667	61,904,103	9,810,539
2021 Planned	5,191,763	8,065,716	6,825,161	26,495,829	13,939,381	-			319,395	60,837,245	6,225,746	67,062,991	10,697,240
2022 Planned	5,008,508	(270,196)	(7,274)	38,113,949	31,813,636	-	140,145	-	492,279	75,291,047	6,594,778	81,885,825	17,608,711
2023 Planned	4,934,774	(2,993,454)	(8,078)	42,111,676	36,933,942	-	141,650	-	491,068	81,611,577	6,601,734	88,213,311	18,695,390
2024 Planned	4,771,309	(7,144,064)	(8,910)	47,688,829	41,570,426	-	143,071	-	490,039	87,510,701	6,476,574	93,987,275	19,646,314
B - Income Eligible													
2019 Evaluated	754,143	1,816,018	-	1,367,607	346,444	-			257,405	4,541,617	2,344,210	6,885,827	842,146
2020 Evaluated	330,810	699,004	-	920,569	244,697	-			91,142	2,286,221	1,287,939	3,574,160	405,160
2021 Planned	642,023	2,136,267	-	2,496,555	591,203	-			-	5,866,048	4,289,803	10,155,851	1,171,286
2022 Planned	623,837	1,865,763	(1,952)	2,111,305	1,504,918	-	-	-	198,861	6,302,732	4,266,366	10,569,099	1,634,273
2023 Planned	650,521	2,075,013	(2,776)	2,206,927	1,631,341	-	-	-	198,462	6,759,488	4,480,592	11,240,079	1,765,349
2024 Planned	685,385	2,133,194	(3,441)	2,342,497	1,806,217	-	-	-	198,046	7,161,898	4,494,349	11,656,248	1,858,693
C - Commercial & Industrial													
2019 Evaluated	8,788,939	14,705,484	(533,791)	(525,831)	16,568	-			191,999	22,643,367	2,859,630	25,502,997	4,240,600
2020 Evaluated	14,281,397	30,706,769	(15,245,746)	(429,549)	10,547	-			78,386	29,401,803	2,363,031	31,764,834	5,127,665
2021 Planned	23,836,304	23,011,294	(953,462)	(1,277,822)	29,593	-			35,899	44,681,805	22,377,381	67,059,186	6,392,377
2022 Planned	6,181,560	8,050,048	(272,346)	3,090,668	1,549,857	-	255,650	-	31,506	18,886,942	6,175,175	25,062,117	4,539,998
2023 Planned	7,488,420	9,594,071	(256,118)	3,285,134	1,848,997	-	257,801	-	36,511	22,254,816	6,819,571	29,074,387	5,331,878
2024 Planned	9,157,270	11,157,124	26,311	3,494,633	2,077,755	-	259,951	-	40,605	26,213,649	7,722,041	33,935,690	6,251,715
Grand Total													
2019 Evaluated	17,103,222	34,746,204	5,851,969	20,120,259	8,488,305	-	-	-	904,088	87,214,047	15,099,595	102,313,642	16,885,551
2020 Evaluated	19,613,376	41,180,602	(9,669,129)	21,603,946	11,810,021	-	-	-	815,645	85,354,461	11,888,636	97,243,097	15,343,365
2021 Planned	29,670,090	33,213,277	5,871,699	27,714,562	14,560,177	-	-	-	355,294	111,385,098	32,892,929	144,278,028	18,260,903
2022 Planned	11,813,905	9,645,614	(281,572)	43,315,922	34,868,410	-	395,795	-	722,646	100,480,721	17,036,319	117,517,041	23,782,982
2023 Planned	13,073,716	8,675,631	(266,973)	47,603,736	40,414,280	-	399,451	-	726,040	110,625,881	17,901,897	128,527,778	25,792,616
2024 Planned	14,613,964	6,146,255	13,961	53,525,960	45,454,398	-	403,022	-	728,690	120,886,249	18,692,964	139,579,213	27,756,722

3.1.iii. Benefits Historical Comparison

Cape Light Compact April 1, 2022

					2019-2024 Benefi	ts, Percent of To	tal TRC Test Benefit	:s (%)					
Sector	Capacity	tric Electric Energy	Natural Gas	Oil	Propane	Wood	Motor Gasoline	Motor Diesel	Water	Total Energy Benefits	Non-Resource Impacts	Total TRC Test Benefits	Total Environmental Compliance Benefits
A - Residential	Gapatity	Lieum Liieigy									puess		Compilation Delication
2019 Evaluated	11%	26%	9%	28%	12%	0%	0%	0%	1%	86%	14%	100%	17%
2020 Evaluated	8%	16%	9%	34%	19%	0%	0%	0%	1%	87%	13%	100%	16%
2021 Planned	8%	12%	10%	40%	21%	0%	0%	0%	0%	91%	9%	100%	16%
2022 Planned	6%	0%	0%	47%	39%	0%	0%	0%	1%	92%	8%	100%	22%
2023 Planned	6%	-3%	0%	48%	42%	0%	0%	0%	1%	93%	7%	100%	21%
2024 Planned	5%	-8%	0%	51%	44%	0%	0%	0%	1%	93%	7%	100%	21%
B - Income Eligible													
2019 Evaluated	11%	26%	0%	20%	5%	0%	0%	0%	4%	66%	34%	100%	12%
2020 Evaluated	9%	20%	0%	26%	7%	0%	0%	0%	3%	64%	36%	100%	11%
2021 Planned	6%	21%	0%	25%	6%	0%	0%	0%	0%	58%	42%	100%	12%
2022 Planned	6%	18%	0%	20%	14%	0%	0%	0%	2%	60%	40%	100%	15%
2023 Planned	6%	18%	0%	20%	15%	0%	0%	0%	2%	60%	40%	100%	16%
2024 Planned	6%	18%	0%	20%	15%	0%	0%	0%	2%	61%	39%	100%	16%
C - Commercial & Industrial													
2019 Evaluated	34%	58%	-2%	-2%	0%	0%	0%	0%	1%	89%	11%	100%	17%
2020 Evaluated	45%	97%	-48%	-1%	0%	0%	0%	0%	0%	93%	7%	100%	16%
2021 Planned	36%	34%	-1%	-2%	0%	0%	0%	0%	0%	67%	33%	100%	10%
2022 Planned	25%	32%	-1%	12%	6%	0%	1%	0%	0%	75%	25%	100%	18%
2023 Planned	26%	33%	-1%	11%	6%	0%	1%	0%	0%	77%	23%	100%	18%
2024 Planned	27%	33%	0%	10%	6%	0%	1%	0%	0%	77%	23%	100%	18%
Grand Total													
2019 Evaluated	17%	34%	6%	20%	8%	0%	0%	0%	1%	85%	15%	100%	17%
2020 Evaluated	20%	42%	-10%	22%	12%	0%	0%	0%	1%	88%	12%	100%	16%
2021 Planned	21%	23%	4%	19%	10%	0%	0%	0%	0%	77%	23%	100%	13%
2022 Planned	10%	8%	0%	37%	30%	0%	0%	0%	1%	86%	14%	100%	20%
2023 Planned	10%	7%	0%	37%	31%	0%	0%	0%	1%	86%	14%	100%	20%
2024 Planned	10%	4%	0%	38%	33%	0%	0%	0%	1%	87%	13%	100%	20%

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50, in 2019\$.

2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70, in 2019\$.

2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in 2019\$.

For supporting information on the 2022-2024 values, see Table IV.D.3.1.i. The 2022-2024 values are in 2022\$.

3.2.i. Savings Summary Table

						20	22 Net Savings						
				E	lectric			Natura	al Gas		Deliveral	ole Fuels	
Program	# of Participants	Annual Cap	acity (kW)	Electric Ene	ergy (MWh)	Electric Energy (Source MMBTU)	(The	ms)	Oil (MI	MBTU)	Propane (MMBTU)
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,062	2,806	(122)	867	(44)	6,190	4,467	(410)	(5,330)	54,702	1,057,728	33,468	646,400
A1 - Residential New Buildings	383	20	59	229	5,579	1,609	32,817	-	-	(492)	(8,335)	4,561	115,646
A1a - Residential New Homes & Renovations	383	20	59	229	5,579	1,609	32,817	-	-	(492)	(8,335)	4,561	115,646
A2 - Residential Existing Buildings	13,679	2,786	(181)	638	(5,623)	4,581	(28,350)	(410)	(5,330)	55,195	1,066,064	28,906	530,754
A2a - Residential Coordinated Delivery	3,196	299	793	3,539	55,791	24,858	333,415	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	8,485	335	(975)	(2,896)	(61,409)	(20,233)	(361,720)	(410)	(5,330)	27,446	482,368	23,395	414,294
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	1,998	2,152	-	(5)	(5)	(44)	(44)	-	-	-	-	-	-
B - Income Eligible	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1 - Income Eligible Existing Buildings	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1a - Income Eligible Coordinated Delivery	1,142	201	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
B1b - Income Eligible Active Demand Reduction	27	23	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	1,119	3,242	862	6,485	65,238	45,609	413,101	(20,189)	(162,170)	5,555	93,373	2,382	31,978
C1 - C&I New Buildings	85	89	57	433	7,765	3,050	47,353	(995)	(18,806)	(33)	(434)	-	-
C1a - C&I New Buildings & Major Renovations	85	89	57	433	7,765	3,050	47,353	(995)	(18,806)	(33)	(434)	-	-
C2 - C&I Existing Buildings	1,034	3,153	804	6,052	57,473	42,560	365,748	(19,193)	(143,364)	5,588	93,807	2,382	31,978
C2a - C&I Existing Building Retrofit	495	716	661	4,788	45,597	33,708	290,549	(18,209)	(136,559)	5,075	83,065	117	2,109
C2b - C&I New & Replacement Equipment	487	131	144	1,277	11,889	8,976	75,325	(985)	(6,804)	513	10,742	2,265	29,869
C2c - C&I Active Demand Reduction	52	2,306	-	(13)	(13)	(125)	(125)	-	-	-	-	-	-
Grand Total	16,350	6,272	1,081	9,068	79,730	63,859	507,850	(20,709)	(168,930)	63,262	1,209,747	37,572	709,093

						202	23 Net Savings						
				E	lectric			Natura	al Gas		Deliveral	ble Fuels	
Program	# of Participants	Annual Cap	pacity (kW)	Electric Ene	ergy (MWh)	Electric Energy (Source MMBTU)	(The	rms)	Oil (MI	MBTU)	Propane (MMBTU)
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,394	3,277	(521)	(717)	(21,343)	(4,774)	(121,307)	(451)	(5,863)	60,138	1,153,767	38,523	743,730
A1 - Residential New Buildings	380	22	44	181	4,482	1,256	26,129	-	-	(745)	(13,662)	5,979	150,497
A1a - Residential New Homes & Renovations	380	22	44	181	4,482	1,256	26,129	-	-	(745)	(13,662)	5,979	150,497
A2 - Residential Existing Buildings	14,014	3,256	(565)	(899)	(25,825)	(6,030)	(147,435)	(451)	(5,863)	60,884	1,167,430	32,545	593,233
A2a - Residential Coordinated Delivery	3,196	237	697	3,093	54,972	21,385	323,749	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	
A2c - Residential Retail	8,485	296	(1,262)	(3,985)	(80,789)	(27,346)	(471,116)	(451)	(5,863)	33,135	583,735	27,033	476,773
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,333	2,723	-	(7)	(7)	(69)	(69)	-	-	-	-	-	
B - Income Eligible	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1 - Income Eligible Existing Buildings	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1a - Income Eligible Coordinated Delivery	1,142	198	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
B1b - Income Eligible Active Demand Reduction	31	26	-	-	-	-	-	-	-	-	-	-	
C - Commercial & Industrial	1,145	3,881	826	7,105	77,890	49,344	481,452	(19,318)	(151,019)	5,939	98,338	2,713	37,677
C1 - C&I New Buildings	85	129	87	681	12,727	4,732	76,445	(1,853)	(35,997)	(32)	(414)	-	-
C1a - C&I New Buildings & Major Renovations	85	129	87	681	12,727	4,732	76,445	(1,853)	(35,997)	(32)	(414)	-	_
C2 - C&I Existing Buildings	1,060	3,752	739	6,424	65,163	44,611	405,007	(17,465)	(115,022)	5,970	98,752	2,713	37,677
C2a - C&I Existing Building Retrofit	520	761	598	5,089	51,598	35,394	320,972	(16,696)	(110,141)	5,277	85,315	126	2,344
C2b - C&I New & Replacement Equipment	482	134	141	1,354	13,584	9,404	84,222	(769)	(4,881)	693	13,437	2,586	35,333
C2c - C&I Active Demand Reduction	58	2,858	-	(18)	(18)	(187)	(187)	_	_	-	_	_	
Grand Total	16,712	7,382	664	8,166	72,638	56,888	458,201	(19,924)	(158,897)	69,200	1,312,618	43,103	814,402

3.2.i. Savings Summary Table

							2022 Ne	t Savings						
				Oth	er				Total S	avings	Electric Ene	rgy, no Fuel	Avoided CO2e	(Metric Tons)
Program	Wood (I	MMBTU)	Motor Gasoli	ne (MMBTU)	Motor Diese	el (MMBTU)	Water (Gallons)	MMI	вти	Switching or	ADR (MWh)		
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	-	-	2,203,840	28,546,831	94,893	1,712,518	6,021	90,695	7,655	7,430
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	5,678	140,128	249	6,061	427	401
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	5,678	140,128	249	6,061	427	401
A2 - Residential Existing Buildings	-	-	574	4,456	1	-	2,203,840	28,546,831	89,215	1,572,390	5,771	84,633	7,228	7,029
A2a - Residential Coordinated Delivery	-	-	-	-	-	1	1,652,441	23,375,035	58,119	1,033,570	3,570	56,250	3,037	2,717
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	١	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	551,399	5,171,796	31,140	538,865	2,206	28,388	4,191	4,313
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	1	-	-	(44)	(44)	(5)	(5	-	-
B - Income Eligible		-	-	-	•	•	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1 - Income Eligible Existing Buildings	-	-	-	-	ı	1	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	١	958,983	11,507,793	16,775	179,500	1,878	17,217	584	444
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	•	•	193,090	1,818,521	53,735	530,445	6,932	70,644	2,242	1,001
C1 - C&I New Buildings	-	-	-	-	-	1	-	-	2,917	45,039	433	7,765	84	39
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	2,917	45,039	433	7,765	84	39
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	193,090	1,818,521	50,818	485,406	6,499	62,880	2,158	962
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	154,978	1,513,626	37,079	362,066	4,886	47,067	1,377	683
C2b - C&I New & Replacement Equipment	-	-	2,208	8,210	-	-	38,112	304,896	13,863	123,465	1,626	15,826	781	279
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(125)	(125)	(13)	(13	-	-
Grand Total	-	-	2,781	12,665		-	3,355,913	41,873,145	165,403	2,422,463	14,831	178,556	10,481	8,875

							2023 Ne	t Savings						
				Oth	er				Total S	avings	Electric Ene	rgy, no Fuel	Avoided CO2e	(Metric Tons)
Program	Wood (MMBTU)	Motor Gasoli	ne (MMBTU)	Motor Dies	el (MMBTU)	Water (Gallons)	MM	вти	Switching or	ADR (MWh)		
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	•	1	2,202,987	28,534,024	94,416	1,780,060	5,579	90,167	8,312	8,235
A1 - Residential New Buildings	-	-	-	ı	1	1	-	-	6,490	162,963	292	7,085	456	436
A1a - Residential New Homes & Renovations	-	-	-	ı	1	-	-	-	6,490	162,963	292	7,085	456	436
A2 - Residential Existing Buildings	-	-	574	4,456	ı	1	2,202,987	28,534,024	87,927	1,617,097	5,288	83,082	7,856	7,799
A2a - Residential Coordinated Delivery	-	-	-	ı	1	-	1,652,441	23,375,035	54,645	1,023,904	3,124	55,431	3,030	2,716
A2b - Residential Conservation Services (RCS)	-	-	-	ı	ı	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	550,546	5,158,990	33,350	593,261	2,171	27,659	4,825	5,083
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	ı	ı	-	-	-	(69)	(69)	(7)	(7)	-	-
B - Income Eligible	-	-	-	•	•	•	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1 - Income Eligible Existing Buildings	-	-	-	ı	ı	1	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362	1,963	19,139	664	473
B1b - Income Eligible Active Demand Reduction	-	-	-	ı	ı	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	•	1	224,155	2,111,561	58,271	610,575	6,918	73,846	2,531	1,241
C1 - C&I New Buildings	-	-	-	ı	ı	1	-	-	4,516	72,432	681	12,727	125	61
C1a - C&I New Buildings & Major Renovations	-	-	-	ı	ı	-	-	-	4,516	72,432	681	12,727	125	61
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	224,155	2,111,561	53,755	538,143	6,237	61,119	2,406	1,180
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	183,262	1,784,421	39,128	397,616	4,517	43,015	1,480	770
C2b - C&I New & Replacement Equipment	_		2,208	8,210			40,892	327,140	14,814	140,714	1,739	18,122	926	410
C2c - C&I Active Demand Reduction	-	-	_	_	-	-		-	(187)	(187)	(18)	(18)	-	-
Grand Total		_	2,781	12,665	-	_	3,386,124	42,153,378	169,979	2,581,997	14,460	183,152	11,507	9,948

3.2.i. Savings Summary Table

						20	24 Net Savings						
				E	lectric			Natura	al Gas		Deliveral	ole Fuels	
Program	# of Participants	Annual Cap	acity (kW)	Electric Ene	rgy (MWh)	Electric Energy (Source MMBTU)	(The	ms)	Oil (MI	MBTU)	Propane ((MMBTU)
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	14,696	3,813	(994)	(2,478)	(53,604)	(15,675)	(307,114)	(492)	(6,396)	67,933	1,293,513	43,582	831,775
A1 - Residential New Buildings	303	15	(15)	(23)	(399)	(142)	(2,131)	-	-	(349)	(5,325)	6,242	154,812
A1a - Residential New Homes & Renovations	303	15	(15)	(23)	(399)	(142)	(2,131)	-	-	(349)	(5,325)	6,242	154,812
A2 - Residential Existing Buildings	14,393	3,798	(979)	(2,455)	(53,205)	(15,533)	(304,983)	(492)	(6,396)	68,282	1,298,839	37,339	676,963
A2a - Residential Coordinated Delivery	3,196	232	690	3,055	54,639	19,709	317,688	-	-	27,749	583,695	5,512	116,460
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	8,485	247	(1,668)	(5,500)	(107,834)	(35,166)	(622,594)	(492)	(6,396)	40,533	715,144	31,828	560,503
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,712	3,319	-	(10)	(10)	(77)	(77)	-	-	-	-	-	-
B - Income Eligible	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1 - Income Eligible Existing Buildings	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1a - Income Eligible Coordinated Delivery	1,142	189	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
B1b - Income Eligible Active Demand Reduction	35	29	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	1,176	4,869	737	7,633	90,592	49,757	548,416	(7,900)	17,508	6,382	103,822	2,960	41,967
C1 - C&I New Buildings	85	152	106	830	15,716	5,413	93,221	(2,370)	(46,359)	(31)	(401)	-	-
C1a - C&I New Buildings & Major Renovations	85	152	106	830	15,716	5,413	93,221	(2,370)	(46,359)	(31)	(401)	-	-
C2 - C&I Existing Buildings	1,091	4,716	631	6,803	74,876	44,344	455,196	(5,530)	63,867	6,413	104,223	2,960	41,967
C2a - C&I Existing Building Retrofit	545	844	518	5,630	61,892	36,756	376,387	(4,959)	67,266	5,545	88,179	136	2,579
C2b - C&I New & Replacement Equipment	477	111	114	1,200	13,011	7,815	79,037	(571)	(3,399)	868	16,043	2,825	39,388
C2c - C&I Active Demand Reduction	69	3,762	-	(28)	(28)	(228)	(228)	-	-	-	-	-	-
Grand Total	17,048	8,900	100	6,902	53,434	45,391	339,610	(8,582)	8,642	77,622	1,460,918	48,605	910,020

						2022-	2024 Net Savings						
				E	lectric		_	Natur	al Gas		Deliveral	ble Fuels	
Program	# of Participants	Annual Car	pacity (kW)	Electric Ene	ergy (MWh)	Electric Energy (Source MMBTU)	(The	rms)	Oil (MI	MBTU)	Propane (ммвти)
		Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential	38,821	5,021	(1,637)	(2,311)	(74,973)	(14,114)	(423,808)	(1,353)	(17,589)	182,773	3,505,009	115,573	2,221,906
A1 - Residential New Buildings	1,066	57	88	388	9,662	2,723	56,815	-	-	(1,587)	(27,323)	16,782	420,956
A1a - Residential New Homes & Renovations	1,066	57	88	388	9,662	2,723	56,815	-	-	(1,587)	(27,323)	16,782	420,956
A2 - Residential Existing Buildings	37,755	4,964	(1,725)	(2,698)	(84,635)	(16,837)	(480,623)	(1,353)	(17,589)	184,360	3,532,332	98,790	1,800,950
A2a - Residential Coordinated Delivery	9,588	768	2,180	9,688	165,402	65,953	974,852	-	-	83,246	1,751,085	16,535	349,379
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	25,455	877	(3,905)	(12,381)	(250,033)	(82,745)	(1,455,431)	(1,353)	(17,589)	101,114	1,781,247	82,255	1,451,570
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	2,712	3,319	-	(5)	(5)	(44)	(44)	-	-	-	-	-	-
B - Income Eligible	3,461	617	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1 - Income Eligible Existing Buildings	3,461	617	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1a - Income Eligible Coordinated Delivery	3,426	588	1,057	5,241	47,073	35,687	286,646	(455)	(5,915)	9,434	182,741	5,652	99,988
B1b - Income Eligible Active Demand Reduction	35	29	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	3,330	6,828	2,425	21,268	233,766	145,124	1,443,384	(47,407)	(295,681)	17,876	295,533	8,055	111,622
C1 - C&I New Buildings	255	370	250	1,943	36,208	13,195	217,019	(5,218)	(101,162)	(95)	(1,248)	-	-
C1a - C&I New Buildings & Major Renovations	255	370	250	1,943	36,208	13,195	217,019	(5,218)	(101,162)	(95)	(1,248)	-	-
C2 - C&I Existing Buildings	3,075	6,458	2,175	19,325	197,558	131,929	1,226,365	(42,188)	(194,519)	17,971	296,781	8,055	111,622
C2a - C&I Existing Building Retrofit	1,560	2,321	1,777	15,507	159,087	105,858	987,907	(39,864)	(179,434)	15,897	256,559	379	7,031
C2b - C&I New & Replacement Equipment	1,446	376	398	3,831	38,484	26,196	238,584	(2,324)	(15,085)	2,074	40,222	7,676	104,591
C2c - C&I Active Demand Reduction	69	3,762	-	(13)	(13)	(125)	(125)	-	-	-	_	_	-
Grand Total	45,611	12,466	1,845	24,199	205,866	166,698	1,306,222	(49,215)	(319,185)	210,084	3,983,283	129,280	2,433,515

3.2.i. Savings Summary Table

							2024 Ne	t Savings						
				Oth	er				Total S	avings	Electric Ene	rgy, no Fuel	Avoided CO2e	(Metric Tons)
Program	Wood (MMBTU)	Motor Gasoli	ne (MMBTU)	Motor Dies	el (MMBTU)	Water (Gallons)	MM	BTU	Switching or	ADR (MWh)		
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	574	4,456	•	-	2,202,987	28,534,024	96,363	1,821,991	5,342	85,527	9,112	9,227
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	5,751	147,356	190	4,618	451	449
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	5,751	147,356	190	4,618	451	449
A2 - Residential Existing Buildings	-	-	574	4,456	ı	-	2,202,987	28,534,024	90,612	1,674,634	5,153	80,909	8,662	8,778
A2a - Residential Coordinated Delivery	-	-	-	-	ı	-	1,652,441	23,375,035	52,970	1,017,843	3,086	55,098	3,024	2,716
A2b - Residential Conservation Services (RCS)	-	-	-	-	ı	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	574	4,456	-	-	550,546	5,158,990	37,719	656,868	2,076	25,821	5,638	6,062
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(77)	(77)	(10)	(10)	(1)	-
B - Income Eligible	-	-	-	•		-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921	1,968	20,110	725	512
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	2,208	8,210	-	-	250,088	2,353,276	60,518	704,165	6,407	71,023	2,816	1,504
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	5,146	88,184	830	15,716	157	74
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	5,146	88,184	830	15,716	157	74
C2 - C&I Existing Buildings	-	-	2,208	8,210	-	-	250,088	2,353,276	55,372	615,982	5,577	55,307	2,660	1,430
C2a - C&I Existing Building Retrofit	-	-	-	-	-	-	206,415	2,003,892	41,940	473,871	3,990	37,282	1,671	950
C2b - C&I New & Replacement Equipment	-	-	2,208	8,210	-	-	43,673	349,384	13,659	142,338	1,615	18,053	991	480
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	-	-	(228)	(228)	(28)	(28)	(3)	-
Grand Total	-	-	2,781	12,665	-	-	3,412,057	42,395,093	173,541	2,724,077	13,718	176,661	12,654	11,244

							2022-2024	Net Savings						
				Oth	ier				Total S	avings	Electric Ene	rgy, no Fuel	Avoided CO2e	(Metric Tons)
Program	Wood (MMBTU)	Motor Gasoli	ne (MMBTU)	Motor Dies	el (MMBTU)	Water ((Gallons)	MM	BTU	Switching or	ADR (MWh)		
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
A - Residential	-	-	1,721	13,367	-	-	6,609,813	85,614,880	285,818	5,314,714	16,960	266,406	25,080	24,892
A1 - Residential New Buildings	-	-	-	-	-	-	-	-	17,919	450,448	731	17,765	1,334	1,286
A1a - Residential New Homes & Renovations	-	-	-	-	-	-	-	-	17,919	450,448	731	17,765	1,334	1,286
A2 - Residential Existing Buildings	-	-	1,721	13,367	-	-	6,609,813	85,614,880	267,899	4,864,266	16,229	248,642	23,746	23,606
A2a - Residential Coordinated Delivery	-	-	-	-	-	-	4,957,323	70,125,104	165,734	3,075,317	9,780	166,778	9,092	8,148
A2b - Residential Conservation Services (RCS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2c - Residential Retail	-	-	1,721	13,367	-	-	1,652,491	15,489,776	102,209	1,788,994	6,454	81,869	14,654	15,458
A2d - Residential Behavior	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A2e - Residential Active Demand Reduction	-	-	-	-	-	-	-	-	(44)	(44)	(5)	(5)	-	-
B - Income Eligible	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1 - Income Eligible Existing Buildings	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1a - Income Eligible Coordinated Delivery	-	-	-	-	-	-	2,876,948	34,523,379	50,728	568,782	5,809	56,466	1,973	1,429
B1b - Income Eligible Active Demand Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C - Commercial & Industrial	-	-	6,623	24,629	-	-	667,332	6,283,358	172,938	1,845,600	20,303	215,560	7,592	3,747
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	12,578	205,655	1,943	36,208	365	174
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	12,578	205,655	1,943	36,208	365	174
C2 - C&I Existing Buildings	-	-	6,623	24,629	-	-	667,332	6,283,358	160,360	1,639,946	18,360	179,351	7,226	3,572
C2a - C&I Existing Building Retrofit	-	-	_	-	-	-	544,655	5,301,938	118,148	1,233,554	13,392	127,363	4,529	2,403
C2b - C&I New & Replacement Equipment	-	-	6,623	24,629	-	-	122,677	981,419	42,337	406,517	4,981	52,001	2,698	1,169
C2c - C&I Active Demand Reduction	-	-	-	-	-	-	_	-	(125)	(125)	(13)	(13)	-	-
Grand Total		-	8,344	37,995	-	-	10,154,094	126,421,616	509,483	7,729,097	43,072	538,432	34,645	30,067

3.2.ii. Savings Historical Comparison

Cape Light Compact April 1, 2022

					2019-2024	Net Savings							
	<i>u</i> . c			Elec	tric			Natura	al Gas		Deliveral	ole Fuels	
Sector	# of	Annual Cap	pacity (kW)	Electric Ene	ergy (MWh)	Electric Energ	y (MMBTU)	(Ther	ms)	Oil (M	MBTU)	Propane (N	IMBTU)
	Participants -	Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential													
2019 Evaluated	284,687	3,714	5,022	24,892	152,794	181,161	1,039,504	116,076	4,612,976	28,868	672,821	10,076	221,642
2020 Evaluated	197,173	2,306	3,104	14,367	84,067	104,686	563,375	126,403	3,976,008	35,158	726,621	16,157	311,527
2021 Planned	168,200	2,340	3,464	15,546	66,054	112,301	436,798	203,213	4,845,655	45,686	897,031	18,291	368,676
2022 Planned	14,062	2,806	(122)	867	(44)	6,190	4,467	(410)	(5,330)	54,702	1,057,728	33,468	646,400
2023 Planned	14,394	3,277	(521)	(717)	(21,343)	(4,774)	(121,307)	(451)	(5,863)	60,138	1,153,767	38,523	743,730
2024 Planned	14,696	3,813	(994)	(2,478)	(53,604)	(15,675)	(307,114)	(492)	(6,396)	67,933	1,293,513	43,582	831,775
B - Income Eligible													
2019 Evaluated	2,270	299	350	2,075	15,200	15,135	105,236	-	-	2,460	48,005	494	9,510
2020 Evaluated	1,717	168	193	1,112	5,773	8,107	39,822	-	-	1,621	31,679	331	6,587
2021 Planned	1,450	236	390	2,056	18,144	14,884	120,604	-	-	4,512	84,607	930	15,756
2022 Planned	1,169	224	341	1,716	14,536	12,060	90,282	(110)	(1,430)	3,005	58,645	1,722	30,715
2023 Planned	1,173	224	359	1,778	16,091	12,318	98,056	(155)	(2,015)	3,122	60,513	1,867	32,995
2024 Planned	1,177	218	357	1,747	16,446	11,309	98,307	(190)	(2,470)	3,307	63,583	2,063	36,278
C - Commercial & Industrial													
2019 Evaluated	1,357	2,152	2,019	11,669	132,875	82,659	879,506	(34,709)	(377,839)	(2,052)	(22,765)	53	474
2020 Evaluated	1,135	3,152	3,047	21,178	270,382	155,093	1,818,586	(743,798)	(11,019,917)	(1,851)	(17,854)	24	290
2021 Planned	2,039	2,854	2,496	17,087	196,715	124,576	1,316,050	(63,580)	(655,101)	(4,763)	(51,450)	35	778
2022 Planned	1,119	3,242	862	6,485	65,238	45,609	413,101	(20,189)	(162,170)	5,555	93,373	2,382	31,978
2023 Planned	1,145	3,881	826	7,105	77,890	49,344	481,452	(19,318)	(151,019)	5,939	98,338	2,713	37,677
2024 Planned	1,176	4,869	737	7,633	90,592	49,757	548,416	(7,900)	17,508	6,382	103,822	2,960	41,967
Grand Total													
2019 Evaluated	288,314	6,165	7,391	38,636	300,870	278,955	2,024,246	81,367	4,235,137	29,275	698,061	10,623	231,626
2020 Evaluated	200,025	5,627	6,344	36,657	360,222	267,886	2,421,784	(617,395)	(7,043,909)	34,928	740,446	16,513	318,403
2021 Planned	171,689	5,430	6,350	34,689	280,914	251,761	1,873,453	139,633	4,190,554	45,435	930,188	19,256	385,211
2022 Planned	16,350	6,272	1,081	9,068	79,730	63,859	507,850	(20,709)	(168,930)	63,262	1,209,747	37,572	709,093
2023 Planned	16,712	7,382	664	8,166	72,638	56,888	458,201	(19,924)	(158,897)	69,200	1,312,618	43,103	814,402
2024 Planned	17,048	8,900	100	6,902	53,434	45,391	339,610	(8,582)	8,642	77,622	1,460,918	48,605	910,020

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50.

2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70.

2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

For supporting information on the 2022-2024 values, see Table IV.D.3.2.i.

The Program Administrators have developed new participant definitions through the common assumptions working group for this Three-Year Plan. Historical participant numbers may not be comparable.

3.2.ii. Savings Historical Comparison

Cape Light Compact April 1, 2022

					2019-2024 N	et Savings				
				Oth	er				Total S	Savings
Sector	Wood (I	имвти)	Motor Gasoli	ne (MMBTU)	Motor Diese	el (MMBTU)	Water (0	Gallons)	MM	IBTU
	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
A - Residential										
2019 Evaluated	-	-					3,876,723	27,863,522	231,711	2,395,264
2020 Evaluated	-	-					3,043,019	40,195,076	168,641	1,999,124
2021 Planned	-	-					2,701,602	19,586,572	196,599	2,187,071
2022 Planned	-	-	574	4,456	-	-	2,203,840	28,546,831	94,893	1,712,518
2023 Planned	-	-	574	4,456	-	-	2,202,987	28,534,024	94,416	1,780,060
2024 Planned	-	-	574	4,456	-	-	2,202,987	28,534,024	96,363	1,821,991
B - Income Eligible										
2019 Evaluated	-	-					1,328,006	15,936,072	18,089	162,751
2020 Evaluated	-	-					460,448	5,646,747	10,059	78,088
2021 Planned	-	-					-	-	20,326	220,967
2022 Planned	-	-	-	-	-	-	958,983	11,507,793	16,775	179,500
2023 Planned	-	-	-	-	-	-	958,983	11,507,793	17,292	191,362
2024 Planned	-	-	-	-	-	-	958,983	11,507,793	16,660	197,921
C - Commercial & Industrial										
2019 Evaluated	-	-					1,413,457	11,794,732	77,189	819,431
2020 Evaluated	-	-					476,315	4,837,725	78,887	699,031
2021 Planned	-	-					262,875	2,205,561	113,489	1,199,869
2022 Planned	-	-	2,208	8,210	-	-	193,090	1,818,521	53,735	530,445
2023 Planned	-	-	2,208	8,210	-	-	224,155	2,111,561	58,271	610,575
2024 Planned	-	-	2,208	8,210	-	-	250,088	2,353,276	60,518	704,165
Grand Total										
2019 Evaluated	-	-	-	-	-	-	6,618,186	55,594,326	326,989	3,377,446
2020 Evaluated	-	-	-	-	-	-	3,979,782	50,679,549	257,587	2,776,242
2021 Planned	-	-	-	-	-	-	2,964,476	21,792,133	330,415	3,607,907
2022 Planned	-	-	2,781	12,665	-	-	3,355,913	41,873,145	165,403	2,422,463
2023 Planned	-	-	2,781	12,665	-	-	3,386,124	42,153,378	169,979	2,581,997
2024 Planned	-	-	2,781	12,665	-	-	3,412,057	42,395,093	173,541	2,724,077

Notes:

2019 values are from the Program Administrator's 2019 Plan Year Report D.P.U. 20-50.

2020 values are from the Program Administrator's 2020 Plan Year Report D.P.U. 21-70.

2021 values are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116.

For supporting information on the 2022-2024 values, see Table IV.D.3.2.i.

The Program Administrators have developed new participant definitions through the common assumptions working group for this Three-Year Plan. Historical participant numbers may not be comparable.

IV.H. Performance Incentive

1. Summary Table

Cape Light Compact April 1, 2022

2022 Performance Incentives									
		Pre-	Тах	After	-Тах				
Sector	Total Program Costs	Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs				
A - Residential	36,267,091	-	0%	-	0%				
B - Income Eligible	6,271,581	-	0%	-	0%				
C - Commercial & Industrial	18,192,937	- 0%		-	0%				
Grand Total	60,731,610		0%	•	0%				

2023 Performance Incentives									
		Pre-	Тах	After	-Tax				
Sector	Total Program Costs	Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs				
A - Residential	37,531,970	-	0%	-	0%				
B - Income Eligible	6,869,259	-	0%	-	0%				
C - Commercial & Industrial	19,476,052	- 0%		-	0%				
Grand Total	63,877,282		0%		0%				

2024 Performance Incentives									
		Pre-	Тах	After	r-Tax				
Sector	Total Program Costs	Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs				
A - Residential	45,282,474	-	0%	-	0%				
B - Income Eligible	7,340,262	-	0%	-	0%				
C - Commercial & Industrial	19,246,149	-	0%	-	0%				
Grand Total	71,868,885	-	0%	-	0%				

2022-2024 Performance Incentives									
		Pre-	Тах	After	-Тах				
Sector	Total Program Costs	Performance Incentives	% of Program Costs	Performance Incentives	% of Program Costs				
A - Residential	119,081,536	-	0%	-	0%				
B - Income Eligible	20,481,103	-	0%	-	0%				
C - Commercial & Industrial	56,915,139	- 0%		-	0%				
Grand Total	196,477,777		0%	-	0%				

Notes:

Performance Incentives for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$). For supporting information on the Performance Incentive, refer to the Performance Incentive Model. Performance Incentives are not applicable to the Cape Light Compact.

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V.B. Allocation of Funds

1. Low-Income Minimum

Cape Light Compact April 1, 2022

2022 Se	ector Cost Allocation	
Sector	Program	Budget
Sector	(\$)	(% of Total)
A - Residential	36,267,091	59.7%
B - Income Eligible	6,271,581	10.3%
C - Commercial & Industrial	18,192,937	30.0%
Grand Total	60,731,610	100%

2023 Sector Cost Allocation							
Sector	Program Budget						
Sector	(\$)	(% of Total)					
A - Residential	37,531,970	58.8%					
B - Income Eligible	6,869,259	10.8%					
C - Commercial & Industrial	19,476,052	30.5%					
Grand Total	63,877,282	100%					

2024 Sector Cost Allocation								
Sector	Program Budget							
Sector	(\$)	(% of Total)						
A - Residential	45,282,474	63.0%						
B - Income Eligible	7,340,262	10.2%						
C - Commercial & Industrial	19,246,149	26.8%						
Grand Total	71,868,885	100%						

2022-2024 Sector Cost Allocation							
Conton	Program Budget						
Sector	(\$)	(% of Total)					
A - Residential	119,081,536	60.6%					
B - Income Eligible	20,481,103	10.4%					
C - Commercial & Industrial	56,915,139	29.0%					
Grand Total	196,477,777	100%					

Notes:

General Laws c. 25, § 19(c) requires that at least 10 percent of the amount expended for electric energy efficiency programs and at least 20 percent of the amount expended for gas energy efficiency programs be spent on low-income programs.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-4 (5th rev.), Data Tables April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 34 of 41

V.D. Outsourced/Competitively Procured Services

1. Summary Table

Cape Light Compact April 1, 2022

				2022-2024 Com	petitively Procured S	Services				
		Competiti	vely Procured Services	Costs (\$)	Com	petitively Procured Se	rvices Costs as a Perce	nt of Total Sector Co	sts (%)	
				Outsourced Activities					Outsourced Activitie	es
Sector	Total Cost of Services	In-House Activities	Total Outsourced	Competitively Procured	Non-Competitively Procured	Total Cost of Services	In-House Activities	Total Outsourced	Competitively Procured	Non-Competitively Procured
2022	16,365,720	3,437,540	12,928,180	12,154,753	773,428	100%	21%	79%	74%	5%
A - Residential	9,562,915	1,928,921	7,633,993	7,136,401	497,593	100%	20%	80%	75%	5%
B - Income Eligible	1,660,327	204,690	1,455,637	1,384,589	71,048	100%	12%	88%	83%	4%
C - Commercial & Industrial	5,142,478	1,303,929	3,838,550	3,633,763	204,786	100%	25%	75%	71%	4%
2023	16,573,964	3,375,817	13,198,147	12,393,769	804,378	100%	20%	80%	75%	5%
A - Residential	9,642,023	1,870,379	7,771,645	7,261,301	510,344	100%	19%	81%	75%	5%
B - Income Eligible	1,762,961	204,485	1,558,477	1,481,331	77,146	100%	12%	88%	84%	4%
C - Commercial & Industrial	5,168,979	1,300,953	3,868,026	3,651,138	216,888	100%	25%	75%	71%	4%
2024	16,191,793	3,537,861	12,653,932	11,847,555	806,378	100%	22%	78%	73%	5%
A - Residential	10,022,176	2,045,882	7,976,294	7,432,805	543,490	100%	20%	80%	74%	5%
B - Income Eligible	1,827,438	202,230	1,625,207	1,552,338	72,869	100%	11%	89%	85%	4%
C - Commercial & Industrial	4,342,179	1,289,749	3,052,431	2,862,412	190,019	100%	30%	70%	66%	4%
Grand Total	49,131,477	10,351,218	38,780,259	36,396,077	2,384,183	100%	21%	79%	74%	5%
A - Residential	29,227,114	5,845,182	23,381,932	21,830,506	1,551,426	100%	20%	80%	75%	5%
B - Income Eligible	5,250,726	611,405	4,639,321	4,418,258	221,063	100%	12%	88%	84%	4%
C - Commercial & Industrial	14,653,637	3,894,631	10,759,006	10,147,312	611,693	100%	27%	73%	69%	4%

Notes:

General Laws c. 25, § 19(a) and (b) requires the Department to ensure that energy efficiency programs use competitive procurement processes to the fullest extent practicable.

Costs for the Competitively Procured Services analysis include Program Planning and Administration; Marketing and Advertising; Sales, Technical Assistance & Training; and Evaluation and Market Research.

Costs for each year in 2016-2018 are represented in nominal dollars (2016\$, 2017\$, 2018\$).

V.D. Outsourced/Competitively Procured Services

3. Historical Comparison

Cape Light Compact
April 1, 2022

				2019-2024 Competi	tively Procured Service	es				
		Compe	etitively Procured Ser	vices Costs (\$)	Competiti	vely Procured Se	ervices Costs as a	a Percent of Total	Sector Costs (%)	
Sector	Total Cost of			Outsourced Activitie	es	Total Cost of	la Hausa	Outsourced Activities		
Sector	Total Cost of Services	In-House Activities	Total Outsourced	Competitively Procured	Non-Competitively Procured	Total Cost of Services	In-House Activities	Total Outsourced	Competitively Procured	Non-Competitively Procured
A - Residential	51,667,431	9,632,666	42,034,765	39,226,145	2,808,620	100%	19%	81%	76%	5%
2019	7,158,121	1,236,591	5,921,530	5,491,216	430,313	100%	17%	83%	77%	6%
2020	7,503,995	1,254,017	6,249,978	5,830,881	419,097	100%	17%	83%	78%	6%
2021	7,778,201	1,296,876	6,481,325	6,073,541	407,784	100%	17%	83%	78%	5%
2022	9,562,915	1,928,921	7,633,993	7,136,401	497,593	100%	20%	80%	75%	5%
2023	9,642,023	1,870,379	7,771,645	7,261,301	510,344	100%	19%	81%	75%	5%
2024	10,022,176	2,045,882	7,976,294	7,432,805	543,490	100%	20%	80%	74%	5%
B - Income Eligible	8,828,605	1,130,250	7,698,355	7,314,223	384,132	100%	13%	87%	83%	4%
2019	1,087,773	151,893	935,880	884,796	51,083	100%	14%	86%	81%	5%
2020	1,174,893	169,479	1,005,414	951,798	53,616	100%	14%	86%	81%	5%
2021	1,315,213	197,472	1,117,741	1,059,371	58,370	100%	15%	85%	81%	4%
2022	1,660,327	204,690	1,455,637	1,384,589	71,048	100%	12%	88%	83%	4%
2023	1,762,961	204,485	1,558,477	1,481,331	77,146	100%	12%	88%	84%	4%
2024	1,827,438	202,230	1,625,207	1,552,338	72,869	100%	11%	89%	85%	4%
C - Commercial & Industrial	25,907,063	7,224,489	18,682,574	17,351,194	1,331,380	100%	28%	72%	67%	5%
2019	3,417,896	1,006,275	2,411,622	2,193,035	218,586	100%	29%	71%	64%	6%
2020	3,787,856	1,115,154	2,672,702	2,425,432	247,270	100%	29%	71%	64%	7%
2021	4,047,673	1,208,429	2,839,244	2,585,414	253,830	100%	30%	70%	64%	6%
2022	5,142,478	1,303,929	3,838,550	3,633,763	204,786	100%	25%	75%	71%	4%
2023	5,168,979	1,300,953	3,868,026	3,651,138	216,888	100%	25%	75%	71%	4%
2024	4,342,179	1,289,749	3,052,431	2,862,412	190,019	100%	30%	70%	66%	4%
Grand Total	86,403,099	17,987,405	68,415,694	63,891,562	4,524,132	100%	21%	79%	74%	5%
2019	11,663,791	2,394,760	9,269,031	8,569,048	699,983	100%	21%	79%	73%	6%
2020	12,466,744	2,538,650	9,928,094	9,208,111	719,983	100%	20%	80%	74%	6%
2021	13,141,087	2,702,777	10,438,310	9,718,327	719,983	100%	21%	79%	74%	5%
2022	16,365,720	3,437,540	12,928,180	12,154,753	773,428	100%	21%	79%	74%	5%
2023	16,573,964	3,375,817	13,198,147	12,393,769	804,378	100%	20%	80%	75%	5%
2024	16,191,793	3,537,861	12,653,932	11,847,555	806,378	100%	22%	78%	73%	5%

Notes:

General Laws c. 25, § 19(a) and (b) requires the Department to ensure that energy efficiency programs use competitive procurement processes to the fullest extent practicable.

Costs for the Competitively Procured Services analysis include Program Planning and Administration; Marketing and Advertising; Sales, Technical Assistance & Training; and Evaluation and Market Research.

The 2019-2021 costs are from the Program Administrator's 2019-2021 Three-Year Plan, D.P.U. 18-116, in nominal dollars (2019\$, 2020\$, 2021\$).

For supporting information on the 2022-2024 values, see Table V.D.1. Costs for each year are represented in nominal dollars (2022\$, 2023\$, 2024\$).

VII. Appendix

B.2. Summary of Activities

Cape Light Compact
April 1, 2022

			2022-202	4 Summary						
		Net Annual Savings								
Sector	Summer Capacity (kW)	Electric Energy (MWh)	Natural Gas (Therms)	Oil (MMBTU)	Propane (MMBTU)	Wood (MMBTU)	Water (Gallons)	Total Savings (MMBTU)		
2022	6,272	9,068	(20,709)	63,262	37,572	•	3,355,913	165,403		
A - Residential	2,806	867	(410)	54,702	33,468	•	2,203,840	94,893		
B - Income Eligible	224	1,716	(110)	3,005	1,722	•	958,983	16,775		
C - Commercial & Industrial	3,242	6,485	(20,189)	5,555	2,382	•	193,090	53,735		
2023	7,382	8,166	(19,924)	69,200	43,103	•	3,386,124	169,979		
A - Residential	3,277	(717)	(451)	60,138	38,523	•	2,202,987	94,416		
B - Income Eligible	224	1,778	(155)	3,122	1,867	•	958,983	17,292		
C - Commercial & Industrial	3,881	7,105	(19,318)	5,939	2,713	•	224,155	58,271		
2024	8,900	6,902	(8,582)	77,622	48,605	•	3,412,057	173,541		
A - Residential	3,813	(2,478)	(492)	67,933	43,582	•	2,202,987	96,363		
B - Income Eligible	218	1,747	(190)	3,307	2,063	•	958,983	16,660		
C - Commercial & Industrial	4,869	7,633	(7,900)	6,382	2,960	•	250,088	60,518		
Grand Total	22,554	24,135	(49,215)	210,084	129,280	•	10,154,094	508,923		
A - Residential	9,896	(2,328)	(1,353)	182,773	115,573	-	6,609,813	285,672		
B - Income Eligible	666	5,241	(455)	9,434	5,652	-	2,876,948	50,728		
C - Commercial & Industrial	11,991	21,222	(47,407)	17,876	8,055	•	667,332	172,523		

				2022-2024 9	Gummary						
			•	TRC Benefits (2022\$)				TI	TRC Costs (2022\$)		
Sector	Capacity	Electric Energy	Natural Gas	Deliverable Fuels & Other	Non-Energy Impacts	Environmental Compliance Benefits	Total Benefits	PA Budget	Participant Costs	Total TRC Test Costs	
2022	11,813,905	9,645,614	(281,572)	79,302,774	17,036,319	23,782,982	117,517,041	60,731,610	5,119,628	65,851,238	
A - Residential	5,008,508	(270,196)	(7,274)	70,560,009	6,594,778	17,608,711	81,885,825	36,267,091	4,793,952	41,061,043	
B - Income Eligible	623,837	1,865,763	(1,952)	3,815,084	4,266,366	1,634,273	10,569,099	6,271,581	ı	6,271,581	
C - Commercial & Industrial	6,181,560	8,050,048	(272,346)	4,927,681	6,175,175	4,539,998	25,062,117	18,192,937	325,676	18,518,613	
2023	13,073,716	8,675,631	(266,973)	89,143,507	17,901,897	25,792,616	128,527,778	62,637,068	5,619,023	68,256,091	
A - Residential	4,934,774	(2,993,454)	(8,078)	79,678,335	6,601,734	18,695,390	88,213,311	36,803,266	5,149,144	41,952,410	
B - Income Eligible	650,521	2,075,013	(2,776)	4,036,730	4,480,592	1,765,349	11,240,079	6,735,889	ı	6,735,889	
C - Commercial & Industrial	7,488,420	9,594,071	(256,118)	5,428,442	6,819,571	5,331,878	29,074,387	19,097,913	469,879	19,567,792	
2024	14,613,964	6,146,255	13,961	100,112,070	18,692,964	27,756,722	139,579,213	69,105,226	6,155,732	75,260,958	
A - Residential	4,771,309	(7,144,064)	(8,910)	89,892,366	6,476,574	19,646,314	93,987,275	43,541,174	5,525,868	49,067,041	
B - Income Eligible	685,385	2,133,194	(3,441)	4,346,760	4,494,349	1,858,693	11,656,248	7,057,998	-	7,057,998	
C - Commercial & Industrial	9,157,270	11,157,124	26,311	5,872,943	7,722,041	6,251,715	33,935,690	18,506,054	629,864	19,135,919	
Grand Total	39,501,585	24,467,500	(534,585)	268,558,350	53,631,181	77,332,321	385,624,031	192,473,904	16,894,383	209,368,287	
A - Residential	14,714,591	(10,407,714)	(24,263)	240,130,710	19,673,086	55,950,415	264,086,410	116,611,531	15,468,964	132,080,495	
B - Income Eligible	1,959,744	6,073,970	(8,169)	12,198,574	13,241,307	5,258,314	33,465,426	20,065,468	-	20,065,468	
C - Commercial & Industrial	22,827,250	28,801,243	(502,153)	16,229,066	20,716,788	16,123,591	88,072,195	55,796,905	1,425,419	57,222,324	

				2022-2024	Summary					
	TRC Cost-Eff	ectiveness	Cost of S	aved Energy (PA Bu	dget per annual savii	ngs unit)		Avg Measure Life	Avoided CO2e	(Metric Tons)
Sector	B/C Ratio	Net Benefits	Summer Capacity (\$/kW)	Electric Energy (\$/MWh)	Natural Gas Costs (\$/Therm)	Total Savings (\$/MMBTU)	Participants	(yrs.)	2025	2030
2022	1.78	51,665,803	9,683	6,698	(2,933)	367	16,350	15	10,481	8,875
A - Residential	1.99	40,824,781	12,925	41,816	(88,456)	382	14,062	18	7,655	7,430
B - Income Eligible	1.69	4,297,517	27,987	3,656	(57,014)	374	1,169	11	584	444
C - Commercial & Industrial	1.35	6,543,504	5,612	2,805	(901)	339	1,119	10	2,242	1,001
2023	1.88	60,271,686	8,485	7,671	(3,144)	368	16,712	15	11,507	9,948
A - Residential	2.10	46,260,901	11,229	(51,306)	(81,604)	390	14,394	19	8,312	8,235
B - Income Eligible	1.67	4,504,191	30,094	3,788	(43,457)	390	1,173	11	664	473
C - Commercial & Industrial	1.49	9,506,595	4,921	2,688	(989)	328	1,145	10	2,531	1,241
2024	1.85	64,318,255	7,764	10,013	(8,052)	398	17,048	16	12,654	11,244
A - Residential	1.92	44,920,234	11,419	(17,572)	(88,498)	452	14,696	19	9,112	9,227
B - Income Eligible	1.65	4,598,250	32,330	4,040	(37,147)	424	1,177	12	725	512
C - Commercial & Industrial	1.77	14,799,771	3,801	2,425	(2,342)	306	1,176	12	2,816	1,504
Grand Total	1.84	176,255,744	8,534	7,975	(3,911)	378	50,110	15	34,641	30,067
A - Residential	2.00	132,005,916	11,858	(9,021)	(86,186)	408	43,152	19	25,080	24,892
B - Income Eligible	1.67	13,399,958	30,137	3,828	(45,873)	396	3,518	11	1,973	1,429
C - Commercial & Industrial	1.54	30,849,871	4,778	2,639	(1,411)	324	3,440	11	7,589	3,747

VII. Appendix Summary of Electrification

Cape Light Compact April 1, 2022

										Savii										
Program			Electi	ric			Natu	ral Gas		Deliverab	le Fuels			Oth	er		Total Sa	avings	Avoided CO	2e (Metric
	Annual Ca	pacity (kW)	Electric Energ	, , , , , , , , , , , , , , , , , , , 	Electric Ener	,	•	erms)	Oil (MI	,	Propane (·	Motor Gasoli	· ,	Motor Dies	, ` 	MME		Tor	
	Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	2025	2030
2022 Electrification																				
A - Residential	(153)		(5,153)	(90,739)	(36,135)	(542,150)	-	-	26,100	459,774	21,900	385,756		4,456	-	-	12,438	307,836	3,388	3,9
A1 - Residential New Buildings A1a - Residential New Homes & Renovations	(0)	(6)	(20)	(482) (482)	(143) (143)	(2,824) (2,824)	-	-	-	-	209 209	4,950 4,950	-	-	<u>-</u>	-	65 65	2,126 2,126	47 47	
A2 - Residential Existing Buildings	(152)	(0)	(5,133)	(90,256)		(539,326)	-	-	26,100	459,774	21,691	380,806	574	4,456	-	-	12,373	305,710	3,341	3,8
A2a - Residential Coordinated Delivery	(4)		(31)	(459)	(216)	(2,828)	-	-	228	3,426	248	3,724	-	-	-	-	261	4,321	32	,
A2c - Residential Retail	(149)			(89,798)		(536,498)	-	-	25,871	456,349	21,443	377,082	574	4,456	-	-	12,112	301,389	3,308	3,83
B - Income Eligible B1 - Income Eligible Existing Buildings	0	(39)	(162) (162)	(2,681) (2,681)	(1,137) (1,137)	(16,078) (16,078)	-	-	731 731	12,030 12,030	1,041 1,041	17,113 17,113		-	-	-	635 635	13,065 13,065	101 101	1: 1:
B1a - Income Eligible Coordinated Delivery	0	(39)	(162)	(2,681)	(1,137)	(16,078)	<u> </u>	-	731	12,030	1,041	17,113	-	-	<u>-</u>	-	635	13,065	101	1:
C - Commercial & Industrial	(63)	\ /		(5,406)	(3,157)	(33,742)	-	-	6,565	99,907	2,265	29,869	2,208	8,210	-	-	7,881	104,243	721	6
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C1a - C&I New Buildings & Major Renovations C2 - C&I Existing Buildings	(63)) (34)	(448)	(5,406)	(3,157)	(33,742)	-	-	6,565	99,907	- 2,265	29,869	2,208	8,210	-	-	7,881	104,243	- 721	- 6
C2 - C&I Existing Buildings C2a - C&I Existing Building Retrofit	(65)	, ,	(98)	(1,470)	(690)	(9,095)	<u>-</u>	-	5,852	87,784	- 2,203	29,869	2,200	- 0,210	<u>-</u> -	-	5,162	78,688	478	4
C2b - C&I New & Replacement Equipment	(57)	, , , , , , , , , , , , , , , , , , ,	(350)	(3,936)	(2,467)	(24,647)	-	-	713	12,123	2,265	29,869	2,208	8,210	-	-	2,718	25,555	244	2
Grand Total	(215)	(1,383)	(5,763)	(98,826)	(40,429)	(591,971)	-	-	33,396	571,711	25,206	432,738	2,781	12,665	-	-	20,954	425,144	4,210	4,7
2022 51 1 10 11																				
2023 Electrification		1	(2.2-)	14.4.		/ar				#c: c==1										
A - Residential A1 - Residential New Buildings	(170)			(111,510) (2,603)	(43,411) (760)	(656,667) (15,071)	-	-	31,818	561,957	26,510 1,125	471,667 26,725		4,456	-	-	15,490 365	381,413 11,654	4,071	4,7
A1 - Residential New Buildings A1a - Residential New Homes & Renovations	(1)	, , ,		(2,603)	(760)	(15,071)	<u>-</u>	-	-	-	1,125	26,725	-	-	-	-	365	11,654	77	
A2 - Residential Existing Buildings	(169)		(6,187)	(108,907)	(42,651)	(641,596)	-	-	31,818	561,957	25,385	444,943	574	4,456	-	-	15,125	369,760	3,993	4,6
A2a - Residential Coordinated Delivery	(4)	' \ '	(- /	(459)	(213)	(2,787)	-	-	228	3,426	248	3,724		-	-	-	264	4,363	32	
A2c - Residential Retail B - Income Eligible	(165)		(6,156) (185)	(108,448) (3,047)	(42,438) (1,273)	(638,809) (18,009)	-	-	31,589 849	558,532 13,909	25,136 1,187	441,219 19,405	574	4,456	-	-	14,861 762	365,397 15,304	3,961 116	4,61 1 3
B1 - Income Eligible Existing Buildings	(0)			(3,047)	(1,273)	(18,009)		-	849	13,909	1,187	19,405		-	<u> </u>	-	762	15,304	116	13
B1a - Income Eligible Coordinated Delivery	(0)	(45)	(185)	(3,047)	(1,273)	(18,009)	-	-	849	13,909	1,187	19,405	-	-	-	-	762	15,304	116	13
C - Commercial & Industrial	40	(37)	187	4,044	1,295	24,452	-	-	6,701	102,212	2,586	35,333	2,208	8,210	-	-	12,790	170,207	941	85
C1 - C&I New Buildings C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
C2 - C&I Existing Buildings	40		187	4,044	1,295	24,452	<u> </u>	-	6,701	102,212	2,586	35,333	2,208	8,210	<u> </u>	-	12,790	170,207	941	85
C2a - C&I Existing Building Retrofit	96		572	8,583	3,981	52,353	-	-	5,852	87,784	-	-	-	-	-	-	9,833	140,137	613	56
C2b - C&I New & Replacement Equipment	(55)		(385)	(4,539)	(2,685)	(27,901)		-	849	14,428	2,586	35,333		8,210	-	-	2,957	30,070	328	29
Grand Total	(130)	(1,708)	(6,294)	(110,513)	(43,389)	(650,224)	-	-	39,368	678,078	30,282	526,405	2,781	12,665	-	-	29,043	566,924	5,128	5,73
2024 Electrification																				
A - Residential	(198)	(2,044)	(7,820)	(139,131)	(50,235)	(808,515)	-	-	39,437	697,705	32,424	582,300	574	4,456	-		22,199	475,946	4,975	5,81
A1 - Residential New Buildings	(2)			(5,017)	(1,367)	(28,740)	-	-	-	-	2,172	51,480	-	-	-	-	804	22,740	121	14
A1a - Residential New Homes & Renovations	(2)	(64)	(213)	(5,017)	(1,367)	(28,740)	-	-	-	-	2,172	51,480	-	-	-	-	804	22,740	121	14
A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery	(196)		(7,607)	(134,114) (459)	(48,868) (199)	(779,775) (2,747)	-	-	39,437 228	697,705 3,426	30,252 248	530,820 3,724	574	4,456 -	-	-	21,394 278	453,206 4,403	4,854 32	5,67
A2a - Residential Coordinated Delivery A2c - Residential Retail	(192)	(-/	(31) (7,577)	(133,655)	(48,669)	(777,028)	<u> </u>	-	39,209	694,280	30,004	527,097	- 574	4,456	<u> </u>	-	21,117	448,803	4,821	5,63
B - Income Eligible	0	(55)		(3,665)	(1,422)	(21,353)	-	-	1,035	16,988	1,383	22,697	-	-	-	-	996	18,332	138	15
B1 - Income Eligible Existing Buildings	0	(55)		(3,665)	(1,422)	(21,353)	-	-	1,035	16,988	1,383	22,697	-	-	-	-	996	18,332	138	15
B1a - Income Eligible Coordinated Delivery	0	(55)	(222)	(3,665)	(1,422)	(21,353)	- 0.057	-	1,035	16,988	1,383	22,697	- 2 200	- 0.340	-	-	996	18,332	138	15
C - Commercial & Industrial C1 - C&I New Buildings	203	(39)	1,226	19,569 -	7,998	117,524	9,957 -	149,359	6,837	104,517	2,825 -	39,388 -	2,208	8,210	-	-	20,862	284,574	1,291 -	1,0 9
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-					-	-	-	-	-		-		-	-	
C2 - C&I Existing Buildings	203			19,569	7,998	117,524	9,957			104,517	2,825	39,388	2,208	8,210	-	-	20,862	284,574	1,291	1,09
C2a - C&I Existing Building Retrofit	256		1,641	24,610	10,710	148,013	9,957	149,359		87,784	- 2,825	39,388	- 2 209	- 9 210	-	-	17,558 3,305	250,733	885	74 34
C2b - C&I New & Replacement Equipment Grand Total	(53)		(415) (6,816)	(5,042) (123,227)	(2,712) (43,660)	(30,490) (712,344)	9,957	149,359	984 47,308	16,733 819,210	2,825 36,632	39,388 644,385	2,208 2,781	8,210 12,665	-	-	44,057	33,842 778,853	406 6,405	7,00
		(=,200)	(0,020)	((.0,000)	(,,			,555		30,302		_,,,,,				,337			
2022-2024 Electrification																				
A - Residential	(521)		(19,270)	(341,380)	(129,781)	(2,007,332)	-	-	97,355	1,719,437	80,833	1,439,724	1,721	13,367	-	-	50,127	1,165,195	12,434	14,4
A1 - Residential New Buildings	(4)	, , ,		(8,103)		(46,635)	-	-	-	-	3,505	83,155		-	-	-	1,235	36,519	246	2
A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings	(4)	, , , ,	(344) (18,927)	(8,103) (333,277)	(2,270) (127,511)	(46,635) (1,960,697)	-	-	97,355	- 1,719,437	3,505 77,328	83,155 1,356,569	1,721	13,367	-	-	1,235 48,892	36,519 1,128,676	246 12,188	28 14,19
A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery	(517)		(18,927)	(333,277)	(127,511)	(1,960,697)	-	-	97,355	1,719,437	77,328	1,356,569	1,/21	13,36/	-	-	48,892 803	1,128,676	12,188 97	14,1 1
A2c - Residential Retail	(506)		(18,835)	(331,901)	(126,884)	(1,952,335)			96,670	1,709,160	76,583	1,345,398	1,721	13,367		-	48,090	1,115,589	12,091	14,0
B - Income Eligible	0	(139)	(569)	(9,393)	(3,832)	(55,440)	-	-	2,615	42,927	3,611	59,214	-	-	-	-	2,393	46,701	356	4
B1 - Income Eligible Existing Buildings	0	(139)	(569)	(9,393)	(3,832)	(55,440)	-	-	2,615	42,927	3,611	59,214	-	-	-	-	2,393	46,701	356	4
B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial	0 181	(139) (110)	(569) 965	(9,393) 18,207	(3,832) 6,136	(55,440) 108,233	9,957	149,359	2,615 20,103	42,927 306,636	3,611 7,676	59,214 104,591	6,623	24,629	-	-	2,393 41,534	46,701 559,025	356 2,953	2,6
C1 - C&I New Buildings	- 101	- (110)	-	- 10,207	-	108,255	- 3,33 <i>1</i>	- 149,559	-	-	- 1,070	- 104,531	-	- 24,029	-	-	-	-	- 2,333	-
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
C2 - C&I Existing Buildings	181			18,207		108,233	9,957			306,636	7,676	104,591	i i	24,629	-	-	41,534	559,025	2,953	2,6
C2a - C&I Existing Building Retrofit	347			31,723		191,271	9,957	149,359	17,557 2,546	263,351	- 7 676	104 501	- 6.633	- 24 620	-	-	32,553	469,558	1,975	1,7
C2b - C&I New & Replacement Equipment Grand Total	(166) (340)			(13,517) (332,566)	(7,865) (127,478)	(83,038) (1,954,539)	9,957	149,359		43,285 2,069,000	7,676 92,120	104,591 1,603,529		24,629 37,995	-	-	8,980 94,054	89,467 1,770,921	978 15,743	8/ 17,5 :
Grand Total	(340)	(3,223)	(10,073)	(332,300)	(127,470)	(1,004,000)	2,337	143,333	120,072	2,009,000	32,120	1,003,325	0,344	31,333		-	34,034	1,770,321	13,743	17,3

D.P.U. 21-120 through D.P.U. 21-129, January 21, 2022, at 111: Accordingly, the Program Administrators shall revise the Energy Efficiency Data Tables in a manner that provides the allocated costs, benefits, and savings associated with their electrification offerings by sector.

VII. Appendix Summary of Electrification

Cape Light Compact April 1, 2022

Drogram	ri_	ctric	Natural Gas	Oil		Benefits (2022\$) Motor Gasoline	Motor Diesel	Total Resource	Non-Resource	Total TRC Tes
Program	Capacity	Electric Energy	Natural Gas	Oil	Propane	Motor Gasoline	Motor Diesei	Benefits	Benefits	Benefits
2022 Electrification										
A - Residential	(1,200,282)	(11,660,245)	-	16,410,119	18,883,268	140,145	-	22,573,005	1,172	22,574,1
A1 - Residential New Buildings	(1,596)	(61,294)	_	-	246,131	-	-	183,242	-	183,2
A1a - Residential New Homes & Renovations	(1,596)	(61,294)	-	-	246,131	-	-	183,242	-	183,2
A2 - Residential Existing Buildings	(1,198,686)	(11,598,951)	-	16,410,119	18,637,137	140,145	-	22,389,763	1,172	22,390,
A2a - Residential Coordinated Delivery	(26,368)	(56,322)	-	120,774	180,878	-	-	218,962	913	219,
A2c - Residential Retail	(1,172,318)	(11,542,629)	-	16,289,345	18,456,258	140,145	-	22,170,801	259	22,171,0
3 - Income Eligible	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,
B1 - Income Eligible Existing Buildings	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,
B1a - Income Eligible Coordinated Delivery	1,611	(347,382)	-	427,146	835,000	-	-	916,375	13,879	930,
C - Commercial & Industrial	(151,818)	(654,682)	-	3,289,486	1,446,117	255,650	-	4,184,753	1,624,515	5,809,
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	
C2 - C&I Existing Buildings	(151,818)	(654,682)	-	3,289,486	1,446,117	255,650	-	4,184,753	1,624,515	5,809,
C2a - C&I Existing Building Retrofit	(36,316)	(177,195)	-	2,887,414	<u> </u>	-	-	2,673,902	1,244,252	3,918,
C2b - C&I New & Replacement Equipment	(115,502)	(477,487)	-	402,072	1,446,117	255,650	-	1,510,851	380,263	1,891,
Grand Total	(1,350,489)	(12,662,309)	-	20,126,751	21,164,385	395,795	-	27,674,133	1,639,567	29,313,
2023 Electrification										
A - Residential	(1,370,321)	(14,380,674)		20,353,435	23,323,889	141,650	-	28,067,979	1,222	28,069,
A1 - Residential New Buildings	(8,455)	(332,260)	-	-	1,339,481	-	-	998,765	-	998,
A1a - Residential New Homes & Renovations	(8,455)	(332,260)	-	_	1,339,481	-	-	998,765	-	998,
A2 - Residential Existing Buildings	(1,361,866)		-	20,353,435	21,984,408	141,650	-	27,069,213	1,222	27,070,
A2a - Residential Coordinated Delivery	(26,867)	(56,625)	-	122,699	182,801	-	-	222,008	911	222,
A2c - Residential Retail	(1,334,999)	(13,991,788)	_	20,230,736	21,801,606	141,650	_	26,847,206	310	26,847,
B - Income Eligible	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,
B1 - Income Eligible Existing Buildings	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,
B1a - Income Eligible Coordinated Delivery	345	(396,030)	-	501,118	956,102	-	-	1,061,535	(9,392)	1,052,
C - Commercial & Industrial	580,407	487,703	-	3,399,716	1,732,487	257,801	-	6,458,113	2,221,355	8,679,
C1 - C&I New Buildings	-	-	-	-	<u>-</u>	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	
C2 - C&I Existing Buildings	580,407	487,703	-	3,399,716	1,732,487	257,801	-	6,458,113	2,221,355	8,679,
C2a - C&I Existing Building Retrofit	690,398	1,040,949	-	2,916,548	-	-	-	4,647,894	1,756,322	6,404,2
C2b - C&I New & Replacement Equipment	(109,991)	(553,246)	-	483,168	1,732,487	257,801	-	1,810,219	465,033	2,275,2
Grand Total	(789,570)	(14,289,001)	-	24,254,269	26,012,477	399,451	-	35,587,626	2,213,185	37,800,8
2024 Electrification										
	14 540 242	(40.004.475)		25 556 446	20.045.070	140.074		25.062.740	4 270	25.054
A - Residential	(1,648,243)	(18,004,175)	-	25,556,116	29,015,970	143,071	-	35,062,740	1,278	35,064,0
A1 - Residential New Buildings	(17,415)	(643,195)	-	-	2,596,243	-	-	1,935,633	-	1,935,
A1a - Residential New Homes & Renovations	(17,415)	(643,195)	-	- 25 556 116	2,596,243	142.071	-	1,935,633	- 1 270	1,935,
A2 - Residential Existing Buildings	(1,630,828)	(17,360,980)	-	25,556,116	26,419,728	143,071	-	33,127,107	1,278	33,128,
A2a - Residential Coordinated Delivery	(27,669)	(56,950)	-	124,190	184,248	142.071	-	223,820	909 369	224,
A2c - Residential Retail B - Income Eligible	(1,603,159) 1,473	(17,304,031) (477,674)	-	25,431,925 619,256	26,235,480 1,126,840	143,071	-	32,903,287 1,269,895	(48,760)	32,903,0 1,221, 3
B1 - Income Eligible Existing Buildings	1,473	(477,674)	-		1,126,840	-	-	1,269,895	(48,760)	1,221,
B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery	1,473	(477,674)	-	619,256 619,256	1,126,840	-	-	1,269,895	(48,760)	1,221,
C - Commercial & Industrial	1,803,044	2,386,836	252,705	3,505,693	1,948,551	259,951		10,156,780	3,328,434	13,485,
C1 - C&I New Buildings	-	-	-	-	-	-	-	-	-	13,403,
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	-	-	-	-	
C2 - C&I Existing Buildings	1,803,044	2,386,836	252,705	3,505,693	1,948,551	259,951	_	10,156,780	3,328,434	13,485,
C2a - C&I Existing Building Retrofit	1,905,402	3,006,029	252,705	2,940,768	-	-	-	8,104,903	2,794,987	10,899,
C2b - C&I New & Replacement Equipment	(102,357)	(619,193)	-	564,925	1,948,551	259,951	-	2,051,876	533,447	2,585,
Grand Total	156,275	(16,095,014)	252,705	29,681,065	32,091,362	403,022	-	46,489,415	3,280,952	49,770,
2022-2024 Electrification										
A - Residential	(4,218,846)		-	62,319,670	71,223,127	424,866	-	85,703,724	3,672	
A - Residential A1 - Residential New Buildings	(27,466)	(1,036,749)	-	62,319,670	4,181,855	424,866	-	3,117,640	3,672	3,117,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations	(27,466) (27,466)	(1,036,749) (1,036,749)	-	-	4,181,855 4,181,855	-	-	3,117,640 3,117,640	-	3,117, 3,117,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings	(27,466) (27,466) (4,191,380)	(1,036,749) (1,036,749) (43,008,345)		- - 62,319,670	4,181,855 4,181,855 67,041,272	-	- - -	3,117,640 3,117,640 82,586,083	- - 3,672	3,117, 3,117, 82,589,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery	(27,466) (27,466) (4,191,380) (80,904)	(1,036,749) (1,036,749) (43,008,345) (169,897)		- - 62,319,670 367,663	4,181,855 4,181,855 67,041,272 547,928	- - 424,866 -	- - - -	3,117,640 3,117,640 82,586,083 664,790	- - 3,672 2,734	3,117, 3,117, 82,589, 667,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail	(27,466) (27,466) (4,191,380) (80,904) (4,110,476)	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448)	- - -	- 62,319,670 367,663 61,952,006	4,181,855 4,181,855 67,041,272 547,928 66,493,344	-	- - - - -	3,117,640 3,117,640 82,586,083 664,790 81,921,294	- 3,672 2,734 938	3,117, 3,117, 82,589, 667, 81,922,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail 3 - Income Eligible	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086)	- - - -	- 62,319,670 367,663 61,952,006 1,547,520	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942	- 424,866 - 424,866 -	- - - - -	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804	- 3,672 2,734 938 (44,273)	3,117, 3,117, 82,589, 667, 81,922, 3,203,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail 3 - Income Eligible B1 - Income Eligible Existing Buildings	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086)	- - -	- 62,319,670 367,663 61,952,006 1,547,520 1,547,520	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942	- - 424,866 -	- - - - -	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804	3,672 2,734 938 (44,273) (44,273)	3,117, 3,117, 82,589, 667, 81,922, 3,203 , 3,203,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail B - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429 3,429	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086) (1,221,086)	- - - - - -	- 62,319,670 367,663 61,952,006 1,547,520 1,547,520 1,547,520	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942 2,917,942	- 424,866 - 424,866 - - -	- - - - - -	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804 3,247,804	3,672 2,734 938 (44,273) (44,273)	3,117, 3,117, 82,589, 667, 81,922, 3,203, 3,203, 3,203,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail 3 - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086)	- - - -	- 62,319,670 367,663 61,952,006 1,547,520 1,547,520	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942	- 424,866 - 424,866 -	- - - - - - -	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804	3,672 2,734 938 (44,273) (44,273)	3,117, 3,117, 82,589, 667, 81,922, 3,203 , 3,203, 3,203,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail 3 - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial C1 - C&I New Buildings	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429 3,429	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086) (1,221,086)	- - - - - -	- 62,319,670 367,663 61,952,006 1,547,520 1,547,520 1,547,520	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942 2,917,942	- 424,866 - 424,866 - - -	-	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804 3,247,804	3,672 2,734 938 (44,273) (44,273)	3,117, 3,117, 82,589, 667, 81,922, 3,203, 3,203, 3,203,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail 3 - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial C1 - C&I New Buildings C1a - C&I New Buildings & Major Renovations	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429 3,429 2,231,633	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086) (1,221,086) 2,219,857		- 62,319,670 367,663 61,952,006 1,547,520 1,547,520 1,547,520 10,194,895 - -	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942 2,917,945 5,127,155	- 424,866 - 424,866 - - - - 773,401 - -		3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804 20,799,646	- 3,672 2,734 938 (44,273) (44,273) (44,273) 7,174,304 - -	3,117, 3,117, 82,589, 667, 81,922, 3,203, 3,203, 3,203, 27,973,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail B - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial C1 - C&I New Buildings C1a - C&I New Buildings & Major Renovations C2 - C&I Existing Buildings	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429 3,429 2,231,633	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086) (1,221,086) 2,219,857		- 62,319,670 367,663 61,952,006 1,547,520 1,547,520 1,547,520 10,194,895 - 10,194,895	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942 2,917,942	- 424,866 - 424,866 - - -	-	3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804 20,799,646	3,672 2,734 938 (44,273) (44,273) (44,273) 7,174,304	85,707, 3,117, 3,117, 82,589, 667, 81,922, 3,203, 3,203, 27,973,
A - Residential A1 - Residential New Buildings A1a - Residential New Homes & Renovations A2 - Residential Existing Buildings A2a - Residential Coordinated Delivery A2c - Residential Retail B - Income Eligible B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery C - Commercial & Industrial C1 - C&I New Buildings C1a - C&I New Buildings & Major Renovations	(27,466) (27,466) (4,191,380) (80,904) (4,110,476) 3,429 3,429 3,429 2,231,633	(1,036,749) (1,036,749) (43,008,345) (169,897) (42,838,448) (1,221,086) (1,221,086) (1,221,086) 2,219,857		- 62,319,670 367,663 61,952,006 1,547,520 1,547,520 1,547,520 10,194,895 - -	4,181,855 4,181,855 67,041,272 547,928 66,493,344 2,917,942 2,917,942 2,917,945 5,127,155	- 424,866 - 424,866 - - - - 773,401 - -		3,117,640 3,117,640 82,586,083 664,790 81,921,294 3,247,804 3,247,804 20,799,646	- 3,672 2,734 938 (44,273) (44,273) (44,273) 7,174,304 - -	3,117, 3,117, 82,589, 667, 81,922, 3,203, 3,203, 3,203, 27,973,

VII. Appendix

Summary of Electrification

Cape Light Compact April 1, 2022

			Costs		Cost-Effecti	T
Program	Non-Embedded GHG Benefits	Measure Incentives (\$)	Participant Cost (\$)	TRC Costs (2022\$)	Net Benefits (2022\$)	Benefit- Cost Ratio
2022 Electrification						
A - Residential	4,057,572	6,380,925	4,286,795	10,667,720	11,906,457	2.1
A1 - Residential New Buildings	22,865	-	-	-	183,242	
A1a - Residential New Homes & Renovations	22,865	-	-	-	183,242	
A2 - Residential Existing Buildings	4,034,707	6,380,925	4,286,795	10,667,720	11,723,215	2.1
A2a - Residential Coordinated Delivery	46,804	162,000	23,760	185,760	34,115	1.2
A2c - Residential Retail	3,987,903	6,218,925	4,263,035	10,481,960	11,689,100	2.1
B - Income Eligible B1 - Income Eligible Existing Buildings	153,589 153,589	720,000 720,000	-	720,000 720,000	210,254 210,254	1.3 1.3
B1a - Income Eligible Coordinated Delivery	153,589	720,000	-	720,000	210,254	1.3
C - Commercial & Industrial	1,131,299	3,223,000	109,901	3,332,901	2,476,367	1.7
C1 - C&I New Buildings	-	-	-	-	-	1.7
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	1,131,299	3,223,000	109,901	3,332,901	2,476,367	1.7
C2a - C&I Existing Building Retrofit	851,597	2,250,000	45,000	2,295,000	1,623,154	1.7
C2b - C&I New & Replacement Equipment	279,702	973,000	64,901	1,037,901	853,212	1.8
Grand Total	5,342,460	10,323,925	4,396,697	14,720,622	14,593,078	2.0
2023 Electrification						
A - Residential	5,001,739	7,702,325	4,801,150	12,260,713	15,808,487	2.3
A1 - Residential New Buildings	124,943	-	-	-	998,765	
A1a - Residential New Homes & Renovations	124,943	-	-	-	998,765	
A2 - Residential Existing Buildings	4,876,795	7,702,325	4,801,150	12,260,713	14,809,722	2.2
A2a - Residential Coordinated Delivery	47,365	162,000	23,760	182,153	40,766	1.2
A2c - Residential Retail	4,829,430	7,540,325	4,777,390	12,078,560	14,768,956	2.2
B - Income Eligible	179,034	810,000	-	794,273	257,870	1.3
B1 - Income Eligible Existing Buildings	179,034	810,000	-	794,273	257,870	1.3
B1a - Income Eligible Coordinated Delivery	179,034	810,000	-	794,273	257,870	1.3
C - Commercial & Industrial C1 - C&I New Buildings	1,695,341	4,301,000	139,360	4,354,148	4,325,320	2.0
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	1,695,341	4,301,000	139,360	4,354,148	4,325,320	2.0
C2a - C&I Existing Building Retrofit	1,367,417	3,139,000	62,780	3,139,616	3,264,601	2.0
C2b - C&I New & Replacement Equipment	327,924	1,162,000	76,580	1,214,533	1,060,719	1.9
Grand Total	6,876,113	12,813,325	4,940,511	17,409,135	20,391,677	2.2
2024 Electrification						
A - Residential	6,246,853	9,566,925	5,506,347	14,493,642	20,570,376	2.4
A1 - Residential New Buildings	243,708	-	-	-	1,935,633	
A1a - Residential New Homes & Renovations	243,708	-	-	-	1,935,633	
A2 - Residential Existing Buildings	6,003,145	9,566,925	5,506,347	14,493,642	18,634,743	2.3
A2a - Residential Coordinated Delivery	47,982	162,000	23,760	178,617	46,113	1.3
A2c - Residential Retail	5,955,163	9,404,925	5,482,587	14,315,025	18,588,630	2.3
B - Income Eligible	215,799	942,000	-	905,776	315,358	1.3
B1 - Income Eligible Existing Buildings B1a - Income Eligible Coordinated Delivery	215,799	942,000	-	905,776	315,358	1.3
C - Commercial & Industrial	215,799 2,680,218	942,000 4,994,000	160,209	905,776 4,956,008	315,358 8,529,206	1.3 2.7
C1 - C&I New Buildings	2,000,210	4,334,000	100,209	4,950,008	6,323,200	2.1
C1a - C&I New Buildings & Major Renovations	-	_	-	-	-	
C2 - C&I Existing Buildings	2,680,218	4,994,000	160,209	4,956,008	8,529,206	2.7
C2a - C&I Existing Building Retrofit	2,310,612	3,678,000	73,560	3,607,297	7,292,594	3.0
C2b - C&I New & Replacement Equipment	369,607	1,316,000	86,649	1,348,711	1,236,612	1.9
Grand Total	9,142,870	15,502,925	5,666,556	20,355,426	29,414,940	2.4
2022-2024 Electrification						
A - Residential	15,306,164	22 650 175	14 504 202	37,422,075	/O 20F 224	2.3
A - Residential A1 - Residential New Buildings	391,516	23,650,175	14,594,293	37,422,075	48,285,321 3,117,640	2.3
A1a - Residential New Homes & Renovations	391,516	-	_	_	3,117,640	
A2 - Residential Existing Buildings	14,914,648	23,650,175	14,594,293	37,422,075	45,167,680	2.2
A2a - Residential Coordinated Delivery	142,151	486,000	71,280	546,530	120,993	1.2
A2c - Residential Retail	14,772,497	23,164,175	14,523,013	36,875,545	45,046,687	2.2
B - Income Eligible	548,421	2,472,000	-	2,420,050	783,482	1.3
B1 - Income Eligible Existing Buildings	548,421	2,472,000	-	2,420,050	783,482	1.3
B1a - Income Eligible Coordinated Delivery	548,421	2,472,000	-	2,420,050	783,482	1.3
C - Commercial & Industrial	5,506,858	12,518,000	409,471	12,643,058	15,330,892	2.2
C1 - C&I New Buildings	-	-	-	-	-	
C1a - C&I New Buildings & Major Renovations	-	-	-	-	-	
C2 - C&I Existing Buildings	5,506,858	12,518,000	409,471	12,643,058	15,330,892	2.2
C2a - C&I Existing Building Retrofit	4,529,626	9,067,000	181,340	9,041,912	12,180,349	2.3
				2 604 445	0 450 540	1 10
C2b - C&I New & Replacement Equipment Grand Total	977,233 21,361,443	3,451,000 38,640,175	228,131 15,003,763	3,601,145 52,485,183	3,150,543 64,399,695	1.9 2.2

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-4 (5th rev.), Data Tables April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 40 of 41

Calculated Fields Formulas used in pivot tables

Cape Light Compact April 1, 2022

Field	Formula
B/C Ratio	='Total Benefits '/'Total Resource Costs (First Yr\$)'
Net Benefits	='Total Benefits '-'Total Resource Costs (First Yr\$)'
Avg Measure Life	=ROUND('Total Net Lifetime Adjusted (MMBTU)'/'Total Net Annual Adjusted (MMBTU)',0)
PA Budget (First Yr\$)	='Total Program Costs (First Yr\$)'+'Performance Incentive (First Yr\$)'
Summer Cost (TRC Cost First Yr\$/Summer kW)	='Total Resource Costs (First Yr\$)'/'Net Summer Capacity (kW)'
Energy Cost (TRC Cost First Yr\$/Annual MWh)	='Total Program Costs (First Yr\$)'/'Net Annual Electric Energy (MWh)'
Natural Gas Costs (PA Cost First Yr\$/Annual Therm)	='PA Budget (First Yr\$)'/'Net Annual Natural Gas (Therms)'
Summer Cost (PA Cost First Yr\$/Summer kW)	='PA Budget (First Yr\$)'/'Net Summer Capacity (kW)'
Energy Cost (PA Cost First Yr\$/Annual MWh)	='PA Budget (First Yr\$)'/'Net Annual Electric Energy (MWh)'
Natural Gas Costs (TRC Cost First Yr\$/Annual Therm)	='Total Program Costs (First Yr\$)'/'Net Annual Natural Gas (Therms)'
Total Savings Cost (PA Cost First Yr\$/Annual MMBTU)	='PA Budget (First Yr\$)'/'Total Net Annual Adjusted (MMBTU)'
Total Savings Cost (TRC Cost First Yr\$/Annual MMBTU)	='Total Resource Costs (First Yr\$)'/'Total Net Annual Adjusted (MMBTU)'
Total PA Budget (Programs + PI + Benefit Burden)	='Total Program Costs'+'Performance Incentive'+'Benefit Burden'
Total PA Budget (Program + PI)	='Total Program Costs'+'Performance Incentive'
Program Costs / Participant	='Total Program Costs'/Participants
Resource Benefit / Program Cost	='Total Resource Benefits'/'Total Program Costs'
Resource Benefit / Participant	='Total Resource Benefits'/Participants

Notes

The above calculations are used to prepare the previous data tables.

This table is provided consistent with the Department's directives in D.P.U. 18-110 through D.P.U. 18-119, at 75 to provide a detailed list of calculated fields used in creating the pivot tables.

CAPE LIGHT COMPACT JPE **Summary of Bill Impact Analysis**

Rate Class Informati	ion			Total Bill Co	Bill Comparison Total Bill Comparison		Total Bill Co	mparison	Total Bill Comparison		Total Bill Comparison		Total Bill Comparison		
				2021 In Effect vs. 2	022 Updated	2022 In Effect vs. 202	22 Updated	2022 Updated vs. 20	023 Planned	2022 In Effect vs. 20)23 Planned	2023 Planned vs. 20)24 Planned	2021 In Effect vs. 20	024 Planned
		Mon	nth	Change in Tot	al Bill	Change in Total	l Bill	Change in Tota	l Bill	Change in Tota	ıl Bill	Change in Tota	al Bill	Change in Tota	al Bill
Rate		Avg kWh	Avg kW	Total Change	% Change	Total Change	% Change	Total Change	% Change	Total Change	% Change	Total Change	% Change	Total Change	% Change
Data D.4 Danidantial	D 4	F40		F.CC	4 2 40/	(4.05)	4.200/	(0.05)	0.040	(2.00)	4.000/	4.24	2.4.40/	0.45	C 0C0/
Rate R-1 Residential	R-1	516		5.66	4.24%	(1.95)	-1.38%	(0.85)	-0.61%	(2.80)	-1.99%	4.34	3.14%	9.15	6.86%
Rate R-2 Residential Assistance	R-2	488		(0.09)	-0.12%	(0.33)	-0.45%	0.48	0.66%	0.15	0.20%	0.07	0.09%	0.46	0.63%
Rate R-3 Residential Space Heating	R-3	740		8.11	4.49%	(2.79)	-1.46%	(1.22)	-0.65%	(4.01)	-2.09%	6.22	3.32%	13.11	7.26%
Rate R-4 Residential Assistance Space Heating	R-4	874		(0.16)	-0.13%	(0.59)	-0.48%	0.86	0.71%	0.27	0.22%	0.13	0.11%	0.83	0.68%
Rate G-1 Small General Service	G-1	400	2	(2.72)	-3.06%	(5.28)	-5.78%	8.94	10.39%	3.66	4.01%	0.45	0.47%	6.67	7.51%
Rate G-1 Small General Service	G-1	5,700	19	(38.81)	-3.46%	(75.35)	-6.50%	127.39	11.76%	52.04	4.49%	6.50	0.54%	95.08	8.48%
Rate G-1 Small General Service	G-1	10,800	27	(73.55)	-3.58%	(142.77)	-6.73%		12.20%		4.65%		0.55%		8.78%
Rate G-1 Seasonal Small General Service	G-1S	450	9	(3.06)	-2.63%	(5.95)	-4.99%	10.06	8.87%	4.11	3.44%	0.51	0.41%	7.51	6.45%
Rate G-1 Seasonal Small General Service	G-1S	1,200	8	(8.18)	-2.72%	(15.87)	-5.15%	26.82	9.17%	10.95	3.55%	1.37	0.43%	20.01	6.66%
Rate G-1 Seasonal Small General Service	G-1S	2,700	9	(18.39)	-2.98%	(35.70)	-5.63%	60.35	10.08%	24.65	3.88%	3.07	0.47%	45.03	7.30%
Rate G-2 Medium General Time-of-Use	G-2	61,500	205	(418.81)	-3.94%	(813.03)	-7.37%	1,374.52	13.45%	561.49	5.09%	70.11	0.60%	1,025.82	9.64%
Rate G-2 Medium General Time-of-Use	G-2	85,600	214	(582.93)	-4.20%	(1,131.63)	-7.85%	1,913.16	14.41%	781.53	5.42%	97.58	0.64%	1,427.81	10.30%
Rate G-2 Medium General Time-of-Use	G-2	126,500	253	(861.47)	-4.40%	(1,672.33)	-8.19%	2,827.28	15.09%	1,154.95	5.66%	144.21	0.67%	2,110.02	10.77%
Rate G-3 Large General Time-Of-Use	G-3	373,100	1,066	(2,540.81)	-4.45%	(4,932.39)	-8.29%	8,338.79	15.29%	3,406.40	5.73%	425.33	0.68%	6,223.31	10.90%
Rate G-3 Large General Time-Of-Use	G-3	354,600	788	(2,414.83)	-4.66%	(4,687.81)	-8.67%	7,925.31	16.04%	3,237.50	5.99%	404.25	0.71%	5,914.73	11.41%
Rate G-3 Large General Time-Of-Use	G-3	614,900	1,118	(4,187.47)	-4.84%	(8,128.98)	-9.00%	13,743.01	16.71%	5,614.03	6.21%	700.99	0.73%	10,256.53	11.87%
Rate G-4 General Power	G-4	7,800	52	(53.12)	-3.57%	(103.12)	-6.71%	174.33	12.16%	71.21	4.63%	8.90	0.55%	130.11	8.75%
Rate G-4 General Power	G-4	6,750	27	(45.97)	-3.86%	(89.23)	-7.22%	150.86	13.16%	61.63	4.99%	7.70	0.59%	112.59	9.44%
Rate G-4 General Power	G-4	9,450	27	(64.35)	-4.00%	(124.93)	-7.48%	211.21	13.66%	86.28	5.16%	10.77	0.61%	157.63	9.79%
Rate G-5 Commercial Space Heating	G-5	1,472		(10.03)	-3.19%	(19.46)	-6.01%	32.90	10.82%	13.44	4.15%	1.68	0.50%	24.55	7.82%
Rate G-6 All Electric Schools	G-6	60,748		(413.69)	-4.00%	(803.08)	-7.48%	1,357.71	13.67%	554.63	5.16%	69.26	0.61%	1,013.28	9.79%
Rate G-7 Optional General Time-of-Use	G-7	7,000	20	(47.67)	-3.47%	(92.54)	-6.51%	156.45	11.78%	63.91	4.50%	7.98	0.54%	116.76	8.49%
Rate G-7 Optional General Time-of-Use	G-7	15,500	31	(105.56)	-3.74%	(204.91)	-7.02%		12.77%		4.85%		0.58%		9.17%
Rate G-7 Optional General Time-of-Use	G-7	11,700	18	(79.68)	-3.90%	(154.67)	-7.30%		13.32%		5.04%		0.60%		9.55%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S	450	9	(3.07)	-1.88%	(5.95)	-3.58%	10.06	6.27%	6 4.11	2.47%	0.51	0.30%	7.50	4.59%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S	1,500	10	(10.22)	-2.89%	(19.83)	-5.47%		9.78%		3.78%		0.45%		7.09%
Rate G-7 Optional Seasonal General Time-of-Use	G-7S		13	(26.56)	-3.35%	(51.55)	-6.31%		11.38%		4.36%		0.52%		8.21%

The "2021 In Effect" EES rates were effective January 1, 2021 through December 31, 2021. The "2022 In Effect" EES rates are effective January 1, 2022 through December 31, 2022.

The "2022 Updated" EES rates are provided for informational purposes. These rates would have been effective January 1, 2022 through December 31, 2022. The Cape Light Compact is not proposing to change the effective 2022 EES rates. The "2023 Planned" EES rates are provided for informational purposes, for effect January 1, 2023 through December 31, 2023. The "2024 Planned" EES rates are provided for informational purposes, for effect January 1, 2024 through December 31, 2024.

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly		2021 In Effect		2	2022 Updated		Total Bil	I Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$20.74	\$10.74	\$31.48	\$21.84	\$10.74	\$32.58	\$1.10	3.5%
4	200	\$34.49	\$21.49	\$55.98	\$36.68	\$21.49	\$58.17	\$2.19	3.9%
5	300	\$48.23	\$32.23	\$80.46	\$51.52	\$32.23	\$83.75	\$3.29	4.1%
6	400	\$61.97	\$42.97	\$104.94	\$66.36	\$42.97	\$109.33	\$4.39	4.2%
7	500	\$75.72	\$53.72	\$129.44	\$81.20	\$53.72	\$134.92	\$5.48	4.2%
8	600	\$89.46	\$64.46	\$153.92	\$96.03	\$64.46	\$160.49	\$6.57	4.3%
9	700	\$103.20	\$75.20	\$178.40	\$110.87	\$75.20	\$186.07	\$7.67	4.3%
10	800	\$116.94	\$85.94	\$202.88	\$125.71	\$85.94	\$211.65	\$8.77	4.3%
11	900	\$130.69	\$96.69	\$227.38	\$140.55	\$96.69	\$237.24	\$9.86	4.3%
12	1,000	\$144.43	\$107.43	\$251.86	\$155.39	\$107.43	\$262.82	\$10.96	4.4%
13	1,250	\$178.79	\$134.29	\$313.08	\$192.49	\$134.29	\$326.78	\$13.70	4.4%
14	1,500	\$213.15	\$161.15	\$374.30	\$229.59	\$161.15	\$390.74	\$16.44	4.4%
15	2,000	\$281.86	\$214.86	\$496.72	\$303.78	\$214.86	\$518.64	\$21.92	4.4%
16 A	vg 516	\$77.91	\$55.43	\$133.34	\$83.57	\$55.43	\$139.00	\$5.66	4.2%
17			2021 In Effect	2022 Updated					
18			Rates	Rates	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewal	ble Target	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjusti	•	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcha	arge	\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contra	•	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense	ot / tajaotimont	\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustm	ent Factor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Fa	actor	\$0.00090	\$0.00090	\$0.00000				
31	Solar Program Cost Adjustme		\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recove		\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management	Ty T dotor	\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00174	(\$0.00174	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation	on Factor	\$0.03524	\$0.03675	\$0.01096				
30	Contain Describe Observe	טוו ו מטנטו	Φ0.02379	Φ0.03073	φυ.υ1090 Φο.οοοο				

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39

System Benefits Charge

40 Renewable Energy Charge 41 Supply Charge

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

1	Monthly		2021 In Effect		2	2022 Updated		Total Bil	I Impact
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$11.72	\$6.88	\$18.60	\$11.70	\$6.88	\$18.58	(\$0.02)	-0.1%
4	200	\$18.96	\$13.75	\$32.71	\$18.92	\$13.75	\$32.67	(\$0.04)	-0.1%
5	300	\$26.20	\$20.63	\$46.83	\$26.14	\$20.63	\$46.77	(\$0.06)	-0.1%
6	400	\$33.44	\$27.50	\$60.94	\$33.36	\$27.50	\$60.86	(\$0.08)	-0.1%
7	500	\$40.68	\$34.38	\$75.06	\$40.59	\$34.38	\$74.97	(\$0.09)	-0.1%
8	600	\$47.92	\$41.25	\$89.17	\$47.81	\$41.25	\$89.06	(\$0.11)	-0.1%
9	700	\$55.16	\$48.13	\$103.29	\$55.03	\$48.13	\$103.16	(\$0.13)	-0.1%
10	800	\$62.40	\$55.00	\$117.40	\$62.25	\$55.00	\$117.25	(\$0.15)	-0.1%
11	900	\$69.64	\$61.88	\$131.52	\$69.47	\$61.88	\$131.35	(\$0.17)	-0.1%
12	1,000	\$76.88	\$68.76	\$145.64	\$76.69	\$68.76	\$145.45	(\$0.19)	-0.1%
13	1,250	\$94.98	\$85.94	\$180.92	\$94.74	\$85.94	\$180.68	(\$0.24)	-0.1%
14	1,500	\$113.08	\$103.13	\$216.21	\$112.80	\$103.13	\$215.93	(\$0.28)	-0.1%
15	2,000	\$149.27	\$137.51	\$286.78	\$148.90	\$137.51	\$286.41	(\$0.37)	-0.1%
16 Avç	g 488	\$39.81	\$33.55	\$73.36	\$39.72	\$33.55	\$73.27	(\$0.09)	-0.1%
17			2021 In Effect	2022 Updated					
18			<u>Rates</u>	Rates	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewable Ta	arget	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjustment I	Factor	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contract Adj	justment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000				
31	Solar Program Cost Adjustment Fac	ctor	\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recovery Fac	ctor	\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation Fac	ctor	\$0.00148	\$0.00119	(\$0.00029)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42	Low Income Discount		36%	36%	0%				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 4 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly		2021 In Effect		2	2022 Updated		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$19.72	\$10.74	\$30.46	\$20.82	\$10.74	\$31.56	\$1.10	3.6%
4	200	\$32.44	\$21.49	\$53.93	\$34.63	\$21.49	\$56.12	\$2.19	4.1%
5	300	\$45.16	\$32.23	\$77.39	\$48.45	\$32.23	\$80.68	\$3.29	4.3%
6	400	\$57.88	\$42.97	\$100.85	\$62.27	\$42.97	\$105.24	\$4.39	4.4%
7	500	\$70.61	\$53.72	\$124.33	\$76.09	\$53.72	\$129.81	\$5.48	4.4%
8	600	\$83.33	\$64.46	\$147.79	\$89.90	\$64.46	\$154.36	\$6.57	4.4%
9	700	\$96.05	\$75.20	\$171.25	\$103.72	\$75.20	\$178.92	\$7.67	4.5%
10	800	\$108.77	\$85.94	\$194.71	\$117.54	\$85.94	\$203.48	\$8.77	4.5%
11	900	\$121.49	\$96.69	\$218.18	\$131.35	\$96.69	\$228.04	\$9.86	4.5%
12	1,000	\$134.21	\$107.43	\$241.64	\$145.17	\$107.43	\$252.60	\$10.96	4.5%
13	1,250	\$166.01	\$134.29	\$300.30	\$179.71	\$134.29	\$314.00	\$13.70	4.6%
14	1,500	\$197.82	\$161.15	\$358.97	\$214.26	\$161.15	\$375.41	\$16.44	4.6%
15	2,000	\$261.42	\$214.86	\$476.28	\$283.34	\$214.86	\$498.20	\$21.92	4.6%
16 Avg	740	\$101.14	\$79.50	\$180.64	\$109.25	\$79.50	\$188.75	\$8.11	4.5%
17			2021 In Effect	2022 Updated					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewable Tar	get	\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustment Fac	tor	\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery Fact		\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliation Fac	tor	\$0.02579	\$0.03675	\$0.01096				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1	Monthly		2021 In Effect		2	022 Updated		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	100	\$11.07	\$6.88	\$17.95	\$11.05	\$6.88	\$17.93	(\$0.02)	-0.1%
4	200	\$17.65	\$13.75	\$31.40	\$17.61	\$13.75	\$31.36	(\$0.04)	-0.1%
5	300	\$24.24	\$20.63	\$44.87	\$24.18	\$20.63	\$44.81	(\$0.06)	-0.1%
6	400	\$30.82	\$27.50	\$58.32	\$30.75	\$27.50	\$58.25	(\$0.07)	-0.1%
7	500	\$37.41	\$34.38	\$71.79	\$37.32	\$34.38	\$71.70	(\$0.09)	-0.1%
8	600	\$43.99	\$41.25	\$85.24	\$43.88	\$41.25	\$85.13	(\$0.11)	-0.1%
9	700	\$50.58	\$48.13	\$98.71	\$50.45	\$48.13	\$98.58	(\$0.13)	-0.1%
10	800	\$57.16	\$55.00	\$112.16	\$57.02	\$55.00	\$112.02	(\$0.14)	-0.1%
11	900	\$63.75	\$61.88	\$125.63	\$63.58	\$61.88	\$125.46	(\$0.17)	-0.1%
12	1,000	\$70.34	\$68.76	\$139.10	\$70.15	\$68.76	\$138.91	(\$0.19)	-0.1%
13	1,250	\$86.80	\$85.94	\$172.74	\$86.57	\$85.94	\$172.51	(\$0.23)	-0.1%
14	1,500	\$103.26	\$103.13	\$206.39	\$102.99	\$103.13	\$206.12	(\$0.27)	-0.1%
15	2,000	\$136.19	\$137.51	\$273.70	\$135.82	\$137.51	\$273.33	(\$0.37)	-0.1%
16 Av	g 874	\$62.04	\$60.09	\$122.13	\$61.88	\$60.09	\$121.97	(\$0.16)	-0.1%
17			2021 In Effect	2022 Updated					
18			<u>Rates</u>	Rates	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewable Tar	get	\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	ictor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustment Fac	tor	\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery Fact		\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliation Fac	tor	\$0.00148	\$0.00119	(\$0.00029)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42	Low Income Discount		36%	36%	0%				
			3370	30,0	0,0				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

				Rate G-	-1 Small General S	Service				
1	Monthly	Monthly		2021 In Effe	ct	;	2022 Updated		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	Total	Change	% Change
3	Hours Use: 200									
4	5	1,000	\$112.90	\$99.99	\$212.89	\$106.09	\$99.99	\$206.08	(\$6.81)	-3.2%
5	10	2,000	\$219.80	\$199.98	\$419.78	\$206.18	\$199.98	\$406.16	(\$13.62)	-3.2%
6	15	3,000	\$330.58	\$299.97	\$630.55	\$310.15	\$299.97	\$610.12	(\$20.43)	-3.2%
7	25	5,000	\$532.40	\$499.95	\$1,032.35	\$498.35	\$499.95	\$998.30	(\$34.05)	-3.3%
8	50	10,000	\$1,036.95	\$999.90	\$2,036.85	\$968.85	\$999.90	\$1,968.75	(\$68.10)	-3.3%
9	100	20,000	\$2,046.05	\$1,999.80	\$4,045.85	\$1,909.85	\$1,999.80	\$3,909.65	(\$136.20)	-3.4%
10 A	vg 2	400	\$48.76	\$40.00	\$88.76	\$46.04	\$40.00	\$86.04	(\$2.72)	-3.1%
11	Hours Use: 300									
12	5	1,500	\$166.35	\$149.99	\$316.34	\$156.14	\$149.99	\$306.13	(\$10.21)	-3.2%
13	10	3,000	\$303.68	\$299.97	\$603.65	\$283.25	\$299.97	\$583.22	(\$20.43)	-3.4%
14	15	4,500	\$441.59	\$449.96	\$891.55	\$410.95	\$449.96	\$860.91	(\$30.64)	-3.4%
15	25	7,500	\$717.42	\$749.93	\$1,467.35	\$666.35	\$749.93	\$1,416.28	(\$51.07)	-3.5%
16	50	15,000	\$1,407.00	\$1,499.85	\$2,906.85	\$1,304.85	\$1,499.85	\$2,804.70	(\$102.15)	-3.5%
17	100	30,000	\$2,786.15	\$2,999.70	\$5,785.85	\$2,581.85	\$2,999.70	\$5,581.55	(\$204.30)	-3.5%
18 A	vg 19	5,700	\$551.92	\$569.94	\$1,121.86	\$513.11	\$569.94	\$1,083.05	(\$38.81)	-3.5%
19	Hours Use: 400									
20	5	2,000	\$219.80	\$199.98	\$419.78	\$206.18	\$199.98	\$406.16	(\$13.62)	-3.2%
21	10	4,000	\$377.69	\$399.96	\$777.65	\$350.45	\$399.96	\$750.41	(\$27.24)	-3.5%
22	15	6,000	\$552.61	\$599.94	\$1,152.55	\$511.75	\$599.94	\$1,111.69	(\$40.86)	-3.5%
23	25	10,000	\$902.45	\$999.90	\$1,902.35	\$834.35	\$999.90	\$1,834.25	(\$68.10)	-3.6%
24	50	20,000	\$1,777.05	\$1,999.80	\$3,776.85	\$1,640.85	\$1,999.80	\$3,640.65	(\$136.20)	-3.6%
25	100	40,000	\$3,526.25	\$3,999.60	\$7,525.85	\$3,253.85	\$3,999.60	\$7,253.45	(\$272.40)	-3.6%
26 A	vg 27	10,800	\$972.42	\$1,079.89	\$2,052.31	\$898.87	\$1,079.89	\$1,978.76	(\$73.55)	-3.6%
27					2021 In Effect	2022 Updated				
28					Rates	Rates	Change			
29	Customer Charge				\$6.00	\$6.00	\$0.00			
30	Distribution Demar	nd <=10 kW			\$0.00	\$0.00	\$0.00			
31	Distribution Demar	nd >10 kW			\$5.38	\$5.38	\$0.00			
32	Distribution Energy	/ <=2,300 kWh			\$0.04512	\$0.04512	\$0.00000			
33	Distribution Energy	•			\$0.01223	\$0.01223	\$0.00000			
34	Revenue Decouplin				\$0.00190	\$0.00190	\$0.00000			
35	Solar Massachuse	•	arget		\$0.00078	\$0.00078	\$0.00000			
36	Residential Assista		•		\$0.00303	\$0.00303	\$0.00000			
37	Pension Adjustmer				\$0.00102	\$0.00102	\$0.00000			
38	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
20	•	oble Contract Ac	di ratmant		Φ0.00101 Φ0.00070	Φ0.00101	Φ0.00000			

\$0.00070

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Long Term Renewable Contract Adjustment

Storm Cost Recovery Adjustment Factor

Solar Program Cost Adjustment Factor

Solar Expansion Cost Recovery Factor

Energy Efficiency Reconciliation Factor

Basic Service Cost True Up Factor

AG Consulting Expense

Storm Reserve Adjustment

Vegetation Management

Tax Act Credit Factor

Transmission Energy

System Benefits Charge

Renewable Energy Charge

Grid Modernization

Transition

Supply Charge

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Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 7 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

1	Monthly	Monthly		2021 In Effec	et	2	2022 Updated		Total Bill	Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 50	0.50	* 40.00	405.00	407.00	# 40.00	405.00	\$05.00	(0.4.70)	0.50/
4	5	250	\$42.36	\$25.00	\$67.36	\$40.66	\$25.00	\$65.66	(\$1.70)	-2.5%
5	10	500	\$78.72	\$50.00	\$128.72	\$75.31	\$50.00	\$125.31	(\$3.41)	-2.6%
6	20	1,000	\$198.83	\$99.99	\$298.82	\$192.02	\$99.99	\$292.01	(\$6.81)	-2.3%
7	50	2,500	\$519.23	\$249.98	\$769.21	\$502.20	\$249.98	\$752.18	(\$17.03)	-2.2%
8 Av	g 9	450	\$71.44	\$45.00	\$116.44	\$68.38	\$45.00	\$113.38	(\$3.06)	-2.6%
9	Hours Use: 150									
10	5	750	\$115.07	\$74.99	\$190.06	\$109.97	\$74.99	\$184.96	(\$5.10)	-2.7%
11	10	1,500	\$224.15	\$149.99	\$374.14	\$213.93	\$149.99	\$363.92	(\$10.22)	-2.7%
12	20	3,000	\$421.21	\$299.97	\$721.18	\$400.78	\$299.97	\$700.75	(\$20.43)	-2.8%
13	50	7,500	\$961.03	\$749.93	\$1,710.96	\$909.95	\$749.93	\$1,659.88	(\$51.08)	-3.0%
14 Av	g 8	1,200	\$180.52	\$119.99	\$300.51	\$172.34	\$119.99	\$292.33	(\$8.18)	-2.7%
15	Hours Use: 300									
16	5	1,500	\$224.15	\$149.99	\$374.14	\$213.93	\$149.99	\$363.92	(\$10.22)	-2.7%
7	10	3,000	\$373.81	\$299.97	\$673.78	\$353.38	\$299.97	\$653.35	(\$20.43)	-3.0%
18	20	6,000	\$686.29	\$599.94	\$1,286.23	\$645.43	\$599.94	\$1,245.37	(\$40.86)	-3.2%
19	50	15,000	\$1,623.73	\$1,499.85	\$3,123.58	\$1,521.58	\$1,499.85	\$3,021.43	(\$102.15)	-3.3%
20 Av		2,700	\$347.30	\$269.97	\$617.27	\$328.91	\$269.97	\$598.88	(\$18.39)	-3.0%
21					2021 In Effect	2022 Updated				
22					Rates	Rates	Change			
23	Customer Charge				\$6.00	\$6.00	\$0.00			
24	Distribution Dema	nd <=10 kW			\$0.00	\$0.00	\$0.00			
25	Distribution Dema	nd >10 kW			\$4.74	\$4.74	\$0.00			
26	Distribution Energy	y <=1,800 kWh			\$0.08365	\$0.08365	\$0.00000			
27	Distribution Energy				\$0.02658	\$0.02658	\$0.00000			
28	Revenue Decoupli				\$0.00190	\$0.00190	\$0.00000			
29	Solar Massachuse	•	arget		\$0.00078	\$0.00078	\$0.00000			
30	Residential Assista		•		\$0.00303	\$0.00303	\$0.00000			
31	Pension Adjustme	•			\$0.00102	\$0.00102	\$0.00000			
32	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
33	Long Term Renew		diustment		\$0.00070	\$0.00070	\$0.00000			
34	AG Consulting Exp		.,		\$0.00002	\$0.00002	\$0.00000			
35	Storm Cost Recov		actor		\$0.00210	\$0.00210	\$0.00000			
36	Storm Reserve Ad	• •	actor		\$0.00000	\$0.00000	\$0.00000			
37	Basic Service Cos	•			\$0.00057	\$0.00057	\$0.00000			
38	Solar Program Co	•			\$0.00037	\$0.00037	\$0.00000			
	•	•			\$0.0000	·				
39 10	Solar Expansion C	•	ICIOI		\$0.00102	\$0.00102 \$0.00133	\$0.00000			
40 11	Vegetation Manag Tax Act Credit Fac				·		\$0.00000			
11 12					(\$0.00122) \$0.00055	(\$0.00122)	\$0.00000			
12 12	Grid Modernization	ı			\$0.00055	\$0.00055	\$0.00000			
43 4.4	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
14 15	Transmission Ene				\$0.03246	\$0.03246	\$0.00000			
45 40	Energy Efficiency		actor		\$0.01085	\$0.00404	(\$0.00681)			
1 6	System Benefits C	•			\$0.00250	\$0.00250	\$0.00000			
17	Renewable Energy	/ Charge			\$0.00050	\$0.00050	\$0.00000			
1 8	Supply Charge				\$0.09999	\$0.09999	\$0.00000			

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1	Monthly	Monthly		2021 In Effec	et .	;	2022 Updated		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
2	Hours Use: 300									
3	100 100 100 100 100 100 100 100 100 100	30,000	¢2 744 10	¢2 625 20	¢5 270 20	¢2 520 90	\$2,635.20	¢5 175 00	(\$204.20)	-3.8%
4	150		\$2,744.10	\$2,635.20	\$5,379.30 \$7,883.04	\$2,539.80		\$5,175.00 \$7,577.40	(\$204.30)	
5 6	200	45,000 60,000	\$3,931.14 \$5,118.19	\$3,952.80 \$5,270.40	\$7,883.94 \$10,388.59	\$3,624.69 \$4,709.59	\$3,952.80 \$5,270.40	\$7,577.49 \$9,979.99	(\$306.45) (\$408.60)	-3.9% -3.9%
7	300	90,000	\$7,492.29	\$5,270.40 \$7,905.60	\$15,397.89	\$6,879.39	\$5,270.40 \$7,905.60	\$9,979.99 \$14,784.99	(\$408.80)	-3.9% -4.0%
			\$12,240.48						,	
8	500	150,000	, ,	\$13,176.00 \$5,402.46	\$25,416.48	\$11,218.98	\$13,176.00 \$5,403.46	\$24,394.98	(\$1,021.50)	
9 /	Avg 205	61,500	\$5,236.89	\$5,402.16	\$10,639.05	\$4,818.08	\$5,402.16	\$10,220.24	(\$418.81)	-3.9%
10	Hours Use: 400									
11	100	40,000	\$3,161.46	\$3,513.60	\$6,675.06	\$2,889.06	\$3,513.60	\$6,402.66	(\$272.40)	-4.1%
12	150	60,000	\$4,557.19	\$5,270.40	\$9,827.59	\$4,148.59	\$5,270.40	\$9,418.99	(\$408.60)	-4.2%
13	200	80,000	\$5,952.92	\$7,027.20	\$12,980.12	\$5,408.12	\$7,027.20	\$12,435.32	(\$544.80)	-4.2%
14	300	120,000	\$8,744.38	\$10,540.80	\$19,285.18	\$7,927.18	\$10,540.80	\$18,467.98	(\$817.20)	-4.2%
15	500	200,000	\$14,327.30	\$17,568.00	\$31,895.30	\$12,965.30	\$17,568.00	\$30,533.30	(\$1,362.00)	-4.3%
16	Avg 214	85,600	\$6,343.72	\$7,519.10	\$13,862.82	\$5,760.79	\$7,519.10	\$13,279.89	(\$582.93)	-4.2%
17	Hours Use: 500									
18	100	50,000	\$3,578.83	\$4,392.00	\$7,970.83	\$3,238.33	\$4,392.00	\$7,630.33	(\$340.50)	-4.3%
19	150	75,000	\$5,183.24	\$6,588.00	\$11,771.24	\$4,672.49	\$6,588.00	\$11,260.49	(\$510.75)	-4.3%
20	200	100,000	\$6,787.65	\$8,784.00	\$15,571.65	\$6,106.65	\$8,784.00	\$14,890.65	(\$681.00)	-4.4%
21	300	150,000	\$9,996.48	\$13,176.00	\$23,172.48	\$8,974.98	\$13,176.00	\$22,150.98	(\$1,021.50)	
22	500	250,000	\$16,414.13	\$21,960.00	\$38,374.13	\$14,711.63	\$21,960.00	\$36,671.63	(\$1,702.50)	
23 /		126,500	\$8,488.33	\$11,111.76	\$19,600.09	\$7,626.86	\$11,111.76	\$18,738.62	(\$861.47)	-4.4%
24					2021 In Effect	2022 Updated				
25					Rates	Rates	Change			
26	Customer Charge				\$370.00	\$370.00	\$0.00			
27	Distribution Demar	nd			\$1.70	\$1.70	\$0.00			
28	Transmission Dem				\$9.52	\$9.52	\$0.00			
29	Distribution Energy				\$0.01991	\$0.01991	\$0.00000			
30	Distribution Energy	•			\$0.01675	\$0.01675	\$0.00000			
31	Distribution Energy				\$0.01086	\$0.01086	\$0.00000			
32	Revenue Decoupli	•			\$0.00122	\$0.00122	\$0.00000			
33	Solar Massachuse	•	arget		\$0.00050	\$0.00050	\$0.00000			
34	Residential Assista		•		\$0.00194	\$0.00194	\$0.00000			
35	Pension Adjustme	•			\$0.00067	\$0.00067	\$0.00000			
36	Net Metering Reco				\$0.00310	\$0.00310	\$0.00000			
37	Long Term Renew		diustment		\$0.00070	\$0.00070	\$0.00000			
38	AG Consulting Exp		.,		\$0.00001	\$0.00001	\$0.00000			
39	Storm Cost Recov		Factor		\$0.00135	\$0.00135	\$0.00000			
40	Storm Reserve Ad	•			\$0.00000	\$0.00000	\$0.00000			
41	Basic Service Cost	•			\$0.00037	\$0.00037	\$0.00000			
42	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
43	Solar Expansion C	•			\$0.00065	\$0.00065	\$0.00000			
44	Vegetation Manage	•			\$0.00088	\$0.00088	\$0.00000			
45	Tax Act Credit Fac				(\$0.00078)	(\$0.00078)	\$0.00000			
46	Grid Modernization				\$0.00036	\$0.00036	\$0.00000			
47	Transition	•			(\$0.00117)	(\$0.00117)	\$0.00000			
48	Transmission Ener	rav			\$0.00322	\$0.00322	\$0.00000			
49	Energy Efficiency I	0,	actor		\$0.01085	\$0.00322	(\$0.00681)			
50	System Benefits C				\$0.00250	\$0.00250	\$0.00000			
51	Renewable Energy	•			\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge	- 5a.go			\$0.08784	\$0.08784	\$0.00000			
52	Peak Use:		28%							
53 54										
54	Low A Use:		25%							
55	Low B Use:		47%							

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1		Monthly	Monthly		2021 In Effec	: t		2022 Updated		Total Bill	Impact
2		<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
0		050									
3		Hours Use: 350	17F 000	¢44 000 22	¢15 272 00	¢ 27 270 22	¢10.706.59	\$4E 272 00	¢26.079.59	(\$4.404.7E)	4 40/
4		500 750	175,000	\$11,898.33	\$15,372.00	\$27,270.33	\$10,706.58 \$15,504.87	\$15,372.00	\$26,078.58	(\$1,191.75) (\$1,787.62)	-4.4% 4.4%
5			262,500	\$17,382.49	\$23,058.00	\$40,440.49 \$53,640.66	\$15,594.87 \$20,483,46	\$23,058.00	\$38,652.87	,	-4.4% 4.4%
6 7		1,000	350,000 700,000	\$22,866.66 \$44,803,31	\$30,744.00 \$61,488.00	\$53,610.66 \$106.201.31	\$20,483.16 \$40,036,31	\$30,744.00	\$51,227.16 \$101.524.31	(\$2,383.50) (\$4,767.00)	-4.4%
		2,000	•	\$44,803.31	\$61,488.00	\$106,291.31 \$158,971.97	\$40,036.31 \$50,580,47	\$61,488.00	\$101,524.31 \$151,921,47	(\$4,767.00)	-4.5%
8 9 <i>i</i>	Δνα	3,000 1,066	1,050,000 373,100	\$66,739.97 \$24,314.47	\$92,232.00 \$32,773.10	\$57,087.57	\$59,589.47 \$21,773.66	\$92,232.00 \$32,773.10	\$151,821.47 \$54,546.76	(\$7,150.50) (\$2,540.81)	-4.5% -4.5%
9 /	Avg	1,000	373,100	φ24,314.47	φ32,773.10	φ57,067.57	φ21,773.00	φ32,773.10	Ф 54,546.76	(\$2,540.61)	-4.5%
10		Hours Use: 450									
11		500	225,000	\$13,454.99	\$19,764.00	\$33,218.99	\$11,922.74	\$19,764.00	\$31,686.74	(\$1,532.25)	-4.6%
12		750	337,500	\$19,717.49	\$29,646.00	\$49,363.49	\$17,419.11	\$29,646.00	\$47,065.11	(\$2,298.38)	-4.7%
13		1,000	450,000	\$25,979.99	\$39,528.00	\$65,507.99	\$22,915.49	\$39,528.00	\$62,443.49	(\$3,064.50)	-4.7%
14		2,000	900,000	\$51,029.97	\$79,056.00	\$130,085.97	\$44,900.97	\$79,056.00	\$123,956.97	(\$6,129.00)	-4.7%
15		3,000	1,350,000	\$76,079.96	\$118,584.00	\$194,663.96	\$66,886.46	\$118,584.00	\$185,470.46	(\$9,193.50)	-4.7%
16	Avg	788	354,600	\$20,669.39	\$31,148.06	\$51,817.45	\$18,254.56	\$31,148.06	\$49,402.62	(\$2,414.83)	-4.7%
17		Hours Use: 550									
18		500	275,000	\$15,011.66	\$24,156.00	\$39,167.66	\$13,138.91	\$24,156.00	\$37,294.91	(\$1,872.75)	-4.8%
19		750	412,500	\$22,052.49	\$36,234.00	\$58,286.49	\$19,243.36	\$36,234.00	\$55,477.36	(\$2,809.13)	-4.8%
20		1,000	550,000	\$29,093.32	\$48,312.00	\$77,405.32	\$25,347.82	\$48,312.00	\$73,659.82	(\$3,745.50)	-4.8%
21		2,000	1,100,000	\$57,256.63	\$96,624.00	\$153,880.63	\$49,765.63	\$96,624.00	\$146,389.63	(\$7,491.00)	-4.9%
22		3,000	1,650,000	\$85,419.95	\$144,936.00	\$230,355.95	\$74,183.45	\$144,936.00	\$219,119.45	(\$11,236.50)	
23	Ava	1,118	614,900	\$32,416.59	\$54,012.82	\$86,429.41	\$28,229.12	\$54,012.82	\$82,241.94	(\$4,187.47)	-4.8%
20 ,	, g	1,110	011,000	ψο2, 110.00	ψο 1,012.02	φου, 120. 11	Ψ20,220.12	ψο 1,012.02	ψ02,2 · · · · 0 ·	(Φ1,10111)	1.070
24						2021 In Effect	2022 Updated				
25						Rates	Rates	Change	•		
26		Customer Charge				\$930.00	\$930.00	\$0.00			
27		Distribution Demar	nd			\$0.97	\$0.97	\$0.00			
28		Transmission Dem	and			\$10.07	\$10.07	\$0.00			
29		Distribution Energy	/ - Peak			\$0.01387	\$0.01387	\$0.00000			
30		Distribution Energy	/ - Low A			\$0.01276	\$0.01276	\$0.00000			
31		Distribution Energy	/ - Low B			\$0.00883	\$0.00883	\$0.00000			
32		Revenue Decouplir	ng			\$0.00077	\$0.00077	\$0.00000			
33		Solar Massachuset	•	arget		\$0.00032	\$0.00032	\$0.00000			
34		Residential Assista		•		\$0.00123	\$0.00123	\$0.00000			
35		Pension Adjustmer	•			\$0.00047	\$0.00047	\$0.00000			
36		Net Metering Reco				\$0.00196	\$0.00196	\$0.00000			
37		Long Term Renewa		iustment		\$0.00070	\$0.00070	\$0.00000			
38		AG Consulting Exp		jaoumoni		\$0.00001	\$0.00001	\$0.00000			
39		Storm Cost Recove		actor		\$0.00085	\$0.00085	\$0.00000			
40		Storm Reserve Adj	•	actor		\$0.00000	\$0.00000	\$0.00000			
41		Basic Service Cost				\$0.00023	\$0.00023	\$0.00000			
			•	otor		·	·				
42 43		Solar Program Cos	•			\$0.00000 \$0.00041	\$0.00000 \$0.00041	\$0.00000			
43		Solar Expansion Co	•	ClOI		\$0.00041	\$0.00041	\$0.00000			
44 45		Vegetation Manage				\$0.00062	\$0.00062	\$0.00000			
45 46		Tax Act Credit Fac				(\$0.00049)	(\$0.00049)	\$0.00000			
46		Grid Modernization	1			\$0.00020	\$0.00020	\$0.00000			
47		Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
48		Transmission Ener	••			\$0.00000	\$0.00000	\$0.00000			
49		Energy Efficiency F		ector		\$0.01085	\$0.00404	(\$0.00681)			
50		System Benefits Cl	· ·			\$0.00250	\$0.00250	\$0.00000			
51		Renewable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
52		Supply Charge				\$0.08784	\$0.08784	\$0.00000			
53		Peak Use:		27%							
53 54		Low A Use:		25%							
55		Low B Use:		48%							
55		LUW D USE.		40%							

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 10 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

1	Monthly	Monthly		2021 In Effec	et		2022 Updated		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Chang
3	Hours Use: 150									
4	20	3,000	\$275.42	\$299.97	\$575.39	\$254.99	\$299.97	\$554.96	(\$20.43)	-3.6%
5	30	4,500	\$410.13	\$449.96	\$860.09	\$379.49	\$449.96	\$829.45	(\$30.64)	-3.6%
6	40	6,000	\$544.84	\$599.94	\$1,144.78	\$503.98	\$599.94	\$1,103.92	(\$40.86)	-3.6%
7	70	10,500	\$948.97	\$1,049.90	\$1,998.87	\$877.47	\$1,049.90	\$1,927.37	(\$71.50)	-3.6%
8	100	15,000	\$1,353.10	\$1,499.85	\$2,852.95	\$1,250.95	\$1,499.85	\$2,750.80	(\$102.15)	-3.6%
	vg 52	7,800	\$706.49	\$779.92	\$1,486.41	\$653.37	\$779.92	\$1,433.29	(\$53.12)	-3.6%
10	Hours Use: 250									
11	20	5,000	\$384.90	\$499.95	\$884.85	\$350.85	\$499.95	\$850.80	(\$34.05)	-3.8%
12	30	7,500	\$574.35	\$749.93	\$1,324.28	\$523.28	\$749.93	\$1,273.21	(\$51.07)	-3.9%
13	40	10,000	\$763.80	\$999.90	\$1,763.70	\$695.70	\$999.90	\$1,695.60	(\$68.10)	-3.9%
14	70	17,500	\$1,332.15	\$1,749.83	\$3,081.98	\$1,212.98	\$1,749.83	\$2,962.81	(\$119.17)	-3.9%
15	100	25,000	\$1,900.50	\$2,499.75	\$4,400.25	\$1,730.25	\$2,499.75	\$4,230.00	(\$170.25)	-3.9%
16 A	vg 27	6,750	\$517.52	\$674.93	\$1,192.45	\$471.55	\$674.93	\$1,146.48	(\$45.97)	-3.9%
17	Hours Use: 350									
18	20	7,000	\$494.38	\$699.93	\$1,194.31	\$446.71	\$699.93	\$1,146.64	(\$47.67)	-4.0%
19	30	10,500	\$738.57	\$1,049.90	\$1,788.47	\$667.07	\$1,049.90	\$1,716.97	(\$71.50)	-4.0%
20	40	14,000	\$982.76	\$1,399.86	\$2,382.62	\$887.42	\$1,399.86	\$2,287.28	(\$95.34)	-4.0%
21	70	24,500	\$1,715.33	\$2,449.76	\$4,165.09	\$1,548.49	\$2,449.76	\$3,998.25	(\$166.84)	-4.0%
22	100	35,000	\$2,447.90	\$3,499.65	\$5,947.55	\$2,209.55	\$3,499.65	\$5,709.20	(\$238.35)	-4.0%
23 A	vg 27	9,450	\$665.31	\$944.91	\$1,610.22	\$600.96	\$944.91	\$1,545.87	(\$64.35)	-4.0%
24					2021 In Effect	2022 Updated				
25					Rates	Rates	Change			
26	Customer Charge				\$6.00	\$6.00	\$0.00			
27	Distribution Demar	nd			\$1.92	\$1.92	\$0.00			
28	Transmission Dem	nand			\$3.34	\$3.34	\$0.00			
29	Distribution Energy	/			\$0.02203	\$0.02203	\$0.00000			
30	Revenue Decoupli				\$0.00175	\$0.00175	\$0.00000			
31	Solar Massachuse	•	arget		\$0.00072	\$0.00072	\$0.00000			
32	Residential Assista		•		\$0.00280	\$0.00280	\$0.00000			
33	Pension Adjustme	•			\$0.00109	\$0.00109	\$0.00000			
34	Net Metering Reco				\$0.00446	\$0.00446	\$0.00000			
35	Long Term Renew		liustment		\$0.00070	\$0.00070	\$0.00000			
36	AG Consulting Exp		gastificiti		\$0.00070	\$0.00070	\$0.00000			
37	Storm Cost Recov		Factor		\$0.0002	\$0.0002	\$0.00000			
			acioi		•	·				
38	Storm Reserve Ad	•			\$0.00000	\$0.00000	\$0.00000			
39	Basic Service Cost	•			\$0.00053	\$0.00053	\$0.00000			
40	Solar Program Cos				\$0.00000	\$0.00000	\$0.00000			
41	Solar Expansion C	•	ctor		\$0.00094	\$0.00094	\$0.00000			
42	Vegetation Manage				\$0.00142	\$0.00142	\$0.00000			
43	Tax Act Credit Fac				(\$0.00112)	(\$0.00112)	\$0.00000			
44	Grid Modernization	1			\$0.00046	\$0.00046	\$0.00000			
45	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
46	Transmission Ener	rgy			\$0.00435	\$0.00435	\$0.00000			
47	Energy Efficiency I	Reconciliation Fa	actor		\$0.01085	\$0.00404	(\$0.00681)			
48	System Benefits C	harge			\$0.00250	\$0.00250	\$0.00000			
49	Renewable Energy	•			\$0.00050	\$0.00050	\$0.00000			
50	Supply Charge	-			\$0.09999	\$0.09999	\$0.00000			

\$0.09999

Supply Charge

\$0.00000

\$0.09999

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 11 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1	Monthly	2021 In Effec		:t		2022 Updated		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$16.93	\$10.00	\$26.93	\$16.25	\$10.00	\$26.25	(\$0.68)	-2.5%
4	200	\$27.86	\$20.00	\$47.86	\$26.50	\$20.00	\$46.50	(\$1.36)	-2.8%
5	300	\$38.80	\$30.00	\$68.80	\$36.75	\$30.00	\$66.75	(\$2.05)	-3.0%
6	500	\$60.66	\$50.00	\$110.66	\$57.26	\$50.00	\$107.26	(\$3.40)	-3.1%
7	750	\$87.99	\$74.99	\$162.98	\$82.88	\$74.99	\$157.87	(\$5.11)	-3.1%
8	1,000	\$115.32	\$99.99	\$215.31	\$108.51	\$99.99	\$208.50	(\$6.81)	-3.2%
9	1,500	\$169.98	\$149.99	\$319.97	\$159.77	\$149.99	\$309.76	(\$10.21)	-3.2%
10	3,000	\$333.96	\$299.97	\$633.93	\$313.53	\$299.97	\$613.50	(\$20.43)	-3.2%
11	5,000	\$552.60	\$499.95	\$1,052.55	\$518.55	\$499.95	\$1,018.50	(\$34.05)	-3.2%
12 Avg	1,472	\$166.92	\$147.19	\$314.11	\$156.89	\$147.19	\$304.08	(\$10.03)	-3.2%

13		2021 In Effect	2022 Updated	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.00404	(\$0.00681)
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 12 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

1	Monthly	2021 In Effect			2	2022 Updated		Total Bill Impact		
2	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change	
3	25,000	\$1,777.00	\$2,499.75	\$4,276.75	\$1,606.75	\$2,499.75	\$4,106.50	(\$170.25)	-4.0%	
4	40,000	\$2,825.20	\$3,999.60	\$6,824.80	\$2,552.80	\$3,999.60	\$6,552.40	(\$272.40)	-4.0%	
5	50,000	\$3,524.00	\$4,999.50	\$8,523.50	\$3,183.50	\$4,999.50	\$8,183.00	(\$340.50)	-4.0%	
6	60,000	\$4,222.80	\$5,999.40	\$10,222.20	\$3,814.20	\$5,999.40	\$9,813.60	(\$408.60)	-4.0%	
7	150,000	\$10,512.00	\$14,998.50	\$25,510.50	\$9,490.50	\$14,998.50	\$24,489.00	(\$1,021.50)	-4.0%	
8	Avg 60,748	\$4,275.07	\$6,074.19	\$10,349.26	\$3,861.38	\$6,074.19	\$9,935.57	(\$413.69)	-4.0%	
9			2021 In Effect	2022 Updated						
10			Rates	Rates	Change					
11	Customer Charge		\$30.00	\$30.00	\$0.00					
12	•		\$0.01802	\$0.01802	\$0.00000					
13	•		\$0.00084	\$0.00084	\$0.00000					
14		arget	\$0.00035	\$0.00035	\$0.00000					
15		· ·	\$0.00135	\$0.00135	\$0.00000					
16			\$0.00083	\$0.00083	\$0.00000					
17	-		\$0.00215	\$0.00215	\$0.00000					
18		justment	\$0.00070	\$0.00070	\$0.00000					
19			\$0.00001	\$0.00001	\$0.00000					
20		actor	\$0.00092	\$0.00092	\$0.00000					
21	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
22	Basic Service Cost True Up Factor		\$0.00025	\$0.00025	\$0.00000					
23	-	ctor	\$0.00000	\$0.00000	\$0.00000					
24	•		\$0.00045	\$0.00045	\$0.00000					
25	•		\$0.00109	\$0.00109	\$0.00000					
26			(\$0.00054)	(\$0.00054)	\$0.00000					
27	Grid Modernization		\$0.00023	\$0.00023	\$0.00000					
28			(\$0.00117)	(\$0.00117)	\$0.00000					
29	Transmission Energy		\$0.03055	\$0.03055	\$0.00000					
30		ctor	\$0.01085	\$0.00404	(\$0.00681)					
31	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000					
32	,		\$0.00050	\$0.00050	\$0.00000					
33	.		\$0.09999	\$0.09999	\$0.00000					

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

1	Monthly	Monthly		2021 In Effec	ct	2	2022 Updated		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 350									
4	5	1,750	\$176.43	\$174.98	\$351.41	\$164.51	\$174.98	\$339.49	(\$11.92)	-3.4%
5	10	3,500	\$342.86	\$349.97	\$692.83	\$319.03	\$349.97	\$669.00	(\$23.83)	-3.4%
6	20	7,000	\$675.73	\$699.93	\$1,375.66	\$628.06	\$699.93	\$1,327.99	(\$47.67)	-3.5%
7	50	17,500	\$1,674.32	\$1,749.83	\$3,424.15	\$1,555.14	\$1,749.83	\$3,304.97	(\$119.18)	-3.5%
8	75	26,250	\$2,506.48	\$2,624.74	\$5,131.22	\$2,327.72	\$2,624.74	\$4,952.46	(\$178.76)	-3.5%
9 Av	/g 20	7,000	\$675.73	\$699.93	\$1,375.66	\$628.06	\$699.93	\$1,327.99	(\$47.67)	-3.5%
10	Hours Use: 500									
11	5	2,500	\$213.07	\$249.98	\$463.05	\$196.04	\$249.98	\$446.02	(\$17.03)	-3.7%
12	10	5,000	\$416.13	\$499.95	\$916.08	\$382.08	\$499.95	\$882.03	(\$34.05)	-3.7%
13	20	10,000	\$822.27	\$999.90	\$1,822.17	\$754.17	\$999.90	\$1,754.07	(\$68.10)	-3.7%
14	50	25,000	\$2,040.67	\$2,499.75	\$4,540.42	\$1,870.42	\$2,499.75	\$4,370.17	(\$170.25)	-3.7%
15	75	37,500	\$3,056.01	\$3,749.63	\$6,805.64	\$2,800.63	\$3,749.63	\$6,550.26	(\$255.38)	-3.8%
16 Av	/g 31	15,500	\$1,269.02	\$1,549.85	\$2,818.87	\$1,163.46	\$1,549.85	\$2,713.31	(\$105.56)	-3.7%
17	Hours Use: 650									
18	5	3,250	\$249.70	\$324.97	\$574.67	\$227.57	\$324.97	\$552.54	(\$22.13)	-3.9%
19	10	6,500	\$489.40	\$649.94	\$1,139.34	\$445.14	\$649.94	\$1,095.08	(\$44.26)	-3.9%
20	20	13,000	\$968.81	\$1,299.87	\$2,268.68	\$880.28	\$1,299.87	\$2,180.15	(\$88.53)	-3.9%
21	50	32,500	\$2,407.02	\$3,249.68	\$5,656.70	\$2,185.70	\$3,249.68	\$5,435.38	(\$221.32)	-3.9%
22	75	48,750	\$3,605.53	\$4,874.51	\$8,480.04	\$3,273.54	\$4,874.51	\$8,148.05	(\$331.99)	-3.9%
23 Av	/g 18	11,700	\$872.93	\$1,169.88	\$2,042.81	\$793.25	\$1,169.88	\$1,963.13	(\$79.68)	-3.9%
24					2021 In Effect	2022 Updated				
25					Pates	Pates	Change			

24			2021 In Effect	2022 Updated	
25			Rates	Rates	Change
26	Customer Charge		\$10.00	\$10.00	\$0.00
27	Distribution Demand		\$3.68	\$3.68	\$0.00
28	Transmission Demand		\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak		\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load		\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling		\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target		\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor		\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor		\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge		\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment		\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor		\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor		\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor		\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor		\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management		\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor		(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization		\$0.00055	\$0.00055	\$0.00000
46	Transition		(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor		\$0.01085	\$0.00404	(\$0.00681)
48	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000
50	Supply Charge		\$0.09999	\$0.09999	\$0.00000
51	Peak Use:	24%			
		 00/			

76%

52 Low A Use:

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

1	Monthly	Monthly		2021 In Effec	ct	2022 Updated			Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 50	050	070.04	#05.00	# 05.04	000.54	Фол оо	000.54	(04.70)	4.00/
4	5 10	250 500	\$70.24 \$130.49	\$25.00 \$50.00	\$95.24 \$180.49	\$68.54 \$127.08	\$25.00 \$50.00	\$93.54 \$177.08	(\$1.70)	-1.8% 1.0%
5 6	20	1,000	\$130.49 \$250.97	\$50.00 \$99.99	\$350.96	\$127.06 \$244.16	\$99.99	\$177.06 \$344.15	(\$3.41) (\$6.81)	-1.9% -1.9%
7	50	2,500	\$612.43	\$249.98	\$862.41	\$595.41	\$249.98	\$845.39	(\$0.01)	-2.0%
8	75	3,750	\$913.65	\$374.96	\$1,288.61	\$888.11	\$374.96	\$1,263.07	(\$25.54)	-2.0%
9 A		450	\$118.44	\$45.00	\$163.44	\$115.37	\$45.00	\$160.37	(\$3.07)	-1.9%
40	450									
10	Hours Use: 150	750	¢106.53	¢74.00	¢494 F9	¢101 42	\$74.00	¢176 41	(¢E 11)	2.00/
11 12	5 10	750 1,500	\$106.53 \$203.06	\$74.99 \$149.99	\$181.52 \$353.05	\$101.42 \$192.84	\$74.99 \$149.99	\$176.41 \$342.83	(\$5.11) (\$10.22)	-2.8% -2.9%
13	20	3,000	\$396.12	\$299.97	\$696.09	\$375.69	\$299.97	\$675.66	(\$20.43)	-2.9% -2.9%
14	50	7,500	\$975.30	\$749.93	\$1,725.23	\$924.22	\$749.93	\$1,674.15	(\$51.08)	-3.0%
15	75	11,250	\$1,457.95	\$1,124.89	\$2,582.84	\$1,381.34	\$1,124.89	\$2,506.23	(\$76.61)	-3.0%
16 A		1,500	\$203.06	\$149.99	\$353.05	\$192.84	\$149.99	\$342.83	(\$10.22)	-2.9%
4=										
17	Hours Use: 300	4.500	# 400.00	¢4.40.00	#040.0 F	6450.74	#4.40.00	#200 70	(\$40.00 <u>)</u>	0.00/
18	5	1,500	\$160.96	\$149.99 \$200.07	\$310.95 \$614.80	\$150.74 \$201.40	\$149.99 \$200.07	\$300.73	(\$10.22)	-3.3%
19 20	10	3,000	\$311.92 \$613.84	\$299.97 \$599.94	\$611.89	\$291.49 \$572.08	\$299.97 \$599.94	\$591.46	(\$20.43)	-3.3% -3.4%
20 21	20 50	6,000 15,000	\$1,519.60	\$1,499.85	\$1,213.78 \$3,019.45	\$572.98 \$1,417.45	\$1,499.85	\$1,172.92 \$2,917.30	(\$40.86) (\$102.15)	-3.4% -3.4%
22	75	22,500	\$2,274.40	\$1,499.65 \$2,249.78	\$4,524.18	\$2,121.17	\$1,499.65 \$2,249.78	\$4,370.95	(\$102.13)	-3.4% -3.4%
23 A		3,900	\$402.50	\$389.96	\$792.46	\$375.94	\$389.96	\$765.90	(\$26.56)	-3.4%
24					2021 In Effort	2022 Undoted				
24 25					2021 In Effect Rates	2022 Updated Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
20 27	Distribution Dema				\$3.72	\$3.72	\$0.00			
28	Transmission Den				\$4.70	\$4.70	\$0.00			
29	Distribution Energ				\$0.04929	\$0.04929	\$0.00000			
30	Distribution Energ	•			\$0.04145	\$0.04145	\$0.00000			
31	Revenue Decoupli	•			\$0.00190	\$0.00190	\$0.00000			
32	Solar Massachuse	•	arget		\$0.00078	\$0.00078	\$0.00000			
33	Residential Assista		•		\$0.00303	\$0.00303	\$0.00000			
34	Pension Adjustme	•			\$0.00102	\$0.00102	\$0.00000			
35	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
36	Long Term Renew		djustment		\$0.00070	\$0.00070	\$0.00000			
37	AG Consulting Ex		•		\$0.00002	\$0.00002	\$0.00000			
38	Storm Cost Recov		Factor		\$0.00210	\$0.00210	\$0.00000			
39	Storm Reserve Ad	ljustment			\$0.00000	\$0.00000	\$0.00000			
40	Basic Service Cos	t True Up Factor	•		\$0.00057	\$0.00057	\$0.00000			
41	Solar Program Co	st Adjustment Fa	actor		\$0.00000	\$0.00000	\$0.00000			
42	Solar Expansion C				\$0.00102	\$0.00102	\$0.00000			
43	Vegetation Manag	ement			\$0.00133	\$0.00133	\$0.00000			
44	Tax Act Credit Fac	ctor			(\$0.00122)	(\$0.00122)	\$0.00000			
45	Grid Modernization	n			\$0.00055	\$0.00055	\$0.00000			
46	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47	Energy Efficiency	Reconciliation Fa	actor		\$0.01085	\$0.00404	(\$0.00681)			
48	System Benefits C	Charge			\$0.00250	\$0.00250	\$0.00000			
49	Renewable Energy	y Charge			\$0.00050	\$0.00050	\$0.00000			
50	Supply Charge				\$0.09999	\$0.09999	\$0.00000			
EA	Dock Haar		0001							
51 52	Peak Use:		23% 77%							
52	Low A Use:		77%							

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 15 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly	2022 In Effect			2	2022 Updated		Total Bill Impact		
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	Total	Change	% Change	
3	100	\$22.22	\$10.74	\$32.96	\$21.84	\$10.74	\$32.58	(\$0.38)	-1.2%	
4	200	\$37.43	\$21.49	\$58.92	\$36.68	\$21.49	\$58.17	(\$0.75)	-1.3%	
5	300	\$52.65	\$32.23	\$84.88	\$51.52	\$32.23	\$83.75	(\$1.13)	-1.3%	
6	400	\$67.87	\$42.97	\$110.84	\$66.36	\$42.97	\$109.33	(\$1.51)	-1.4%	
7	500	\$83.09	\$53.72	\$136.81	\$81.20	\$53.72	\$134.92	(\$1.89)	-1.4%	
8	600	\$98.30	\$64.46	\$162.76	\$96.03	\$64.46	\$160.49	(\$2.27)	-1.4%	
9	700	\$113.52	\$75.20	\$188.72	\$110.87	\$75.20	\$186.07	(\$2.65)	-1.4%	
10	800	\$128.74	\$85.94	\$214.68	\$125.71	\$85.94	\$211.65	(\$3.03)	-1.4%	
11	900	\$143.95	\$96.69	\$240.64	\$140.55	\$96.69	\$237.24	(\$3.40)	-1.4%	
12	1,000	\$159.17	\$107.43	\$266.60	\$155.39	\$107.43	\$262.82	(\$3.78)	-1.4%	
13	1,250	\$197.21	\$134.29	\$331.50	\$192.49	\$134.29	\$326.78	(\$4.72)	-1.4%	
14	1,500	\$235.26	\$161.15	\$396.41	\$229.59	\$161.15	\$390.74	(\$5.67)	-1.4%	
15	2,000	\$311.34	\$214.86	\$526.20	\$303.78	\$214.86	\$518.64	(\$7.56)	-1.4%	
16 Av	⁄g 516	\$85.52	\$55.43	\$140.95	\$83.57	\$55.43	\$139.00	(\$1.95)	-1.4%	
17			2022 In Effect	2022 Updated						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000					
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000					
22	Solar Massachusetts Renewable Ta	arget	\$0.00123	\$0.00123	\$0.00000					
23	Residential Assistance Adjustment	Factor	\$0.00478	\$0.00478	\$0.00000					
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000					
26	Long Term Renewable Contract Ad	justment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000					
28	Storm Cost Recovery Adjustment F	actor	\$0.00330	\$0.00330	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000					
31	Solar Program Cost Adjustment Fa	ctor	\$0.00001	\$0.00001	\$0.00000					
32	Solar Expansion Cost Recovery Fac		\$0.00160	\$0.00160	\$0.00000					
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000					
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000					
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000					
38	Energy Efficiency Reconciliation Fa	ctor	\$0.04053	\$0.03675	(\$0.00378)					
39	System Benefits Charge	·	\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000					
	Supply Charge		\$0.10743	\$0.10743	\$0.00000					

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 16 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

1	Monthly	2022 In Effect			2	022 Updated		Total Bill Impact		
2	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Change	% Change	
3	100	\$11.77	\$6.88	\$18.65	\$11.70	\$6.88	\$18.58	(\$0.07)	-0.4%	
4	200	\$19.06	\$13.75	\$32.81	\$18.92	\$13.75	\$32.67	(\$0.14)	-0.4%	
5	300	\$26.35	\$20.63	\$46.98	\$26.14	\$20.63	\$46.77	(\$0.21)	-0.4%	
6	400	\$33.64	\$27.50	\$61.14	\$33.36	\$27.50	\$60.86	(\$0.28)	-0.5%	
7	500	\$40.92	\$34.38	\$75.30	\$40.59	\$34.38	\$74.97	(\$0.33)	-0.4%	
8	600	\$48.21	\$41.25	\$89.46	\$47.81	\$41.25	\$89.06	(\$0.40)	-0.4%	
9	700	\$55.50	\$48.13	\$103.63	\$55.03	\$48.13	\$103.16	(\$0.47)	-0.5%	
10	800	\$62.79	\$55.00	\$117.79	\$62.25	\$55.00	\$117.25	(\$0.54)	-0.5%	
11	900	\$70.08	\$61.88	\$131.96	\$69.47	\$61.88	\$131.35	(\$0.61)	-0.5%	
12	1,000	\$77.37	\$68.76	\$146.13	\$76.69	\$68.76	\$145.45	(\$0.68)	-0.5%	
13	1,250	\$95.59	\$85.94	\$181.53	\$94.74	\$85.94	\$180.68	(\$0.85)	-0.5%	
14	1,500	\$113.81	\$103.13	\$216.94	\$112.80	\$103.13	\$215.93	(\$1.01)	-0.5%	
15	2,000	\$150.26	\$137.51	\$287.77	\$148.90	\$137.51	\$286.41	(\$1.36)	-0.5%	
16 A	vg 488	\$40.05	\$33.55	\$73.60	\$39.72	\$33.55	\$73.27	(\$0.33)	-0.4%	
17			2022 In Effect	2022 Updated						
18			Rates	Rates	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000					
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000					
22	Solar Massachusetts Renewable Ta	raet	\$0.00123	\$0.00123	\$0.00000					
23	Residential Assistance Adjustment F	•	\$0.00478	\$0.00478	\$0.00000					
24	Pension Adjustment Factor	dotoi	\$0.00133	\$0.00133	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000					
26	Long Term Renewable Contract Adj	ustment	\$0.00070	\$0.0070	\$0.00000					
27	AG Consulting Expense	astinont	\$0.00073	\$0.00073	\$0.00000					
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00330	\$0.00330	\$0.00000					
29	Storm Reserve Adjustment	actor	\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000					
31	Solar Program Cost Adjustment Fac	etor	\$0.00090	\$0.00090	\$0.00000					
32	Solar Expansion Cost Recovery Fac		\$0.00160	\$0.00160	\$0.00000					
33	Vegetation Management	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.00174	\$0.00174	\$0.00000					
34	Tax Act Credit Factor		(\$0.00174	(\$0.00174	\$0.00000					
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000					
36	Transition		(\$0.00117)	(\$0.0017)	\$0.00000					
36 37			,	,	·					
37 38	Transmission Energy	otor	\$0.03524 \$0.00225	\$0.03524 \$0.00119	\$0.00000 (\$0.00106)					
	Energy Efficiency Reconciliation Fac	JiOI		·	,					
39 40	System Benefits Charge		\$0.00250	\$0.00250 \$0.00050	\$0.00000					
40	Renewable Energy Charge		\$0.00050 \$0.10743	\$0.00050 \$0.10743	\$0.00000					
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000					
42	Low Income Discount		36%	36%	0%					

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly	2022 In Effect			2	2022 Updated		Total Bill Impact		
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change	
3	100	\$21.20	\$10.74	\$31.94	\$20.82	\$10.74	\$31.56	(\$0.38)	-1.2%	
4	200	\$35.39	\$21.49	\$56.88	\$34.63	\$21.49	\$56.12	(\$0.76)	-1.3%	
5	300	\$49.59	\$32.23	\$81.82	\$48.45	\$32.23	\$80.68	(\$1.14)	-1.4%	
6	400	\$63.78	\$42.97	\$106.75	\$62.27	\$42.97	\$105.24	(\$1.51)	-1.4%	
7	500	\$77.98	\$53.72	\$131.70	\$76.09	\$53.72	\$129.81	(\$1.89)	-1.4%	
8	600	\$92.17	\$64.46	\$156.63	\$89.90	\$64.46	\$154.36	(\$2.27)	-1.4%	
9	700	\$106.37	\$75.20	\$181.57	\$103.72	\$75.20	\$178.92	(\$2.65)	-1.5%	
10	800	\$120.56	\$85.94	\$206.50	\$117.54	\$85.94	\$203.48	(\$3.02)	-1.5%	
11	900	\$134.76	\$96.69	\$231.45	\$131.35	\$96.69	\$228.04	(\$3.41)	-1.5%	
12	1,000	\$148.95	\$107.43	\$256.38	\$145.17	\$107.43	\$252.60	(\$3.78)	-1.5%	
13	1,250	\$184.44	\$134.29	\$318.73	\$179.71	\$134.29	\$314.00	(\$4.73)	-1.5%	
14	1,500	\$219.93	\$161.15	\$381.08	\$214.26	\$161.15	\$375.41	(\$5.67)	-1.5%	
15	2,000	\$290.90	\$214.86	\$505.76	\$283.34	\$214.86	\$498.20	(\$7.56)	-1.5%	
16	Avg 740	\$112.04	\$79.50	\$191.54	\$109.25	\$79.50	\$188.75	(\$2.79)	-1.5%	
17			2022 In Effect	2022 Updated						
18			<u>Rates</u>	Rates	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000					
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000					
22	Solar Massachusetts Renewable Ta	rget	\$0.00097	\$0.00097	\$0.00000					
23	Residential Assistance Adjustment F	•	\$0.00376	\$0.00376	\$0.00000					
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000					
26	Long Term Renewable Contract Adj	ustment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000					
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00259	\$0.00259	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000					
31	Solar Program Cost Adjustment Fac	ctor	\$0.00000	\$0.00000	\$0.00000					
32	Solar Expansion Cost Recovery Fac		\$0.00126	\$0.00126	\$0.00000					
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000					
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000					
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000					
38	Energy Efficiency Reconciliation Fac	etor	\$0.04053	\$0.03675	(\$0.00378)					
39	System Benefits Charge	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000					
41	Supply Charge		\$0.10743	\$0.00030	\$0.00000					
71	Supply Sharge		φυ. 10743	ψυ. 10743	φυ.υυυυυ					

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1	Monthly	_	2022 In Effect			2022 Updated		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$11.11	\$6.88	\$17.99	\$11.05	\$6.88	\$17.93	(\$0.06)	-0.3%
4	200	\$17.75	\$13.75	\$31.50	\$17.61	\$13.75	\$31.36	(\$0.14)	-0.4%
5	300	\$24.38	\$20.63	\$45.01	\$24.18	\$20.63	\$44.81	(\$0.20)	-0.4%
6	400	\$31.02	\$27.50	\$58.52	\$30.75	\$27.50	\$58.25	(\$0.27)	-0.5%
7	500	\$37.65	\$34.38	\$72.03	\$37.32	\$34.38	\$71.70	(\$0.33)	-0.5%
8	600	\$44.29	\$41.25	\$85.54	\$43.88	\$41.25	\$85.13	(\$0.41)	-0.5%
9	700	\$50.92	\$48.13	\$99.05	\$50.45	\$48.13	\$98.58	(\$0.47)	-0.5%
10	800	\$57.56	\$55.00	\$112.56	\$57.02	\$55.00	\$112.02	(\$0.54)	-0.5%
11	900	\$64.19	\$61.88	\$126.07	\$63.58	\$61.88	\$125.46	(\$0.61)	-0.5%
12	1,000	\$70.83	\$68.76	\$139.59	\$70.15	\$68.76	\$138.91	(\$0.68)	-0.5%
13	1,250	\$87.42	\$85.94	\$173.36	\$86.57	\$85.94	\$172.51	(\$0.85)	-0.5%
14	1,500	\$104.00	\$103.13	\$207.13	\$102.99	\$103.13	\$206.12	(\$1.01)	-0.5%
15	2,000	\$137.18	\$137.51	\$274.69	\$135.82	\$137.51	\$273.33	(\$1.36)	-0.5%
16	Avg 874	\$62.47	\$60.09	\$122.56	\$61.88	\$60.09	\$121.97	(\$0.59)	-0.5%
17			2022 In Effect	2022 Updated					
18			<u>Rates</u>	Rates	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewab	le Target	\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustm	nent Factor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcha	rge	\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract	t Adjustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense	·	\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustme	ent Factor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Fa	ctor	\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustmer	nt Factor	\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery		\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management	,	\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliatio	n Factor	\$0.00225	\$0.00119	(\$0.00106)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42	Low Income Discount		36%	36%	0%				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

				Nate 0	i oman General c	CI VICC				
1	Monthly	Monthly		2022 In Effec	:t		2022 Updated		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 200									
4	5	1,000	\$119.31	\$99.99	\$219.30	\$106.09	\$99.99	\$206.08	(\$13.22)	-6.0%
5	10	2,000	\$232.62	\$199.98	\$432.60	\$206.18	\$199.98	\$406.16	(\$26.44)	-6.1%
6	15	3,000	\$349.81	\$299.97	\$649.78	\$310.15	\$299.97	\$610.12	(\$39.66)	-6.1%
7	25	5,000	\$564.45	\$499.95	\$1,064.40	\$498.35	\$499.95	\$998.30	(\$66.10)	-6.2%
8	50	10,000	\$1,101.05	\$999.90	\$2,100.95	\$968.85	\$999.90	\$1,968.75	(\$132.20)	-6.3%
9	100	20,000	\$2,174.25	\$1,999.80	\$4,174.05	\$1,909.85	\$1,999.80	\$3,909.65	(\$264.40)	-6.3%
10 A	vg 2	400	\$51.32	\$40.00	\$91.32	\$46.04	\$40.00	\$86.04	(\$5.28)	-5.8%
11	Hours Use: 300									
12	5	1,500	\$175.97	\$149.99	\$325.96	\$156.14	\$149.99	\$306.13	(\$19.83)	-6.1%
13	10	3,000	\$322.91	\$299.97	\$622.88	\$283.25	\$299.97	\$583.22	(\$39.66)	-6.4%
14	15	4,500	\$470.44	\$449.96	\$920.40	\$410.95	\$449.96	\$860.91	(\$59.49)	-6.5%
15	25	7,500	\$765.50	\$749.93	\$1,515.43	\$666.35	\$749.93	\$1,416.28	(\$99.15)	-6.5%
16	50	15,000	\$1,503.15	\$1,499.85	\$3,003.00	\$1,304.85	\$1,499.85	\$2,804.70	(\$198.30)	-6.6%
17	100	30,000	\$2,978.45	\$2,999.70	\$5,978.15	\$2,581.85	\$2,999.70	\$5,581.55	(\$396.60)	-6.6%
18 Av		5,700	\$588.46	\$569.94	\$1,158.40	\$513.11	\$569.94	\$1,083.05	(\$75.35)	-6.5%
19	Hours Use: 400									
20	5	2,000	\$232.62	\$199.98	\$432.60	\$206.18	\$199.98	\$406.16	(\$26.44)	-6.1%
21	10	4,000	\$403.33	\$399.96	\$803.29	\$350.45	\$399.96	\$750.41	(\$52.88)	-6.6%
22	15	6,000	\$591.07	\$599.94	\$1,191.01	\$511.75	\$599.94	\$1,111.69	(\$79.32)	-6.7%
23	25	10,000	\$966.55	\$999.90	\$1,966.45	\$834.35	\$999.90	\$1,834.25	(\$132.20)	-6.7%
24	50	20,000	\$1,905.25	\$1,999.80	\$3,905.05	\$1,640.85	\$1,999.80	\$3,640.65	(\$264.40)	-6.8%
25	100	40,000	\$3,782.65	\$3,999.60	\$7,782.25	\$3,253.85	\$3,999.60	\$7,253.45	(\$528.80)	-6.8%
26 A		10,800	\$1,041.64	\$1,079.89	\$2,121.53	\$898.87	\$1,079.89	\$1,978.76	(\$142.77)	-6.7%
27					2022 In Effect	2022 Updated				
28					Rates	Rates	Change			
29	Customer Charge				\$6.00	\$6.00	\$0.00			
30	Distribution Dema	nd <=10 kW			\$0.00	\$0.00	\$0.00			
31	Distribution Dema	nd >10 kW			\$5.38	\$5.38	\$0.00			
32	Distribution Energy				\$0.04512	\$0.04512	\$0.00000			
33	Distribution Energy				\$0.01223	\$0.01223	\$0.00000			
00	Distribution Energ	, - 2,000 10011			ψ0.01220	Ψ3.01220	ψ0.00000			

27		2022 In Effect	2022 Updated	
28		Rates	Rates	Change
29	Customer Charge	\$6.00	\$6.00	\$0.00
30	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
31	Distribution Demand >10 kW	\$5.38	\$5.38	\$0.00
32	Distribution Energy <=2,300 kWh	\$0.04512	\$0.04512	\$0.00000
33	Distribution Energy >2,300 kWh	\$0.01223	\$0.01223	\$0.00000
34	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
35	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
36	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
37	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
38	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
39	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
40	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
41	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
42	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
43	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
44	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
45	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
46	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
47	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
48	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
49	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
50	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
51	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.00404	(\$0.01322)
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE
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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

1	Monthly	Monthly		2022 In Effec	:t	2	2022 Updated		Total Bill	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Chang
3	Hours Use: 50									
4	5	250	\$43.96	\$25.00	\$68.96	\$40.66	\$25.00	\$65.66	(\$3.30)	-4.8%
5	10	500	\$81.92	\$50.00	\$131.92	\$75.31	\$50.00	\$125.31	(\$6.61)	-5.0%
6	20	1,000	\$205.24	\$99.99	\$305.23	\$192.02	\$99.99	\$292.01	(\$13.22)	-4.3%
7	50	2,500	\$535.25	\$249.98	\$785.23	\$502.20	\$249.98	\$752.18	(\$33.05)	-4.2%
8	Avg 9	450	\$74.33	\$45.00	\$119.33	\$68.38	\$45.00	\$113.38	(\$5.95)	-5.0%
9	Hours Use: 150	0								
10	5	750	\$119.88	\$74.99	\$194.87	\$109.97	\$74.99	\$184.96	(\$9.91)	-5.1%
11	10	1,500	\$233.76	\$149.99	\$383.75	\$213.93	\$149.99	\$363.92	(\$19.83)	-5.2%
12	20	3,000	\$440.44	\$299.97	\$740.41	\$400.78	\$299.97	\$700.75	(\$39.66)	-5.4%
13	50	7,500	\$1,009.10	\$749.93	\$1,759.03	\$909.95	\$749.93	\$1,659.88	(\$99.15)	-5.6%
	Avg 8	1,200	\$188.21	\$119.99	\$308.20	\$172.34	\$119.99	\$292.33	(\$15.87)	-5.1%
15	Hours Use: 300	n								
16	5	1,500	\$233.76	\$149.99	\$383.75	\$213.93	\$149.99	\$363.92	(\$19.83)	-5.2%
17	10	3,000	\$393.04	\$299.97	\$693.01	\$353.38	\$299.97	\$653.35	(\$39.66)	-5.7%
18	20	6,000	\$724.75	\$599.94	\$1,324.69	\$645.43	\$599.94	\$1,245.37	(\$79.32)	-6.0%
19	50	15,000	\$1,719.88	\$1,499.85	\$3,219.73	\$1,521.58	\$1,499.85	\$3,021.43	(\$198.30)	-6.2%
	Avg 9	2,700	\$364.61	\$269.97	\$634.58	\$328.91	\$269.97	\$598.88	(\$35.70)	-5.6%
20	Avg 9	2,700	φ304.01	φ209.97	φ034.36	φ320.91	φ209.9 <i>1</i>	φ390.00	(\$33.70)	-3.0 /6
21					2022 In Effect	2022 Updated				
22					Rates	Rates	Change			
23	Customer Char	rao			\$6.00	\$6.00	\$0.00			
	Customer Char	rge mand <=10 kW			•					
24					\$0.00	\$0.00	\$0.00			
25	Distribution De				\$4.74	\$4.74	\$0.00			
26		ergy <=1,800 kWh			\$0.08365	\$0.08365	\$0.00000			
27		ergy >1,800 kWh			\$0.02658	\$0.02658	\$0.00000			
28	Revenue Deco	upling			\$0.00190	\$0.00190	\$0.00000			
29	Solar Massach	usetts Renewable Ta	arget		\$0.00078	\$0.00078	\$0.00000			
30	Residential Ass	sistance Adjustment	Factor		\$0.00303	\$0.00303	\$0.00000			
31	Pension Adjust	ment Factor			\$0.00102	\$0.00102	\$0.00000			
32	Net Metering R	ecovery Surcharge			\$0.00484	\$0.00484	\$0.00000			
33	Long Term Rer	newable Contract Ad	ljustment		\$0.00070	\$0.00070	\$0.00000			
34	AG Consulting		•		\$0.00002	\$0.00002	\$0.00000			
35	•	covery Adjustment F	actor		\$0.00210	\$0.00210	\$0.00000			
36	Storm Reserve		dotoi		\$0.00000	\$0.00000	\$0.00000			
37		Cost True Up Factor			\$0.00057	\$0.00057	\$0.00000			
38		Cost Adjustment Fa	otor		\$0.00007	\$0.00007	\$0.00000			
	-					·				
39	•	on Cost Recovery Fa	Clor		\$0.00102	\$0.00102	\$0.00000			
40	Vegetation Mar	-			\$0.00133	\$0.00133	\$0.00000			
41	Tax Act Credit				(\$0.00122)	(\$0.00122)	\$0.00000			
42	Grid Moderniza	ation			\$0.00055	\$0.00055	\$0.00000			
43	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
44	Transmission E	Energy			\$0.03246	\$0.03246	\$0.00000			
45	Energy Efficien	ncy Reconciliation Fa	actor		\$0.01726	\$0.00404	(\$0.01322)			
45		ts Charge			\$0.00250	\$0.00250	\$0.00000			
45 46	System Benefit									
	Renewable En	•			\$0.00050	\$0.00050	\$0.00000			

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1	Monthly	Monthly		2022 In Effec			2022 Updated		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
•										
3	Hours Use: 300	20.000	#0.000.40	ФО СОТ ОО	ФГ Г 74 СО	#0.500.00	#0.005.00	ΦΕ 4 7 Ε 00	(#20C CO)	7.40/
4	100	30,000	\$2,936.40	\$2,635.20	\$5,571.60	\$2,539.80	\$2,635.20	\$5,175.00	(\$396.60)	-7.1%
5	150	45,000	\$4,219.59 \$5,503.70	\$3,952.80 \$5,970.40	\$8,172.39	\$3,624.69	\$3,952.80 \$5,370.40	\$7,577.49	(\$594.90)	-7.3%
6 7	200	60,000	\$5,502.79	\$5,270.40	\$10,773.19 \$15,074.70	\$4,709.59 \$6,870.30	\$5,270.40 \$7,005.60	\$9,979.99	(\$793.20)	-7.4%
	300	90,000	\$8,069.19	\$7,905.60 \$43,476.00	\$15,974.79	\$6,879.39	\$7,905.60	\$14,784.99	(\$1,189.80)	-7.4%
8 9 Av	500 g 205	150,000 61,500	\$13,201.98 \$5,631.11	\$13,176.00 \$5,402.16	\$26,377.98 \$11,033.27	\$11,218.98 \$4,818.08	\$13,176.00 \$5,402.16	\$24,394.98 \$10,220.24	(\$1,983.00) (\$813.03)	-7.5% -7.4%
a Avi	g 203	01,300	φ5,051.11	\$5,402.10	\$11,033.21	φ4,616.06	φ5,402.10	\$10,220.24	(\$613.03)	-7.4/0
0	Hours Use: 400									
1	100	40,000	\$3,417.86	\$3,513.60	\$6,931.46	\$2,889.06	\$3,513.60	\$6,402.66	(\$528.80)	-7.6%
2	150	60,000	\$4,941.79	\$5,270.40	\$10,212.19	\$4,148.59	\$5,270.40	\$9,418.99	(\$793.20)	-7.8%
3	200	80,000	\$6,465.72	\$7,027.20	\$13,492.92	\$5,408.12	\$7,027.20	\$12,435.32	(\$1,057.60)	-7.8%
4	300	120,000	\$9,513.58	\$10,540.80	\$20,054.38	\$7,927.18	\$10,540.80	\$18,467.98	(\$1,586.40)	-7.9%
5	500	200,000	\$15,609.30	\$17,568.00	\$33,177.30	\$12,965.30	\$17,568.00	\$30,533.30	(\$2,644.00)	-8.0%
6 Av	g 214	85,600	\$6,892.42	\$7,519.10	\$14,411.52	\$5,760.79	\$7,519.10	\$13,279.89	(\$1,131.63)	-7.9%
7	Haura Haar 500									
7 8	Hours Use: 500 100	50,000	\$3,899.33	\$4,392.00	\$8,291.33	\$3,238.33	\$4,392.00	\$7,630.33	(\$661.00)	-8.0%
9	150	75,000	\$5,663.99	\$6,588.00	\$12,251.99	\$4,672.49	\$6,588.00	\$11,260.49	(\$991.50)	-8.1%
0	200	100,000	\$7,428.65	\$8,784.00	\$16,212.65	\$6,106.65	\$8,784.00	\$14,890.65	(\$1,322.00)	-8.2%
1	300	150,000	\$10,957.98	\$13,176.00	\$24,133.98	\$8,974.98	\$13,176.00	\$22,150.98	(\$1,983.00)	-8.2%
2	500	250,000	\$18,016.63	\$21,960.00	\$39,976.63	\$14,711.63	\$21,960.00	\$36,671.63	(\$3,305.00)	-8.3%
.2 23 Av		126,500	\$9,299.19	\$11,111.76	\$20,410.95	\$7,626.86	\$11,111.76	\$18,738.62	(\$1,672.33)	-8.2%
.o , , ,	g 200	120,000	ψ0,200.10	ψ11,111.70	Ψ20,410.00	Ψ1,020.00	ψ11,111.70	Ψ10,730.02	(ψ1,072.00)	0.270
. 4					2022 In Effect	0000 Hz data d				
.4 .5					2022 In Effect Rates	2022 Updated Rates				
	Customan Channa									
26	Customer Charge				\$370.00	\$370.00	\$0.00			
7	Distribution Demar				\$1.70 \$0.53	\$1.70	\$0.00			
8	Transmission Dem				\$9.52	\$9.52	\$0.00			
29	Distribution Energy				\$0.01991 \$0.01675	\$0.01991 \$0.01675	\$0.00000			
30	Distribution Energy				·	\$0.01675	\$0.00000			
31	Distribution Energy				\$0.01086	\$0.01086	\$0.00000			
2	Revenue Decouplin	•	oract		\$0.00122	\$0.00122	\$0.00000			
33	Solar Massachuse		•		\$0.00050	\$0.00050	\$0.00000			
34 55	Residential Assista	•	Factor		\$0.00194	\$0.00194	\$0.00000			
35 Se	Pension Adjustmer				\$0.00067 \$0.00310	\$0.00067	\$0.00000			
36 27	Net Metering Reco		liustmont		\$0.00310	\$0.00310	\$0.00000			
37	Long Term Renewa		gustment		\$0.00070	\$0.00070	\$0.00000			
88	AG Consulting Exp				\$0.00001	\$0.00001	\$0.00000			
89	Storm Cost Recove		-actor		\$0.00135	\$0.00135	\$0.00000			
0	Storm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
11	Basic Service Cost	•			\$0.00037	\$0.00037	\$0.00000			
2	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
3	Solar Expansion C	•	ictor		\$0.00065	\$0.00065	\$0.00000			
4	Vegetation Manage				\$0.00088	\$0.00088	\$0.00000			
.5	Tax Act Credit Fac				(\$0.00078)	(\$0.00078)				
·6 -7	Grid Modernization	1			\$0.00036	\$0.00036	\$0.00000			
17	Transition				(\$0.00117)	(\$0.00117)				
8	Transmission Ener	· ·			\$0.00322	\$0.00322	\$0.00000			
9	Energy Efficiency F		actor		\$0.01726	\$0.00404	(\$0.01322)			
0	System Benefits C	•			\$0.00250	\$0.00250	\$0.00000			
51 52	Renewable Energy Supply Charge	Charge			\$0.00050 \$0.08784	\$0.00050 \$0.08784	\$0.00000 \$0.00000			
· <u>~</u>	Oupply Ollarye				ψ0.00704	ψυ.υστυ4	ψυ.υυυυ			
53	Peak Use:		28%							
			250/							
54 55	Low A Use: Low B Use:		25% 47%							

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1	Monthly	Monthly		2022 In Effec	et .		2022 Updated		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 350	475.000	# 40,000,00	#45.070.00	#00.000.00	#40.700.50	#45.070.00	# 00.070.50	(\$0.040.50)	0.40/
4	500	175,000	\$13,020.08	\$15,372.00	\$28,392.08	\$10,706.58	\$15,372.00	\$26,078.58	(\$2,313.50)	-8.1%
5	750	262,500	\$19,065.12	\$23,058.00	\$42,123.12	\$15,594.87	\$23,058.00	\$38,652.87	(\$3,470.25)	-8.2%
6	1,000	350,000	\$25,110.16	\$30,744.00	\$55,854.16	\$20,483.16	\$30,744.00	\$51,227.16	(\$4,627.00)	-8.3%
7	2,000	700,000	\$49,290.31	\$61,488.00	\$110,778.31	\$40,036.31	\$61,488.00	\$101,524.31	(\$9,254.00)	-8.4%
8	3,000	1,050,000	\$73,470.47	\$92,232.00	\$165,702.47	\$59,589.47	\$92,232.00	\$151,821.47	(\$13,881.00)	
9 A\	vg 1,066	373,100	\$26,706.05	\$32,773.10	\$59,479.15	\$21,773.66	\$32,773.10	\$54,546.76	(\$4,932.39)	-8.3%
10	Hours Use: 450									
11	500	225,000	\$14,897.24	\$19,764.00	\$34,661.24	\$11,922.74	\$19,764.00	\$31,686.74	(\$2,974.50)	-8.6%
12	750	337,500	\$21,880.86	\$29,646.00	\$51,526.86	\$17,419.11	\$29,646.00	\$47,065.11	(\$4,461.75)	-8.7%
13	1,000	450,000	\$28,864.49	\$39,528.00	\$68,392.49	\$22,915.49	\$39,528.00	\$62,443.49	(\$5,949.00)	-8.7%
14	2,000	900,000	\$56,798.97	\$79,056.00	\$135,854.97	\$44,900.97	\$79,056.00	\$123,956.97	(\$11,898.00)	-8.8%
15	3,000	1,350,000	\$84,733.46	\$118,584.00	\$203,317.46	\$66,886.46	\$118,584.00	\$185,470.46	(\$17,847.00)	
16 A	vg 788	354,600	\$22,942.37	\$31,148.06	\$54,090.43	\$18,254.56	\$31,148.06	\$49,402.62	(\$4,687.81)	-8.7%
17	Hours Use: 550									
18	500	275,000	\$16,774.41	\$24,156.00	\$40,930.41	\$13,138.91	\$24,156.00	\$37,294.91	(\$3,635.50)	-8.9%
19	750	412,500	\$24,696.61	\$36,234.00	\$60,930.61	\$19,243.36	\$36,234.00	\$55,477.36	(\$5,453.25)	-8.9%
20	1,000	550,000	\$32,618.82	\$48,312.00	\$80,930.82	\$25,347.82	\$48,312.00	\$73,659.82	(\$7,271.00)	-9.0%
21	2,000	1,100,000	\$64,307.63	\$96,624.00	\$160,931.63	\$49,765.63	\$96,624.00	\$146,389.63	(\$14,542.00)	
22	3,000	1,650,000	\$95,996.45	\$144,936.00	\$240,932.45	\$74,183.45	\$144,936.00	\$219,119.45	(\$21,813.00)	
23 A	•	614,900	\$36,358.10	\$54,012.82	\$90,370.92	\$28,229.12	\$54,012.82	\$82,241.94	(\$8,128.98)	-9.1 <i>%</i> -9.0%
25 A	vg 1,116	014,900	φ30,330.10	ψ04,012.02	ψ90,370.92	Ψ20,229.12	ψ5 4 ,012.02	ψ02,241.9 4	(\$0,120.90)	-9.076
24					2022 In Effect	2022 Updated				
25					Rates	Rates				
26	Customer Charge				\$930.00	\$930.00	\$0.00			
27	Distribution Demai	nd			\$0.97	\$0.97	\$0.00			
28	Transmission Dem	nand			\$10.07	\$10.07	\$0.00			
29	Distribution Energy	/ - Peak			\$0.01387	\$0.01387	\$0.00000			
30	Distribution Energy	/ - Low A			\$0.01276	\$0.01276	\$0.00000			
31	Distribution Energy	/ - Low B			\$0.00883	\$0.00883	\$0.00000			
32	Revenue Decoupling	ng			\$0.00077	\$0.00077	\$0.00000			
33	Solar Massachuse	tts Renewable Ta	arget		\$0.00032	\$0.00032	\$0.00000			
34	Residential Assista		•		\$0.00123	\$0.00123	\$0.00000			
35	Pension Adjustme	•			\$0.00047	\$0.00047	\$0.00000			
36	Net Metering Reco				\$0.00196	\$0.00196	\$0.00000			
37	Long Term Renew		liustment		\$0.00070	\$0.00070	\$0.00000			
38	AG Consulting Exp		gastificiti		\$0.00070	\$0.00070	\$0.00000			
39	Storm Cost Recov		Easter		\$0.00085	\$0.00085	\$0.00000			
		•	acioi							
40	Storm Reserve Ad	•			\$0.00000	\$0.00000	\$0.00000			
41	Basic Service Cos	•			\$0.00023	\$0.00023	\$0.00000			
42	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
43	Solar Expansion C	•	Ctor		\$0.00041	\$0.00041	\$0.00000			
44	Vegetation Manage				\$0.00062	\$0.00062	\$0.00000			
45	Tax Act Credit Fac				(\$0.00049)	(\$0.00049)	\$0.00000			
46	Grid Modernization	1			\$0.00020	\$0.00020	\$0.00000			
47	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
48	Transmission Ener	rgy			\$0.00000	\$0.00000	\$0.00000			
49	Energy Efficiency I	Reconciliation Fa	actor		\$0.01726	\$0.00404	(\$0.01322)			
50	System Benefits C	harge			\$0.00250	\$0.00250	\$0.00000			
51	Renewable Energy	[,] Charge			\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge	-			\$0.08784	\$0.08784	\$0.00000			
53	Peak Use:		27%							
54	Low A Use:		25%							
55	Low B Use:		48%							
55	LOW D OSE.		40%							

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 23 of 79

Cape Light Compact JPE **Calculation of Monthly Typical Bill** Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

1	Monthly	Monthly		2022 In Effec	et		2022 Updated		Total Bil	l Impact
2	kW	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 150									
4	20	3,000	\$294.65	\$299.97	\$594.62	\$254.99	\$299.97	\$554.96	(\$39.66)	-6.7%
5	30	4,500	\$438.98	\$449.96	\$888.94	\$379.49	\$449.96	\$829.45	(\$59.49)	-6.7%
6	40	6,000	\$583.30	\$599.94	\$1,183.24	\$503.98	\$599.94	\$1,103.92	(\$79.32)	-6.7%
7	70	10,500	\$1,016.28	\$1,049.90	\$2,066.18	\$877.47	\$1,049.90	\$1,927.37	(\$138.81)	-6.7%
3	100	15,000	\$1,449.25	\$1,499.85	\$2,949.10	\$1,250.95	\$1,499.85	\$2,750.80	(\$198.30)	-6.7%
9 Avg	g 52	7,800	\$756.49	\$779.92	\$1,536.41	\$653.37	\$779.92	\$1,433.29	(\$103.12)	-6.7%
0	Hours Use: 250									
1	20	5,000	\$416.95	\$499.95	\$916.90	\$350.85	\$499.95	\$850.80	(\$66.10)	-7.2%
2	30	7,500	\$622.43	\$749.93	\$1,372.36	\$523.28	\$749.93	\$1,273.21	(\$99.15)	-7.2%
3	40	10,000	\$827.90	\$999.90	\$1,827.80	\$695.70	\$999.90	\$1,695.60	(\$132.20)	-7.2%
4	70	17,500	\$1,444.33	\$1,749.83	\$3,194.16	\$1,212.98	\$1,749.83	\$2,962.81	(\$231.35)	-7.2%
5	100	25,000	\$2,060.75	\$2,499.75	\$4,560.50	\$1,730.25	\$2,499.75	\$4,230.00	(\$330.50)	-7.2%
6 Avg	g 27	6,750	\$560.78	\$674.93	\$1,235.71	\$471.55	\$674.93	\$1,146.48	(\$89.23)	-7.2%
7	Hours Use: 350									
8	20	7,000	\$539.25	\$699.93	\$1,239.18	\$446.71	\$699.93	\$1,146.64	(\$92.54)	-7.5%
9	30	10,500	\$805.88	\$1,049.90	\$1,855.78	\$667.07	\$1,049.90	\$1,716.97	(\$138.81)	-7.5%
0	40	14,000	\$1,072.50	\$1,399.86	\$2,472.36	\$887.42	\$1,399.86	\$2,287.28	(\$185.08)	-7.5%
1	70	24,500	\$1,872.38	\$2,449.76	\$4,322.14	\$1,548.49	\$2,449.76	\$3,998.25	(\$323.89)	-7.5%
2	100	35,000	\$2,672.25	\$3,499.65	\$6,171.90	\$2,209.55	\$3,499.65	\$5,709.20	(\$462.70)	-7.5%
23 Avg	g 27	9,450	\$725.89	\$944.91	\$1,670.80	\$600.96	\$944.91	\$1,545.87	(\$124.93)	-7.5%
24					2022 In Effect	2022 Updated				
25					Rates	Rates	Change			
6	Customer Charge				\$6.00	\$6.00	\$0.00			
27	Distribution Deman	nd			\$1.92	\$1.92	\$0.00			
8	Transmission Dema	and			\$3.34	\$3.34	\$0.00			
9	Distribution Energy	•			\$0.02203	\$0.02203	\$0.00000			
0	Revenue Decouplin	ng			\$0.00175	\$0.00175	\$0.00000			
1	Solar Massachuset	ts Renewable Ta	arget		\$0.00072	\$0.00072	\$0.00000			
2	Residential Assista	nce Adjustment	Factor		\$0.00280	\$0.00280	\$0.00000			
3	Pension Adjustmen	nt Factor			\$0.00109	\$0.00109	\$0.00000			
34	Net Metering Recov	very Surcharge			\$0.00446	\$0.00446	\$0.00000			
5	Long Term Renewa	able Contract Ac	ljustment		\$0.00070	\$0.00070	\$0.00000			
86	AG Consulting Exp				\$0.00002	\$0.00002	\$0.00000			
37	Storm Cost Recove		actor		\$0.00191	\$0.00191	\$0.00000			
8	Storm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
39	Basic Service Cost				\$0.00053	\$0.00053	\$0.00000			

\$0.00000

\$0.00094

\$0.00142

(\$0.00112)

\$0.00046

(\$0.00117)

\$0.00435

\$0.01726

\$0.00250

\$0.00050

\$0.09999

\$0.00000

\$0.00094

\$0.00142

(\$0.00112)

\$0.00046

(\$0.00117)

\$0.00435

\$0.00404

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Solar Program Cost Adjustment Factor

Solar Expansion Cost Recovery Factor

Energy Efficiency Reconciliation Factor

Vegetation Management

Tax Act Credit Factor

Grid Modernization

Transmission Energy

Supply Charge

System Benefits Charge

Renewable Energy Charge

Transition

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 24 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1	Monthly		2022 In Effect			2022 Updated		Total Bil	l Impact
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	Total	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	100	\$17.57	\$10.00	\$27.57	\$16.25	\$10.00	\$26.25	(\$1.32)	-4.8%
4	200	\$29.15	\$20.00	\$49.15	\$26.50	\$20.00	\$46.50	(\$2.65)	-5.4%
5	300	\$40.72	\$30.00	\$70.72	\$36.75	\$30.00	\$66.75	(\$3.97)	-5.6%
6	500	\$63.87	\$50.00	\$113.87	\$57.26	\$50.00	\$107.26	(\$6.61)	-5.8%
7	750	\$92.80	\$74.99	\$167.79	\$82.88	\$74.99	\$157.87	(\$9.92)	-5.9%
8	1,000	\$121.73	\$99.99	\$221.72	\$108.51	\$99.99	\$208.50	(\$13.22)	-6.0%
9	1,500	\$179.60	\$149.99	\$329.59	\$159.77	\$149.99	\$309.76	(\$19.83)	-6.0%
10	3,000	\$353.19	\$299.97	\$653.16	\$313.53	\$299.97	\$613.50	(\$39.66)	-6.1%
11	5,000	\$584.65	\$499.95	\$1,084.60	\$518.55	\$499.95	\$1,018.50	(\$66.10)	-6.1%
12 Avg	1,472	\$176.35	\$147.19	\$323.54	\$156.89	\$147.19	\$304.08	(\$19.46)	-6.0%
13			2022 In Effect	2022 Updated					

13		2022 In Effect	2022 Updated	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.00404	(\$0.01322)
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2022 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 25 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

2	1	Monthly		2022 In Effect		2	2022 Updated		Total Bill	l Impact
4 40,000 \$3,081.60 \$3,999.60 \$7,081.20 \$2,552.80 \$3,999.60 \$6,552.40 \$5.50 \$0.000 \$3.844.50 \$4,999.50 \$8,844.00 \$3.183.50 \$4,999.50 \$8,183.00 \$6,661.00) -7.5% 6 60,000 \$4,607.40 \$5,999.40 \$10,606.80 \$3,814.20 \$5,999.40 \$9,813.60 \$7.5% 7 150,000 \$11,473.50 \$14,998.50 \$26,472.00 \$9,499.50 \$14,998.50 \$24,489.00 \$1,993.00) -7.5% 8 Avg 60,748 \$4,664.46 \$6,074.19 \$10,738.65 \$3,861.38 \$6,074.19 \$9,935.57 \$8,993.00 \$7.5% \$9.000 \$1.00000 \$1.00	2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
5	3	25,000	\$1,937.25	\$2,499.75	\$4,437.00	\$1,606.75	\$2,499.75	\$4,106.50	(\$330.50)	-7.4%
6	4	40,000	\$3,081.60	\$3,999.60	\$7,081.20	\$2,552.80	\$3,999.60	\$6,552.40	(\$528.80)	-7.5%
Total	5	50,000	\$3,844.50	\$4,999.50	\$8,844.00	\$3,183.50	\$4,999.50	\$8,183.00	(\$661.00)	-7.5%
8 Avg 60,748 \$4,664.46 \$6,074.19 \$10,738.65 \$3,861.38 \$6,074.19 \$9,935.57 (\$803.08) -7.5% 9 — Rates Rates Rates Change Change Change No.000 \$0.00 \$0.00 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.000000 \$0.000000 \$0.00000	6	60,000	\$4,607.40	\$5,999.40	\$10,606.80	\$3,814.20	\$5,999.40	\$9,813.60	(\$793.20)	-7.5%
Part Customer Charge S30.00 S30.00 S0.00	7	150,000	\$11,473.50	\$14,998.50	\$26,472.00	\$9,490.50	\$14,998.50	\$24,489.00	(\$1,983.00)	-7.5%
10 Rates Rates Change 11 Customer Charge \$30.00 \$30.00 \$0.00 12 Distribution Energy \$0.01802 \$0.00000 13 Revenue Decoupling \$0.00084 \$0.00084 \$0.00000 14 Solar Massachusetts Renewable Target \$0.00035 \$0.00035 \$0.00000 15 Residential Assistance Adjustment Factor \$0.00135 \$0.00135 \$0.00000 16 Pension Adjustment Factor \$0.00033 \$0.00000 \$0.00000 17 Net Metering Recovery Surcharge \$0.00215 \$0.00215 \$0.00000 18 Long Term Renewable Contract Adjustment \$0.00070 \$0.00070 \$0.00000 19 AG Consulting Expense \$0.00001 \$0.00001 \$0.00000 20 Storm Cost Recovery Adjustment Factor \$0.00092 \$0.00000 \$0.00000 21 Storm Reserve Adjustment Factor \$0.00025 \$0.00025 \$0.00000 22 Basic Service Cost True Up Factor \$0.00025 \$0.00025 \$0.00000	8	Avg 60,748	\$4,664.46	\$6,074.19	\$10,738.65	\$3,861.38	\$6,074.19	\$9,935.57	(\$803.08)	-7.5%
10 Rates Rates Change 11 Customer Charge \$30.00 \$30.00 \$0.00 12 Distribution Energy \$0.01802 \$0.00000 13 Revenue Decoupling \$0.00084 \$0.00084 \$0.00000 14 Solar Massachusetts Renewable Target \$0.00035 \$0.00035 \$0.00000 15 Residential Assistance Adjustment Factor \$0.00135 \$0.00135 \$0.00000 16 Pension Adjustment Factor \$0.00033 \$0.00003 \$0.00000 17 Net Metering Recovery Surcharge \$0.00215 \$0.00215 \$0.00000 18 Long Term Renewable Contract Adjustment \$0.00070 \$0.00070 \$0.00000 19 AG Consulting Expense \$0.00001 \$0.00000 \$0.00000 20 Storm Cost Recovery Adjustment Factor \$0.00092 \$0.00000 \$0.00000 21 Storm Reserve Adjustment Factor \$0.00025 \$0.00025 \$0.00000 22 Basic Service Cost True Up Factor \$0.00025 \$0.00025 \$0.00000	9			2022 In Effect	2022 Updated					
11 Customer Charge \$30.00 \$30.00 \$0.00 12 Distribution Energy \$0.01802 \$0.01802 \$0.00000 13 Revenue Decoupling \$0.00084 \$0.00008 \$0.00000 14 Solar Massachusetts Renewable Target \$0.00035 \$0.00035 \$0.00000 15 Residential Assistance Adjustment Factor \$0.00135 \$0.00000 \$0.00000 16 Pension Adjustment Factor \$0.00215 \$0.00000 \$0.00000 17 Net Metering Recovery Surcharge \$0.00215 \$0.00215 \$0.00000 18 Long Term Renewable Contract Adjustment \$0.00070 \$0.00070 \$0.00000 19 AG Consulting Expense \$0.00001 \$0.00001 \$0.00000 20 Storm Cost Recovery Adjustment Factor \$0.00092 \$0.00002 \$0.00000 21 Storm Reserve Adjustment \$0.00000 \$0.00000 \$0.00000 22 Basic Service Cost True Up Factor \$0.00025 \$0.00025 \$0.00000 23 Solar Expansion Cost Recovery Factor <t< td=""><td></td><td></td><td></td><td></td><td>•</td><td>Change</td><td></td><td></td><td></td><td></td></t<>					•	Change				
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31 System Benefits Charge \$0.00250 \$0.00250 \$0.00000 32 Renewable Energy Charge \$0.00050 \$0.00050 \$0.00000	29	Transmission Energy				\$0.00000				
32 Renewable Energy Charge \$0.00050 \$0.00050 \$0.00000	30	Energy Efficiency Reconciliation Fa	ctor	\$0.01726	\$0.00404	(\$0.01322)				
32 Renewable Energy Charge \$0.00050 \$0.00050 \$0.00000		•		\$0.00250	\$0.00250	\$0.00000				
	32	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
		•		\$0.09999	\$0.09999	\$0.00000				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

1	Monthly	Monthly		2022 In Effect	et	2	2022 Updated		Total Bill	l Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 350									
4	5	1,750	\$187.65	\$174.98	\$362.63	\$164.51	\$174.98	\$339.49	(\$23.14)	-6.4%
5	10	3,500	\$365.30	\$349.97	\$715.27	\$319.03	\$349.97	\$669.00	(\$46.27)	-6.5%
6	20	7,000	\$720.60	\$699.93	\$1,420.53	\$628.06	\$699.93	\$1,327.99	(\$92.54)	-6.5%
7	50	17,500	\$1,786.49	\$1,749.83	\$3,536.32	\$1,555.14	\$1,749.83	\$3,304.97	(\$231.35)	-6.5%
8	75	26,250	\$2,674.74	\$2,624.74	\$5,299.48	\$2,327.72	\$2,624.74	\$4,952.46	(\$347.02)	-6.5%
9 Av	g 20	7,000	\$720.60	\$699.93	\$1,420.53	\$628.06	\$699.93	\$1,327.99	(\$92.54)	-6.5%
10	Hours Use: 500									
11	5	2,500	\$229.09	\$249.98	\$479.07	\$196.04	\$249.98	\$446.02	(\$33.05)	-6.9%
12	10	5,000	\$448.18	\$499.95	\$948.13	\$382.08	\$499.95	\$882.03	(\$66.10)	-7.0%
13	20	10,000	\$886.37	\$999.90	\$1,886.27	\$754.17	\$999.90	\$1,754.07	(\$132.20)	-7.0%
14	50	25,000	\$2,200.92	\$2,499.75	\$4,700.67	\$1,870.42	\$2,499.75	\$4,370.17	(\$330.50)	-7.0%
15	75	37,500	\$3,296.38	\$3,749.63	\$7,046.01	\$2,800.63	\$3,749.63	\$6,550.26	(\$495.75)	-7.0%
16 Av	g 31	15,500	\$1,368.37	\$1,549.85	\$2,918.22	\$1,163.46	\$1,549.85	\$2,713.31	(\$204.91)	-7.0%
17	Hours Use: 650									
18	5	3,250	\$270.53	\$324.97	\$595.50	\$227.57	\$324.97	\$552.54	(\$42.96)	-7.2%
19	10	6,500	\$531.07	\$649.94	\$1,181.01	\$445.14	\$649.94	\$1,095.08	(\$85.93)	-7.3%
20	20	13,000	\$1,052.14	\$1,299.87	\$2,352.01	\$880.28	\$1,299.87	\$2,180.15	(\$171.86)	-7.3%
21	50	32,500	\$2,615.35	\$3,249.68	\$5,865.03	\$2,185.70	\$3,249.68	\$5,435.38	(\$429.65)	-7.3%
22	75	48,750	\$3,918.02	\$4,874.51	\$8,792.53	\$3,273.54	\$4,874.51	\$8,148.05	(\$644.48)	-7.3%
23 Av	g 18	11,700	\$947.92	\$1,169.88	\$2,117.80	\$793.25	\$1,169.88	\$1,963.13	(\$154.67)	-7.3%
24					2022 In Effect	2022 Hadatad				
24 25						2022 Updated Rates	Changa			
25					Rates	Raies	Change			

24		2022 In Effect	2022 Updated	
25		Rates	Rates	Change
26	Customer Charge	\$10.00	\$10.00	\$0.00
27	Distribution Demand	\$3.68	\$3.68	\$0.00
28	Transmission Demand	\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak	\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load	\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor	\$0.0000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
46	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.00404	(\$0.01322)
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

24%

76%

Peak Use:

52 Low A Use:

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

1	Monthly	Monthly	2022 In Effect			2022 Updated			Total Bill Impact	
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	Total	<u>Delivery</u>	Supplier	Total	<u>Change</u>	% Change
3	Hours Use: 50									
4	5	250	\$71.85	\$25.00	\$96.85	\$68.54	\$25.00	\$93.54	(\$3.31)	-3.4%
5	10	500	\$133.69	\$50.00	\$183.69	\$127.08	\$50.00	\$177.08	(\$6.61)	-3.4%
6	20	1,000	\$257.38	\$99.99	\$357.37	\$127.00 \$244.16	\$99.99	\$344.15	(\$13.22)	-3.7%
7	50 50	2,500	\$628.46	\$249.98	\$878.44	\$595.41	\$249.98	\$845.39	(\$33.05)	-3.7 %
8	75	3,750	\$937.69	\$374.96	\$1,312.65	\$888.11	\$374.96	\$1,263.07	(\$49.58)	-3.8%
o 9 Avg		3,750 450	\$121.32	\$45.00	\$1,312.65 \$166.32	\$115.37	\$45.00	\$1,263.07 \$160.37	(\$49.56) (\$5.95)	-3.6% -3.6%
9 AVG	9	430	φ121.32	φ45.00	φ100.32	φ113.37	φ45.00	φ100.37	(\$5.95)	-3.0 /6
10	Hours Use: 150									
11	5	750	\$111.34	\$74.99	\$186.33	\$101.42	\$74.99	\$176.41	(\$9.92)	-5.3%
12	10	1,500	\$212.67	\$149.99	\$362.66	\$192.84	\$149.99	\$342.83	(\$19.83)	-5.5%
13	20	3,000	\$415.35	\$299.97	\$715.32	\$375.69	\$299.97	\$675.66	(\$39.66)	-5.5%
14	50	7,500	\$1,023.37	\$749.93	\$1,773.30	\$924.22	\$749.93	\$1,674.15	(\$99.15)	-5.6%
15	75	11,250	\$1,530.06	\$1,124.89	\$2,654.95	\$1,381.34	\$1,124.89	\$2,506.23	(\$148.72)	-5.6%
16 Avg	10	1,500	\$212.67	\$149.99	\$362.66	\$192.84	\$149.99	\$342.83	(\$19.83)	-5.5%
17	Hours Use: 300									
1 <i>7</i> 18	5	1,500	\$170.57	\$149.99	\$320.56	\$150.74	\$149.99	\$300.73	(\$19.83)	-6.2%
9	10	3,000	\$331.15	\$299.97	\$631.12	\$150.74 \$291.49	\$299.97	\$500.73 \$591.46	,	-6.2% -6.3%
	20	·	\$652.30	\$599.94	·	\$572.98	\$599.94	•	(\$39.66) (\$70.33)	
20		6,000	•	·	\$1,252.24	·	•	\$1,172.92 \$2,047.20	(\$79.32)	-6.3%
21	50 75	15,000	\$1,615.75	\$1,499.85	\$3,115.60	\$1,417.45	\$1,499.85	\$2,917.30	(\$198.30)	-6.4%
22 23 Avg	75 13	22,500 3,900	\$2,418.62 \$427.49	\$2,249.78 \$389.96	\$4,668.40 \$817.45	\$2,121.17 \$375.94	\$2,249.78 \$389.96	\$4,370.95 \$765.90	(\$297.45) (\$51.55)	-6.4% -6.3%
-0 710	, 10	0,000	ψ127.10	φοσο.σσ	φοττιτο	φονοίο τ	ψοσο.σσ	ψ100.00	(ψο 1.00)	0.070
24					2022 In Effect	2022 Updated				
25					Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Dema				\$3.72	\$3.72	\$0.00			
28	Transmission Dem				\$4.70	\$4.70	\$0.00			
29	Distribution Energy				\$0.04929	\$0.04929	\$0.00000			
30	•	•			\$0.04145	\$0.04145	\$0.00000			
31	Distribution Energy - Low Load Revenue Decoupling				\$0.00190	\$0.00190	\$0.00000			
	•	•	't		•	•				
32	Solar Massachuse		O		\$0.00078	\$0.00078	\$0.00000			
33	Residential Assistance Adjustment Factor				\$0.00303	\$0.00303	\$0.00000			
34	Pension Adjustme				\$0.00102	\$0.00102	\$0.00000			
35	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
36	Long Term Renew		djustment		\$0.00070	\$0.00070	\$0.00000			
37	AG Consulting Exp				\$0.00002	\$0.00002	\$0.00000			
38	Storm Cost Recov	•	Factor		\$0.00210	\$0.00210	\$0.00000			
39	Storm Reserve Ad	ljustment			\$0.00000	\$0.00000	\$0.00000			
10	Basic Service Cos	t True Up Factor	•		\$0.00057	\$0.00057	\$0.00000			
1 1	Solar Program Co	st Adjustment Fa	actor		\$0.00000	\$0.00000	\$0.00000			
12	Solar Expansion C	Cost Recovery Fa	actor		\$0.00102	\$0.00102	\$0.00000			
43	Vegetation Manag	•			\$0.00133	\$0.00133	\$0.00000			
14	Tax Act Credit Fac				(\$0.00122)	(\$0.00122)	\$0.00000			
45	Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
46	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
47	Energy Efficiency	Reconciliation Fa	actor		\$0.01726	\$0.00404	(\$0.01322)			
48	System Benefits C		G0101		\$0.00250	\$0.00250	\$0.00000			
+0 49	Renewable Energy	•			\$0.00250	\$0.00250	\$0.00000			
+9 50	Supply Charge	y Onary c			\$0.09999	\$0.00030	\$0.00000			
			000			•				
51	Peak Use:		23%							
52	Low A Use:		77%)						

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 28 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly		2022 Updated		2	2023 Planned		Total Bill Impact		
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change	
3	100	\$21.84	\$10.74	\$32.58	\$21.68	\$10.74	\$32.42	(\$0.16)	-0.5%	
4	200	\$36.68	\$21.49	\$58.17	\$36.35	\$21.49	\$57.84	(\$0.33)	-0.6%	
5	300	\$51.52	\$32.23	\$83.75	\$51.03	\$32.23	\$83.26	(\$0.49)	-0.6%	
6	400	\$66.36	\$42.97	\$109.33	\$65.70	\$42.97	\$108.67	(\$0.66)	-0.6%	
7	500	\$81.20	\$53.72	\$134.92	\$80.38	\$53.72	\$134.10	(\$0.82)	-0.6%	
8	600	\$96.03	\$64.46	\$160.49	\$95.05	\$64.46	\$159.51	(\$0.98)	-0.6%	
9	700	\$110.87	\$75.20	\$186.07	\$109.73	\$75.20	\$184.93	(\$1.14)	-0.6%	
10	800	\$125.71	\$85.94	\$211.65	\$124.40	\$85.94	\$210.34	(\$1.31)	-0.6%	
11	900	\$140.55	\$96.69	\$237.24	\$139.08	\$96.69	\$235.77	(\$1.47)	-0.6%	
12	1,000	\$155.39	\$107.43	\$262.82	\$153.75	\$107.43	\$261.18	(\$1.64)	-0.6%	
13	1,250	\$192.49	\$134.29	\$326.78	\$190.44	\$134.29	\$324.73	(\$2.05)	-0.6%	
14	1,500	\$229.59	\$161.15	\$390.74	\$227.13	\$161.15	\$388.28	(\$2.46)	-0.6%	
15	2,000	\$303.78	\$214.86	\$518.64	\$300.50	\$214.86	\$515.36	(\$3.28)	-0.6%	
16 Av	rg 516	\$83.57	\$55.43	\$139.00	\$82.72	\$55.43	\$138.15	(\$0.85)	-0.6%	
17			2022 Updated	2023 Planned						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000					
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000					
22	Solar Massachusetts Renewable Tar	get	\$0.00123	\$0.00123	\$0.00000					
23	Residential Assistance Adjustment F	•	\$0.00478	\$0.00478	\$0.00000					
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000					
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000					
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00330	\$0.00330	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000					
31	Solar Program Cost Adjustment Fac	tor	\$0.00001	\$0.00001	\$0.00000					
32	Solar Expansion Cost Recovery Fact		\$0.00160	\$0.00160	\$0.00000					
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000					
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000					
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000					
38	Energy Efficiency Reconciliation Fac	tor	\$0.03524	\$0.03524	(\$0.00164)					
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000					
41	•		\$0.10743	\$0.00030	\$0.00000					
41	Supply Charge		φυ. 10743	φυ. 10 <i>14</i> 3	φυ.υυυυ					

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

1	Monthly	2022 Updated		2	2023 Planned		Total Bill Impact		
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	100	\$11.70	\$6.88	\$18.58	\$11.80	\$6.88	\$18.68	\$0.10	0.5%
4	200	\$18.92	\$13.75	\$32.67	\$19.12	\$13.75	\$32.87	\$0.20	0.6%
5	300	\$26.14	\$20.63	\$46.77	\$26.44	\$20.63	\$47.07	\$0.30	0.6%
6	400	\$33.36	\$27.50	\$60.86	\$33.76	\$27.50	\$61.26	\$0.40	0.7%
7	500	\$40.59	\$34.38	\$74.97	\$41.08	\$34.38	\$75.46	\$0.49	0.7%
8	600	\$47.81	\$41.25	\$89.06	\$48.40	\$41.25	\$89.65	\$0.59	0.7%
9	700	\$55.03	\$48.13	\$103.16	\$55.72	\$48.13	\$103.85	\$0.69	0.7%
10	800	\$62.25	\$55.00	\$117.25	\$63.04	\$55.00	\$118.04	\$0.79	0.7%
11	900	\$69.47	\$61.88	\$131.35	\$70.36	\$61.88	\$132.24	\$0.89	0.7%
12	1,000	\$76.69	\$68.76	\$145.45	\$77.68	\$68.76	\$146.44	\$0.99	0.7%
13	1,250	\$94.74	\$85.94	\$180.68	\$95.98	\$85.94	\$181.92	\$1.24	0.7%
14	1,500	\$112.80	\$103.13	\$215.93	\$114.28	\$103.13	\$217.41	\$1.48	0.7%
15	2,000	\$148.90	\$137.51	\$286.41	\$150.89	\$137.51	\$288.40	\$1.99	0.7%
16 Av	g 488	\$39.72	\$33.55	\$73.27	\$40.20	\$33.55	\$73.75	\$0.48	0.7%
17			2022 Updated	2023 Planned					
18			Rates	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewable Tai	rget	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjustment F	•	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000				
31	Solar Program Cost Adjustment Fac	ctor	\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recovery Fac		\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation Fac	etor	\$0.00119	\$0.00274	\$0.00155				
39	System Benefits Charge	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.00119	\$0.00274	\$0.0000				
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000				
41	Supply Charge		\$0.00030	\$0.00030	\$0.00000				
41	Low Income Discount		·	•	\$0.00000 0%				
42	FOM ILICOLLE DISCORLI		36%	36%	0%				

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly		2022 Updated		2	2023 Planned		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	100	\$20.82	\$10.74	\$31.56	\$20.65	\$10.74	\$31.39	(\$0.17)	-0.5%
4	200	\$34.63	\$21.49	\$56.12	\$34.31	\$21.49	\$55.80	(\$0.32)	-0.6%
5	300	\$48.45	\$32.23	\$80.68	\$47.96	\$32.23	\$80.19	(\$0.49)	-0.6%
6	400	\$62.27	\$42.97	\$105.24	\$61.61	\$42.97	\$104.58	(\$0.66)	-0.6%
7	500	\$76.09	\$53.72	\$129.81	\$75.27	\$53.72	\$128.99	(\$0.82)	-0.6%
8	600	\$89.90	\$64.46	\$154.36	\$88.92	\$64.46	\$153.38	(\$0.98)	-0.6%
9	700	\$103.72	\$75.20	\$178.92	\$102.57	\$75.20	\$177.77	(\$1.15)	-0.6%
10	800	\$117.54	\$85.94	\$203.48	\$116.22	\$85.94	\$202.16	(\$1.32)	-0.6%
11	900	\$131.35	\$96.69	\$228.04	\$129.88	\$96.69	\$226.57	(\$1.47)	-0.6%
12	1,000	\$145.17	\$107.43	\$252.60	\$143.53	\$107.43	\$250.96	(\$1.64)	-0.6%
13	1,250	\$179.71	\$134.29	\$314.00	\$177.66	\$134.29	\$311.95	(\$2.05)	-0.7%
14	1,500	\$214.26	\$161.15	\$375.41	\$211.80	\$161.15	\$372.95	(\$2.46)	-0.7%
15	2,000	\$283.34	\$214.86	\$498.20	\$280.06	\$214.86	\$494.92	(\$3.28)	-0.7%
16 A	vg 740	\$109.25	\$79.50	\$188.75	\$108.03	\$79.50	\$187.53	(\$1.22)	-0.6%
17			2022 Updated	2023 Planned					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewable Tai	rget	\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustment Fac	tor	\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery Fac	tor	\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliation Fac	ctor	\$0.03675	\$0.03511	(\$0.00164)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1		Monthly		2022 Updated		2	2023 Planned		Total Bil	l Impact
2		<u>kWh</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3		100	\$11.05	\$6.88	\$17.93	\$11.15	\$6.88	\$18.03	\$0.10	0.6%
4		200	\$17.61	\$13.75	\$31.36	\$17.81	\$13.75	\$31.56	\$0.20	0.6%
5		300	\$24.18	\$20.63	\$44.81	\$24.48	\$20.63	\$45.11	\$0.30	0.7%
6		400	\$30.75	\$27.50	\$58.25	\$31.14	\$27.50	\$58.64	\$0.39	0.7%
7		500	\$37.32	\$34.38	\$71.70	\$37.81	\$34.38	\$72.19	\$0.49	0.7%
8		600	\$43.88	\$41.25	\$85.13	\$44.48	\$41.25	\$85.73	\$0.60	0.7%
9		700	\$50.45	\$48.13	\$98.58	\$51.14	\$48.13	\$99.27	\$0.69	0.7%
10		800	\$57.02	\$55.00	\$112.02	\$57.81	\$55.00	\$112.81	\$0.79	0.7%
11		900	\$63.58	\$61.88	\$125.46	\$64.48	\$61.88	\$126.36	\$0.90	0.7%
12		1,000	\$70.15	\$68.76	\$138.91	\$71.14	\$68.76	\$139.90	\$0.99	0.7%
13		1,250	\$86.57	\$85.94	\$172.51	\$87.81	\$85.94	\$173.75	\$1.24	0.7%
14		1,500	\$102.99	\$103.13	\$206.12	\$104.47	\$103.13	\$207.60	\$1.48	0.7%
15		2,000	\$135.82	\$137.51	\$273.33	\$137.80	\$137.51	\$275.31	\$1.98	0.7%
16	Avg	874	\$61.88	\$60.09	\$121.97	\$62.74	\$60.09	\$122.83	\$0.86	0.7%
47				0000 Undeked	0000 Dlamad					
17				2022 Updated	2023 Planned	Change				
18		Customs on Observe		Rates	Rates	<u>Change</u>				
19		Customer Charge		\$7.00	\$7.00	\$0.00				
20		Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21		Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22		Solar Massachusetts Renewable Tar	•	\$0.00097	\$0.00097	\$0.00000				
23		Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000				
24		Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25		Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26		Long Term Renewable Contract Adju	stment	\$0.00070	\$0.00070	\$0.00000				
27		AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28		Storm Cost Recovery Adjustment Fa	ctor	\$0.00259	\$0.00259	\$0.00000				
29		Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30		Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31		Solar Program Cost Adjustment Fact		\$0.00000	\$0.00000	\$0.00000				
32		Solar Expansion Cost Recovery Fact	or	\$0.00126	\$0.00126	\$0.00000				
33		Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34		Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35		Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36		Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37		Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38		Energy Efficiency Reconciliation Fact	tor	\$0.00119	\$0.00274	\$0.00155				
39		System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40		Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41		Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42		Low Income Discount		36%	36%	0%				

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

1	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bil	I Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 200									
4	5	1,000	\$106.09	\$99.99	\$206.08	\$128.44	\$99.99	\$228.43	\$22.35	10.8%
5	10	2,000	\$206.18	\$199.98	\$406.16	\$250.88	\$199.98	\$450.86	\$44.70	11.0%
6	15	3,000	\$310.15	\$299.97	\$610.12	\$377.20	\$299.97	\$677.17	\$67.05	11.0%
7	25	5,000	\$498.35	\$499.95	\$998.30	\$610.10	\$499.95	\$1,110.05	\$111.75	11.2%
8	50	10,000	\$968.85	\$999.90	\$1,968.75	\$1,192.35	\$999.90	\$2,192.25	\$223.50	11.4%
9	100	20,000	\$1,909.85	\$1,999.80	\$3,909.65	\$2,356.85	\$1,999.80	\$4,356.65	\$447.00	11.4%
10 Avg	2	400	\$46.04	\$40.00	\$86.04	\$54.98	\$40.00	\$94.98	\$8.94	10.4%
11	Hours Use: 300									
12	5	1,500	\$156.14	\$149.99	\$306.13	\$189.66	\$149.99	\$339.65	\$33.52	10.9%
13	10	3,000	\$283.25	\$299.97	\$583.22	\$350.30	\$299.97	\$650.27	\$67.05	11.5%
14	15	4,500	\$410.95	\$449.96	\$860.91	\$511.52	\$449.96	\$961.48	\$100.57	11.7%
15	25	7,500	\$666.35	\$749.93	\$1,416.28	\$833.97	\$749.93	\$1,583.90	\$167.62	11.8%
16	50	15,000	\$1,304.85	\$1,499.85	\$2,804.70	\$1,640.10	\$1,499.85	\$3,139.95	\$335.25	12.0%
17	100	30,000	\$2,581.85	\$2,999.70	\$5,581.55	\$3,252.35	\$2,999.70	\$6,252.05	\$670.50	12.0%
18 Avg	g 19	5,700	\$513.11	\$569.94	\$1,083.05	\$640.50	\$569.94	\$1,210.44	\$127.39	11.8%
19	Hours Use: 400									
20	5	2,000	\$206.18	\$199.98	\$406.16	\$250.88	\$199.98	\$450.86	\$44.70	11.0%
21	10	4,000	\$350.45	\$399.96	\$750.41	\$439.85	\$399.96	\$839.81	\$89.40	11.9%
22	15	6,000	\$511.75	\$599.94	\$1,111.69	\$645.85	\$599.94	\$1,245.79	\$134.10	12.1%
23	25	10,000	\$834.35	\$999.90	\$1,834.25	\$1,057.85	\$999.90	\$2,057.75	\$223.50	12.2%
24	50	20,000	\$1,640.85	\$1,999.80	\$3,640.65	\$2,087.85	\$1,999.80	\$4,087.65	\$447.00	12.3%
25	100	40,000	\$3,253.85	\$3,999.60	\$7,253.45	\$4,147.85	\$3,999.60	\$8,147.45	\$894.00	12.3%
26 Avg	27	10,800	\$898.87	\$1,079.89	\$1,978.76	\$1,140.25	\$1,079.89	\$2,220.14	\$241.38	12.2%
07					0000 Hadat 1	0000 PI				
27					2022 Updated	2023 Planned				
28					Rates	Rates				
29	Customer Charge				\$6.00	\$6.00	\$0.00			

27		2022 Updated	2023 Planned	
28		Rates	Rates	Change
29	Customer Charge	\$6.00	\$6.00	\$0.00
30	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
31	Distribution Demand >10 kW	\$5.38	\$5.38	\$0.00
32	Distribution Energy <=2,300 kWh	\$0.04512	\$0.04512	\$0.00000
33	Distribution Energy >2,300 kWh	\$0.01223	\$0.01223	\$0.00000
34	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
35	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
36	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
37	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
38	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
39	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
40	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
41	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
42	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
43	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
44	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
45	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
46	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
47	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
48	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
49	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
50	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
51	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 33 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

1	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
2	Hours Use: 50									
3		250	\$40.66	\$25.00	\$65.66	\$46.24	\$25.00	\$71.24	\$5.58	8.5%
4 5	5 10	500	\$75.31	\$25.00 \$50.00	\$125.31	\$86.49	\$25.00 \$50.00	\$136.49	\$5.56 \$11.18	8.9%
	20		·	·	·	\$214.37	\$50.00 \$99.99	\$314.36	·	
6 7		1,000	\$192.02 \$502.20	\$99.99	\$292.01	·	•	•	\$22.35	7.7%
	50 9	2,500 450	\$502.20 \$68.38	\$249.98 \$45.00	\$752.18 \$113.38	\$558.08 \$78.44	\$249.98 \$45.00	\$808.06 \$123.44	\$55.88 \$10.06	7.4% 8.9%
8 Avg	9	430	φ00.30	φ43.00	φ113.36	Ψ70.44	φ43.00	Φ123.44	φ10.00	0.976
9	Hours Use: 150									
10	5	750	\$109.97	\$74.99	\$184.96	\$126.73	\$74.99	\$201.72	\$16.76	9.1%
11	10	1,500	\$213.93	\$149.99	\$363.92	\$247.46	\$149.99	\$397.45	\$33.53	9.2%
12	20	3,000	\$400.78	\$299.97	\$700.75	\$467.83	\$299.97	\$767.80	\$67.05	9.6%
13	50	7,500	\$909.95	\$749.93	\$1,659.88	\$1,077.58	\$749.93	\$1,827.51	\$167.63	10.1%
14 Avg	g 8	1,200	\$172.34	\$119.99	\$292.33	\$199.16	\$119.99	\$319.15	\$26.82	9.2%
15	Hours Use: 300									
16	5	1,500	\$213.93	\$149.99	\$363.92	\$247.46	\$149.99	\$397.45	\$33.53	9.2%
17	10	3,000	\$353.38	\$299.97	\$653.35	\$420.43	\$299.97	\$720.40	\$67.05	10.3%
8	20	6,000	\$645.43	\$599.94	\$1,245.37	\$779.53	\$599.94	\$1,379.47	\$134.10	10.8%
19	50	15,000	\$1,521.58	\$1,499.85	\$3,021.43	\$1,856.83	\$1,499.85	\$3,356.68	\$335.25	11.1%
.o 20 Avg		2,700	\$328.91	\$269.97	\$598.88	\$389.26	\$269.97	\$659.23	\$60.35	10.1%
21					2022 Updated	2023 Planned				
22					Rates	Rates	Change			
23	Customer Charge				\$6.00	\$6.00	\$0.00			
24	Distribution Demar	nd <=10 kW			\$0.00	\$0.00	\$0.00			
25	Distribution Demar	nd >10 kW			\$4.74	\$4.74	\$0.00			
26	Distribution Energy	/ <=1,800 kWh			\$0.08365	\$0.08365	\$0.00000			
27	Distribution Energy	/ >1,800 kWh			\$0.02658	\$0.02658	\$0.00000			
28	Revenue Decouplir	ng			\$0.00190	\$0.00190	\$0.00000			
29	Solar Massachuse	tts Renewable T	arget		\$0.00078	\$0.00078	\$0.00000			
30	Residential Assista	nce Adjustment	Factor		\$0.00303	\$0.00303	\$0.00000			
31	Pension Adjustmer	nt Factor			\$0.00102	\$0.00102	\$0.00000			
32	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
33	Long Term Renewa	,	diustment		\$0.00070	\$0.00070	\$0.00000			
34	AG Consulting Exp		,		\$0.00002	\$0.00002	\$0.00000			
35	Storm Cost Recove		actor		\$0.00210	\$0.00210	\$0.00000			
36	Storm Reserve Adj	•	40.0.		\$0.00000	\$0.00000	\$0.00000			
37	Basic Service Cost				\$0.00057	\$0.00057	\$0.00000			
38	Solar Program Cos	•			\$0.00007	\$0.00000	\$0.00000			
	Solar Expansion C	•			\$0.0000	\$0.0000	\$0.00000			
39 10	•	•	10101		\$0.00102	\$0.00102	\$0.00000			
40 11	Vegetation Manage Tax Act Credit Fac				·					
11 12					(\$0.00122)	(\$0.00122)	\$0.00000			
12 12	Grid Modernization	I			\$0.00055 (\$0.00117)	\$0.00055	\$0.00000			
13	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
14 1-	Transmission Ener	••			\$0.03246	\$0.03246	\$0.00000			
45	Energy Efficiency F		actor		\$0.00404	\$0.02639	\$0.02235			
46	System Benefits C	•			\$0.00250	\$0.00250	\$0.00000			
1 7	Renewable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
+ <i>r</i> 48	Supply Charge				\$0.09999	\$0.09999	\$0.00000			

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1	Monthly	Monthly		2022 Update	<u>d</u>		2023 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 300	00.000	Φο 500 00	40.005.00	A. 475.00	0001000	4 0.005.00	A = 0.45 = 0	4070.50	40.007
4	100	30,000	\$2,539.80	\$2,635.20	\$5,175.00	\$3,210.30	\$2,635.20	\$5,845.50	\$670.50	13.0%
5	150	45,000	\$3,624.69	\$3,952.80	\$7,577.49	\$4,630.44	\$3,952.80	\$8,583.24	\$1,005.75	13.3%
6	200	60,000	\$4,709.59	\$5,270.40	\$9,979.99	\$6,050.59	\$5,270.40	\$11,320.99 \$16,706.40	\$1,341.00	13.4%
7 8	300	90,000	\$6,879.39	\$7,905.60 \$13,176.00	\$14,784.99 \$24,204.08	\$8,890.89	\$7,905.60	\$16,796.49	\$2,011.50	13.6%
5 9 Av	500 vg 205	150,000 61,500	\$11,218.98 \$4,818.08	\$13,176.00 \$5,402.16	\$24,394.98 \$10,220.24	\$14,571.48 \$6,192.60	\$13,176.00 \$5,402.16	\$27,747.48 \$11,594.76	\$3,352.50 \$1,374.52	13.7% 13.4%
<i>3</i> A	vg 203	01,300	ψ4,010.00	ψ3,402.10	Ψ10,220.24	ψ0, 192.00	ψ5,402.10	φ11,594.70	ψ1,374.32	13.470
10	Hours Use: 400									
11	100	40,000	\$2,889.06	\$3,513.60	\$6,402.66	\$3,783.06	\$3,513.60	\$7,296.66	\$894.00	14.0%
2	150	60,000	\$4,148.59	\$5,270.40	\$9,418.99	\$5,489.59	\$5,270.40	\$10,759.99	\$1,341.00	14.2%
3	200	80,000	\$5,408.12	\$7,027.20	\$12,435.32	\$7,196.12	\$7,027.20	\$14,223.32	\$1,788.00	14.4%
4	300	120,000	\$7,927.18	\$10,540.80	\$18,467.98	\$10,609.18	\$10,540.80	\$21,149.98	\$2,682.00	14.5%
5	500	200,000	\$12,965.30	\$17,568.00	\$30,533.30	\$17,435.30	\$17,568.00	\$35,003.30	\$4,470.00	14.6%
6 A	vg 214	85,600	\$5,760.79	\$7,519.10	\$13,279.89	\$7,673.95	\$7,519.10	\$15,193.05	\$1,913.16	14.4%
7	Hours Use: 500									
8	100	50,000	\$3,238.33	\$4,392.00	\$7,630.33	\$4,355.83	\$4,392.00	\$8,747.83	\$1,117.50	14.6%
9	150	75,000	\$4,672.49	\$6,588.00	\$11,260.49	\$6,348.74	\$6,588.00	\$12,936.74	\$1,676.25	14.9%
0	200	100,000	\$6,106.65	\$8,784.00	\$14,890.65	\$8,341.65	\$8,784.00	\$17,125.65	\$2,235.00	15.0%
1	300	150,000	\$8,974.98	\$13,176.00	\$22,150.98	\$12,327.48	\$13,176.00	\$25,503.48	\$3,352.50	15.1%
22	500	250,000	\$14,711.63	\$21,960.00	\$36,671.63	\$20,299.13	\$21,960.00	\$42,259.13	\$5,587.50	15.2%
23 Av	vg 253	126,500	\$7,626.86	\$11,111.76	\$18,738.62	\$10,454.14	\$11,111.76	\$21,565.90	\$2,827.28	15.1%
24					2022 Updated	2023 Planned				
25					Rates	Rates	Change			
26	Customer Charge				\$370.00	\$370.00	\$0.00			
27	Distribution Dema				\$1.70	\$1.70	\$0.00			
8	Transmission Den				\$9.52	\$9.52	\$0.00			
29	Distribution Energy	•			\$0.01991	\$0.01991	\$0.00000			
0	Distribution Energy				\$0.01675	\$0.01675	\$0.00000			
51 52	Distribution Energy Revenue Decoupli	•			\$0.01086 \$0.00122	\$0.01086 \$0.00122	\$0.00000 \$0.00000			
3	Solar Massachuse	•	arget		\$0.00122	\$0.00122	\$0.00000			
4	Residential Assista		•		\$0.00030	\$0.00030	\$0.00000			
5	Pension Adjustme	•	i i actor		\$0.00067	\$0.00067	\$0.00000			
6	Net Metering Reco				\$0.00310	\$0.00310	\$0.00000			
7	Long Term Renew		diustment		\$0.00070	\$0.00070	\$0.00000			
8	AG Consulting Ex		-,		\$0.00001	\$0.00001	\$0.00000			
89	Storm Cost Recov		Factor		\$0.00135	\$0.00135	\$0.00000			
-0	Storm Reserve Ad				\$0.00000	\$0.00000	\$0.00000			
1	Basic Service Cos	•	•		\$0.00037	\$0.00037	\$0.00000			
12	Solar Program Co	•			\$0.00000	\$0.00000	\$0.00000			
3	Solar Expansion C	•			\$0.00065	\$0.00065	\$0.00000			
4	Vegetation Manag	•			\$0.00088	\$0.00088	\$0.00000			
1 5	Tax Act Credit Fac				(\$0.00078)	(\$0.00078)	\$0.00000			
16	Grid Modernization	n			\$0.00036	\$0.00036	\$0.00000			
17	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
18	Transmission Ene	0.			\$0.00322	\$0.00322	\$0.00000			
19	Energy Efficiency		actor		\$0.00404	\$0.02639	\$0.02235			
50	System Benefits C	•			\$0.00250	\$0.00250	\$0.00000			
51	Renewable Energy	/ Charge			\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge				\$0.08784	\$0.08784	\$0.00000			
53	Peak Use:		28%							
, ,										
54	Low A Use:		25%							

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
0	Harris Haar 250									
3 4	Hours Use: 350 500	175,000	\$10,706.58	\$15,372.00	\$26,078.58	\$14,617.83	\$15,372.00	\$29,989.83	\$3,911.25	15.0%
5	750	262,500	\$15,594.87	\$23,058.00	\$38,652.87	\$21,461.74	\$13,372.00	\$44,519.74	\$5,866.87	15.0%
6	1,000	350,000	\$20,483.16	\$30,744.00	\$51,227.16	\$28,305.66	\$30,744.00	\$59,049.66	\$7,822.50	15.2%
7	2,000	700,000	\$40,036.31	\$61,488.00	\$101,524.31	\$55,681.31	\$61,488.00	\$117,169.31	\$15,645.00	15.4%
8	3,000	1,050,000	\$59,589.47	\$92,232.00	\$151,821.47	\$83,056.97	\$92,232.00	\$175,288.97	\$23,467.50	15.5%
9 Av		373,100	\$21,773.66	\$32,773.10	\$54,546.76	\$30,112.45	\$32,773.10	\$62,885.55	\$8,338.79	15.3%
3 AV	g 1,000	373,100	Ψ21,773.00	ψ02,110.10	ψ54,540.70	ψ50,112.45	ψ32,773.10	ψ02,003.33	ψ0,330.79	13.370
10	Hours Use: 450									
11	500	225,000	\$11,922.74	\$19,764.00	\$31,686.74	\$16,951.49	\$19,764.00	\$36,715.49	\$5,028.75	15.9%
12	750	337,500	\$17,419.11	\$29,646.00	\$47,065.11	\$24,962.24	\$29,646.00	\$54,608.24	\$7,543.13	16.0%
13	1,000	450,000	\$22,915.49	\$39,528.00	\$62,443.49	\$32,972.99	\$39,528.00	\$72,500.99	\$10,057.50	16.1%
14	2,000	900,000	\$44,900.97	\$79,056.00	\$123,956.97	\$65,015.97	\$79,056.00	\$144,071.97	\$20,115.00	16.2%
15	3,000	1,350,000	\$66,886.46	\$118,584.00	\$185,470.46	\$97,058.96	\$118,584.00	\$215,642.96	\$30,172.50	16.3%
16 Av	g 788	354,600	\$18,254.56	\$31,148.06	\$49,402.62	\$26,179.87	\$31,148.06	\$57,327.93	\$7,925.31	16.0%
17	Hours Use: 550									
18	500	275,000	\$13,138.91	\$24,156.00	\$37,294.91	\$19,285.16	\$24,156.00	\$43,441.16	\$6,146.25	16.5%
19	750	412,500	\$19,243.36	\$36,234.00	\$55,477.36	\$28,462.74	\$36,234.00	\$64,696.74	\$9,219.38	16.6%
20	1,000	550,000	\$25,347.82	\$48,312.00	\$73,659.82	\$37,640.32	\$48,312.00	\$85,952.32	\$12,292.50	16.7%
21	2,000	1,100,000	\$49,765.63	\$96,624.00	\$146,389.63	\$74,350.63	\$96,624.00	\$170,974.63	\$24,585.00	16.8%
22	3,000	1,650,000	\$74,183.45	\$144,936.00	\$219,119.45	\$111,060.95	\$144,936.00	\$255,996.95	\$36,877.50	16.8%
23 Av	g 1,118	614,900	\$28,229.12	\$54,012.82	\$82,241.94	\$41,972.13	\$54,012.82	\$95,984.95	\$13,743.01	16.7%
24					2022 Updated	2023 Planned				
25					Rates	Rates	Change			
	Customer Charge							•		
26	Customer Charge				\$930.00	\$930.00	\$0.00			
27	Distribution Dema				\$0.97	\$0.97	\$0.00			
28	Transmission Den				\$10.07	\$10.07	\$0.00			
29	Distribution Energ	•			\$0.01387	\$0.01387	\$0.00000			
30	Distribution Energ	•			\$0.01276	\$0.01276	\$0.00000			
31	Distribution Energ	•			\$0.00883	\$0.00883	\$0.00000			
32	Revenue Decoupli	•			\$0.00077	\$0.00077	\$0.00000			
33	Solar Massachuse		•		\$0.00032	\$0.00032	\$0.00000			
34	Residential Assist	•	Factor		\$0.00123	\$0.00123	\$0.00000			
35	Pension Adjustme				\$0.00047	\$0.00047	\$0.00000			
36	Net Metering Reco				\$0.00196	\$0.00196	\$0.00000			
37	Long Term Renew		ljustment		\$0.00070	\$0.00070	\$0.00000			
38	AG Consulting Ex	pense			\$0.00001	\$0.00001	\$0.00000			
39	Storm Cost Recov	ery Adjustment F	actor		\$0.00085	\$0.00085	\$0.00000			
40	Storm Reserve Ac	djustment			\$0.00000	\$0.00000	\$0.00000			
41	Basic Service Cos	t True Up Factor			\$0.00023	\$0.00023	\$0.00000			
42	Solar Program Co	st Adjustment Fa	actor		\$0.00000	\$0.00000	\$0.00000			
43	Solar Expansion C	Cost Recovery Fa	ctor		\$0.00041	\$0.00041	\$0.00000			
44	Vegetation Manag	jement			\$0.00062	\$0.00062	\$0.00000			
45	Tax Act Credit Fac	ctor			(\$0.00049)	(\$0.00049)	\$0.00000			
46	Grid Modernization	n			\$0.00020	\$0.00020	\$0.00000			
47	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
48	Transmission Ene	ergy			\$0.00000	\$0.00000	\$0.00000			
49	Energy Efficiency	0,	actor		\$0.00404	\$0.02639	\$0.02235			
50	System Benefits C				\$0.00250	\$0.00250	\$0.00000			
51	Renewable Energy	-			\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge	, chargo			\$0.08784	\$0.08784	\$0.00000			
53 54	Peak Use:		27% 25%							
	Low A Use:		25% 400/							
55	Low B Use:		48%							

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 36 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

1	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bil	I Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 150									
4	20	3,000	\$254.99	\$299.97	\$554.96	\$322.04	\$299.97	\$622.01	\$67.05	12.1%
5	30	4,500	\$379.49	\$449.96	\$829.45	\$480.06	\$449.96	\$930.02	\$100.57	12.1%
6	40	6,000	\$503.98	\$599.94	\$1,103.92	\$638.08	\$599.94	\$1,238.02	\$134.10	12.1%
7	70	10,500	\$877.47	\$1,049.90	\$1,927.37	\$1,112.14	\$1,049.90	\$2,162.04	\$234.67	12.2%
8	100	15,000	\$1,250.95	\$1,499.85	\$2,750.80	\$1,586.20	\$1,499.85	\$3,086.05	\$335.25	12.2%
9 Av	g 52	7,800	\$653.37	\$779.92	\$1,433.29	\$827.70	\$779.92	\$1,607.62	\$174.33	12.2%
10	Hours Use: 250									
11	20	5,000	\$350.85	\$499.95	\$850.80	\$462.60	\$499.95	\$962.55	\$111.75	13.1%
12	30	7,500	\$523.28	\$749.93	\$1,273.21	\$690.90	\$749.93	\$1,440.83	\$167.62	13.2%
13	40	10,000	\$695.70	\$999.90	\$1,695.60	\$919.20	\$999.90	\$1,919.10	\$223.50	13.2%
14	70	17,500	\$1,212.98	\$1,749.83	\$2,962.81	\$1,604.10	\$1,749.83	\$3,353.93	\$391.12	13.2%
15	100	25,000	\$1,730.25	\$2,499.75	\$4,230.00	\$2,289.00	\$2,499.75	\$4,788.75	\$558.75	13.2%
16 Av	g 27	6,750	\$471.55	\$674.93	\$1,146.48	\$622.41	\$674.93	\$1,297.34	\$150.86	13.2%
17	Hours Use: 350									
18	20	7,000	\$446.71	\$699.93	\$1,146.64	\$603.16	\$699.93	\$1,303.09	\$156.45	13.6%
19	30	10,500	\$667.07	\$1,049.90	\$1,716.97	\$901.74	\$1,049.90	\$1,951.64	\$234.67	13.7%
20	40	14,000	\$887.42	\$1,399.86	\$2,287.28	\$1,200.32	\$1,399.86	\$2,600.18	\$312.90	13.7%
21	70	24,500	\$1,548.49	\$2,449.76	\$3,998.25	\$2,096.06	\$2,449.76	\$4,545.82	\$547.57	13.7%
22	100	35,000	\$2,209.55	\$3,499.65	\$5,709.20	\$2,991.80	\$3,499.65	\$6,491.45	\$782.25	13.7%
23 Av	g 27	9,450	\$600.96	\$944.91	\$1,545.87	\$812.17	\$944.91	\$1,757.08	\$211.21	13.7%
24					2022 Undated	2023 Planned				
2 4 25					2022 Updated Rates	Rates	Change			
26	Customer Charge				\$6.00	\$6.00	\$0.00			
27	Distribution Deman	d			\$1.92	\$1.92	\$0.00 \$0.00			
28	Transmission Dema				\$3.34	\$3.34	\$0.00			
20 29		anu			\$0.02203	\$0.02203	\$0.000			
	Distribution Energy	a								
30	Revenue Decouplin	•	orgot		\$0.00175 \$0.00073	\$0.00175	\$0.00000			
31	Solar Massachusett	is Kellewable II	arget		\$0.00072	\$0.00072	\$0.00000			

24		2022 Opualed	2023 Planned	
25		Rates	Rates	Change
26	Customer Charge	\$6.00	\$6.00	\$0.00
27	Distribution Demand	\$1.92	\$1.92	\$0.00
28	Transmission Demand	\$3.34	\$3.34	\$0.00
29	Distribution Energy	\$0.02203	\$0.02203	\$0.00000
30	Revenue Decoupling	\$0.00175	\$0.00175	\$0.00000
31	Solar Massachusetts Renewable Target	\$0.00072	\$0.00072	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00280	\$0.00280	\$0.00000
33	Pension Adjustment Factor	\$0.00109	\$0.00109	\$0.00000
34	Net Metering Recovery Surcharge	\$0.00446	\$0.00446	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
36	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00191	\$0.00191	\$0.00000
38	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00053	\$0.00053	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
41	Solar Expansion Cost Recovery Factor	\$0.00094	\$0.00094	\$0.00000
42	Vegetation Management	\$0.00142	\$0.00142	\$0.00000
43	Tax Act Credit Factor	(\$0.00112)	(\$0.00112)	\$0.00000
44	Grid Modernization	\$0.00046	\$0.00046	\$0.00000
45	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
46	Transmission Energy	\$0.00435	\$0.00435	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1	Monthly	2022 Updated		2023 Planned			Total Bill Impact		
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$16.25	\$10.00	\$26.25	\$18.49	\$10.00	\$28.49	\$2.24	8.5%
4	200	\$26.50	\$20.00	\$46.50	\$30.97	\$20.00	\$50.97	\$4.47	9.6%
5	300	\$36.75	\$30.00	\$66.75	\$43.46	\$30.00	\$73.46	\$6.71	10.1%
6	500	\$57.26	\$50.00	\$107.26	\$68.43	\$50.00	\$118.43	\$11.17	10.4%
7	750	\$82.88	\$74.99	\$157.87	\$99.65	\$74.99	\$174.64	\$16.77	10.6%
8	1,000	\$108.51	\$99.99	\$208.50	\$130.86	\$99.99	\$230.85	\$22.35	10.7%
9	1,500	\$159.77	\$149.99	\$309.76	\$193.29	\$149.99	\$343.28	\$33.52	10.8%
10	3,000	\$313.53	\$299.97	\$613.50	\$380.58	\$299.97	\$680.55	\$67.05	10.9%
11	5,000	\$518.55	\$499.95	\$1,018.50	\$630.30	\$499.95	\$1,130.25	\$111.75	11.0%
12 Avg	1,472	\$156.89	\$147.19	\$304.08	\$189.79	\$147.19	\$336.98	\$32.90	10.8%

13		2022 Updated	2023 Planned	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

1		Monthly		2022 Updated		2	2023 Planned		Total Bil	l Impact
2		<u>kWh</u>	Delivery	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3		25,000	\$1,606.75	\$2,499.75	\$4,106.50	\$2,165.50	\$2,499.75	\$4,665.25	\$558.75	13.6%
4		40,000	\$2,552.80	\$3,999.60	\$6,552.40	\$3,446.80	\$3,999.60	\$7,446.40	\$894.00	13.6%
5		50,000	\$3,183.50	\$4,999.50	\$8,183.00	\$4,301.00	\$4,999.50	\$9,300.50	\$1,117.50	13.7%
6		60,000	\$3,814.20	\$5,999.40	\$9,813.60	\$5,155.20	\$5,999.40	\$11,154.60	\$1,341.00	13.7%
7		150,000	\$9,490.50	\$14,998.50	\$24,489.00	\$12,843.00	\$14,998.50	\$27,841.50	\$3,352.50	13.7%
8	Avg	60,748	\$3,861.38	\$6,074.19	\$9,935.57	\$5,219.09	\$6,074.19	\$11,293.28	\$1,357.71	13.7%
9				2022 Updated	2023 Planned					
10				Rates	Rates	Change				
11	(Customer Charge		\$30.00	\$30.00	\$0.00				
12		Distribution Energy		\$0.01802	\$0.01802	\$0.00000				
13		Revenue Decoupling		\$0.00084	\$0.00084	\$0.00000				
14		Solar Massachusetts Renewable Tar	rget	\$0.00035	\$0.00035	\$0.00000				
15	F	Residential Assistance Adjustment F	actor	\$0.00135	\$0.00135	\$0.00000				
16		Pension Adjustment Factor		\$0.00083	\$0.00083	\$0.00000				
17	1	Net Metering Recovery Surcharge		\$0.00215	\$0.00215	\$0.00000				
18	L	Long Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
19	A	AG Consulting Expense		\$0.00001	\$0.00001	\$0.00000				
20	5	Storm Cost Recovery Adjustment Fa	actor	\$0.00092	\$0.00092	\$0.00000				
21	5	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
22	E	Basic Service Cost True Up Factor		\$0.00025	\$0.00025	\$0.00000				
23	5	Solar Program Cost Adjustment Fac	tor	\$0.00000	\$0.00000	\$0.00000				
24	5	Solar Expansion Cost Recovery Fact	tor	\$0.00045	\$0.00045	\$0.00000				
25	\	Vegetation Management		\$0.00109	\$0.00109	\$0.00000				
26	٦	Tax Act Credit Factor		(\$0.00054)	(\$0.00054)	\$0.00000				
27	(Grid Modernization		\$0.00023	\$0.00023	\$0.00000				
28	٦	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
29	٦	Transmission Energy		\$0.03055	\$0.03055	\$0.00000				
30	E	Energy Efficiency Reconciliation Fac	tor	\$0.00404	\$0.02639	\$0.02235				
31	9	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
32	F	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
33	5	Supply Charge		\$0.09999	\$0.09999	\$0.00000				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

_	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 350									
4	5	1,750	\$164.51	\$174.98	\$339.49	\$203.63	\$174.98	\$378.61	\$39.12	11.5%
5	10	3,500	\$319.03	\$349.97	\$669.00	\$397.25	\$349.97	\$747.22	\$78.22	11.7%
6	20	7,000	\$628.06	\$699.93	\$1,327.99	\$784.51	\$699.93	\$1,484.44	\$156.45	11.8%
7	50	17,500	\$1,555.14	\$1,749.83	\$3,304.97	\$1,946.27	\$1,749.83	\$3,696.10	\$391.13	11.8%
8	75	26,250	\$2,327.72	\$2,624.74	\$4,952.46	\$2,914.40	\$2,624.74	\$5,539.14	\$586.68	11.8%
	Avg 20	7,000	\$628.06	\$699.93	\$1,327.99	\$784.51	\$699.93	\$1,484.44	\$156.45	11.8%
10	Hours Use: 500									
11	5	2,500	\$196.04	\$249.98	\$446.02	\$251.92	\$249.98	\$501.90	\$55.88	12.5%
12	10	5,000	\$382.08	\$499.95	\$882.03	\$493.83	\$499.95	\$993.78	\$111.75	12.7%
13	20	10,000	\$754.17	\$999.90	\$1,754.07	\$977.67	\$999.90	\$1,977.57	\$223.50	12.7%
14	50	25,000	\$1,870.42	\$2,499.75	\$4,370.17	\$2,429.17	\$2,499.75	\$4,928.92	\$558.75	12.8%
15	75	37,500	\$2,800.63	\$3,749.63	\$6,550.26	\$3,638.76	\$3,749.63	\$7,388.39	\$838.13	12.8%
16 A		15,500	\$1,163.46	\$1,549.85	\$2,713.31	\$1,509.89	\$1,549.85	\$3,059.74	\$346.43	12.8%
17	Hours Use: 650									
18	5	3,250	\$227.57	\$324.97	\$552.54	\$300.21	\$324.97	\$625.18	\$72.64	13.1%
19	10	6,500	\$445.14	\$649.94	\$1,095.08	\$590.41	\$649.94	\$1,240.35	\$145.27	13.3%
20	20	13,000	\$880.28	\$1,299.87	\$2,180.15	\$1,170.83	\$1,299.87	\$2,470.70	\$290.55	13.3%
21	50	32,500	\$2,185.70	\$3,249.68	\$5,435.38	\$2,912.07	\$3,249.68	\$6,161.75	\$726.37	13.4%
22	75	48,750	\$3,273.54	\$4,874.51	\$8,148.05	\$4,363.11	\$4,874.51	\$9,237.62	\$1,089.57	13.4%
23 A		11,700	\$793.25	\$1,169.88	\$1,963.13	\$1,054.75	\$1,169.88	\$2,224.63	\$261.50	13.3%
24					2022 Updated	2023 Planned	Change			

24		2022 Updated	2023 Planned	
25		Rates	Rates	Change
26	Customer Charge	\$10.00	\$10.00	\$0.00
27	Distribution Demand	\$3.68	\$3.68	\$0.00
28	Transmission Demand	\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak	\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load	\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
46	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.00404	\$0.02639	\$0.02235
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

24%

76%

Peak Use:

52 Low A Use:

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

1	Monthly	Monthly		2022 Update	d		2023 Planned		Total Bil	I Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 50									
4	5	250	\$68.54	\$25.00	\$93.54	\$74.13	\$25.00	\$99.13	\$5.59	6.0%
5	10	500	\$127.08	\$50.00	\$177.08	\$138.26	\$50.00	\$188.26	\$11.18	6.3%
6	20	1,000	\$244.16	\$99.99	\$344.15	\$266.51	\$99.99	\$366.50	\$22.35	6.5%
7	50	2,500	\$595.41	\$249.98	\$845.39	\$651.28	\$249.98	\$901.26	\$55.87	6.6%
8	75	3,750	\$888.11	\$374.96	\$1,263.07	\$971.92	\$374.96	\$1,346.88	\$83.81	6.6%
9 Av	g 9	450	\$115.37	\$45.00	\$160.37	\$125.43	\$45.00	\$170.43	\$10.06	6.3%
10	Hours Use: 150									
11	5	750	\$101.42	\$74.99	\$176.41	\$118.18	\$74.99	\$193.17	\$16.76	9.5%
12	10	1,500	\$192.84	\$149.99	\$342.83	\$226.37	\$149.99	\$376.36	\$33.53	9.8%
13	20	3,000	\$375.69	\$299.97	\$675.66	\$442.74	\$299.97	\$742.71	\$67.05	9.9%
14	50	7,500	\$924.22	\$749.93	\$1,674.15	\$1,091.85	\$749.93	\$1,841.78	\$167.63	10.0%
15	75	11,250	\$1,381.34	\$1,124.89	\$2,506.23	\$1,632.77	\$1,124.89	\$2,757.66	\$251.43	10.0%
16 Av	g 10	1,500	\$192.84	\$149.99	\$342.83	\$226.37	\$149.99	\$376.36	\$33.53	9.8%
17	Hours Use: 300									
18	5	1,500	\$150.74	\$149.99	\$300.73	\$184.27	\$149.99	\$334.26	\$33.53	11.1%
19	10	3,000	\$291.49	\$299.97	\$591.46	\$358.54	\$299.97	\$658.51	\$67.05	11.3%
20	20	6,000	\$572.98	\$599.94	\$1,172.92	\$707.08	\$599.94	\$1,307.02	\$134.10	11.4%
21	50	15,000	\$1,417.45	\$1,499.85	\$2,917.30	\$1,752.70	\$1,499.85	\$3,252.55	\$335.25	11.5%
22	75	22,500	\$2,121.17	\$2,249.78	\$4,370.95	\$2,624.05	\$2,249.78	\$4,873.83	\$502.88	11.5%
23 Av	g 13	3,900	\$375.94	\$389.96	\$765.90	\$463.10	\$389.96	\$853.06	\$87.16	11.4%
24					2022 Undated	2022 Planned				
24 25					2022 Updated	2023 Planned	Chango			
	0 1 01				Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Dema				\$3.72	\$3.72	\$0.00			
28	Transmission Dem				\$4.70	\$4.70	\$0.00			
29	Distribution Energy	•			\$0.04929	\$0.04929	\$0.00000			
30	Distribution Energy	•			\$0.04145	\$0.04145	\$0.00000			
31	Revenue Decoupli	•			\$0.00190	\$0.00190	\$0.00000			
32	Solar Massachuse	tts Renewable T	arget		\$0.00078	\$0.00078	\$0.00000			
33	Residential Assista	ance Adjustment	Factor		\$0.00303	\$0.00303	\$0.00000			
34	Pension Adjustme	nt Factor			\$0.00102	\$0.00102	\$0.00000			
35	Net Metering Reco	very Surcharge			\$0.00484	\$0.00484	\$0.00000			
36	Long Term Renew	able Contract Ad	ljustment		\$0.00070	\$0.00070	\$0.00000			
37	AG Consulting Exp	pense			\$0.00002	\$0.00002	\$0.00000			
20	Ctarra Coat Dagge	om (A divinted and F			CO 00040	CO 00040	ΦΩ ΩΩΩΩ			

\$0.00210

\$0.00000

\$0.00057

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50 Supply Charge

51 Peak Use: 23%
52 Low A Use: 77%

Storm Cost Recovery Adjustment Factor

Solar Program Cost Adjustment Factor

Solar Expansion Cost Recovery Factor

Energy Efficiency Reconciliation Factor

Basic Service Cost True Up Factor

Storm Reserve Adjustment

Vegetation Management

System Benefits Charge

Renewable Energy Charge

Tax Act Credit Factor

Grid Modernization

Transition

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Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 41 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly		2022 In Effect		2	2023 Planned		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$22.22	\$10.74	\$32.96	\$21.68	\$10.74	\$32.42	(\$0.54)	-1.6%
4	200	\$37.43	\$21.49	\$58.92	\$36.35	\$21.49	\$57.84	(\$1.08)	-1.8%
5	300	\$52.65	\$32.23	\$84.88	\$51.03	\$32.23	\$83.26	(\$1.62)	-1.9%
6	400	\$67.87	\$42.97	\$110.84	\$65.70	\$42.97	\$108.67	(\$2.17)	-2.0%
7	500	\$83.09	\$53.72	\$136.81	\$80.38	\$53.72	\$134.10	(\$2.71)	-2.0%
8	600	\$98.30	\$64.46	\$162.76	\$95.05	\$64.46	\$159.51	(\$3.25)	-2.0%
9	700	\$113.52	\$75.20	\$188.72	\$109.73	\$75.20	\$184.93	(\$3.79)	-2.0%
10	800	\$128.74	\$85.94	\$214.68	\$124.40	\$85.94	\$210.34	(\$4.34)	-2.0%
11	900	\$143.95	\$96.69	\$240.64	\$139.08	\$96.69	\$235.77	(\$4.87)	-2.0%
12	1,000	\$159.17	\$107.43	\$266.60	\$153.75	\$107.43	\$261.18	(\$5.42)	-2.0%
13	1,250	\$197.21	\$134.29	\$331.50	\$190.44	\$134.29	\$324.73	(\$6.77)	-2.0%
14	1,500	\$235.26	\$161.15	\$396.41	\$227.13	\$161.15	\$388.28	(\$8.13)	-2.1%
15	2,000	\$311.34	\$214.86	\$526.20	\$300.50	\$214.86	\$515.36	(\$10.84)	-2.1%
16 Av	⁄g 516	\$85.52	\$55.43	\$140.95	\$82.72	\$55.43	\$138.15	(\$2.80)	-2.0%
17			2022 In Effect	2023 Planned					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewable Tar	rget	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000				
31	Solar Program Cost Adjustment Fac	tor	\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recovery Fac		\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation Fac	tor	\$0.04053	\$0.03511	(\$0.00542)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
-7 I	Cappiy Charge		ψυ. 107 43	ψυ. 107 40	ψυ.υυυυ				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 42 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

1	Monthly		2022 In Effect		2	2023 Planned		Total Bil	l Impact
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	100	\$11.77	\$6.88	\$18.65	\$11.80	\$6.88	\$18.68	\$0.03	0.2%
4	200	\$19.06	\$13.75	\$32.81	\$19.12	\$13.75	\$32.87	\$0.06	0.2%
5	300	\$26.35	\$20.63	\$46.98	\$26.44	\$20.63	\$47.07	\$0.09	0.2%
6	400	\$33.64	\$27.50	\$61.14	\$33.76	\$27.50	\$61.26	\$0.12	0.2%
7	500	\$40.92	\$34.38	\$75.30	\$41.08	\$34.38	\$75.46	\$0.16	0.2%
8	600	\$48.21	\$41.25	\$89.46	\$48.40	\$41.25	\$89.65	\$0.19	0.2%
9	700	\$55.50	\$48.13	\$103.63	\$55.72	\$48.13	\$103.85	\$0.22	0.2%
10	800	\$62.79	\$55.00	\$117.79	\$63.04	\$55.00	\$118.04	\$0.25	0.2%
11	900	\$70.08	\$61.88	\$131.96	\$70.36	\$61.88	\$132.24	\$0.28	0.2%
12	1,000	\$77.37	\$68.76	\$146.13	\$77.68	\$68.76	\$146.44	\$0.31	0.2%
13	1,250	\$95.59	\$85.94	\$181.53	\$95.98	\$85.94	\$181.92	\$0.39	0.2%
14	1,500	\$113.81	\$103.13	\$216.94	\$114.28	\$103.13	\$217.41	\$0.47	0.2%
15	2,000	\$150.26	\$137.51	\$287.77	\$150.89	\$137.51	\$288.40	\$0.63	0.2%
16 Avg	9 488	\$40.05	\$33.55	\$73.60	\$40.20	\$33.55	\$73.75	\$0.15	0.2%
17			2022 In Effect	2023 Planned					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewable Tar	get	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.0000				
31	Solar Program Cost Adjustment Fact	tor	\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recovery Fact		\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation Fac	tor	\$0.00225	\$0.00274	\$0.00049				
39	System Benefits Charge		\$0.00223	\$0.00274	\$0.00049				
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000				
41	Supply Charge		\$0.10743	\$0.00030	\$0.00000				
42	Low Income Discount		36%	36%	0%				
74	Low income Discount		30 /6	30 /0	0 /6				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 43 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly		2022 In Effect		2	2023 Planned		Total Bil	l Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	100	\$21.20	\$10.74	\$31.94	\$20.65	\$10.74	\$31.39	(\$0.55)	-1.7%
4	200	\$35.39	\$21.49	\$56.88	\$34.31	\$21.49	\$55.80	(\$1.08)	-1.9%
5	300	\$49.59	\$32.23	\$81.82	\$47.96	\$32.23	\$80.19	(\$1.63)	-2.0%
6	400	\$63.78	\$42.97	\$106.75	\$61.61	\$42.97	\$104.58	(\$2.17)	-2.0%
7	500	\$77.98	\$53.72	\$131.70	\$75.27	\$53.72	\$128.99	(\$2.71)	-2.1%
8	600	\$92.17	\$64.46	\$156.63	\$88.92	\$64.46	\$153.38	(\$3.25)	-2.1%
9	700	\$106.37	\$75.20	\$181.57	\$102.57	\$75.20	\$177.77	(\$3.80)	-2.1%
10	800	\$120.56	\$85.94	\$206.50	\$116.22	\$85.94	\$202.16	(\$4.34)	-2.1%
11	900	\$134.76	\$96.69	\$231.45	\$129.88	\$96.69	\$226.57	(\$4.88)	-2.1%
12	1,000	\$148.95	\$107.43	\$256.38	\$143.53	\$107.43	\$250.96	(\$5.42)	-2.1%
13	1,250	\$184.44	\$134.29	\$318.73	\$177.66	\$134.29	\$311.95	(\$6.78)	-2.1%
14	1,500	\$219.93	\$161.15	\$381.08	\$211.80	\$161.15	\$372.95	(\$8.13)	-2.1%
15	2,000	\$290.90	\$214.86	\$505.76	\$280.06	\$214.86	\$494.92	(\$10.84)	-2.1%
16 Av	/g 740	\$112.04	\$79.50	\$191.54	\$108.03	\$79.50	\$187.53	(\$4.01)	-2.1%
17			2022 In Effect	2023 Planned					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewable Ta	rget	\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract Adj	ustment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustment Fac	ctor	\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery Fac		\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliation Fac	ctor	\$0.04053	\$0.03511	(\$0.00542)				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
				·	·				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 44 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1		Monthly		2022 In Effect		2	2023 Planned		Total Bil	l Impact
2		<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3		100	\$11.11	\$6.88	\$17.99	\$11.15	\$6.88	\$18.03	\$0.04	0.2%
4		200	\$17.75	\$13.75	\$31.50	\$17.81	\$13.75	\$31.56	\$0.06	0.2%
5		300	\$24.38	\$20.63	\$45.01	\$24.48	\$20.63	\$45.11	\$0.10	0.2%
6		400	\$31.02	\$27.50	\$58.52	\$31.14	\$27.50	\$58.64	\$0.12	0.2%
7		500	\$37.65	\$34.38	\$72.03	\$37.81	\$34.38	\$72.19	\$0.16	0.2%
8		600	\$44.29	\$41.25	\$85.54	\$44.48	\$41.25	\$85.73	\$0.19	0.2%
9		700	\$50.92	\$48.13	\$99.05	\$51.14	\$48.13	\$99.27	\$0.22	0.2%
10		800	\$57.56	\$55.00	\$112.56	\$57.81	\$55.00	\$112.81	\$0.25	0.2%
11		900	\$64.19	\$61.88	\$126.07	\$64.48	\$61.88	\$126.36	\$0.29	0.2%
12		1,000	\$70.83	\$68.76	\$139.59	\$71.14	\$68.76	\$139.90	\$0.31	0.2%
13		1,250	\$87.42	\$85.94	\$173.36	\$87.81	\$85.94	\$173.75	\$0.39	0.2%
14		1,500	\$104.00	\$103.13	\$207.13	\$104.47	\$103.13	\$207.60	\$0.47	0.2%
15		2,000	\$137.18	\$137.51	\$274.69	\$137.80	\$137.51	\$275.31	\$0.62	0.2%
16	Avg	874	\$62.47	\$60.09	\$122.56	\$62.74	\$60.09	\$122.83	\$0.27	0.2%
17				2022 In Effect	2023 Planned					
18				<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19		Customer Charge		\$7.00	\$7.00	\$0.00				
20		Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21		Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22		Solar Massachusetts Renewable Tar	get	\$0.00097	\$0.00097	\$0.00000				
23		Residential Assistance Adjustment Fa	actor	\$0.00376	\$0.00376	\$0.00000				
24		Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25		Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26		Long Term Renewable Contract Adju	stment	\$0.00070	\$0.00070	\$0.00000				
27		AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28		Storm Cost Recovery Adjustment Fa	ctor	\$0.00259	\$0.00259	\$0.00000				
29		Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30		Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31		Solar Program Cost Adjustment Fact	or	\$0.00000	\$0.00000	\$0.00000				
32		Solar Expansion Cost Recovery Fact	or	\$0.00126	\$0.00126	\$0.00000				
33		Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34		Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35		Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36		Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37		Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38		Energy Efficiency Reconciliation Fact	tor	\$0.00225	\$0.00274	\$0.00049				
39		System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40		Renewable Energy Charge		\$0.00050	\$0.00050	\$0.0000				
41		Supply Charge		\$0.10743	\$0.10743	\$0.0000				
42		Low Income Discount		36%	36%	0%				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

1	Monthly	Monthly		2022 In Effec	ct		2023 Planned		Total Bil	I Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Chang
3	Hours Use: 200									
4	5	1,000	\$119.31	\$99.99	\$219.30	\$128.44	\$99.99	\$228.43	\$9.13	4.2%
5	10	2,000	\$232.62	\$199.98	\$432.60	\$250.88	\$199.98	\$450.86	\$18.26	4.2%
6	15	3,000	\$349.81	\$299.97	\$649.78	\$377.20	\$299.97	\$677.17	\$27.39	4.2%
7	25	5,000	\$564.45	\$499.95	\$1,064.40	\$610.10	\$499.95	\$1,110.05	\$45.65	4.3%
8	50	10,000	\$1,101.05	\$999.90	\$2,100.95	\$1,192.35	\$999.90	\$2,192.25	\$91.30	4.3%
9	100	20,000	\$2,174.25	\$1,999.80	\$4,174.05	\$2,356.85	\$1,999.80	\$4,356.65	\$182.60	4.4%
10 Av	g 2	400	\$51.32	\$40.00	\$91.32	\$54.98	\$40.00	\$94.98	\$3.66	4.0%
11	Hours Use: 300									
12	5	1,500	\$175.97	\$149.99	\$325.96	\$189.66	\$149.99	\$339.65	\$13.69	4.2%
13	10	3,000	\$322.91	\$299.97	\$622.88	\$350.30	\$299.97	\$650.27	\$27.39	4.4%
14	15	4,500	\$470.44	\$449.96	\$920.40	\$511.52	\$449.96	\$961.48	\$41.08	4.5%
15	25	7,500	\$765.50	\$749.93	\$1,515.43	\$833.97	\$749.93	\$1,583.90	\$68.47	4.5%
16	50	15,000	\$1,503.15	\$1,499.85	\$3,003.00	\$1,640.10	\$1,499.85	\$3,139.95	\$136.95	4.6%
17	100	30,000	\$2,978.45	\$2,999.70	\$5,978.15	\$3,252.35	\$2,999.70	\$6,252.05	\$273.90	4.6%
18 Avç	g 19	5,700	\$588.46	\$569.94	\$1,158.40	\$640.50	\$569.94	\$1,210.44	\$52.04	4.5%
19	Hours Use: 400									
20	5	2,000	\$232.62	\$199.98	\$432.60	\$250.88	\$199.98	\$450.86	\$18.26	4.2%
21	10	4,000	\$403.33	\$399.96	\$803.29	\$439.85	\$399.96	\$839.81	\$36.52	4.5%
22	15	6,000	\$591.07	\$599.94	\$1,191.01	\$645.85	\$599.94	\$1,245.79	\$54.78	4.6%
23	25	10,000	\$966.55	\$999.90	\$1,966.45	\$1,057.85	\$999.90	\$2,057.75	\$91.30	4.6%
24	50	20,000	\$1,905.25	\$1,999.80	\$3,905.05	\$2,087.85	\$1,999.80	\$4,087.65	\$182.60	4.7%
25	100	40,000	\$3,782.65	\$3,999.60	\$7,782.25	\$4,147.85	\$3,999.60	\$8,147.45	\$365.20	4.7%
26 Av	g 27	10,800	\$1,041.64	\$1,079.89	\$2,121.53	\$1,140.25	\$1,079.89	\$2,220.14	\$98.61	4.6%
0.7					0000 le 5 % :	0000 Places				
27					2022 In Effect	2023 Planned				
28					Rates	Rates				
29	Customer Charge				\$6.00	\$6.00	\$0.00			

27		2022 In Effect	2023 Planned	
28		Rates	Rates	Change
29	Customer Charge	\$6.00	\$6.00	\$0.00
30	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
31	Distribution Demand >10 kW	\$5.38	\$5.38	\$0.00
32	Distribution Energy <=2,300 kWh	\$0.04512	\$0.04512	\$0.00000
33	Distribution Energy >2,300 kWh	\$0.01223	\$0.01223	\$0.00000
34	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
35	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
36	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
37	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
38	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
39	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
40	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
41	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
42	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
43	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
44	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
45	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
46	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
47	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
48	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
49	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
50	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
51	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 46 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

1	Monthly	Monthly		2022 In Effec	ot		2023 Planned		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Chang
_										
3	Hours Use: 50	0.50	0.40.00	405.00	Φοο οο	* 4 * * 4 *	405.00	074.04	Φ0.00	0.00/
4	5	250	\$43.96	\$25.00	\$68.96	\$46.24	\$25.00	\$71.24	\$2.28	3.3%
5	10	500	\$81.92	\$50.00	\$131.92	\$86.49	\$50.00	\$136.49	\$4.57	3.5%
6	20	1,000	\$205.24	\$99.99	\$305.23	\$214.37	\$99.99	\$314.36	\$9.13	3.0%
7	50	2,500	\$535.25	\$249.98	\$785.23	\$558.08	\$249.98	\$808.06	\$22.83	2.9%
8 A\	vg 9	450	\$74.33	\$45.00	\$119.33	\$78.44	\$45.00	\$123.44	\$4.11	3.4%
9	Hours Use: 150									
0	5	750	\$119.88	\$74.99	\$194.87	\$126.73	\$74.99	\$201.72	\$6.85	3.5%
1	10	1,500	\$233.76	\$149.99	\$383.75	\$247.46	\$149.99	\$397.45	\$13.70	3.6%
2	20	3,000	\$440.44	\$299.97	\$740.41	\$467.83	\$299.97	\$767.80	\$27.39	3.7%
3	50	7,500	\$1,009.10	\$749.93	\$1,759.03	\$1,077.58	\$749.93	\$1,827.51	\$68.48	3.9%
4 A	vg 8	1,200	\$188.21	\$119.99	\$308.20	\$199.16	\$119.99	\$319.15	\$10.95	3.6%
5	Hours Use: 300									
6	5	1,500	\$233.76	\$149.99	\$383.75	\$247.46	\$149.99	\$397.45	\$13.70	3.6%
7	10	3,000	\$393.04	\$299.97	\$693.01	\$420.43	\$299.97	\$720.40	\$27.39	4.0%
8	20	6,000	\$724.75	\$599.94	\$1,324.69	\$779.53	\$599.94	\$1,379.47	\$54.78	4.1%
9	50	15,000	\$1,719.88	\$1,499.85	\$3,219.73	\$1,856.83	\$1,499.85	\$3,356.68	\$136.95	4.3%
20 Av		2,700	\$364.61	\$269.97	\$634.58	\$389.26	\$269.97	\$659.23	\$24.65	3.9%
21					2022 In Effect	2023 Planned				
22					Rates	Rates	Change			
23	Customer Charg	ie			\$6.00	\$6.00	\$0.00			
24	Distribution Dem				\$0.00	\$0.00	\$0.00			
25	Distribution Dem	nand >10 kW			\$4.74	\$4.74	\$0.00			
26		rgy <=1,800 kWh			\$0.08365	\$0.08365	\$0.00000			
27	Distribution Ene				\$0.02658	\$0.02658	\$0.00000			
28	Revenue Decou				\$0.00190	\$0.00190	\$0.00000			
29		setts Renewable T	arget		\$0.00078	\$0.00078	\$0.00000			
30		stance Adjustment	•		\$0.00303	\$0.00303	\$0.00000			
31	Pension Adjustm	•	1 actor		\$0.00102	\$0.00303	\$0.00000			
32	•	covery Surcharge			\$0.00484	\$0.00484	\$0.00000			
33	•	ewable Contract Ac	diuctmont		\$0.00484	\$0.00484	\$0.00000			
			ajustinent		·	•				
34	AG Consulting E	•			\$0.00002	\$0.00002	\$0.00000			
5		overy Adjustment F	-actor		\$0.00210	\$0.00210	\$0.00000			
86	Storm Reserve A	•			\$0.00000	\$0.00000	\$0.00000			
37		ost True Up Factor			\$0.00057	\$0.00057	\$0.00000			
88	•	Cost Adjustment Fa			\$0.00000	\$0.00000	\$0.00000			
39	•	Cost Recovery Fa	actor		\$0.00102	\$0.00102	\$0.00000			
Ю	Vegetation Mana	•			\$0.00133	\$0.00133	\$0.00000			
11	Tax Act Credit F				(\$0.00122)	(\$0.00122)	\$0.00000			
2	Grid Modernizati	ion			\$0.00055	\$0.00055	\$0.00000			
13	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
14	Transmission Er	nergy			\$0.03246	\$0.03246	\$0.00000			
15	Energy Efficienc	y Reconciliation Fa	actor		\$0.01726	\$0.02639	\$0.00913			
16	System Benefits	Charge			\$0.00250	\$0.00250	\$0.00000			
17	Renewable Ener	gy Charge			\$0.00050	\$0.00050	\$0.00000			
	Supply Charge	-			\$0.09999	\$0.09999	\$0.00000			

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1		Monthly	Monthly		2022 In Effec			2023 Planned		Total Bil	
2		<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
•											
3	НС	ours Use: 300	20,000	¢2 026 40	40 605 00	¢E	\$2.240.20	40 635 30	ΦE 0.4E EO	\$272.00	4.00/
4		100	30,000	\$2,936.40 \$4,340.50	\$2,635.20 \$3,053.80	\$5,571.60 \$8,473.30	\$3,210.30	\$2,635.20 \$3,053.80	\$5,845.50	\$273.90 \$410.85	4.9% 5.0%
5		150	45,000	\$4,219.59 \$5,503.70	\$3,952.80 \$5,370.40	\$8,172.39	\$4,630.44	\$3,952.80 \$5,370.40	\$8,583.24	\$410.85 \$547.80	5.0%
6 7		200 300	60,000	\$5,502.79 \$8,060.10	\$5,270.40 \$7,005.60	\$10,773.19 \$15,074.70	\$6,050.59	\$5,270.40 \$7,005.60	\$11,320.99 \$16,706,40	\$547.80 \$24.70	5.1%
, 8		500	90,000	\$8,069.19	\$7,905.60 \$13,176.00	\$15,974.79 \$26,377.98	\$8,890.89	\$7,905.60 \$13,176.00	\$16,796.49 \$27,747.48	\$821.70 \$1.360.50	5.1%
	Avg	205	150,000 61,500	\$13,201.98 \$5,631.11	\$13,176.00 \$5,402.16	\$11,033.27	\$14,571.48 \$6,192.60	\$5,402.16	\$27,747.46 \$11,594.76	\$1,369.50 \$561.49	5.2% 5.1%
9	Avy	203	01,500	ψ5,051.11	ψ5,402.10	ψ11,033.27	ψ0, 192.00	ψ3,402.10	φ11,594.76	ψ501.49	J. 1 /0
10	Но	ours Use: 400									
11		100	40,000	\$3,417.86	\$3,513.60	\$6,931.46	\$3,783.06	\$3,513.60	\$7,296.66	\$365.20	5.3%
2		150	60,000	\$4,941.79	\$5,270.40	\$10,212.19	\$5,489.59	\$5,270.40	\$10,759.99	\$547.80	5.4%
3		200	80,000	\$6,465.72	\$7,027.20	\$13,492.92	\$7,196.12	\$7,027.20	\$14,223.32	\$730.40	5.4%
4		300	120,000	\$9,513.58	\$10,540.80	\$20,054.38	\$10,609.18	\$10,540.80	\$21,149.98	\$1,095.60	5.5%
5		500	200,000	\$15,609.30	\$17,568.00	\$33,177.30	\$17,435.30	\$17,568.00	\$35,003.30	\$1,826.00	5.5%
16	Avg	214	85,600	\$6,892.42	\$7,519.10	\$14,411.52	\$7,673.95	\$7,519.10	\$15,193.05	\$781.53	5.4%
7	Нс	ours Use: 500									
18	110	100	50,000	\$3,899.33	\$4,392.00	\$8,291.33	\$4,355.83	\$4,392.00	\$8,747.83	\$456.50	5.5%
9		150	75,000	\$5,663.99	\$6,588.00	\$12,251.99	\$6,348.74	\$6,588.00	\$12,936.74	\$684.75	5.6%
20		200	100,000	\$7,428.65	\$8,784.00	\$16,212.65	\$8,341.65	\$8,784.00	\$17,125.65	\$913.00	5.6%
1		300	150,000	\$10,957.98	\$13,176.00	\$24,133.98	\$12,327.48	\$13,176.00	\$25,503.48	\$1,369.50	5.7%
22		500	250,000	\$18,016.63	\$21,960.00	\$39,976.63	\$20,299.13	\$21,960.00	\$42,259.13	\$2,282.50	5.7%
	Avg	253	126,500	\$9,299.19	\$11,111.76	\$20,410.95	\$10,454.14	\$11,111.76	\$21,565.90	\$1,154.95	5.7%
24 25						2022 In Effect	2023 Planned	Changa			
	C	istomor Chargo				Rates	Rates	Change			
26 27		ustomer Charge stribution Demar	a d			\$370.00 \$1.70	\$370.00 \$1.70	\$0.00 \$0.00			
. <i>1</i> 28		ansmission Dem				\$1.70 \$9.52	\$1.70 \$9.52	\$0.00			
29		stribution Energy				\$0.01991	\$0.01991	\$0.000			
30		stribution Energy				\$0.01991	\$0.01991	\$0.00000			
31		stribution Energy				\$0.01086	\$0.01086	\$0.00000			
32		evenue Decouplir				\$0.00122	\$0.00122	\$0.00000			
33		olar Massachuset	•	arget		\$0.00050	\$0.00050	\$0.00000			
34		esidential Assista		•		\$0.00194	\$0.00194	\$0.00000			
5		ension Adjustmer	•			\$0.00067	\$0.00067	\$0.00000			
36		et Metering Reco				\$0.00310	\$0.00310	\$0.00000			
37		ong Term Renewa		liustment		\$0.00070	\$0.00070	\$0.00000			
8		G Consulting Exp		,,		\$0.00001	\$0.00001	\$0.00000			
39		orm Cost Recove		actor		\$0.00135	\$0.00135	\$0.00000			
10		orm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
11		asic Service Cost				\$0.00037	\$0.00037	\$0.00000			
12		olar Program Cos	•	actor		\$0.0000	\$0.00000	\$0.00000			
13		olar Expansion C	•			\$0.00065	\$0.00065	\$0.00000			
14		egetation Manage	•			\$0.00088	\$0.00088	\$0.00000			
1 5		x Act Credit Fac				(\$0.00078)	(\$0.00078)	\$0.00000			
16		rid Modernization				\$0.00036	\$0.00036	\$0.00000			
47		ansition				(\$0.00117)	(\$0.00117)	\$0.00000			
18	Tra	ansmission Ener	gy			\$0.00322	\$0.00322	\$0.00000			
19	En	nergy Efficiency F	Reconciliation Fa	actor		\$0.01726	\$0.02639	\$0.00913			
50	Sy	stem Benefits C	harge			\$0.00250	\$0.00250	\$0.00000			
51	Re	enewable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
52		upply Charge	-			\$0.08784	\$0.08784	\$0.00000			
53		eak Use:		28%							
54	Lo	w A Use:		25%							
55		w B Use:		47%							

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1	Monthly	Monthly		2022 In Effec	t		2023 Planned		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 350									
4	500	175,000	\$13,020.08	\$15,372.00	\$28,392.08	\$14,617.83	\$15,372.00	\$29,989.83	\$1,597.75	5.6%
5	750	262,500	\$19,065.12	\$23,058.00	\$42,123.12	\$21,461.74	\$23,058.00	\$44,519.74	\$2,396.62	5.7%
6	1,000	350,000	\$25,110.16	\$30,744.00	\$55,854.16	\$28,305.66	\$30,744.00	\$59,049.66	\$3,195.50	5.7%
7	2,000	700,000	\$49,290.31	\$61,488.00	\$110,778.31	\$55,681.31	\$61,488.00	\$117,169.31	\$6,391.00	5.8%
8	3,000	1,050,000	\$73,470.47	\$92,232.00	\$165,702.47	\$83,056.97	\$92,232.00	\$175,288.97	\$9,586.50	5.8%
9 /	Avg 1,066	373,100	\$26,706.05	\$32,773.10	\$59,479.15	\$30,112.45	\$32,773.10	\$62,885.55	\$3,406.40	5.7%
10	Hours Use: 450									
11	500	225,000	\$14,897.24	\$19,764.00	\$34,661.24	\$16,951.49	\$19,764.00	\$36,715.49	\$2,054.25	5.9%
12	750	337,500	\$21,880.86	\$29,646.00	\$51,526.86	\$24,962.24	\$29,646.00	\$54,608.24	\$3,081.38	6.0%
13	1,000	450,000	\$28,864.49	\$39,528.00	\$68,392.49	\$32,972.99	\$39,528.00	\$72,500.99	\$4,108.50	6.0%
14	2,000	900,000	\$56,798.97	\$79,056.00	\$135,854.97	\$65,015.97	\$79,056.00	\$144,071.97	\$8,217.00	6.0%
15	3,000	1,350,000	\$84,733.46	\$118,584.00	\$203,317.46	\$97,058.96	\$118,584.00	\$215,642.96	\$12,325.50	6.1%
16 /		354,600	\$22,942.37	\$31,148.06	\$54,090.43	\$26,179.87	\$31,148.06	\$57,327.93	\$3,237.50	6.0%
17	Hours Use: 550	075 000	Φ4 C 77 4 44	CO4 450 00	Ф40 000 44	#40.005.40	COA 450 00	#40 444 40	CO 540 75	0.40/
18	500	275,000	\$16,774.41	\$24,156.00	\$40,930.41	\$19,285.16	\$24,156.00	\$43,441.16	\$2,510.75	6.1%
19	750	412,500	\$24,696.61	\$36,234.00	\$60,930.61	\$28,462.74	\$36,234.00	\$64,696.74	\$3,766.13	6.2%
20	1,000	550,000	\$32,618.82	\$48,312.00	\$80,930.82	\$37,640.32	\$48,312.00	\$85,952.32	\$5,021.50	6.2%
21	2,000	1,100,000	\$64,307.63	\$96,624.00	\$160,931.63	\$74,350.63	\$96,624.00	\$170,974.63	\$10,043.00	6.2%
22	3,000	1,650,000	\$95,996.45	\$144,936.00	\$240,932.45	\$111,060.95	\$144,936.00	\$255,996.95	\$15,064.50	6.3%
23 /	Avg 1,118	614,900	\$36,358.10	\$54,012.82	\$90,370.92	\$41,972.13	\$54,012.82	\$95,984.95	\$5,614.03	6.2%
24					2022 In Effect	2023 Planned				
25					Rates	Rates	Change			
26	Customer Charge				\$930.00	\$930.00	\$0.00	•		
27	Distribution Demai	nd			\$0.97	\$0.97	\$0.00			
28	Transmission Dem				\$10.07	\$10.07	\$0.00			
29	Distribution Energy				\$0.01387	\$0.01387	\$0.00000			
30	Distribution Energy				\$0.01276	\$0.01276	\$0.00000			
31	Distribution Energy				\$0.00883	\$0.00883	\$0.00000			
32	Revenue Decoupling				\$0.00077	\$0.00077	\$0.00000			
33	Solar Massachuse	-	arget		\$0.00032	\$0.00032	\$0.00000			
34	Residential Assista		•		\$0.00123	\$0.00123	\$0.00000			
35	Pension Adjustme	•	1 40101		\$0.00047	\$0.00047	\$0.00000			
36	Net Metering Reco				\$0.00196	\$0.00196	\$0.00000			
37	Long Term Renew		liustment		\$0.00070	\$0.0070	\$0.00000			
38	AG Consulting Exp		ijustificit		\$0.00070	\$0.00070	\$0.00000			
39	Storm Cost Recov		Factor		\$0.00085	\$0.00085	\$0.00000			
40	Storm Reserve Ad		acioi		\$0.00000	\$0.00083	\$0.00000			
	·	•			\$0.0000					
41	Basic Service Cos	•			·	\$0.00023	\$0.00000			
42	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
43	Solar Expansion C	•	Clor		\$0.00041	\$0.00041	\$0.00000			
44	Vegetation Manage				\$0.00062	\$0.00062	\$0.00000			
45	Tax Act Credit Fac				(\$0.00049)	(\$0.00049)	\$0.00000			
46	Grid Modernization	1			\$0.00020	\$0.00020	\$0.00000			
47	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
48	Transmission Ener	••			\$0.00000	\$0.00000	\$0.00000			
49	Energy Efficiency I		actor		\$0.01726	\$0.02639	\$0.00913			
50	System Benefits C	-			\$0.00250	\$0.00250	\$0.00000			
51	Renewable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge				\$0.08784	\$0.08784	\$0.00000			
53	Peak Use:		27%							
54	Low A Use:		25% 25%							
55	Low A Use:		48%							
55	LOW D USE.		4070							

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

				- 1010						
1	Monthly	Monthly		2022 In Effe	ct	:	2023 Planned		Total Bil	II Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 150									
4	20	3,000	\$294.65	\$299.97	\$594.62	\$322.04	\$299.97	\$622.01	\$27.39	4.6%
5	30	4,500	\$438.98	\$449.96	\$888.94	\$480.06	\$449.96	\$930.02	\$41.08	4.6%
6	40	6,000	\$583.30	\$599.94	\$1,183.24	\$638.08	\$599.94	\$1,238.02	\$54.78	4.6%
7	70	10,500	\$1,016.28	\$1,049.90	\$2,066.18	\$1,112.14	\$1,049.90	\$2,162.04	\$95.86	4.6%
8	100	15,000	\$1,449.25	\$1,499.85	\$2,949.10	\$1,586.20	\$1,499.85	\$3,086.05	\$136.95	4.6%
9 A	vg 52	7,800	\$756.49	\$779.92	\$1,536.41	\$827.70	\$779.92	\$1,607.62	\$71.21	4.6%
10	Hours Use: 250									
11	20	5,000	\$416.95	\$499.95	\$916.90	\$462.60	\$499.95	\$962.55	\$45.65	5.0%
12	30	7,500	\$622.43	\$749.93	\$1,372.36	\$690.90	\$749.93	\$1,440.83	\$68.47	5.0%
13	40	10,000	\$827.90	\$999.90	\$1,827.80	\$919.20	\$999.90	\$1,919.10	\$91.30	5.0%
14	70	17,500	\$1,444.33	\$1,749.83	\$3,194.16	\$1,604.10	\$1,749.83	\$3,353.93	\$159.77	5.0%
15	100	25,000	\$2,060.75	\$2,499.75	\$4,560.50	\$2,289.00	\$2,499.75	\$4,788.75	\$228.25	5.0%
16 A	vg 27	6,750	\$560.78	\$674.93	\$1,235.71	\$622.41	\$674.93	\$1,297.34	\$61.63	5.0%
17	Hours Use: 350									
18	20	7,000	\$539.25	\$699.93	\$1,239.18	\$603.16	\$699.93	\$1,303.09	\$63.91	5.2%
19	30	10,500	\$805.88	\$1,049.90	\$1,855.78	\$901.74	\$1,049.90	\$1,951.64	\$95.86	5.2%
20	40	14,000	\$1,072.50	\$1,399.86	\$2,472.36	\$1,200.32	\$1,399.86	\$2,600.18	\$127.82	5.2%
21	70	24,500	\$1,872.38	\$2,449.76	\$4,322.14	\$2,096.06	\$2,449.76	\$4,545.82	\$223.68	5.2%
22	100	35,000	\$2,672.25	\$3,499.65	\$6,171.90	\$2,991.80	\$3,499.65	\$6,491.45	\$319.55	5.2%
23 A	vg 27	9,450	\$725.89	\$944.91	\$1,670.80	\$812.17	\$944.91	\$1,757.08	\$86.28	5.2%
24					2022 In Effect	2023 Planned				
25					Rates	Rates	Change			
26	Customer Charge				\$6.00	\$6.00	\$0.00			
27	Distribution Demar	nd			\$1.92	\$1.92	\$0.00			
28	Transmission Dem	and			\$3.34	\$3.34	\$0.00			
29	Distribution Energy	,			\$0.02203	\$0.02203	\$0.00000			
30	Revenue Decouplir				\$0.00175	\$0.00175	\$0.00000			
31	Solar Massachuset	•	arget		\$0.0072	\$0,00072	\$0,00000			

– ·		2022 111 211000	2020 1 10111100	
25		Rates	Rates	Change
26	Customer Charge	\$6.00	\$6.00	\$0.00
27	Distribution Demand	\$1.92	\$1.92	\$0.00
28	Transmission Demand	\$3.34	\$3.34	\$0.00
29	Distribution Energy	\$0.02203	\$0.02203	\$0.00000
30	Revenue Decoupling	\$0.00175	\$0.00175	\$0.00000
31	Solar Massachusetts Renewable Target	\$0.00072	\$0.00072	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00280	\$0.00280	\$0.00000
33	Pension Adjustment Factor	\$0.00109	\$0.00109	\$0.00000
34	Net Metering Recovery Surcharge	\$0.00446	\$0.00446	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
36	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00191	\$0.00191	\$0.00000
38	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00053	\$0.00053	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
41	Solar Expansion Cost Recovery Factor	\$0.00094	\$0.00094	\$0.00000
42	Vegetation Management	\$0.00142	\$0.00142	\$0.00000
43	Tax Act Credit Factor	(\$0.00112)	(\$0.00112)	\$0.00000
44	Grid Modernization	\$0.00046	\$0.00046	\$0.00000
45	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
46	Transmission Energy	\$0.00435	\$0.00435	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1	Monthly		2022 In Effec	:t		2023 Planned		Total Bil	l Impact
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	100	\$17.57	\$10.00	\$27.57	\$18.49	\$10.00	\$28.49	\$0.92	3.3%
4	200	\$29.15	\$20.00	\$49.15	\$30.97	\$20.00	\$50.97	\$1.82	3.7%
5	300	\$40.72	\$30.00	\$70.72	\$43.46	\$30.00	\$73.46	\$2.74	3.9%
6	500	\$63.87	\$50.00	\$113.87	\$68.43	\$50.00	\$118.43	\$4.56	4.0%
7	750	\$92.80	\$74.99	\$167.79	\$99.65	\$74.99	\$174.64	\$6.85	4.1%
8	1,000	\$121.73	\$99.99	\$221.72	\$130.86	\$99.99	\$230.85	\$9.13	4.1%
9	1,500	\$179.60	\$149.99	\$329.59	\$193.29	\$149.99	\$343.28	\$13.69	4.2%
10	3,000	\$353.19	\$299.97	\$653.16	\$380.58	\$299.97	\$680.55	\$27.39	4.2%
11	5,000	\$584.65	\$499.95	\$1,084.60	\$630.30	\$499.95	\$1,130.25	\$45.65	4.2%
12 Avg	1,472	\$176.35	\$147.19	\$323.54	\$189.79	\$147.19	\$336.98	\$13.44	4.2%
40			0000 la 5 #	0000 Plana					

13		2022 In Effect	2023 Planned	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2022 v 2023 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 51 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

1		Monthly		2022 In Effect		2	2023 Planned		Total Bill	l Impact
2		<u>kWh</u>	Delivery	<u>Supplier</u>	Total	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3		25,000	\$1,937.25	\$2,499.75	\$4,437.00	\$2,165.50	\$2,499.75	\$4,665.25	\$228.25	5.1%
4		40,000	\$3,081.60	\$3,999.60	\$7,081.20	\$3,446.80	\$3,999.60	\$7,446.40	\$365.20	5.2%
5		50,000	\$3,844.50	\$4,999.50	\$8,844.00	\$4,301.00	\$4,999.50	\$9,300.50	\$456.50	5.2%
6		60,000	\$4,607.40	\$5,999.40	\$10,606.80	\$5,155.20	\$5,999.40	\$11,154.60	\$547.80	5.2%
7		150,000	\$11,473.50	\$14,998.50	\$26,472.00	\$12,843.00	\$14,998.50	\$27,841.50	\$1,369.50	5.2%
8	Avg	60,748	\$4,664.46	\$6,074.19	\$10,738.65	\$5,219.09	\$6,074.19	\$11,293.28	\$554.63	5.2%
9				2022 In Effect	2023 Planned					
10				Rates	Rates	Change				
11	C	Customer Charge		\$30.00	\$30.00	\$0.00				
12		Distribution Energy		\$0.01802	\$0.01802	\$0.00000				
13	F	Revenue Decoupling		\$0.00084	\$0.00084	\$0.00000				
14	S	Solar Massachusetts Renewable Tai	rget	\$0.00035	\$0.00035	\$0.00000				
15	F	Residential Assistance Adjustment F	actor	\$0.00135	\$0.00135	\$0.00000				
16	F	Pension Adjustment Factor		\$0.00083	\$0.00083	\$0.00000				
17	١	Net Metering Recovery Surcharge		\$0.00215	\$0.00215	\$0.00000				
18	L	ong Term Renewable Contract Adju	ustment	\$0.00070	\$0.00070	\$0.00000				
19	A	AG Consulting Expense		\$0.00001	\$0.00001	\$0.00000				
20	S	Storm Cost Recovery Adjustment Fa	actor	\$0.00092	\$0.00092	\$0.00000				
21	S	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
22	Е	Basic Service Cost True Up Factor		\$0.00025	\$0.00025	\$0.00000				
23	S	Solar Program Cost Adjustment Fac	tor	\$0.00000	\$0.00000	\$0.00000				
24	S	Solar Expansion Cost Recovery Fac	tor	\$0.00045	\$0.00045	\$0.00000				
25	\	egetation Management		\$0.00109	\$0.00109	\$0.00000				
26	Т	ax Act Credit Factor		(\$0.00054)	(\$0.00054)	\$0.00000				
27	C	Grid Modernization		\$0.00023	\$0.00023	\$0.00000				
28	Т	ransition		(\$0.00117)	(\$0.00117)	\$0.00000				
29	Т	ransmission Energy		\$0.03055	\$0.03055	\$0.00000				
30	E	Energy Efficiency Reconciliation Fac	ctor	\$0.01726	\$0.02639	\$0.00913				
31		System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
32	F	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
33	S	Supply Charge		\$0.09999	\$0.09999	\$0.00000				

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

1	Monthly	Monthly		2022 In Effec	t		2023 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 350									
4	5	1,750	\$187.65	\$174.98	\$362.63	\$203.63	\$174.98	\$378.61	\$15.98	4.4%
5	10	3,500	\$365.30	\$349.97	\$715.27	\$397.25	\$349.97	\$747.22	\$31.95	4.5%
6	20	7,000	\$720.60	\$699.93	\$1,420.53	\$784.51	\$699.93	\$1,484.44	\$63.91	4.5%
7	50	17,500	\$1,786.49	\$1,749.83	\$3,536.32	\$1,946.27	\$1,749.83	\$3,696.10	\$159.78	4.5%
8	75	26,250	\$2,674.74	\$2,624.74	\$5,299.48	\$2,914.40	\$2,624.74	\$5,539.14	\$239.66	4.5%
9 Avg	20	7,000	\$720.60	\$699.93	\$1,420.53	\$784.51	\$699.93	\$1,484.44	\$63.91	4.5%
10	Hours Use: 500									
11	5	2,500	\$229.09	\$249.98	\$479.07	\$251.92	\$249.98	\$501.90	\$22.83	4.8%
12	10	5,000	\$448.18	\$499.95	\$948.13	\$493.83	\$499.95	\$993.78	\$45.65	4.8%
13	20	10,000	\$886.37	\$999.90	\$1,886.27	\$977.67	\$999.90	\$1,977.57	\$91.30	4.8%
14	50	25,000	\$2,200.92	\$2,499.75	\$4,700.67	\$2,429.17	\$2,499.75	\$4,928.92	\$228.25	4.9%
15	75	37,500	\$3,296.38	\$3,749.63	\$7,046.01	\$3,638.76	\$3,749.63	\$7,388.39	\$342.38	4.9%
16 Avg	j 31	15,500	\$1,368.37	\$1,549.85	\$2,918.22	\$1,509.89	\$1,549.85	\$3,059.74	\$141.52	4.8%
17	Hours Use: 650									
18	5	3,250	\$270.53	\$324.97	\$595.50	\$300.21	\$324.97	\$625.18	\$29.68	5.0%
19	10	6,500	\$531.07	\$649.94	\$1,181.01	\$590.41	\$649.94	\$1,240.35	\$59.34	5.0%
20	20	13,000	\$1,052.14	\$1,299.87	\$2,352.01	\$1,170.83	\$1,299.87	\$2,470.70	\$118.69	5.0%
21	50	32,500	\$2,615.35	\$3,249.68	\$5,865.03	\$2,912.07	\$3,249.68	\$6,161.75	\$296.72	5.1%
22	75	48,750	\$3,918.02	\$4,874.51	\$8,792.53	\$4,363.11	\$4,874.51	\$9,237.62	\$445.09	5.1%
23 Avg	18	11,700	\$947.92	\$1,169.88	\$2,117.80	\$1,054.75	\$1,169.88	\$2,224.63	\$106.83	5.0%

24			2022 In Effect	2023 Planned	
25			Rates	Rates	Change
26	Customer Charge		\$10.00	\$10.00	\$0.00
27	Distribution Demand		\$3.68	\$3.68	\$0.00
28	Transmission Demand		\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak		\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load		\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling		\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target		\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor		\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor		\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge		\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment		\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor		\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor		\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor		\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor		\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management		\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor		(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization		\$0.00055	\$0.00055	\$0.00000
46	Transition		(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor		\$0.01726	\$0.02639	\$0.00913
48	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000
50	Supply Charge		\$0.09999	\$0.09999	\$0.00000
51	Peak Use:	24%			
		=0 0/			

76%

Low A Use:

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

				alo o i opiio						
1	Monthly	Monthly		2022 In Effec	ct	2	2023 Planned		Total Bil	I Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 50									
4	5	250	\$71.85	\$25.00	\$96.85	\$74.13	\$25.00	\$99.13	\$2.28	2.4%
5	10	500	\$133.69	\$50.00	\$183.69	\$138.26	\$50.00	\$188.26	\$4.57	2.5%
6	20	1,000	\$257.38	\$99.99	\$357.37	\$266.51	\$99.99	\$366.50	\$9.13	2.6%
7	50	2,500	\$628.46	\$249.98	\$878.44	\$651.28	\$249.98	\$901.26	\$22.82	2.6%
8	75	3,750	\$937.69	\$374.96	\$1,312.65	\$971.92	\$374.96	\$1,346.88	\$34.23	2.6%
9 A	Avg 9	450	\$121.32	\$45.00	\$166.32	\$125.43	\$45.00	\$170.43	\$4.11	2.5%
10	Hours Use: 150									
11	5	750	\$111.34	\$74.99	\$186.33	\$118.18	\$74.99	\$193.17	\$6.84	3.7%
12	10	1,500	\$212.67	\$149.99	\$362.66	\$226.37	\$149.99	\$376.36	\$13.70	3.8%
13	20	3,000	\$415.35	\$299.97	\$715.32	\$442.74	\$299.97	\$742.71	\$27.39	3.8%
14	50	7,500	\$1,023.37	\$749.93	\$1,773.30	\$1,091.85	\$749.93	\$1,841.78	\$68.48	3.9%
15	75	11,250	\$1,530.06	\$1,124.89	\$2,654.95	\$1,632.77	\$1,124.89	\$2,757.66	\$102.71	3.9%
16 A	Avg 10	1,500	\$212.67	\$149.99	\$362.66	\$226.37	\$149.99	\$376.36	\$13.70	3.8%
17	Hours Use: 300									
18	5	1,500	\$170.57	\$149.99	\$320.56	\$184.27	\$149.99	\$334.26	\$13.70	4.3%
19	10	3,000	\$331.15	\$299.97	\$631.12	\$358.54	\$299.97	\$658.51	\$27.39	4.3%
20	20	6,000	\$652.30	\$599.94	\$1,252.24	\$707.08	\$599.94	\$1,307.02	\$54.78	4.4%
21	50	15,000	\$1,615.75	\$1,499.85	\$3,115.60	\$1,752.70	\$1,499.85	\$3,252.55	\$136.95	4.4%
22	75	22,500	\$2,418.62	\$2,249.78	\$4,668.40	\$2,624.05	\$2,249.78	\$4,873.83	\$205.43	4.4%
23 A	Avg 13	3,900	\$427.49	\$389.96	\$817.45	\$463.10	\$389.96	\$853.06	\$35.61	4.4%
24					2022 In Effect	2023 Planned	01			
25					Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Dema				\$3.72	\$3.72	\$0.00			
28	Transmission Dem				\$4.70	\$4.70	\$0.00			
29	Distribution Energy	y - Peak			\$0.04929	\$0.04929	\$0.00000			
30	Distribution Energy	y - Low Load			\$0.04145	\$0.04145	\$0.00000			
31	Revenue Decoupli	ng			\$0.00190	\$0.00190	\$0.00000			
32	Solar Massachuse	etts Renewable T	arget		\$0.00078	\$0.00078	\$0.00000			

25		Rates	Raies	Change
26	Customer Charge	\$10.00	\$10.00	\$0.00
27	Distribution Demand	\$3.72	\$3.72	\$0.00
28	Transmission Demand	\$4.70	\$4.70	\$0.00
29	Distribution Energy - Peak	\$0.04929	\$0.04929	\$0.00000
30	Distribution Energy - Low Load	\$0.04145	\$0.04145	\$0.00000
31	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
46	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.01726	\$0.02639	\$0.00913
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

 51
 Peak Use:
 23%

 52
 Low A Use:
 77%

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly		2023 Planned		2024 Planned			Total Bill Impact		
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change	
3	100	\$21.68	\$10.74	\$32.42	\$22.52	\$10.74	\$33.26	\$0.84	2.6%	
4	200	\$36.35	\$21.49	\$57.84	\$38.03	\$21.49	\$59.52	\$1.68	2.9%	
5	300	\$51.03	\$32.23	\$83.26	\$53.55	\$32.23	\$85.78	\$2.52	3.0%	
6	400	\$65.70	\$42.97	\$108.67	\$69.06	\$42.97	\$112.03	\$3.36	3.1%	
7	500	\$80.38	\$53.72	\$134.10	\$84.58	\$53.72	\$138.30	\$4.20	3.1%	
8	600	\$95.05	\$64.46	\$159.51	\$100.09	\$64.46	\$164.55	\$5.04	3.2%	
9	700	\$109.73	\$75.20	\$184.93	\$115.61	\$75.20	\$190.81	\$5.88	3.2%	
10	800	\$124.40	\$85.94	\$210.34	\$131.12	\$85.94	\$217.06	\$6.72	3.2%	
11	900	\$139.08	\$96.69	\$235.77	\$146.64	\$96.69	\$243.33	\$7.56	3.2%	
12	1,000	\$153.75	\$107.43	\$261.18	\$162.15	\$107.43	\$269.58	\$8.40	3.2%	
13	1,250	\$190.44	\$134.29	\$324.73	\$200.94	\$134.29	\$335.23	\$10.50	3.2%	
14	1,500	\$227.13	\$161.15	\$388.28	\$239.73	\$161.15	\$400.88	\$12.60	3.2%	
15	2,000	\$300.50	\$214.86	\$515.36	\$317.30	\$214.86	\$532.16	\$16.80	3.3%	
16 Avç	g 516	\$82.72	\$55.43	\$138.15	\$87.06	\$55.43	\$142.49	\$4.34	3.1%	
17			2023 Planned	2024 Planned						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000					
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000					
22	Solar Massachusetts Renewable Ta	arget	\$0.00123	\$0.00123	\$0.00000					
23	Residential Assistance Adjustment	Factor	\$0.00478	\$0.00478	\$0.00000					
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000					
26	Long Term Renewable Contract Ad	ljustment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense	•	\$0.00003	\$0.00003	\$0.00000					
28	Storm Cost Recovery Adjustment F	actor	\$0.00330	\$0.00330	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000					
31	Solar Program Cost Adjustment Fa	ctor	\$0.00001	\$0.00001	\$0.00000					
32	Solar Expansion Cost Recovery Fa		\$0.00160	\$0.00160	\$0.0000					
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000					
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000					
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000					
38	Energy Efficiency Reconciliation Fa	octor	\$0.03511	\$0.04351	\$0.00840					
39	System Benefits Charge	.0.01	\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000					
70	Supply Charge		\$0.10743	ψυ.υυυυ	\$0.00000					

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 55 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

2 kWh 3 100 4 200 5 300 6 400 7 500 8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	Delivery \$11.80 \$19.12 \$26.44 \$33.76 \$41.08 \$44.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28 \$150.89	Supplier \$6.88 \$13.75 \$20.63 \$27.50 \$34.38 \$41.25 \$48.13 \$55.00 \$61.88 \$68.76 \$85.94	Total \$18.68 \$32.87 \$47.07 \$61.26 \$75.46 \$89.65 \$103.85 \$118.04 \$132.24	Delivery \$11.81 \$19.15 \$26.48 \$33.82 \$41.15 \$48.49 \$55.82 \$63.16	Supplier \$6.88 \$13.75 \$20.63 \$27.50 \$34.38 \$41.25 \$48.13	Total \$18.69 \$32.90 \$47.11 \$61.32 \$75.53 \$89.74	Change \$0.01 \$0.03 \$0.04 \$0.06 \$0.07 \$0.09	% Change 0.1% 0.1% 0.1% 0.1% 0.1%
4 200 5 300 6 400 7 500 8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$19.12 \$26.44 \$33.76 \$41.08 \$48.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$13.75 \$20.63 \$27.50 \$34.38 \$41.25 \$48.13 \$55.00 \$61.88 \$68.76	\$32.87 \$47.07 \$61.26 \$75.46 \$89.65 \$103.85 \$118.04	\$19.15 \$26.48 \$33.82 \$41.15 \$48.49 \$55.82	\$13.75 \$20.63 \$27.50 \$34.38 \$41.25	\$32.90 \$47.11 \$61.32 \$75.53	\$0.03 \$0.04 \$0.06 \$0.07	0.1% 0.1% 0.1% 0.1%
5 300 6 400 7 500 8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$26.44 \$33.76 \$41.08 \$48.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$20.63 \$27.50 \$34.38 \$41.25 \$48.13 \$55.00 \$61.88 \$68.76	\$47.07 \$61.26 \$75.46 \$89.65 \$103.85 \$118.04	\$26.48 \$33.82 \$41.15 \$48.49 \$55.82	\$20.63 \$27.50 \$34.38 \$41.25	\$47.11 \$61.32 \$75.53	\$0.04 \$0.06 \$0.07	0.1% 0.1% 0.1%
6 400 7 500 8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$33.76 \$41.08 \$48.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$27.50 \$34.38 \$41.25 \$48.13 \$55.00 \$61.88 \$68.76	\$61.26 \$75.46 \$89.65 \$103.85 \$118.04	\$33.82 \$41.15 \$48.49 \$55.82	\$27.50 \$34.38 \$41.25	\$61.32 \$75.53	\$0.06 \$0.07	0.1% 0.1%
7 500 8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$41.08 \$48.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$34.38 \$41.25 \$48.13 \$55.00 \$61.88 \$68.76	\$75.46 \$89.65 \$103.85 \$118.04	\$41.15 \$48.49 \$55.82	\$34.38 \$41.25	\$75.53	\$0.07	0.1%
8 600 9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$48.40 \$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$41.25 \$48.13 \$55.00 \$61.88 \$68.76	\$89.65 \$103.85 \$118.04	\$48.49 \$55.82	\$41.25		•	
9 700 10 800 11 900 12 1,000 13 1,250 14 1,500	\$55.72 \$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$48.13 \$55.00 \$61.88 \$68.76	\$103.85 \$118.04	\$55.82		\$89.74	\$0.09	0.40/
1080011900121,000131,250141,500	\$63.04 \$70.36 \$77.68 \$95.98 \$114.28	\$55.00 \$61.88 \$68.76	\$118.04	•	\$48.13			0.1%
11 900 12 1,000 13 1,250 14 1,500	\$70.36 \$77.68 \$95.98 \$114.28	\$61.88 \$68.76		\$63.16	•	\$103.95	\$0.10	0.1%
12 1,000 13 1,250 14 1,500	\$77.68 \$95.98 \$114.28	\$68.76	\$132 2 <i>4</i>	ψ03.10	\$55.00	\$118.16	\$0.12	0.1%
13 1,250 14 1,500	\$95.98 \$114.28	•		\$70.49	\$61.88	\$132.37	\$0.13	0.1%
14 1,500	\$114.28	¢95 04	\$146.44	\$77.82	\$68.76	\$146.58	\$0.14	0.1%
•			\$181.92	\$96.16	\$85.94	\$182.10	\$0.18	0.1%
4.5	\$150 89	\$103.13	\$217.41	\$114.50	\$103.13	\$217.63	\$0.22	0.1%
15 2,000	·	\$137.51	\$288.40	\$151.17	\$137.51	\$288.68	\$0.28	0.1%
16 Avg 488	\$40.20	\$33.55	\$73.75	\$40.27	\$33.55	\$73.82	\$0.07	0.1%
47		0000 Places ad	0004 Plana ad					
17		2023 Planned	2024 Planned	01				
18		Rates	Rates	<u>Change</u>				
19 Customer Cha	•	\$7.00	\$7.00	\$0.00				
20 Distribution E		\$0.04944	\$0.04944	\$0.00000				
21 Revenue Deco		\$0.00299	\$0.00299	\$0.00000				
	husetts Renewable Target	\$0.00123	\$0.00123	\$0.00000				
	ssistance Adjustment Factor	\$0.00478	\$0.00478	\$0.00000				
24 Pension Adjus		\$0.00133	\$0.00133	\$0.00000				
	Recovery Surcharge	\$0.00763	\$0.00763	\$0.00000				
•	enewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000				
27 AG Consulting	- •	\$0.00003	\$0.00003	\$0.00000				
28 Storm Cost R	ecovery Adjustment Factor	\$0.00330	\$0.00330	\$0.00000				
29 Storm Reserv	-	\$0.00000	\$0.00000	\$0.00000				
30 Basic Service	Cost True Up Factor	\$0.00090	\$0.00090	\$0.00000				
31 Solar Program	n Cost Adjustment Factor	\$0.00001	\$0.00001	\$0.00000				
32 Solar Expansi	on Cost Recovery Factor	\$0.00160	\$0.00160	\$0.00000				
33 Vegetation Ma	anagement	\$0.00174	\$0.00174	\$0.00000				
34 Tax Act Credit	t Factor	(\$0.00192)	(\$0.00192)	\$0.00000				
35 Grid Moderniz	ration	\$0.00081	\$0.00081	\$0.00000				
36 Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37 Transmission	Energy	\$0.03524	\$0.03524	\$0.00000				
38 Energy Efficie	ncy Reconciliation Factor	\$0.00274	\$0.00296	\$0.00022				
39 System Benef	its Charge	\$0.00250	\$0.00250	\$0.00000				
40 Renewable Er	nergy Charge	\$0.00050	\$0.00050	\$0.00000				
41 Supply Charge	e	\$0.10743	\$0.10743	\$0.00000				
42 Low Income D		36%	36%	0%				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 56 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly	2023 Planned			2	2024 Planned		Total Bill Impact		
2	<u>kWh</u>	Delivery	<u>Supplier</u>	Total	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change	
3	100	\$20.65	\$10.74	\$31.39	\$21.49	\$10.74	\$32.23	\$0.84	2.7%	
4	200	\$34.31	\$21.49	\$55.80	\$35.99	\$21.49	\$57.48	\$1.68	3.0%	
5	300	\$47.96	\$32.23	\$80.19	\$50.48	\$32.23	\$82.71	\$2.52	3.1%	
6	400	\$61.61	\$42.97	\$104.58	\$64.97	\$42.97	\$107.94	\$3.36	3.2%	
7	500	\$75.27	\$53.72	\$128.99	\$79.47	\$53.72	\$133.19	\$4.20	3.3%	
8	600	\$88.92	\$64.46	\$153.38	\$93.96	\$64.46	\$158.42	\$5.04	3.3%	
9	700	\$102.57	\$75.20	\$177.77	\$108.45	\$75.20	\$183.65	\$5.88	3.3%	
10	800	\$116.22	\$85.94	\$202.16	\$122.94	\$85.94	\$208.88	\$6.72	3.3%	
11	900	\$129.88	\$96.69	\$226.57	\$137.44	\$96.69	\$234.13	\$7.56	3.3%	
12	1,000	\$143.53	\$107.43	\$250.96	\$151.93	\$107.43	\$259.36	\$8.40	3.3%	
13	1,250	\$177.66	\$134.29	\$311.95	\$188.16	\$134.29	\$322.45	\$10.50	3.4%	
14	1,500	\$211.80	\$161.15	\$372.95	\$224.40	\$161.15	\$385.55	\$12.60	3.4%	
15	2,000	\$280.06	\$214.86	\$494.92	\$296.86	\$214.86	\$511.72	\$16.80	3.4%	
16 Av	vg 740	\$108.03	\$79.50	\$187.53	\$114.25	\$79.50	\$193.75	\$6.22	3.3%	
17			2023 Planned	2024 Planned						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000					
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000					
22	Solar Massachusetts Renewable Ta	rget	\$0.00097	\$0.00097	\$0.00000					
23	Residential Assistance Adjustment F	Factor	\$0.00376	\$0.00376	\$0.00000					
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000					
26	Long Term Renewable Contract Adj	ustment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000					
28	Storm Cost Recovery Adjustment Fa	actor	\$0.00259	\$0.00259	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000					
31	Solar Program Cost Adjustment Fac	ctor	\$0.00000	\$0.00000	\$0.00000					
32	Solar Expansion Cost Recovery Fac		\$0.00126	\$0.00126	\$0.00000					
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000					
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000					
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000					
38	Energy Efficiency Reconciliation Fac	ctor	\$0.03511	\$0.04351	\$0.00840					
39	System Benefits Charge	0.01	\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000					
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000					
41	Supply Charge		φυ. 10 <i>14</i> 3	φυ. 10743	φυ.υυυυ					

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 57 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1	Monthly		2023 Planned		2	2024 Planned		Total Bill Impact		
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change	
3	100	\$11.15	\$6.88	\$18.03	\$11.16	\$6.88	\$18.04	\$0.01	0.1%	
4	200	\$17.81	\$13.75	\$31.56	\$17.84	\$13.75	\$31.59	\$0.03	0.1%	
5	300	\$24.48	\$20.63	\$45.11	\$24.52	\$20.63	\$45.15	\$0.04	0.1%	
6	400	\$31.14	\$27.50	\$58.64	\$31.20	\$27.50	\$58.70	\$0.06	0.1%	
7	500	\$37.81	\$34.38	\$72.19	\$37.88	\$34.38	\$72.26	\$0.07	0.1%	
8	600	\$44.48	\$41.25	\$85.73	\$44.56	\$41.25	\$85.81	\$0.08	0.1%	
9	700	\$51.14	\$48.13	\$99.27	\$51.24	\$48.13	\$99.37	\$0.10	0.1%	
10	800	\$57.81	\$55.00	\$112.81	\$57.92	\$55.00	\$112.92	\$0.11	0.1%	
11	900	\$64.48	\$61.88	\$126.36	\$64.60	\$61.88	\$126.48	\$0.12	0.1%	
12	1,000	\$71.14	\$68.76	\$139.90	\$71.28	\$68.76	\$140.04	\$0.14	0.1%	
13	1,250	\$87.81	\$85.94	\$173.75	\$87.98	\$85.94	\$173.92	\$0.17	0.1%	
14	1,500	\$104.47	\$103.13	\$207.60	\$104.68	\$103.13	\$207.81	\$0.21	0.1%	
15	2,000	\$137.80	\$137.51	\$275.31	\$138.09	\$137.51	\$275.60	\$0.29	0.1%	
16 Avg	9 874	\$62.74	\$60.09	\$122.83	\$62.87	\$60.09	\$122.96	\$0.13	0.1%	
17			2023 Planned	2024 Planned						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000					
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000					
22	Solar Massachusetts Renewable Tar	get	\$0.00097	\$0.00097	\$0.00000					
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000					
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000					
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000					
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000					
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00259	\$0.00259	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000					
31	Solar Program Cost Adjustment Fact	tor	\$0.00000	\$0.00000	\$0.00000					
32	Solar Expansion Cost Recovery Fact		\$0.00126	\$0.00126	\$0.00000					
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000					
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000					
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000					
38	Energy Efficiency Reconciliation Fac	tor	\$0.00274	\$0.00296	\$0.00022					
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000					
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000					
42	Low Income Discount		36%	36%	0%					

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

				Nate O	i oman oenerar o	CI VICE				
1	Monthly	Monthly		2023 Planne	d		2024 Planned		Total Bil	I Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 200									
4	5	1,000	\$128.44	\$99.99	\$228.43	\$129.58	\$99.99	\$229.57	\$1.14	0.5%
5	10	2,000	\$250.88	\$199.98	\$450.86	\$253.16	\$199.98	\$453.14	\$2.28	0.5%
6	15	3,000	\$377.20	\$299.97	\$677.17	\$380.62	\$299.97	\$680.59	\$3.42	0.5%
7	25	5,000	\$610.10	\$499.95	\$1,110.05	\$615.80	\$499.95	\$1,115.75	\$5.70	0.5%
8	50	10,000	\$1,192.35	\$999.90	\$2,192.25	\$1,203.75	\$999.90	\$2,203.65	\$11.40	0.5%
9	100	20,000	\$2,356.85	\$1,999.80	\$4,356.65	\$2,379.65	\$1,999.80	\$4,379.45	\$22.80	0.5%
10 Av	g 2	400	\$54.98	\$40.00	\$94.98	\$55.43	\$40.00	\$95.43	\$0.45	0.5%
11	Hours Use: 300									
12	5	1,500	\$189.66	\$149.99	\$339.65	\$191.37	\$149.99	\$341.36	\$1.71	0.5%
13	10	3,000	\$350.30	\$299.97	\$650.27	\$353.72	\$299.97	\$653.69	\$3.42	0.5%
14	15	4,500	\$511.52	\$449.96	\$961.48	\$516.65	\$449.96	\$966.61	\$5.13	0.5%
15	25	7,500	\$833.97	\$749.93	\$1,583.90	\$842.52	\$749.93	\$1,592.45	\$8.55	0.5%
16	50	15,000	\$1,640.10	\$1,499.85	\$3,139.95	\$1,657.20	\$1,499.85	\$3,157.05	\$17.10	0.5%
17	100	30,000	\$3,252.35	\$2,999.70	\$6,252.05	\$3,286.55	\$2,999.70	\$6,286.25	\$34.20	0.5%
18 Av	rg 19	5,700	\$640.50	\$569.94	\$1,210.44	\$647.00	\$569.94	\$1,216.94	\$6.50	0.5%
19	Hours Use: 400									
20	5	2,000	\$250.88	\$199.98	\$450.86	\$253.16	\$199.98	\$453.14	\$2.28	0.5%
21	10	4,000	\$439.85	\$399.96	\$839.81	\$444.41	\$399.96	\$844.37	\$4.56	0.5%
22	15	6,000	\$645.85	\$599.94	\$1,245.79	\$652.69	\$599.94	\$1,252.63	\$6.84	0.5%
23	25	10,000	\$1,057.85	\$999.90	\$2,057.75	\$1,069.25	\$999.90	\$2,069.15	\$11.40	0.6%
24	50	20,000	\$2,087.85	\$1,999.80	\$4,087.65	\$2,110.65	\$1,999.80	\$4,110.45	\$22.80	0.6%
25	100	40,000	\$4,147.85	\$3,999.60	\$8,147.45	\$4,193.45	\$3,999.60	\$8,193.05	\$45.60	0.6%
26 Av	/g 27	10,800	\$1,140.25	\$1,079.89	\$2,220.14	\$1,152.56	\$1,079.89	\$2,232.45	\$12.31	0.6%
07					0000 51	00045				
27					2023 Planned	2024 Planned				
28	_				Rates	Rates				
29	Customer Charge				\$6.00	\$6.00	\$0.00			
30	Distribution Deman				\$0.00	\$0.00	\$0.00			
31	Distribution Demand				\$5.38	\$5.38	\$0.00			
32	Distribution Energy				\$0.04512	\$0.04512	\$0.00000			
33	Distribution Energy				\$0.01223	\$0.01223	\$0.00000			
34	Revenue Decouplin	g			\$0.00190	\$0.00190	\$0.00000			

21		2020 1 10111100	2024 1 18111164	
28		Rates	Rates	Change
29	Customer Charge	\$6.00	\$6.00	\$0.00
30	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
31	Distribution Demand >10 kW	\$5.38	\$5.38	\$0.00
32	Distribution Energy <=2,300 kWh	\$0.04512	\$0.04512	\$0.00000
33	Distribution Energy >2,300 kWh	\$0.01223	\$0.01223	\$0.00000
34	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
35	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
36	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
37	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
38	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
39	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
40	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
41	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
42	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
43	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
44	Solar Program Cost Adjustment Factor	\$0.0000	\$0.00000	\$0.00000
45	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
46	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
47	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
48	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
49	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
50	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
51	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 59 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

	Monthly	Monthly		2023 Planne	d		2024 Planned		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 50									
, 1	5	250	\$46.24	\$25.00	\$71.24	\$46.53	\$25.00	\$71.53	\$0.29	0.4%
5	10	500	\$86.49	\$50.00	\$136.49	\$87.06	\$50.00	\$137.06	\$0.29 \$0.57	0.4%
	20	1,000	\$214.37	\$99.99	\$314.36	\$215.51	\$99.99	\$315.50	\$1.14	0.4%
,	50	2,500	\$558.08	\$249.98	\$808.06	\$560.93	\$249.98	\$810.91	\$2.85	0.4%
B Ave		450	\$78.44	\$45.00	\$123.44	\$78.95	\$45.00	\$123.95	\$0.51	0.4%
	Have Hay 450									
) O	Hours Use: 150 5	750	\$126.73	\$74.99	\$201.72	\$127.58	\$74.99	\$202.57	\$0.85	0.4%
1	10	1,500	\$120.73 \$247.46	\$149.99	\$397.45	\$249.17	\$149.99	\$399.16	\$0.83 \$1.71	0.4%
2	20	3,000	\$467.83	\$149.99 \$299.97	\$767.80	\$471.25	\$149.99	\$771.22	\$3.42	0.4%
3	50 50	7,500	\$1,077.58	\$749.93	\$1,827.51	\$1,086.13	\$299.97 \$749.93	\$1,836.06	\$8.55	0.4%
		1,200	\$1,077.58 \$199.16	\$149.93 \$119.99	\$319.15	\$200.53	\$149.93 \$119.99	\$320.52	\$0.55 \$1.37	0.5%
4 Av(9 0	1,200	ф199.16	ф 119.99	ф319.15	φ200.53	ф119.99	φ320.32	Φ1.37	0.4%
5	Hours Use: 300	4.500	DO 17. 10	D 4.40.00	0007.45	004047	0.1.10.00	4000 10	4.7 4	0.40/
6	5	1,500	\$247.46	\$149.99	\$397.45	\$249.17	\$149.99	\$399.16	\$1.71	0.4%
7	10	3,000	\$420.43	\$299.97	\$720.40	\$423.85	\$299.97	\$723.82	\$3.42	0.5%
3	20	6,000	\$779.53	\$599.94	\$1,379.47	\$786.37	\$599.94	\$1,386.31	\$6.84	0.5%
9	50	15,000	\$1,856.83	\$1,499.85	\$3,356.68	\$1,873.93	\$1,499.85	\$3,373.78	\$17.10	0.5%
Ο Ανί	g 9	2,700	\$389.26	\$269.97	\$659.23	\$392.33	\$269.97	\$662.30	\$3.07	0.5%
					0000 DI	000 4 Pl				
1					2023 Planned	2024 Planned	0.1			
2					Rates	Rates	Change			
3	Customer Charge				\$6.00	\$6.00	\$0.00			
4	Distribution Demar				\$0.00	\$0.00	\$0.00			
5	Distribution Demar				\$4.74	\$4.74	\$0.00			
6	Distribution Energy	y <=1,800 kWh			\$0.08365	\$0.08365	\$0.00000			
7	Distribution Energy	y >1,800 kWh			\$0.02658	\$0.02658	\$0.00000			
8	Revenue Decoupling	ng			\$0.00190	\$0.00190	\$0.00000			
9	Solar Massachuse	tts Renewable T	arget		\$0.00078	\$0.00078	\$0.00000			
0	Residential Assista	ance Adjustment	Factor		\$0.00303	\$0.00303	\$0.00000			
1	Pension Adjustmer	nt Factor			\$0.00102	\$0.00102	\$0.00000			
2	Net Metering Reco	very Surcharge			\$0.00484	\$0.00484	\$0.00000			
3	Long Term Renew	able Contract Ac	ljustment		\$0.00070	\$0.00070	\$0.00000			
4	AG Consulting Exp	pense			\$0.00002	\$0.00002	\$0.00000			
5	Storm Cost Recov		actor		\$0.00210	\$0.00210	\$0.00000			
6	Storm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
7	Basic Service Cost	•			\$0.00057	\$0.00057	\$0.00000			
8	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
9	Solar Expansion C	•			\$0.00102	\$0.00102	\$0.00000			
0	Vegetation Manage	•			\$0.00102	\$0.00102	\$0.00000			
1	Tax Act Credit Fac				(\$0.00122)	(\$0.00122)	\$0.00000			
2	Grid Modernization				\$0.00055	\$0.00055	\$0.00000			
2 3	Transition	'			(\$0.00117)		\$0.00000			
		rav			,	(\$0.00117)				
4	Transmission Ener	• •	a a t a r		\$0.03246	\$0.03246	\$0.00000			
5	Energy Efficiency F		actor		\$0.02639	\$0.02753	\$0.00114			
6	System Benefits C	•			\$0.00250	\$0.00250	\$0.00000			
7 8	Renewable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
	Supply Charge				\$0.09999	\$0.09999	\$0.00000			

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1		Monthly	Monthly		2023 Planne	<u>d</u>		2024 Planned		Total Bil	I Impact
2		<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
_											
3	Ho	urs Use: 300	20.000	#2.040.00	#0.005.00	ΦE 04E E0	# 0 044 F 0	#0.005.00	ФE 070 70	CO 4 OO	0.00/
4 -		100	30,000	\$3,210.30	\$2,635.20 \$3,053.80	\$5,845.50	\$3,244.50	\$2,635.20	\$5,879.70 \$8,634.54	\$34.20	0.6%
5		150	45,000	\$4,630.44	\$3,952.80 \$5,370.40	\$8,583.24	\$4,681.74	\$3,952.80 \$5,370.40	\$8,634.54	\$51.30	0.6%
6 7		200 300	60,000	\$6,050.59	\$5,270.40 \$7,005.60	\$11,320.99 \$16,706,40	\$6,118.99 \$8,003,40	\$5,270.40 \$7,005.60	\$11,389.39 \$16,800.00	\$68.40 \$103.60	0.6%
, 8		500	90,000	\$8,890.89 \$14,571,48	\$7,905.60 \$13,176.00	\$16,796.49 \$27,747,48	\$8,993.49 \$14,742.48	\$7,905.60 \$13,176.00	\$16,899.09 \$27,918.48	\$102.60 \$171.00	0.6% 0.6%
	Avg	205	150,000 61,500	\$14,571.48 \$6,192.60	\$13,176.00 \$5,402.16	\$27,747.48 \$11,594.76	\$6,262.71	\$5,402.16	\$27,918.48 \$11,664.87	\$171.00 \$70.11	0.6%
9 7	avg	203	01,300	ψ0, 192.00	ψ3,402.10	ψ11,39 4 .70	ψ0,202.7 1	ψ5,402.10	φ11,004.07	Ψ70.11	0.076
0	Ho	urs Use: 400									
11		100	40,000	\$3,783.06	\$3,513.60	\$7,296.66	\$3,828.66	\$3,513.60	\$7,342.26	\$45.60	0.6%
2		150	60,000	\$5,489.59	\$5,270.40	\$10,759.99	\$5,557.99	\$5,270.40	\$10,828.39	\$68.40	0.6%
3		200	80,000	\$7,196.12	\$7,027.20	\$14,223.32	\$7,287.32	\$7,027.20	\$14,314.52	\$91.20	0.6%
4		300	120,000	\$10,609.18	\$10,540.80	\$21,149.98	\$10,745.98	\$10,540.80	\$21,286.78	\$136.80	0.6%
5		500	200,000	\$17,435.30	\$17,568.00	\$35,003.30	\$17,663.30	\$17,568.00	\$35,231.30	\$228.00	0.7%
6 A	Avg	214	85,600	\$7,673.95	\$7,519.10	\$15,193.05	\$7,771.53	\$7,519.10	\$15,290.63	\$97.58	0.6%
7	Ho	urs Use: 500									
18	1 10	100	50,000	\$4,355.83	\$4,392.00	\$8,747.83	\$4,412.83	\$4,392.00	\$8,804.83	\$57.00	0.7%
9		150	75,000	\$6,348.74	\$6,588.00	\$12,936.74	\$6,434.24	\$6,588.00	\$13,022.24	\$85.50	0.7%
0		200	100,000	\$8,341.65	\$8,784.00	\$17,125.65	\$8,455.65	\$8,784.00	\$17,239.65	\$114.00	0.7%
1		300	150,000	\$12,327.48	\$13,176.00	\$25,503.48	\$12,498.48	\$13,176.00	\$25,674.48	\$171.00	0.7%
2		500	250,000	\$20,299.13	\$21,960.00	\$42,259.13	\$20,584.13	\$21,960.00	\$42,544.13	\$285.00	0.7%
	Avg	253	126,500	\$10,454.14	\$11,111.76	\$21,565.90	\$10,598.35	\$11,111.76	\$21,710.11	\$144.21	0.7%
4						2023 Planned	2024 Planned				
25						Rates	Rates	Change			
:6		stomer Charge				\$370.00	\$370.00	\$0.00			
27		tribution Demar				\$1.70	\$1.70	\$0.00			
8		Insmission Dem				\$9.52	\$9.52	\$0.00			
29		tribution Energy				\$0.01991	\$0.01991	\$0.00000			
30		tribution Energy				\$0.01675	\$0.01675	\$0.00000			
1		tribution Energy				\$0.01086	\$0.01086	\$0.00000			
2		venue Decouplir	•	oract		\$0.00122	\$0.00122	\$0.00000			
3			tts Renewable T	· ·		\$0.00050 \$0.00194	\$0.00050 \$0.00194	\$0.00000			
4 5		nsion Adjustmer	ince Adjustment	racioi		\$0.00194	\$0.00194	\$0.00000 \$0.00000			
6 86		t Metering Reco				\$0.00310	\$0.0007	\$0.00000			
7		•	able Contract Ac	diustment		\$0.00070	\$0.00070	\$0.00000			
38		Consulting Exp		ajaotiriorit		\$0.0001	\$0.00001	\$0.00000			
9		• .	ery Adjustment F	-actor		\$0.00135	\$0.00135	\$0.00000			
0		orm Reserve Adj		actor		\$0.00000	\$0.00000	\$0.00000			
11		•	True Up Factor			\$0.00037	\$0.00037	\$0.00000			
2			st Adjustment Fa			\$0.00000	\$0.00000	\$0.00000			
13		•	ost Recovery Fa			\$0.00065	\$0.00065	\$0.00000			
4		getation Manage	•	 -		\$0.00088	\$0.00088	\$0.00000			
ļ5		x Act Credit Fac				(\$0.00078)	(\$0.00078)	\$0.00000			
16		d Modernization				\$0.00036	\$0.00036	\$0.00000			
17		insition				(\$0.00117)	(\$0.00117)	\$0.00000			
18		nsmission Ener	тду			\$0.00322	\$0.00322	\$0.00000			
19			Reconciliation Fa	actor		\$0.02639	\$0.02753	\$0.00114			
50		stem Benefits C				\$0.00250	\$0.00250	\$0.00000			
51	Rei	newable Energy	Charge			\$0.00050	\$0.00050	\$0.00000			
52		pply Charge	-			\$0.08784	\$0.08784	\$0.00000			
		ak Use:		28%							
53	Pea	ak USE.		20 /0							
53 54		w A Use:		25%							

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1	Monthly	Monthly	2023 Planned			2024 Planned		Total Bill Impact		
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
_		_								
3	Hours Use: 350		Φ4.4.C47.00	Φ4 <i>E</i> 070 00	# 00 000 00	C4404700	\$45.070.00	#20.400.22	\$400.50	0.70/
4	500	175,000	\$14,617.83	\$15,372.00	\$29,989.83	\$14,817.33	\$15,372.00	\$30,189.33	\$199.50	0.7%
5	750	262,500	\$21,461.74	\$23,058.00	\$44,519.74	\$21,760.99	\$23,058.00	\$44,818.99	\$299.25	0.7%
6	1,000	350,000	\$28,305.66	\$30,744.00	\$59,049.66	\$28,704.66	\$30,744.00	\$59,448.66	\$399.00	0.7%
7	2,000	700,000	\$55,681.31	\$61,488.00	\$117,169.31	\$56,479.31	\$61,488.00	\$117,967.31	\$798.00	0.7%
8	3,000	1,050,000	\$83,056.97	\$92,232.00	\$175,288.97	\$84,253.97	\$92,232.00	\$176,485.97	\$1,197.00	0.7%
9	Avg 1,066	373,100	\$30,112.45	\$32,773.10	\$62,885.55	\$30,537.78	\$32,773.10	\$63,310.88	\$425.33	0.7%
10	Hours Use: 450)								
11	500	225,000	\$16,951.49	\$19,764.00	\$36,715.49	\$17,207.99	\$19,764.00	\$36,971.99	\$256.50	0.7%
12	750	337,500	\$24,962.24	\$29,646.00	\$54,608.24	\$25,346.99	\$29,646.00	\$54,992.99	\$384.75	0.7%
13	1,000	450,000	\$32,972.99	\$39,528.00	\$72,500.99	\$33,485.99	\$39,528.00	\$73,013.99	\$513.00	0.7%
14	2,000	900,000	\$65,015.97	\$79,056.00	\$144,071.97	\$66,041.97	\$79,056.00	\$145,097.97	\$1,026.00	0.7%
15	3,000	1,350,000	\$97,058.96	\$118,584.00	\$215,642.96	\$98,597.96	\$118,584.00	\$217,181.96	\$1,539.00	0.7%
16	Avg 788	354,600	\$26,179.87	\$31,148.06	\$57,327.93	\$26,584.12	\$31,148.06	\$57,732.18	\$404.25	0.7%
17	Hours Use: 550)								
18	500	275,000	\$19,285.16	\$24,156.00	\$43,441.16	\$19,598.66	\$24,156.00	\$43,754.66	\$313.50	0.7%
19	750	412,500	\$28,462.74	\$36,234.00	\$64,696.74	\$28,932.99	\$36,234.00	\$65,166.99	\$470.25	0.7%
20	1,000	550,000	\$37,640.32	\$48,312.00	\$85,952.32	\$38,267.32	\$48,312.00	\$86,579.32	\$627.00	0.7%
21	2,000	1,100,000	\$74,350.63	\$96,624.00	\$170,974.63	\$75,604.63	\$96,624.00	\$172,228.63	\$1,254.00	0.7%
22	3,000	1,650,000	\$111,060.95	\$144,936.00	\$255,996.95	\$112,941.95	\$144,936.00	\$257,877.95	\$1,881.00	0.7%
	Avg 1,118	614,900	\$41,972.13	\$54,012.82	\$95,984.95	\$42,673.12	\$54,012.82	\$96,685.94	\$700.99	0.7%
20	7.vg 1,710	011,000	ψ11,07 2 .10	φο 1,0 12.02	φοσ,σο ποσ	ψ1 <u>2</u> ,070.12	φο 1,012.02	400,000.0 1	ψι σσ.σσ	0.170
24					2023 Planned	2024 Planned				
25					Rates	Rates	Change	•		
26	Customer Char	-			\$930.00	\$930.00	\$0.00			
27	Distribution De	mand			\$0.97	\$0.97	\$0.00			
28	Transmission D	Demand			\$10.07	\$10.07	\$0.00			
29	Distribution End	ergy - Peak			\$0.01387	\$0.01387	\$0.00000			
30	Distribution End	ergy - Low A			\$0.01276	\$0.01276	\$0.00000			
31	Distribution End	ergy - Low B			\$0.00883	\$0.00883	\$0.00000			
32	Revenue Decou	upling			\$0.00077	\$0.00077	\$0.00000			
33	Solar Massach	usetts Renewable T	arget		\$0.00032	\$0.00032	\$0.00000			
34	Residential Ass	sistance Adjustment	Factor		\$0.00123	\$0.00123	\$0.00000			
35	Pension Adjust	ment Factor			\$0.00047	\$0.00047	\$0.00000			
36	Net Metering R	ecovery Surcharge			\$0.00196	\$0.00196	\$0.00000			
37	•	newable Contract Ad	djustment		\$0.00070	\$0.00070	\$0.00000			
38	AG Consulting		,		\$0.00001	\$0.00001	\$0.00000			
39	-	covery Adjustment I	Factor		\$0.00085	\$0.00085	\$0.00000			
40	Storm Reserve	•			\$0.00000	\$0.00000	\$0.00000			
41		Cost True Up Factor			\$0.00023	\$0.00023	\$0.00000			
42		Cost Adjustment Fa			\$0.00000	\$0.00000	\$0.00000			
43	•	n Cost Recovery Fa			\$0.00041	\$0.00041	\$0.00000			
44	•	•	10101		\$0.00062	\$0.00062	\$0.00000			
45	Tax Act Credit	•			(\$0.00049)	(\$0.00049)	\$0.00000			
					,	,				
46		IIION			\$0.00020	\$0.00020	\$0.00000			
47	Transition	- n o r au /			(\$0.00117)	(\$0.00117)	\$0.00000			
48	Transmission E	••	4		\$0.00000	\$0.00000	\$0.00000			
49		cy Reconciliation Fa	actor		\$0.02639	\$0.02753	\$0.00114			
50	•	•			\$0.00250	\$0.00250	\$0.00000			
51	Renewable Ene				\$0.00050	\$0.00050	\$0.00000			
52	Supply Charge				\$0.08784	\$0.08784	\$0.00000			
53	Peak Use:		27%							
54	Low A Use:		25%							
55	Low B Use:		48%							
-										

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 62 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

1	Monthly	Monthly		2023 Planned	d		2024 Planned		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	<u>Supplier</u>	Total	<u>Change</u>	% Change
3 H	lours Use: 150									
4	20	3,000	\$322.04	\$299.97	\$622.01	\$325.46	\$299.97	\$625.43	\$3.42	0.5%
5	30	4,500	\$480.06	\$449.96	\$930.02	\$485.19	\$449.96	\$935.15	\$5.13	0.6%
6	40	6,000	\$638.08	\$599.94	\$1,238.02	\$644.92	\$599.94	\$1,244.86	\$6.84	0.6%
7	70	10,500	\$1,112.14	\$1,049.90	\$2,162.04	\$1,124.11	\$1,049.90	\$2,174.01	\$11.97	0.6%
8	100	15,000	\$1,586.20	\$1,499.85	\$3,086.05	\$1,603.30	\$1,499.85	\$3,103.15	\$17.10	0.6%
9 Avg	52	7,800	\$827.70	\$779.92	\$1,607.62	\$836.60	\$779.92	\$1,616.52	\$8.90	0.6%
10 F	lours Use: 250									
11	20	5,000	\$462.60	\$499.95	\$962.55	\$468.30	\$499.95	\$968.25	\$5.70	0.6%
12	30	7,500	\$690.90	\$749.93	\$1,440.83	\$699.45	\$749.93	\$1,449.38	\$8.55	0.6%
13	40	10,000	\$919.20	\$999.90	\$1,919.10	\$930.60	\$999.90	\$1,930.50	\$11.40	0.6%
14	70	17,500	\$1,604.10	\$1,749.83	\$3,353.93	\$1,624.05	\$1,749.83	\$3,373.88	\$19.95	0.6%
15	100	25,000	\$2,289.00	\$2,499.75	\$4,788.75	\$2,317.50	\$2,499.75	\$4,817.25	\$28.50	0.6%
16 Avg	27	6,750	\$622.41	\$674.93	\$1,297.34	\$630.11	\$674.93	\$1,305.04	\$7.70	0.6%
17 F	lours Use: 350									
18	20	7,000	\$603.16	\$699.93	\$1,303.09	\$611.14	\$699.93	\$1,311.07	\$7.98	0.6%
19	30	10,500	\$901.74	\$1,049.90	\$1,951.64	\$913.71	\$1,049.90	\$1,963.61	\$11.97	0.6%
20	40	14,000	\$1,200.32	\$1,399.86	\$2,600.18	\$1,216.28	\$1,399.86	\$2,616.14	\$15.96	0.6%
21	70	24,500	\$2,096.06	\$2,449.76	\$4,545.82	\$2,123.99	\$2,449.76	\$4,573.75	\$27.93	0.6%
22	100	35,000	\$2,991.80	\$3,499.65	\$6,491.45	\$3,031.70	\$3,499.65	\$6,531.35	\$39.90	0.6%
23 Avg	27	9,450	\$812.17	\$944.91	\$1,757.08	\$822.94	\$944.91	\$1,767.85	\$10.77	0.6%

24		2023 Planned	2024 Planned	
25		Rates	Rates	Change
26	Customer Charge	\$6.00	\$6.00	\$0.00
27	Distribution Demand	\$1.92	\$1.92	\$0.00
28	Transmission Demand	\$3.34	\$3.34	\$0.00
29	Distribution Energy	\$0.02203	\$0.02203	\$0.00000
30	Revenue Decoupling	\$0.00175	\$0.00175	\$0.00000
31	Solar Massachusetts Renewable Target	\$0.00072	\$0.00072	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00280	\$0.00280	\$0.00000
33	Pension Adjustment Factor	\$0.00109	\$0.00109	\$0.00000
34	Net Metering Recovery Surcharge	\$0.00446	\$0.00446	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
36	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00191	\$0.00191	\$0.00000
38	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00053	\$0.00053	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.0000	\$0.00000	\$0.00000
41	Solar Expansion Cost Recovery Factor	\$0.00094	\$0.00094	\$0.00000
42	Vegetation Management	\$0.00142	\$0.00142	\$0.00000
43	Tax Act Credit Factor	(\$0.00112)	(\$0.00112)	\$0.00000
44	Grid Modernization	\$0.00046	\$0.00046	\$0.00000
45	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
46	Transmission Energy	\$0.00435	\$0.00435	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 63 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1 Monthly			2023 Planned			2024 Planned			Total Bill Impact	
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change	
3	100	\$18.49	\$10.00	\$28.49	\$18.60	\$10.00	\$28.60	\$0.11	0.4%	
4	200	\$30.97	\$20.00	\$50.97	\$31.20	\$20.00	\$51.20	\$0.23	0.5%	
5	300	\$43.46	\$30.00	\$73.46	\$43.80	\$30.00	\$73.80	\$0.34	0.5%	
6	500	\$68.43	\$50.00	\$118.43	\$69.00	\$50.00	\$119.00	\$0.57	0.5%	
7	750	\$99.65	\$74.99	\$174.64	\$100.50	\$74.99	\$175.49	\$0.85	0.5%	
8	1,000	\$130.86	\$99.99	\$230.85	\$132.00	\$99.99	\$231.99	\$1.14	0.5%	
9	1,500	\$193.29	\$149.99	\$343.28	\$195.00	\$149.99	\$344.99	\$1.71	0.5%	
10	3,000	\$380.58	\$299.97	\$680.55	\$384.00	\$299.97	\$683.97	\$3.42	0.5%	
11	5,000	\$630.30	\$499.95	\$1,130.25	\$636.00	\$499.95	\$1,135.95	\$5.70	0.5%	
12 Avg	1,472	\$189.79	\$147.19	\$336.98	\$191.47	\$147.19	\$338.66	\$1.68	0.5%	

13		2023 Planned	2024 Planned	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2023 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 64 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

1	Monthl	y	2023 Planned			2024 Planned		Total Bil	I Impact
2	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	25,000	\$2,165.50	\$2,499.75	\$4,665.25	\$2,194.00	\$2,499.75	\$4,693.75	\$28.50	0.6%
4	40,000	\$3,446.80	\$3,999.60	\$7,446.40	\$3,492.40	\$3,999.60	\$7,492.00	\$45.60	0.6%
5	50,000	\$4,301.00	\$4,999.50	\$9,300.50	\$4,358.00	\$4,999.50	\$9,357.50	\$57.00	0.6%
6	60,000	\$5,155.20	\$5,999.40	\$11,154.60	\$5,223.60	\$5,999.40	\$11,223.00	\$68.40	0.6%
7	150,000	\$12,843.00	\$14,998.50	\$27,841.50	\$13,014.00	\$14,998.50	\$28,012.50	\$171.00	0.6%
8	Avg 60,748	\$5,219.09	\$6,074.19	\$11,293.28	\$5,288.35	\$6,074.19	\$11,362.54	\$69.26	0.6%
9			2023 Planned	2024 Planned					
10			Rates	Rates	Change				
11	Customer C	harge	\$30.00	\$30.00	\$0.00				
12	Distribution		\$0.01802	\$0.01802	\$0.00000				
13	Revenue De	••	\$0.00084	\$0.00084	\$0.00000				
14		achusetts Renewable Target	\$0.00035	\$0.00035	\$0.00000				
15		Assistance Adjustment Factor	\$0.00135	\$0.00135	\$0.00000				
16		ustment Factor	\$0.00083	\$0.00083	\$0.00000				
17	•	g Recovery Surcharge	\$0.00215	\$0.00215	\$0.00000				
18		Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000				
19	AG Consulti	ng Expense	\$0.00001	\$0.00001	\$0.00000				
20	Storm Cost	Recovery Adjustment Factor	\$0.00092	\$0.00092	\$0.00000				
21	Storm Rese	rve Adjustment	\$0.00000	\$0.00000	\$0.00000				
22	Basic Service	ce Cost True Up Factor	\$0.00025	\$0.00025	\$0.00000				
23	Solar Progra	am Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000				
24	Solar Expar	sion Cost Recovery Factor	\$0.00045	\$0.00045	\$0.00000				
25	Vegetation I	Management	\$0.00109	\$0.00109	\$0.00000				
26	Tax Act Cre	dit Factor	(\$0.00054)	(\$0.00054)	\$0.00000				
27	Grid Moderr	nization	\$0.00023	\$0.00023	\$0.00000				
28	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
29	Transmissio	on Energy	\$0.03055	\$0.03055	\$0.00000				
30		iency Reconciliation Factor	\$0.02639	\$0.02753	\$0.00114				
31	•	efits Charge	\$0.00250	\$0.00250	\$0.00000				
32	•	Energy Charge	\$0.00050	\$0.00050	\$0.00000				
33	Supply Cha	<i>5. 5</i>	\$0.09999	\$0.09999	\$0.00000				

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

1	Monthly	Monthly		2023 Planned	d		2024 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 350									
4	5	1,750	\$203.63	\$174.98	\$378.61	\$205.62	\$174.98	\$380.60	\$1.99	0.5%
5	10	3,500	\$397.25	\$349.97	\$747.22	\$401.24	\$349.97	\$751.21	\$3.99	0.5%
6	20	7,000	\$784.51	\$699.93	\$1,484.44	\$792.49	\$699.93	\$1,492.42	\$7.98	0.5%
7	50	17,500	\$1,946.27	\$1,749.83	\$3,696.10	\$1,966.22	\$1,749.83	\$3,716.05	\$19.95	0.5%
8	75	26,250	\$2,914.40	\$2,624.74	\$5,539.14	\$2,944.33	\$2,624.74	\$5,569.07	\$29.93	0.5%
9 Av	g 20	7,000	\$784.51	\$699.93	\$1,484.44	\$792.49	\$699.93	\$1,492.42	\$7.98	0.5%
10	Hours Use: 500									
11	5	2,500	\$251.92	\$249.98	\$501.90	\$254.77	\$249.98	\$504.75	\$2.85	0.6%
12	10	5,000	\$493.83	\$499.95	\$993.78	\$499.53	\$499.95	\$999.48	\$5.70	0.6%
13	20	10,000	\$977.67	\$999.90	\$1,977.57	\$989.07	\$999.90	\$1,988.97	\$11.40	0.6%
14	50	25,000	\$2,429.17	\$2,499.75	\$4,928.92	\$2,457.67	\$2,499.75	\$4,957.42	\$28.50	0.6%
15	75	37,500	\$3,638.76	\$3,749.63	\$7,388.39	\$3,681.51	\$3,749.63	\$7,431.14	\$42.75	0.6%
16 Av	g 31	15,500	\$1,509.89	\$1,549.85	\$3,059.74	\$1,527.56	\$1,549.85	\$3,077.41	\$17.67	0.6%
17	Hours Use: 650									
18	5	3,250	\$300.21	\$324.97	\$625.18	\$303.91	\$324.97	\$628.88	\$3.70	0.6%
19	10	6,500	\$590.41	\$649.94	\$1,240.35	\$597.82	\$649.94	\$1,247.76	\$7.41	0.6%
20	20	13,000	\$1,170.83	\$1,299.87	\$2,470.70	\$1,185.65	\$1,299.87	\$2,485.52	\$14.82	0.6%
21	50	32,500	\$2,912.07	\$3,249.68	\$6,161.75	\$2,949.12	\$3,249.68	\$6,198.80	\$37.05	0.6%
22	75	48,750	\$4,363.11	\$4,874.51	\$9,237.62	\$4,418.68	\$4,874.51	\$9,293.19	\$55.57	0.6%
23 Av	g 18	11,700	\$1,054.75	\$1,169.88	\$2,224.63	\$1,068.08	\$1,169.88	\$2,237.96	\$13.33	0.6%

24			2023 Planned	2024 Planned	
25			Rates	Rates	Change
26	Customer Charge		\$10.00	\$10.00	\$0.00
27	Distribution Demand		\$3.68	\$3.68	\$0.00
28	Transmission Demand		\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak		\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load		\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling		\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target		\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor		\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor		\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge		\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment		\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor		\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor		\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor		\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor		\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management		\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor		(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization		\$0.00055	\$0.00055	\$0.00000
46	Transition		(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor		\$0.02639	\$0.02753	\$0.00114
48	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000
50	Supply Charge		\$0.09999	\$0.09999	\$0.00000
51	Peak Use:	24%			
		 00/			

76%

52 Low A Use:

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

1	Monthly	Monthly		2023 Planne	d	2	2024 Planned		Total Bil	I Impact
2	<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 50									
4	5	250	\$74.13	\$25.00	\$99.13	\$74.41	\$25.00	\$99.41	\$0.28	0.3%
5	10	500	\$138.26	\$50.00	\$188.26	\$138.83	\$50.00	\$188.83	\$0.57	0.3%
6	20	1,000	\$266.51	\$99.99	\$366.50	\$267.65	\$99.99	\$367.64	\$1.14	0.3%
7	50	2,500	\$651.28	\$249.98	\$901.26	\$654.13	\$249.98	\$904.11	\$2.85	0.3%
8	75	3,750	\$971.92	\$374.96	\$1,346.88	\$976.20	\$374.96	\$1,351.16	\$4.28	0.3%
9 A	avg 9	450	\$125.43	\$45.00	\$170.43	\$125.94	\$45.00	\$170.94	\$0.51	0.3%
10	Hours Use: 150									
11	5	750	\$118.18	\$74.99	\$193.17	\$119.04	\$74.99	\$194.03	\$0.86	0.4%
12	10	1,500	\$226.37	\$149.99	\$376.36	\$228.08	\$149.99	\$378.07	\$1.71	0.5%
13	20	3,000	\$442.74	\$299.97	\$742.71	\$446.16	\$299.97	\$746.13	\$3.42	0.5%
14	50	7,500	\$1,091.85	\$749.93	\$1,841.78	\$1,100.40	\$749.93	\$1,850.33	\$8.55	0.5%
15	75	11,250	\$1,632.77	\$1,124.89	\$2,757.66	\$1,645.60	\$1,124.89	\$2,770.49	\$12.83	0.5%
16 A	vg 10	1,500	\$226.37	\$149.99	\$376.36	\$228.08	\$149.99	\$378.07	\$1.71	0.5%
17	Hours Use: 300									
18	5	1,500	\$184.27	\$149.99	\$334.26	\$185.98	\$149.99	\$335.97	\$1.71	0.5%
19	10	3,000	\$358.54	\$299.97	\$658.51	\$361.96	\$299.97	\$661.93	\$3.42	0.5%
20	20	6,000	\$707.08	\$599.94	\$1,307.02	\$713.92	\$599.94	\$1,313.86	\$6.84	0.5%
21	50	15,000	\$1,752.70	\$1,499.85	\$3,252.55	\$1,769.80	\$1,499.85	\$3,269.65	\$17.10	0.5%
22	75	22,500	\$2,624.05	\$2,249.78	\$4,873.83	\$2,649.70	\$2,249.78	\$4,899.48	\$25.65	0.5%
23 A	vg 13	3,900	\$463.10	\$389.96	\$853.06	\$467.55	\$389.96	\$857.51	\$4.45	0.5%
0.4					0000 Pl	0004 DI				
24					2023 Planned	2024 Planned	01			
25					Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Deman				\$3.72	\$3.72	\$0.00			
28	Transmission Dema	and			\$4.70	\$4.70	\$0.00			
00	Distribution Farmer	D .			Φο ο 1000	Φο ο 1000	Φο οοοο			

24			2023 Planned	2024 Planned	
25			Rates	Rates	Change
26	Customer Charge		\$10.00	\$10.00	\$0.00
27	Distribution Demand		\$3.72	\$3.72	\$0.00
28	Transmission Demand		\$4.70	\$4.70	\$0.00
29	Distribution Energy - Peak		\$0.04929	\$0.04929	\$0.00000
30	Distribution Energy - Low Load		\$0.04145	\$0.04145	\$0.00000
31	Revenue Decoupling		\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target		\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor		\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor		\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge		\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment		\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor		\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor		\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor		\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor		\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management		\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor		(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization		\$0.00055	\$0.00055	\$0.00000
46	Transition		(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor		\$0.02639	\$0.02753	\$0.00114
48	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000
50	Supply Charge		\$0.09999	\$0.09999	\$0.00000
51	Peak Use:	23%			
52	Low A Use:	77%			

52 Low A Use:

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 67 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-1 Residential

1	Monthly		2021 In Effect		2	2024 Planned		Total Bill Impact		
2	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change	
3	100	\$20.74	\$10.74	\$31.48	\$22.52	\$10.74	\$33.26	\$1.78	5.7%	
4	200	\$34.49	\$21.49	\$55.98	\$38.03	\$21.49	\$59.52	\$3.54	6.3%	
5	300	\$48.23	\$32.23	\$80.46	\$53.55	\$32.23	\$85.78	\$5.32	6.6%	
6	400	\$61.97	\$42.97	\$104.94	\$69.06	\$42.97	\$112.03	\$7.09	6.8%	
7	500	\$75.72	\$53.72	\$129.44	\$84.58	\$53.72	\$138.30	\$8.86	6.8%	
8	600	\$89.46	\$64.46	\$153.92	\$100.09	\$64.46	\$164.55	\$10.63	6.9%	
9	700	\$103.20	\$75.20	\$178.40	\$115.61	\$75.20	\$190.81	\$12.41	7.0%	
10	800	\$116.94	\$85.94	\$202.88	\$131.12	\$85.94	\$217.06	\$14.18	7.0%	
11	900	\$130.69	\$96.69	\$227.38	\$146.64	\$96.69	\$243.33	\$15.95	7.0%	
12	1,000	\$144.43	\$107.43	\$251.86	\$162.15	\$107.43	\$269.58	\$17.72	7.0%	
13	1,250	\$178.79	\$134.29	\$313.08	\$200.94	\$134.29	\$335.23	\$22.15	7.1%	
14	1,500	\$213.15	\$161.15	\$374.30	\$239.73	\$161.15	\$400.88	\$26.58	7.1%	
15	2,000	\$281.86	\$214.86	\$496.72	\$317.30	\$214.86	\$532.16	\$35.44	7.1%	
16 Av	⁄g 516	\$77.91	\$55.43	\$133.34	\$87.06	\$55.43	\$142.49	\$9.15	6.9%	
17			2021 In Effect	2024 Planned						
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>					
19	Customer Charge		\$7.00	\$7.00	\$0.00					
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000					
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000					
22	Solar Massachusetts Renewable	Target	\$0.00123	\$0.00123	\$0.00000					
23	Residential Assistance Adjustmen	nt Factor	\$0.00478	\$0.00478	\$0.00000					
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000					
25	Net Metering Recovery Surcharge	е	\$0.00763	\$0.00763	\$0.00000					
26	Long Term Renewable Contract A	Adjustment	\$0.00070	\$0.00070	\$0.00000					
27	AG Consulting Expense	•	\$0.00003	\$0.00003	\$0.00000					
28	Storm Cost Recovery Adjustment	t Factor	\$0.00330	\$0.00330	\$0.00000					
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000					
30	Basic Service Cost True Up Facto	or	\$0.00090	\$0.00090	\$0.00000					
31	Solar Program Cost Adjustment I		\$0.00001	\$0.00001	\$0.00000					
32	Solar Expansion Cost Recovery F		\$0.00160	\$0.00160	\$0.00000					
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000					
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000					
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000					
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000					
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000					
38	Energy Efficiency Reconciliation	Factor	\$0.02579	\$0.04351	\$0.01772					
39	System Benefits Charge	. 40101	\$0.00250	\$0.00250	\$0.00000					
40	Renewable Energy Charge		\$0.00250	\$0.00250	\$0.00000					
41	Supply Charge		\$0.00030	\$0.00030	\$0.00000					
-+ I	Supply Charge		ψυ. 10 <i>14</i> 3	ψυ. 10 <i>1 4</i> 3	φυ.υυυυ					

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 68 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-2 Residential Assistance

1	Monthly		2021 In Effect		2	2024 Planned		Total Bil	l Impact
2	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$11.72	\$6.88	\$18.60	\$11.81	\$6.88	\$18.69	\$0.09	0.5%
4	200	\$18.96	\$13.75	\$32.71	\$19.15	\$13.75	\$32.90	\$0.19	0.6%
5	300	\$26.20	\$20.63	\$46.83	\$26.48	\$20.63	\$47.11	\$0.28	0.6%
6	400	\$33.44	\$27.50	\$60.94	\$33.82	\$27.50	\$61.32	\$0.38	0.6%
7	500	\$40.68	\$34.38	\$75.06	\$41.15	\$34.38	\$75.53	\$0.47	0.6%
8	600	\$47.92	\$41.25	\$89.17	\$48.49	\$41.25	\$89.74	\$0.57	0.6%
9	700	\$55.16	\$48.13	\$103.29	\$55.82	\$48.13	\$103.95	\$0.66	0.6%
10	800	\$62.40	\$55.00	\$117.40	\$63.16	\$55.00	\$118.16	\$0.76	0.6%
11	900	\$69.64	\$61.88	\$131.52	\$70.49	\$61.88	\$132.37	\$0.85	0.6%
12	1,000	\$76.88	\$68.76	\$145.64	\$77.82	\$68.76	\$146.58	\$0.94	0.6%
13	1,250	\$94.98	\$85.94	\$180.92	\$96.16	\$85.94	\$182.10	\$1.18	0.7%
14	1,500	\$113.08	\$103.13	\$216.21	\$114.50	\$103.13	\$217.63	\$1.42	0.7%
15	2,000	\$149.27	\$137.51	\$286.78	\$151.17	\$137.51	\$288.68	\$1.90	0.7%
16 Avç	9 488	\$39.81	\$33.55	\$73.36	\$40.27	\$33.55	\$73.82	\$0.46	0.6%
17			2021 In Effect	2024 Planned					
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04944	\$0.04944	\$0.00000				
21	Revenue Decoupling		\$0.00299	\$0.00299	\$0.00000				
22	Solar Massachusetts Renewable Tar	get	\$0.00123	\$0.00123	\$0.00000				
23	Residential Assistance Adjustment F	actor	\$0.00478	\$0.00478	\$0.00000				
24	Pension Adjustment Factor		\$0.00133	\$0.00133	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00763	\$0.00763	\$0.00000				
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00003	\$0.00003	\$0.00000				
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00330	\$0.00330	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00090	\$0.00090	\$0.00000				
31	Solar Program Cost Adjustment Fac	tor	\$0.00001	\$0.00001	\$0.00000				
32	Solar Expansion Cost Recovery Fact		\$0.00160	\$0.00160	\$0.00000				
33	Vegetation Management		\$0.00174	\$0.00174	\$0.00000				
34	Tax Act Credit Factor		(\$0.00192)	(\$0.00192)	\$0.00000				
35	Grid Modernization		\$0.00081	\$0.00081	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03524	\$0.03524	\$0.00000				
38	Energy Efficiency Reconciliation Fac	tor	\$0.00148	\$0.00296	\$0.00148				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42	Low Income Discount		36%	36%	0%				
			3370	33,3	570				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 69 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-3 Residential Space Heating

1	Monthly		2021 In Effect			2024 Planned			Total Bill Impact		
2	<u>kWh</u>	Delivery	<u>Supplier</u>	Total	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change		
3	100	\$19.72	\$10.74	\$30.46	\$21.49	\$10.74	\$32.23	\$1.77	5.8%		
4	200	\$32.44	\$21.49	\$53.93	\$35.99	\$21.49	\$57.48	\$3.55	6.6%		
5	300	\$45.16	\$32.23	\$77.39	\$50.48	\$32.23	\$82.71	\$5.32	6.9%		
6	400	\$57.88	\$42.97	\$100.85	\$64.97	\$42.97	\$107.94	\$7.09	7.0%		
7	500	\$70.61	\$53.72	\$124.33	\$79.47	\$53.72	\$133.19	\$8.86	7.1%		
8	600	\$83.33	\$64.46	\$147.79	\$93.96	\$64.46	\$158.42	\$10.63	7.2%		
9	700	\$96.05	\$75.20	\$171.25	\$108.45	\$75.20	\$183.65	\$12.40	7.2%		
10	800	\$108.77	\$85.94	\$194.71	\$122.94	\$85.94	\$208.88	\$14.17	7.3%		
11	900	\$121.49	\$96.69	\$218.18	\$137.44	\$96.69	\$234.13	\$15.95	7.3%		
12	1,000	\$134.21	\$107.43	\$241.64	\$151.93	\$107.43	\$259.36	\$17.72	7.3%		
13	1,250	\$166.01	\$134.29	\$300.30	\$188.16	\$134.29	\$322.45	\$22.15	7.4%		
14	1,500	\$197.82	\$161.15	\$358.97	\$224.40	\$161.15	\$385.55	\$26.58	7.4%		
15	2,000	\$261.42	\$214.86	\$476.28	\$296.86	\$214.86	\$511.72	\$35.44	7.4%		
16 Av	rg 740	\$101.14	\$79.50	\$180.64	\$114.25	\$79.50	\$193.75	\$13.11	7.3%		
17			2021 In Effect	2024 Planned							
18			<u>Rates</u>	<u>Rates</u>	<u>Change</u>						
19	Customer Charge		\$7.00	\$7.00	\$0.00						
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000						
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000						
22	Solar Massachusetts Renewable Tar	get	\$0.00097	\$0.00097	\$0.00000						
23	Residential Assistance Adjustment F	actor	\$0.00376	\$0.00376	\$0.00000						
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000						
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000						
26	Long Term Renewable Contract Adju	ıstment	\$0.00070	\$0.00070	\$0.00000						
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000						
28	Storm Cost Recovery Adjustment Fa	ctor	\$0.00259	\$0.00259	\$0.00000						
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000						
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000						
31	Solar Program Cost Adjustment Fact	tor	\$0.00000	\$0.00000	\$0.00000						
32	Solar Expansion Cost Recovery Fact		\$0.00126	\$0.00126	\$0.00000						
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000						
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000						
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000						
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000						
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000						
38	Energy Efficiency Reconciliation Fac	tor	\$0.02579	\$0.04351	\$0.01772						
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000						
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000						
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000						

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

Rate R-4 Residential Assistance Space Heating

1	Monthly		2021 In Effect		2	024 Planned		Total Bil	l Impact
2	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	100	\$11.07	\$6.88	\$17.95	\$11.16	\$6.88	\$18.04	\$0.09	0.5%
4	200	\$17.65	\$13.75	\$31.40	\$17.84	\$13.75	\$31.59	\$0.19	0.6%
5	300	\$24.24	\$20.63	\$44.87	\$24.52	\$20.63	\$45.15	\$0.28	0.6%
6	400	\$30.82	\$27.50	\$58.32	\$31.20	\$27.50	\$58.70	\$0.38	0.7%
7	500	\$37.41	\$34.38	\$71.79	\$37.88	\$34.38	\$72.26	\$0.47	0.7%
8	600	\$43.99	\$41.25	\$85.24	\$44.56	\$41.25	\$85.81	\$0.57	0.7%
9	700	\$50.58	\$48.13	\$98.71	\$51.24	\$48.13	\$99.37	\$0.66	0.7%
10	800	\$57.16	\$55.00	\$112.16	\$57.92	\$55.00	\$112.92	\$0.76	0.7%
11	900	\$63.75	\$61.88	\$125.63	\$64.60	\$61.88	\$126.48	\$0.85	0.7%
12	1,000	\$70.34	\$68.76	\$139.10	\$71.28	\$68.76	\$140.04	\$0.94	0.7%
13	1,250	\$86.80	\$85.94	\$172.74	\$87.98	\$85.94	\$173.92	\$1.18	0.7%
14	1,500	\$103.26	\$103.13	\$206.39	\$104.68	\$103.13	\$207.81	\$1.42	0.7%
15	2,000	\$136.19	\$137.51	\$273.70	\$138.09	\$137.51	\$275.60	\$1.90	0.7%
16 Avç	g 874	\$62.04	\$60.09	\$122.13	\$62.87	\$60.09	\$122.96	\$0.83	0.7%
47			00041 5%	0004 PI					
17			2021 In Effect	2024 Planned	01				
18	0		Rates	Rates	<u>Change</u>				
19	Customer Charge		\$7.00	\$7.00	\$0.00				
20	Distribution Energy		\$0.04310	\$0.04310	\$0.00000				
21	Revenue Decoupling		\$0.00236	\$0.00236	\$0.00000				
22	Solar Massachusetts Renewable Targ		\$0.00097	\$0.00097	\$0.00000				
23	Residential Assistance Adjustment Fa	actor	\$0.00376	\$0.00376	\$0.00000				
24	Pension Adjustment Factor		\$0.00127	\$0.00127	\$0.00000				
25	Net Metering Recovery Surcharge		\$0.00601	\$0.00601	\$0.00000				
26	Long Term Renewable Contract Adju	stment	\$0.00070	\$0.00070	\$0.00000				
27	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000				
28	Storm Cost Recovery Adjustment Fac	ctor	\$0.00259	\$0.00259	\$0.00000				
29	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
30	Basic Service Cost True Up Factor		\$0.00071	\$0.00071	\$0.00000				
31	Solar Program Cost Adjustment Fact		\$0.00000	\$0.00000	\$0.00000				
32	Solar Expansion Cost Recovery Factor	or	\$0.00126	\$0.00126	\$0.00000				
33	Vegetation Management		\$0.00167	\$0.00167	\$0.00000				
34	Tax Act Credit Factor		(\$0.00151)	(\$0.00151)	\$0.00000				
35	Grid Modernization		\$0.00064	\$0.00064	\$0.00000				
36	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
37	Transmission Energy		\$0.03604	\$0.03604	\$0.00000				
38	Energy Efficiency Reconciliation Fact	or	\$0.00148	\$0.00296	\$0.00148				
39	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
40	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
41	Supply Charge		\$0.10743	\$0.10743	\$0.00000				
42	Low Income Discount		36%	36%	0%				

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 71 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Small General Service

1	Monthly	Monthly		2021 In Effec	:t	2	2024 Planned		Total Bil	l Impact
2	<u>kW</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Chang
3	Hours Use: 200									
4	5	1,000	\$112.90	\$99.99	\$212.89	\$129.58	\$99.99	\$229.57	\$16.68	7.8%
5	10	2,000	\$219.80	\$199.98	\$419.78	\$253.16	\$199.98	\$453.14	\$33.36	7.9%
6	15	3,000	\$330.58	\$299.97	\$630.55	\$380.62	\$299.97	\$680.59	\$50.04	7.9%
7	25	5,000	\$532.40	\$499.95	\$1,032.35	\$615.80	\$499.95	\$1,115.75	\$83.40	8.1%
8	50	10,000	\$1,036.95	\$999.90	\$2,036.85	\$1,203.75	\$999.90	\$2,203.65	\$166.80	8.2%
9	100	20,000	\$2,046.05	\$1,999.80	\$4,045.85	\$2,379.65	\$1,999.80	\$4,379.45	\$333.60	8.2%
10 A	/g 2	400	\$48.76	\$40.00	\$88.76	\$55.43	\$40.00	\$95.43	\$6.67	7.5%
11	Hours Use: 300									
12	5	1,500	\$166.35	\$149.99	\$316.34	\$191.37	\$149.99	\$341.36	\$25.02	7.9%
13	10	3,000	\$303.68	\$299.97	\$603.65	\$353.72	\$299.97	\$653.69	\$50.04	8.3%
14	15	4,500	\$441.59	\$449.96	\$891.55	\$516.65	\$449.96	\$966.61	\$75.06	8.4%
15	25	7,500	\$717.42	\$749.93	\$1,467.35	\$842.52	\$749.93	\$1,592.45	\$125.10	8.5%
16	50	15,000	\$1,407.00	\$1,499.85	\$2,906.85	\$1,657.20	\$1,499.85	\$3,157.05	\$250.20	8.6%
17	100	30,000	\$2,786.15	\$2,999.70	\$5,785.85	\$3,286.55	\$2,999.70	\$6,286.25	\$500.40	8.6%
18 Av		5,700	\$551.92	\$569.94	\$1,121.86	\$647.00	\$569.94	\$1,216.94	\$95.08	8.5%
19	Hours Use: 400									
20	5	2,000	\$219.80	\$199.98	\$419.78	\$253.16	\$199.98	\$453.14	\$33.36	7.9%
21	10	4,000	\$377.69	\$399.96	\$777.65	\$444.41	\$399.96	\$844.37	\$66.72	8.6%
22	15	6,000	\$552.61	\$599.94	\$1,152.55	\$652.69	\$599.94	\$1,252.63	\$100.08	8.7%
23	25	10,000	\$902.45	\$999.90	\$1,902.35	\$1,069.25	\$999.90	\$2,069.15	\$166.80	8.8%
24	50	20,000	\$1,777.05	\$1,999.80	\$3,776.85	\$2,110.65	\$1,999.80	\$4,110.45	\$333.60	8.8%
25	100	40,000	\$3,526.25	\$3,999.60	\$7,525.85	\$4,193.45	\$3,999.60	\$8,193.05	\$667.20	8.9%
26 A		10,800	\$972.42	\$1,079.89	\$2,052.31	\$1,152.56	\$1,079.89	\$2,232.45	\$180.14	8.8%
27					2021 In Effect	2024 Planned				
28					Rates	Rates	Change			
29	Customer Charge				\$6.00	\$6.00	\$0.00			
30	Distribution Deman	nd <=10 kW			\$0.00	\$0.00	\$0.00			
31	Distribution Deman				\$5.38	\$5.38	\$0.00			
32	Distribution Energy				\$0.04512	\$0.04512	\$0.00000			

21		2021 111 611601	2024 Flatilleu	
28		Rates	Rates	Change
29	Customer Charge	\$6.00	\$6.00	\$0.00
30	Distribution Demand <=10 kW	\$0.00	\$0.00	\$0.00
31	Distribution Demand >10 kW	\$5.38	\$5.38	\$0.00
32	Distribution Energy <=2,300 kWh	\$0.04512	\$0.04512	\$0.00000
33	Distribution Energy >2,300 kWh	\$0.01223	\$0.01223	\$0.00000
34	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
35	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
36	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
37	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
38	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
39	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
40	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
41	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
42	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
43	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
44	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
45	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
46	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
47	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
48	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
49	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
50	Transmission Energy	\$0.03246	\$0.03246	\$0.00000
51	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
52	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
53	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
54	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 72 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-1 Seasonal Small General Service

	2021 In Effec	et	2024 Planned			Total Bill Impact				
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 50									
4	5	250	\$42.36	\$25.00	\$67.36	\$46.53	\$25.00	\$71.53	\$4.17	6.2%
5	10	500	\$78.72	\$50.00	\$128.72	\$87.06	\$50.00	\$137.06	\$8.34	6.5%
6	20	1,000	\$198.83	\$99.99	\$298.82	\$215.51	\$99.99	\$315.50	\$16.68	5.6%
7	50	2,500	\$519.23	\$249.98	\$769.21	\$560.93	\$249.98	\$810.91	\$41.70	5.4%
8 A	vg 9	450	\$71.44	\$45.00	\$116.44	\$78.95	\$45.00	\$123.95	\$7.51	6.4%
9	Hours Use: 150									
10	5	750	\$115.07	\$74.99	\$190.06	\$127.58	\$74.99	\$202.57	\$12.51	6.6%
11	10	1,500	\$224.15	\$149.99	\$374.14	\$249.17	\$149.99	\$399.16	\$25.02	6.7%
12	20	3,000	\$421.21	\$299.97	\$721.18	\$471.25	\$299.97	\$771.22	\$50.04	6.9%
13	50	7,500	\$961.03	\$749.93	\$1,710.96	\$1,086.13	\$749.93	\$1,836.06	\$125.10	7.3%
14 A	vg 8	1,200	\$180.52	\$119.99	\$300.51	\$200.53	\$119.99	\$320.52	\$20.01	6.7%
15	Hours Use: 300									
16	5	1,500	\$224.15	\$149.99	\$374.14	\$249.17	\$149.99	\$399.16	\$25.02	6.7%
17	10	3,000	\$373.81	\$299.97	\$673.78	\$423.85	\$299.97	\$723.82	\$50.04	7.4%
18	20	6,000	\$686.29	\$599.94	\$1,286.23	\$786.37	\$599.94	\$1,386.31	\$100.08	7.8%
19	50	15,000	\$1,623.73	\$1,499.85	\$3,123.58	\$1,873.93	\$1,499.85	\$3,373.78	\$250.20	8.0%
20 A	vg 9	2,700	\$347.30	\$269.97	\$617.27	\$392.33	\$269.97	\$662.30	\$45.03	7.3%
21					2021 In Effect	2024 Planned				
22					Rates	Rates	Change			
23	Customer Charge				\$6.00	\$6.00	\$0.00			
24	Distribution Demar	nd <=10 kW			\$0.00	\$0.00	\$0.00			
25	Distribution Demar				\$4.74	\$4.74	\$0.00			
26	Distribution Energy				\$0.08365	\$0.08365	\$0.00000			
27	Distribution Energy				\$0.02658	\$0.02658	\$0.00000			
28	Revenue Decoupling				\$0.02030	\$0.02030	\$0.00000			
29	Solar Massachuse	•	araot		\$0.00190	\$0.00190	\$0.00000			
			•				\$0.00000			
30	Residential Assista	•	racioi		\$0.00303	\$0.00303	·			
31	Pension Adjustmer				\$0.00102	\$0.00102	\$0.00000			
32	Net Metering Reco				\$0.00484	\$0.00484	\$0.00000			
33	Long Term Renew		justment		\$0.00070	\$0.00070	\$0.00000			
34	AG Consulting Exp				\$0.00002	\$0.00002	\$0.00000			
35	Storm Cost Recove	•	actor		\$0.00210	\$0.00210	\$0.00000			
36	Storm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
37	Basic Service Cost	•			\$0.00057	\$0.00057	\$0.00000			
38	Solar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
39	Solar Expansion C	ost Recovery Fa	ctor		\$0.00102	\$0.00102	\$0.00000			
40	Vegetation Manage	ement			\$0.00133	\$0.00133	\$0.00000			
41	Tax Act Credit Fac	tor			(\$0.00122)	(\$0.00122)	\$0.00000			
42	Grid Modernization	1			\$0.00055	\$0.00055	\$0.00000			
43	Transition				(\$0.00117)	(\$0.00117)	\$0.00000			
44	Transmission Ener	gy			\$0.03246	\$0.03246	\$0.00000			
45	Energy Efficiency F	••	ctor		\$0.01085	\$0.02753	\$0.01668			
46	System Benefits C				\$0.00250	\$0.00250	\$0.00000			
47	Renewable Energy	-			\$0.00050	\$0.00050	\$0.00000			
48	Supply Charge	3			\$0.09999	\$0.09999	\$0.00000			

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-2 Medium General Time-of-Use

1		Monthly	Monthly		2021 In Effec			2024 Planned		Total Bil	l Impact
2		<u>kVA</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Цc	ours Use: 300									
4	110	100	30,000	\$2,744.10	\$2,635.20	\$5,379.30	\$3,244.50	\$2,635.20	\$5,879.70	\$500.40	9.3%
5		150	45,000	\$3,931.14	\$3,952.80	\$7,883.94	\$4,681.74	\$3,952.80	\$8,634.54	\$750.60	9.5%
6		200	60,000	\$5,118.19	\$5,932.00	\$10,388.59	\$6,118.99	\$5,932.00 \$5,270.40	\$11,389.39	\$1,000.80	9.6%
7		300	90,000	\$7,492.29	\$7,905.60	\$15,397.89	\$8,993.49	\$7,905.60	\$16,899.09	\$1,500.30	9.7%
8		500	150,000	\$12,240.48	\$13,176.00	\$25,416.48	\$14,742.48	\$13,176.00	\$27,918.48	\$2,502.00	9.7 %
	Avg	205	61,500	\$5,236.89	\$13,176.00 \$5,402.16	\$10,639.05	\$6,262.71	\$5,402.16	\$11,664.87	\$1,025.82	9.6%
			, , , , , ,	, , , , , ,	, -, -	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -, -	, ,	, , , , , , , , , , , , , , , , , , , ,	, ,	
10	Ho	ours Use: 400				_				_	
11		100	40,000	\$3,161.46	\$3,513.60	\$6,675.06	\$3,828.66	\$3,513.60	\$7,342.26	\$667.20	10.0%
12		150	60,000	\$4,557.19	\$5,270.40	\$9,827.59	\$5,557.99	\$5,270.40	\$10,828.39	\$1,000.80	10.2%
13		200	80,000	\$5,952.92	\$7,027.20	\$12,980.12	\$7,287.32	\$7,027.20	\$14,314.52	\$1,334.40	10.3%
14		300	120,000	\$8,744.38	\$10,540.80	\$19,285.18	\$10,745.98	\$10,540.80	\$21,286.78	\$2,001.60	10.4%
15		500	200,000	\$14,327.30	\$17,568.00	\$31,895.30	\$17,663.30	\$17,568.00	\$35,231.30	\$3,336.00	10.5%
16	Avg	214	85,600	\$6,343.72	\$7,519.10	\$13,862.82	\$7,771.53	\$7,519.10	\$15,290.63	\$1,427.81	10.3%
17	Но	ours Use: 500									
18		100	50,000	\$3,578.83	\$4,392.00	\$7,970.83	\$4,412.83	\$4,392.00	\$8,804.83	\$834.00	10.5%
19		150	75,000	\$5,183.24	\$6,588.00	\$11,771.24	\$6,434.24	\$6,588.00	\$13,022.24	\$1,251.00	10.6%
20		200	100,000	\$6,787.65	\$8,784.00	\$15,571.65	\$8,455.65	\$8,784.00	\$17,239.65	\$1,668.00	10.7%
21		300	150,000	\$9,996.48	\$13,176.00	\$23,172.48	\$12,498.48	\$13,176.00	\$25,674.48	\$2,502.00	10.8%
22		500	250,000	\$16,414.13	\$21,960.00	\$38,374.13	\$20,584.13	\$21,960.00	\$42,544.13	\$4,170.00	10.9%
	Avg	253	126,500	\$8,488.33	\$11,111.76	\$19,600.09	\$10,598.35	\$11,111.76	\$21,710.11	\$2,110.02	10.8%
	J		·		,	,	,	, ,	. ,	. ,	
24						2021 In Effect	2024 Planned				
25						Rates	Rates	Change			
26	Cu	ustomer Charge				\$370.00	\$370.00	\$0.00			
27	Dis	stribution Demar	nd			\$1.70	\$1.70	\$0.00			
28	Tra	ansmission Dem	and			\$9.52	\$9.52	\$0.00			
29	Dis	stribution Energy	· - Peak			\$0.01991	\$0.01991	\$0.00000			
30	Dis	stribution Energy	- Low A			\$0.01675	\$0.01675	\$0.00000			
31	Dis	stribution Energy	- Low B			\$0.01086	\$0.01086	\$0.00000			
32	Re	evenue Decouplir	ng			\$0.00122	\$0.00122	\$0.00000			
33	So	olar Massachuset	ts Renewable T	arget		\$0.00050	\$0.00050	\$0.00000			
34	Re	esidential Assista	nce Adjustment	Factor		\$0.00194	\$0.00194	\$0.00000			
35		ension Adjustmer	•			\$0.00067	\$0.00067	\$0.00000			
36		et Metering Reco				\$0.00310	\$0.00310	\$0.00000			
37		ng Term Renewa		djustment		\$0.00070	\$0.00070	\$0.00000			
38		G Consulting Exp		•		\$0.00001	\$0.00001	\$0.00000			
39		orm Cost Recove		-actor		\$0.00135	\$0.00135	\$0.00000			
40		orm Reserve Adj				\$0.00000	\$0.00000	\$0.00000			
41		asic Service Cost				\$0.00037	\$0.00037	\$0.00000			
42		olar Program Cos	•			\$0.00000	\$0.00000	\$0.00000			
43		olar Expansion C	•			\$0.00065	\$0.00065	\$0.00000			
44		egetation Manage	•	10101		\$0.00088	\$0.00088	\$0.00000			
4 4 45		egetation Manage				(\$0.00078)	(\$0.00078)	\$0.00000			
46		rid Modernization				\$0.00078)	\$0.00078)	\$0.00000			
47		ansition				(\$0.00117)	(\$0.00117)	\$0.00000			
48		ansmission Ener	αv			\$0.00322	\$0.00322	\$0.00000			
4 8		nergy Efficiency F	••	actor		\$0.00322	\$0.00322	\$0.0000			
49 50		stem Benefits Cl		20101		\$0.01065	\$0.02753	\$0.01000			
50 51	-	enewable Energy	•			\$0.00250	\$0.00250	\$0.00000			
52		ipply Charge	Onary c			\$0.00050	\$0.00050	\$0.00000			
5 2	Pe	eak Use:		28%							
ეკ				2070							
53 54	١٥	w A Use:		25%							

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-3 Large General Time-Of-Use

1	Monthly	Monthly		2021 In Effec	: t		2024 Planned		Total Bill	Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	Change	% Change
3	Hours Use: 350		•	•	.	•	•	•		
4	500	175,000	\$11,898.33	\$15,372.00	\$27,270.33	\$14,817.33	\$15,372.00	\$30,189.33	\$2,919.00	10.7%
5	750	262,500	\$17,382.49	\$23,058.00	\$40,440.49	\$21,760.99	\$23,058.00	\$44,818.99	\$4,378.50	10.8%
6	1,000	350,000	\$22,866.66	\$30,744.00	\$53,610.66	\$28,704.66	\$30,744.00	\$59,448.66	\$5,838.00	10.9%
7	2,000	700,000	\$44,803.31	\$61,488.00	\$106,291.31	\$56,479.31	\$61,488.00	\$117,967.31	\$11,676.00	11.0%
8	3,000	1,050,000	\$66,739.97	\$92,232.00	\$158,971.97	\$84,253.97	\$92,232.00	\$176,485.97	\$17,514.00	11.0%
9 A	vg 1,066	373,100	\$24,314.47	\$32,773.10	\$57,087.57	\$30,537.78	\$32,773.10	\$63,310.88	\$6,223.31	10.9%
10	Hours Use: 450									
11	500	225,000	\$13,454.99	\$19,764.00	\$33,218.99	\$17,207.99	\$19,764.00	\$36,971.99	\$3,753.00	11.3%
12	750	337,500	\$19,717.49	\$29,646.00	\$49,363.49	\$25,346.99	\$29,646.00	\$54,992.99	\$5,629.50	11.4%
13	1,000	450,000	\$25,979.99	\$39,528.00	\$65,507.99	\$33,485.99	\$39,528.00	\$73,013.99	\$7,506.00	11.5%
14	2,000	900,000	\$51,029.97	\$79,056.00	\$130,085.97	\$66,041.97	\$79,056.00	\$145,097.97	\$15,012.00	11.5%
15	3,000	1,350,000	\$76,079.96	\$118,584.00	\$194,663.96	\$98,597.96	\$118,584.00	\$217,181.96	\$22,518.00	11.6%
16 A	vg 788	354,600	\$20,669.39	\$31,148.06	\$51,817.45	\$26,584.12	\$31,148.06	\$57,732.18	\$5,914.73	11.4%
47	Haura Haar EEO									
17 18	Hours Use: 550 500	275,000	\$15,011.66	\$24,156.00	\$39,167.66	\$19,598.66	\$24,156.00	\$43,754.66	\$4,587.00	11.7%
19	750	412,500	\$22,052.49	\$36,234.00	\$58,286.49	\$28,932.99	\$36,234.00	\$65,166.99	\$6,880.50	11.8%
20	1,000	550,000	\$29,093.32	\$48,312.00	\$77,405.32	\$38,267.32	\$48,312.00	\$86,579.32	\$9,174.00	11.9%
21	2,000	1,100,000	\$57,256.63	\$96,624.00	\$153,880.63	\$75,604.63	\$96,624.00	\$172,228.63	\$18,348.00	11.9%
22	3,000	1,650,000	\$85,419.95	\$144,936.00	\$230,355.95	\$112,941.95	\$144,936.00	\$257,877.95	\$27,522.00	11.9%
23 A	·	614,900	\$32,416.59	\$54,012.82	\$86,429.41	\$42,673.12	\$54,012.82	\$96,685.94	\$10,256.53	11.9%
20 /	vg 1,110	011,000	ψο2, 110.00	ψο 1,012.02	φου, 120. 11	ψ12,070.12	ψο 1,012.02	ψου,σου.σ τ	Ψ10,200.00	11.070
24					2021 In Effect	2024 Planned				
25					Rates	Rates	Change	•		
26	Customer Charge				\$930.00	\$930.00	\$0.00			
27	Distribution Dema	nd			\$0.97	\$0.97	\$0.00			
28	Transmission Den	nand			\$10.07	\$10.07	\$0.00			
29	Distribution Energy	y - Peak			\$0.01387	\$0.01387	\$0.00000			
30	Distribution Energy	y - Low A			\$0.01276	\$0.01276	\$0.00000			
31	Distribution Energy	y - Low B			\$0.00883	\$0.00883	\$0.00000			
32	Revenue Decoupli	ing			\$0.00077	\$0.00077	\$0.00000			
33	Solar Massachuse	etts Renewable T	arget		\$0.00032	\$0.00032	\$0.00000			
34	Residential Assista	ance Adjustment	Factor		\$0.00123	\$0.00123	\$0.00000			
35	Pension Adjustme	ent Factor			\$0.00047	\$0.00047	\$0.00000			
36	Net Metering Reco	overy Surcharge			\$0.00196	\$0.00196	\$0.00000			
37	Long Term Renew	able Contract Ac	djustment		\$0.00070	\$0.00070	\$0.00000			
38	AG Consulting Ex		•		\$0.00001	\$0.00001	\$0.00000			
39	Storm Cost Recov		actor		\$0.00085	\$0.00085	\$0.00000			
40	Storm Reserve Ad				\$0.00000	\$0.00000	\$0.00000			
41	Basic Service Cos	•			\$0.00023	\$0.00023	\$0.00000			
42	Solar Program Co	•			\$0.00000	\$0.00000	\$0.00000			
43	Solar Expansion C	•			\$0.00041	\$0.00041	\$0.00000			
44	Vegetation Manag	•			\$0.00062	\$0.00062	\$0.00000			
45	Tax Act Credit Fac				(\$0.00049)	(\$0.00049)				
46	Grid Modernization				\$0.00043)	\$0.00020	\$0.00000			
47	Transition				(\$0.00117)	(\$0.00117)				
48	Transmission Ene	erav			\$0.00000	\$0.00000	\$0.00000			
49	Energy Efficiency	••	actor		\$0.01085	\$0.02753	\$0.01668			
5 0	System Benefits C				\$0.00250	\$0.00250	\$0.00000			
50 51	Renewable Energy	•			\$0.00250	\$0.00250	\$0.00000			
52	Supply Charge	y Onarge			\$0.08784	\$0.08784	\$0.00000			
<u> </u>	Japri, Olidigo				ψο.σοί σπ	ψ3.00704	ψ0.00000			
53	Peak Use:		27%							
54	Low A Use:		25%							
55	Low B Use:		48%							

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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-4 General Power

1	Monthly	Monthly		2021 In Effec	ct	2	2024 Planned		Total Bil	I Impact
2	<u>kW</u>	<u>kWh</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	<u>Supplier</u>	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 150									
4	20	3,000	\$275.42	\$299.97	\$575.39	\$325.46	\$299.97	\$625.43	\$50.04	8.7%
5	30	4,500	\$410.13	\$449.96	\$860.09	\$485.19	\$449.96	\$935.15	\$75.06	8.7%
6	40	6,000	\$544.84	\$599.94	\$1,144.78	\$644.92	\$599.94	\$1,244.86	\$100.08	8.7%
7	70	10,500	\$948.97	\$1,049.90	\$1,998.87	\$1,124.11	\$1,049.90	\$2,174.01	\$175.14	8.8%
8	100	15,000	\$1,353.10	\$1,499.85	\$2,852.95	\$1,603.30	\$1,499.85	\$3,103.15	\$250.20	8.8%
9 Av	g 52	7,800	\$706.49	\$779.92	\$1,486.41	\$836.60	\$779.92	\$1,616.52	\$130.11	8.8%
10	Hours Use: 250									
11	20	5,000	\$384.90	\$499.95	\$884.85	\$468.30	\$499.95	\$968.25	\$83.40	9.4%
12	30	7,500	\$574.35	\$749.93	\$1,324.28	\$699.45	\$749.93	\$1,449.38	\$125.10	9.4%
13	40	10,000	\$763.80	\$999.90	\$1,763.70	\$930.60	\$999.90	\$1,930.50	\$166.80	9.5%
14	70	17,500	\$1,332.15	\$1,749.83	\$3,081.98	\$1,624.05	\$1,749.83	\$3,373.88	\$291.90	9.5%
15	100	25,000	\$1,900.50	\$2,499.75	\$4,400.25	\$2,317.50	\$2,499.75	\$4,817.25	\$417.00	9.5%
16 Av	g 27	6,750	\$517.52	\$674.93	\$1,192.45	\$630.11	\$674.93	\$1,305.04	\$112.59	9.4%
17	Hours Use: 350									
18	20	7,000	\$494.38	\$699.93	\$1,194.31	\$611.14	\$699.93	\$1,311.07	\$116.76	9.8%
19	30	10,500	\$738.57	\$1,049.90	\$1,788.47	\$913.71	\$1,049.90	\$1,963.61	\$175.14	9.8%
20	40	14,000	\$982.76	\$1,399.86	\$2,382.62	\$1,216.28	\$1,399.86	\$2,616.14	\$233.52	9.8%
21	70	24,500	\$1,715.33	\$2,449.76	\$4,165.09	\$2,123.99	\$2,449.76	\$4,573.75	\$408.66	9.8%
22	100	35,000	\$2,447.90	\$3,499.65	\$5,947.55	\$3,031.70	\$3,499.65	\$6,531.35	\$583.80	9.8%
23 Av	g 27	9,450	\$665.31	\$944.91	\$1,610.22	\$822.94	\$944.91	\$1,767.85	\$157.63	9.8%
0.4					0004 le 5 #	2024 Plana al				
24					2021 In Effect	2024 Planned	Char ===			
25					Rates	Rates	Change			
26	Customer Charge				\$6.00	\$6.00	\$0.00			
27	Distribution Deman				\$1.92	\$1.92	\$0.00			
28	Transmission Dome	and			¢3 31	¢2 21	20 00			

24		2021 In Effect	2024 Planned	
25		Rates	Rates	Change
26	Customer Charge	\$6.00	\$6.00	\$0.00
27	Distribution Demand	\$1.92	\$1.92	\$0.00
28	Transmission Demand	\$3.34	\$3.34	\$0.00
29	Distribution Energy	\$0.02203	\$0.02203	\$0.00000
30	Revenue Decoupling	\$0.00175	\$0.00175	\$0.00000
31	Solar Massachusetts Renewable Target	\$0.00072	\$0.00072	\$0.00000
32	Residential Assistance Adjustment Factor	\$0.00280	\$0.00280	\$0.00000
33	Pension Adjustment Factor	\$0.00109	\$0.00109	\$0.00000
34	Net Metering Recovery Surcharge	\$0.00446	\$0.00446	\$0.00000
35	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
36	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
37	Storm Cost Recovery Adjustment Factor	\$0.00191	\$0.00191	\$0.00000
38	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
39	Basic Service Cost True Up Factor	\$0.00053	\$0.00053	\$0.00000
40	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
41	Solar Expansion Cost Recovery Factor	\$0.00094	\$0.00094	\$0.00000
42	Vegetation Management	\$0.00142	\$0.00142	\$0.00000
43	Tax Act Credit Factor	(\$0.00112)	(\$0.00112)	\$0.00000
44	Grid Modernization	\$0.00046	\$0.00046	\$0.00000
45	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
46	Transmission Energy	\$0.00435	\$0.00435	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE
D.P.U. 21-126
Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024
April 1, 2022
H.O.s: Leupold, Ellis, Mealey, Smegal
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Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-5 Commercial Space Heating

1	Monthly		2021 In Effec	t		2024 Planned		Total Bil	I Impact
2	<u>kWh</u>	Delivery	Supplier	Total	Delivery	Supplier	<u>Total</u>	Change	% Change
3	100	\$16.93	\$10.00	\$26.93	\$18.60	\$10.00	\$28.60	\$1.67	6.2%
4	200	\$27.86	\$20.00	\$47.86	\$31.20	\$20.00	\$51.20	\$3.34	7.0%
5	300	\$38.80	\$30.00	\$68.80	\$43.80	\$30.00	\$73.80	\$5.00	7.3%
6	500	\$60.66	\$50.00	\$110.66	\$69.00	\$50.00	\$119.00	\$8.34	7.5%
7	750	\$87.99	\$74.99	\$162.98	\$100.50	\$74.99	\$175.49	\$12.51	7.7%
8	1,000	\$115.32	\$99.99	\$215.31	\$132.00	\$99.99	\$231.99	\$16.68	7.7%
9	1,500	\$169.98	\$149.99	\$319.97	\$195.00	\$149.99	\$344.99	\$25.02	7.8%
10	3,000	\$333.96	\$299.97	\$633.93	\$384.00	\$299.97	\$683.97	\$50.04	7.9%
11	5,000	\$552.60	\$499.95	\$1,052.55	\$636.00	\$499.95	\$1,135.95	\$83.40	7.9%
12 Avg	1,472	\$166.92	\$147.19	\$314.11	\$191.47	\$147.19	\$338.66	\$24.55	7.8%

13		2021 In Effect	2024 Planned	
14		Rates	Rates	Change
15	Customer Charge	\$6.00	\$6.00	\$0.00
16	Distribution Energy	\$0.03965	\$0.03965	\$0.00000
17	Revenue Decoupling	\$0.00222	\$0.00222	\$0.00000
18	Solar Massachusetts Renewable Target	\$0.00091	\$0.00091	\$0.00000
19	Residential Assistance Adjustment Factor	\$0.00354	\$0.00354	\$0.00000
20	Pension Adjustment Factor	\$0.00195	\$0.00195	\$0.00000
21	Net Metering Recovery Surcharge	\$0.00565	\$0.00565	\$0.00000
22	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
23	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
24	Storm Cost Recovery Adjustment Factor	\$0.00245	\$0.00245	\$0.00000
25	Storm Reserve Adjustment	\$0.00000	\$0.00000	\$0.00000
26	Basic Service Cost True Up Factor	\$0.00067	\$0.00067	\$0.00000
27	Solar Program Cost Adjustment Factor	\$0.00000	\$0.00000	\$0.00000
28	Solar Expansion Cost Recovery Factor	\$0.00119	\$0.00119	\$0.00000
29	Vegetation Management	\$0.00256	\$0.00256	\$0.00000
30	Tax Act Credit Factor	(\$0.00142)	(\$0.00142)	\$0.00000
31	Grid Modernization	\$0.00071	\$0.00071	\$0.00000
32	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
33	Transmission Energy	\$0.03584	\$0.03584	\$0.00000
34	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
35	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
36	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
37	Supply Charge	\$0.09999	\$0.09999	\$0.00000

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Detailed Bill Impacts, 2021 v 2024 April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 77 of 79

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-6 All Electric Schools

1	Monthly		2021 In Effect		2	2024 Planned		Total Bill	l Impact
2	<u>kWh</u>	Delivery	Supplier	Total	<u>Delivery</u>	Supplier	<u>Total</u>	Change	% Change
3	25,000	\$1,777.00	\$2,499.75	\$4,276.75	\$2,194.00	\$2,499.75	\$4,693.75	\$417.00	9.8%
4	40,000	\$2,825.20	\$3,999.60	\$6,824.80	\$3,492.40	\$3,999.60	\$7,492.00	\$667.20	9.8%
5	50,000	\$3,524.00	\$4,999.50	\$8,523.50	\$4,358.00	\$4,999.50	\$9,357.50	\$834.00	9.8%
6	60,000	\$4,222.80	\$5,999.40	\$10,222.20	\$5,223.60	\$5,999.40	\$11,223.00	\$1,000.80	9.8%
7	150,000	\$10,512.00	\$14,998.50	\$25,510.50	\$13,014.00	\$14,998.50	\$28,012.50	\$2,502.00	9.8%
8	Avg 60,748	\$4,275.07	\$6,074.19	\$10,349.26	\$5,288.35	\$6,074.19	\$11,362.54	\$1,013.28	9.8%
9			2021 In Effect	2024 Planned					
10			Rates	Rates	Change				
11	Customer Charge		\$30.00	\$30.00	\$0.00				
12	Distribution Energy		\$0.01802	\$0.01802	\$0.00000				
13	Revenue Decoupling		\$0.00084	\$0.00084	\$0.00000				
14	Solar Massachusetts Renewable T	arget	\$0.00035	\$0.00035	\$0.00000				
15	Residential Assistance Adjustment	Factor	\$0.00135	\$0.00135	\$0.00000				
16	Pension Adjustment Factor		\$0.00083	\$0.00083	\$0.00000				
17	Net Metering Recovery Surcharge		\$0.00215	\$0.00215	\$0.00000				
18	Long Term Renewable Contract Ac	djustment	\$0.00070	\$0.00070	\$0.00000				
19	AG Consulting Expense		\$0.00001	\$0.00001	\$0.00000				
20	Storm Cost Recovery Adjustment F	actor	\$0.00092	\$0.00092	\$0.00000				
21	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000				
22	Basic Service Cost True Up Factor		\$0.00025	\$0.00025	\$0.00000				
23	Solar Program Cost Adjustment Fa	actor	\$0.00000	\$0.00000	\$0.00000				
24	Solar Expansion Cost Recovery Fa	ictor	\$0.00045	\$0.00045	\$0.00000				
25	Vegetation Management		\$0.00109	\$0.00109	\$0.00000				
26	Tax Act Credit Factor		(\$0.00054)	(\$0.00054)	\$0.00000				
27	Grid Modernization		\$0.00023	\$0.00023	\$0.00000				
28	Transition		(\$0.00117)	(\$0.00117)	\$0.00000				
29	Transmission Energy		\$0.03055	\$0.03055	\$0.00000				
30	Energy Efficiency Reconciliation Fa	actor	\$0.01085	\$0.02753	\$0.01668				
31	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000				
32	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000				
33	Supply Charge		\$0.09999	\$0.09999	\$0.00000				

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional General Time-of-Use

1	Monthly	Monthly		2021 In Effec	t		2024 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	<u>Supplier</u>	<u>Total</u>	<u>Delivery</u>	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 350									
4	5	1,750	\$176.43	\$174.98	\$351.41	\$205.62	\$174.98	\$380.60	\$29.19	8.3%
5	10	3,500	\$342.86	\$349.97	\$692.83	\$401.24	\$349.97	\$751.21	\$58.38	8.4%
6	20	7,000	\$675.73	\$699.93	\$1,375.66	\$792.49	\$699.93	\$1,492.42	\$116.76	8.5%
7	50	17,500	\$1,674.32	\$1,749.83	\$3,424.15	\$1,966.22	\$1,749.83	\$3,716.05	\$291.90	8.5%
8	75	26,250	\$2,506.48	\$2,624.74	\$5,131.22	\$2,944.33	\$2,624.74	\$5,569.07	\$437.85	8.5%
9	Avg 20	7,000	\$675.73	\$699.93	\$1,375.66	\$792.49	\$699.93	\$1,492.42	\$116.76	8.5%
10	Hours Use: 500									
11	5	2,500	\$213.07	\$249.98	\$463.05	\$254.77	\$249.98	\$504.75	\$41.70	9.0%
12	10	5,000	\$416.13	\$499.95	\$916.08	\$499.53	\$499.95	\$999.48	\$83.40	9.1%
13	20	10,000	\$822.27	\$999.90	\$1,822.17	\$989.07	\$999.90	\$1,988.97	\$166.80	9.2%
14	50	25,000	\$2,040.67	\$2,499.75	\$4,540.42	\$2,457.67	\$2,499.75	\$4,957.42	\$417.00	9.2%
15	75	37,500	\$3,056.01	\$3,749.63	\$6,805.64	\$3,681.51	\$3,749.63	\$7,431.14	\$625.50	9.2%
16	Avg 31	15,500	\$1,269.02	\$1,549.85	\$2,818.87	\$1,527.56	\$1,549.85	\$3,077.41	\$258.54	9.2%
17	Hours Use: 650									
18	5	3,250	\$249.70	\$324.97	\$574.67	\$303.91	\$324.97	\$628.88	\$54.21	9.4%
19	10	6,500	\$489.40	\$649.94	\$1,139.34	\$597.82	\$649.94	\$1,247.76	\$108.42	9.5%
20	20	13,000	\$968.81	\$1,299.87	\$2,268.68	\$1,185.65	\$1,299.87	\$2,485.52	\$216.84	9.6%
21	50	32,500	\$2,407.02	\$3,249.68	\$5,656.70	\$2,949.12	\$3,249.68	\$6,198.80	\$542.10	9.6%
22	75	48,750	\$3,605.53	\$4,874.51	\$8,480.04	\$4,418.68	\$4,874.51	\$9,293.19	\$813.15	9.6%
	Avg 18	11,700	\$872.93	\$1,169.88	\$2,042.81	\$1,068.08	\$1,169.88	\$2,237.96	\$195.15	9.6%
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24			2021 In Effect	2024 Planned	
25			Rates	Rates	Change
26	Customer Charge		\$10.00	\$10.00	\$0.00
27	Distribution Demand		\$3.68	\$3.68	\$0.00
28	Transmission Demand		\$12.51	\$12.51	\$0.00
29	Distribution Energy - Peak		\$0.02528	\$0.02528	\$0.00000
30	Distribution Energy - Low Load		\$0.01771	\$0.01771	\$0.00000
31	Revenue Decoupling		\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target		\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor		\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor		\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge		\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment		\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense		\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor		\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment		\$0.00000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor		\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor		\$0.00000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor		\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management		\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor		(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization		\$0.00055	\$0.00055	\$0.00000
46	Transition		(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor		\$0.01085	\$0.02753	\$0.01668
48	System Benefits Charge		\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge		\$0.00050	\$0.00050	\$0.00000
50	Supply Charge		\$0.09999	\$0.09999	\$0.00000
51	Peak Use:	24%			

76%

Low A Use:

Cape Light Compact JPE Calculation of Monthly Typical Bill Informational

South Shore, Cape Cod, and Martha's Vineyard Service Area Rate G-7 Optional Seasonal General Time-of-Use

1	Monthly	Monthly		2021 In Effec	-1	•	2024 Planned		Total Bil	l Impact
2	<u>kVA</u>	<u>kWh</u>	Delivery	Supplier	<u>Total</u>	Delivery	Supplier	<u>Total</u>	<u>Change</u>	% Change
3	Hours Use: 50									
4	5	250	\$70.24	\$25.00	\$95.24	\$74.41	\$25.00	\$99.41	\$4.17	4.4%
5	10	500	\$130.49	\$50.00	\$180.49	\$138.83	\$50.00	\$188.83	\$8.34	4.6%
6	20	1,000	\$250.97	\$99.99	\$350.96	\$267.65	\$99.99	\$367.64	\$16.68	4.8%
7	50	2,500	\$612.43	\$249.98	\$862.41	\$654.13	\$249.98	\$904.11	\$41.70	4.8%
8	75	3,750	\$913.65	\$374.96	\$1,288.61	\$976.20	\$374.96	\$1,351.16	\$62.55	4.9%
9 Av	/g 9	450	\$118.44	\$45.00	\$163.44	\$125.94	\$45.00	\$170.94	\$7.50	4.6%
10	Hours Use: 150									
11	5	750	\$106.53	\$74.99	\$181.52	\$119.04	\$74.99	\$194.03	\$12.51	6.9%
12	10	1,500	\$203.06	\$149.99	\$353.05	\$228.08	\$149.99	\$378.07	\$25.02	7.1%
13	20	3,000	\$396.12	\$299.97	\$696.09	\$446.16	\$299.97	\$746.13	\$50.04	7.2%
14	50	7,500	\$975.30	\$749.93	\$1,725.23	\$1,100.40	\$749.93	\$1,850.33	\$125.10	7.3%
15	75	11,250	\$1,457.95	\$1,124.89	\$2,582.84	\$1,645.60	\$1,124.89	\$2,770.49	\$187.65	7.3%
16 Av	/g 10	1,500	\$203.06	\$149.99	\$353.05	\$228.08	\$149.99	\$378.07	\$25.02	7.1%
17	Hours Use: 300									
18	5	1,500	\$160.96	\$149.99	\$310.95	\$185.98	\$149.99	\$335.97	\$25.02	8.0%
19	10	3,000	\$311.92	\$299.97	\$611.89	\$361.96	\$299.97	\$661.93	\$50.04	8.2%
20	20	6,000	\$613.84	\$599.94	\$1,213.78	\$713.92	\$599.94	\$1,313.86	\$100.08	8.2%
21	50	15,000	\$1,519.60	\$1,499.85	\$3,019.45	\$1,769.80	\$1,499.85	\$3,269.65	\$250.20	8.3%
22	75	22,500	\$2,274.40	\$2,249.78	\$4,524.18	\$2,649.70	\$2,249.78	\$4,899.48	\$375.30	8.3%
23 Av	/g 13	3,900	\$402.50	\$389.96	\$792.46	\$467.55	\$389.96	\$857.51	\$65.05	8.2%
					00041 5"	0004 51				
24					2021 In Effect	2024 Planned	C !			
25					Rates	Rates	Change			
26	Customer Charge				\$10.00	\$10.00	\$0.00			
27	Distribution Deman	d			\$3.72	\$3.72	\$0.00			
28	Transmission Dema	and			\$4.70	\$4.70	\$0.00			
29	Distribution Energy	- Peak			\$0.04929	\$0.04929	\$0.00000			

24		2021 In Effect	2024 Planned	
25		Rates	Rates	Change
26	Customer Charge	\$10.00	\$10.00	\$0.00
27	Distribution Demand	\$3.72	\$3.72	\$0.00
28	Transmission Demand	\$4.70	\$4.70	\$0.00
29	Distribution Energy - Peak	\$0.04929	\$0.04929	\$0.00000
30	Distribution Energy - Low Load	\$0.04145	\$0.04145	\$0.00000
31	Revenue Decoupling	\$0.00190	\$0.00190	\$0.00000
32	Solar Massachusetts Renewable Target	\$0.00078	\$0.00078	\$0.00000
33	Residential Assistance Adjustment Factor	\$0.00303	\$0.00303	\$0.00000
34	Pension Adjustment Factor	\$0.00102	\$0.00102	\$0.00000
35	Net Metering Recovery Surcharge	\$0.00484	\$0.00484	\$0.00000
36	Long Term Renewable Contract Adjustment	\$0.00070	\$0.00070	\$0.00000
37	AG Consulting Expense	\$0.00002	\$0.00002	\$0.00000
38	Storm Cost Recovery Adjustment Factor	\$0.00210	\$0.00210	\$0.00000
39	Storm Reserve Adjustment	\$0.0000	\$0.00000	\$0.00000
40	Basic Service Cost True Up Factor	\$0.00057	\$0.00057	\$0.00000
41	Solar Program Cost Adjustment Factor	\$0.0000	\$0.00000	\$0.00000
42	Solar Expansion Cost Recovery Factor	\$0.00102	\$0.00102	\$0.00000
43	Vegetation Management	\$0.00133	\$0.00133	\$0.00000
44	Tax Act Credit Factor	(\$0.00122)	(\$0.00122)	\$0.00000
45	Grid Modernization	\$0.00055	\$0.00055	\$0.00000
46	Transition	(\$0.00117)	(\$0.00117)	\$0.00000
47	Energy Efficiency Reconciliation Factor	\$0.01085	\$0.02753	\$0.01668
48	System Benefits Charge	\$0.00250	\$0.00250	\$0.00000
49	Renewable Energy Charge	\$0.00050	\$0.00050	\$0.00000
50	Supply Charge	\$0.09999	\$0.09999	\$0.00000

23% 77%

Peak Use:

52 Low A Use:

H.O.s: Leupold, Ellis, Mealey, Smegal Page 1 of 3

PARTICIPANT BILL IMPACTS

		Pre	-Particip	ation					Low Participation	n			
Class	Pata Class		2021		Savings	Manabhh			2022			2024	nge from 2021 Bill \$ % 6.52
Class	Rate R-1 Residential Rate R-2 Residential Assistance Rate R-3 Residential Space Heating Rate R-4 Residential Assistance Space Heating Rate G-1 Small General Service Rate G-1 Seasonal Small General Service Rate G-2 Medium General Time-of-Use Rate G-2 Medium General Time-of-Use Rate G-2 Medium General Time-of-Use Rate G-3 Large General Time-Of-Use Rate G-3 Large General Time-Of-Use Rate G-3 Large General Time-Of-Use Rate G-4 General Power Rate G-4 General Power	Monthly	Usage	Total Bill	(Reduced Usage)	(Reduced Usage) T		Total Bill	Total Bill Change from 2021 Bill			Change fro	m 2021 Bill
		kWh	kW	\$	%	kWh	kW	\$	\$	%	\$	\$	%
Residential	Rate R-1 Residential	516	-	\$ 133.35	2%	506	-	\$ 136.44	\$ 3.09	2.3%	\$ 139.87	\$ 6.52	4.9%
	Rate R-2 Residential Assistance	488	-	\$ 73.36	25%	366	-	\$ 56.07	\$ (17.29)	-23.6%	\$ 56.49	\$ (16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$ 180.63	2%	725	-	\$ 185.06	\$ 4.43	2.5%	\$ 189.96	\$ 9.33	5.2%
	Rate R-4 Residential Assistance Space Heating	874	-	\$ 122.13	25%	656	-	\$ 92.66	\$ (29.47)	-24.1%	\$ 93.41	\$ (28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2	\$ 88.76	1%	396	2	\$ 85.23	\$ (3.53)	-4.0%	\$ 94.53	\$ 5.77	6.5%
	Rate G-1 Small General Service	5,700		\$ 1,121.87	1%	5,643		\$ 1,073.52		-4.3%	\$ 1,206.07	\$ 84.20	7.5%
	Rate G-1 Small General Service	10,800	27	\$ 2,052.31	1%	10,692	27	\$ 1,960.70	\$ (91.61)	-4.5%	\$ 2,211.86	\$ 159.55	7.8%
	Rate G-1 Seasonal Small General Service	450	9	\$ 116.44	1%	446	9	\$ 112.42	\$ (4.02)	-3.5%	\$ 122.90	\$ 6.46	5.5%
	Rate G-1 Seasonal Small General Service	1,200	8	\$ 300.50	1%	1,188	8	\$ 289.47	\$ (11.03)	-3.7%	\$ 317.37	\$ 16.87	5.6%
	Rate G-1 Seasonal Small General Service	2,700	9	\$ 617.27	1%	2,673	9	\$ 593.98	\$ (23.29)	-3.8%	\$ 656.77	\$ 39.50	6.4%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 10,639.05	1%	60,885	203	\$ 10,122.30	\$ (516.75)	-4.9%	\$ 11,552.49	\$ 913.44	8.6%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 13,862.83	1%	84,744	212	\$ 13,152.36	\$ (710.47)	-5.1%	\$ 15,143.00	\$ 1,280.17	9.2%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 19,600.09	1%	125,235	250	\$ 18,549.66	\$ (1,050.43)	-5.4%	\$ 21,491.43	\$ 1,891.34	9.6%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 57,087.58	1%	369,369	1,055	\$ 54,006.85	\$ (3,080.73)	-5.4%	\$ 62,683.32	\$ 5,595.74	9.8%
	Rate G-3 Large General Time-Of-Use	354,600	788	\$ 51,817.45	1%	351,054	780	\$ 48,916.58	\$ (2,900.87)	-5.6%	\$ 57,162.83	\$ 5,345.38	10.3%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 86,429.40	1%	608,751	1,107	\$ 81,430.80	\$ (4,998.60)	-5.8%	\$ 95,730.36	\$ 9,300.96	10.8%
	Rate G-4 General Power	7,800	52	\$ 1,486.41	1%	7,722	51	\$ 1,416.50	\$ (69.91)	-4.7%	\$ 1,597.89	\$ 111.48	7.5%
	Rate G-4 General Power	6,750	27	\$ 1,192.45	1%	6,683	27	\$ 1,136.57	\$ (55.88)	-4.7%	\$ 1,293.55	\$ 101.10	8.5%
	Rate G-4 General Power	9,450	27	\$ 1,610.22	1%	9,356	27	\$ 1,531.96	\$ (78.26)	-4.9%	\$ 1,751.73	\$ 141.51	8.8%
	Rate G-5 Commercial Space Heating	1,472	-	\$ 314.10	1%	1,457	-	\$ 301.04	\$ (13.06)	-4.2%	\$ 335.27	\$ 21.17	6.7%
	Rate G-6 All Electric Schools	60,748	-	\$ 10,349.26	1%	60,141	-	\$ 9,836.59	\$ (512.67)	-5.0%	\$ 11,249.30	\$ 900.04	8.7%
	Rate G-7 Optional General Time-of-Use	7,000	20	\$ 1,375.66	1%	6,930	20	\$ 1,318.05	\$ (57.61)	-4.2%	\$ 1,480.83	\$ 105.17	7.6%
	Rate G-7 Optional General Time-of-Use	15,500	31		1%	15,345	31		\$ (127.57)	-4.5%	\$ 3,051.75	\$ 232.89	8.3%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$ 2,042.81	1%	11,583	18	\$ 1,946.52	\$ (96.29)	-4.7%	\$ 2,218.60	\$ 175.79	8.6%
	Rate G-7 Optional Seasonal General Time-of-Use	450	9	\$ 163.43	1%	446	9	\$ 159.71	\$ (3.72)	-2.3%	\$ 170.18	\$ 6.75	4.1%
	Rate G-7 Optional Seasonal General Time-of-Use	1,500	10	\$ 353.04	1%	1,485	10	\$ 340.34		-3.6%	\$ 375.23	\$ 22.19	6.3%
	Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$ 792.46	1%	3,861	13	\$ 759.43	\$ (33.03)	-4.2%	\$ 850.13	\$ 57.67	7.3%

Notes:

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

H.O.s: Leupold, Ellis, Mealey, Smegal

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PARTICIPANT BILL IMPACTS

		Pre	-Particip	ation					Me	dium Participatio	on				
Class	Rate Class		2021		Savings	NA 4 la la -				2022			2	024	
Class	Rate Class	Monthly	Usage	Total Bill	(Reduced Usage)	Monthly	Usage	Total Bi	I	Change from 2	021 Bill	Total Bill	Cl	hange from	2021 Bill
		kWh	kW	\$	%	kWh	kW	\$		\$	%	\$		\$	%
Residential	Rate R-1 Residential	516	-	\$ 133.35	10%	464	-	\$ 125	5.70 \$	(7.65)	-5.7%	\$ 128.84	\$	(4.51)	-3.4%
	Rate R-2 Residential Assistance	488	-	\$ 73.36	25%	366	-	\$ 56	5.07 \$	(17.29)	-23.6%	\$ 56.49	\$	(16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$ 180.63	10%	666	-	\$ 170).57 \$	(10.06)	-5.6%	\$ 175.07	\$	(5.56)	-3.1%
	Rate R-4 Residential Assistance Space Heating	874	-	\$ 122.13	25%	656	-	\$ 92	2.66 \$	(29.47)	-24.1%	\$ 93.41	\$	(28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2		10%	360	2		3.03 \$	` '	-12.1%	\$ 86.49	\$	(2.27)	-2.6%
	Rate G-1 Small General Service	5,700		\$ 1,121.87	10%	5,130	17		5.99 \$	(144.88)	-12.9%	\$ 1,097.50	\$	(24.37)	-2.2%
	Rate G-1 Small General Service	10,800	27	\$ 2,052.31	10%	9,720	24	\$ 1,782	2.05 \$	(270.26)	-13.2%	\$ 2,010.38	\$	(41.93)	-2.0%
	Rate G-1 Seasonal Small General Service	450	9	\$ 116.44	10%	405	8	\$ 102	.64 \$	(13.80)	-11.9%	\$ 112.15	\$	(4.29)	-3.7%
	Rate G-1 Seasonal Small General Service	1,200	8	\$ 300.50	10%	1,080	7	\$ 263	3.70 \$	(36.80)	-12.2%	\$ 289.07	\$	(11.43)	-3.8%
	Rate G-1 Seasonal Small General Service	2,700	9	\$ 617.27	10%	2,430	8	\$ 549).87 \$	(67.40)	-10.9%	\$ 606.95	\$	(10.32)	-1.7%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 10,639.05	10%	55,350	185	\$ 9,240	.83 \$	(1,398.22)	-13.1%	\$ 10,541.00	\$	(98.05)	-0.9%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 13,862.83	10%	77,040	193	\$ 11,993	3.39 \$	(1,869.44)	-13.5%	\$ 13,803.06	\$	(59.77)	-0.4%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 19,600.09	10%	113,850	228	\$ 16,905	5.13 \$	(2,694.96)	-13.7%	\$ 19,579.46	\$	(20.63)	-0.1%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 57,087.58	10%	335,790		\$ 49,180	.67 \$	(7,906.91)	-13.9%	\$ 57,068.38	\$	(19.20)	0.0%
	Rate G-3 Large General Time-Of-Use	354,600		\$ 51,817.45	10%	319,140		\$ 44,553	3.16 \$	(7,264.29)	-14.0%			232.30	0.4%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 86,429.40	10%	553,410	1,006	\$ 74,108	3.53 \$	(12,320.87)	-14.3%	\$ 87,108.13	\$	678.73	0.8%
	Rate G-4 General Power	7,800	52	\$ 1,486.41	10%	7,020		\$ 1,291	62 \$	(194.79)	-13.1%	\$ 1,456.52	\$	(29.89)	-2.0%
	Rate G-4 General Power	6,750		\$ 1,192.45	10%	6,075).85 \$	• •	-13.6%			(18.89)	-1.6%
	Rate G-4 General Power	9,450	27	\$ 1,610.22	10%	8,505	24	\$ 1,390).30 \$	(219.92)	-13.7%	\$ 1,590.08	\$	(20.14)	-1.3%
	Rate G-5 Commercial Space Heating	1,472	-	\$ 314.10	10%	1,325	-	\$ 274	.31 \$	(39.79)	-12.7%	\$ 305.44	\$	(8.66)	-2.8%
	Rate G-6 All Electric Schools	60,748	-	\$ 10,349.26	10%	54,673	-	\$ 8,944	.98 \$	(1,404.28)	-13.6%	\$ 10,229.25	\$	(120.01)	-1.2%
	Rate G-7 Optional General Time-of-Use	7,000	20	\$ 1,375.66	10%	6,300	18	\$ 1,196	5.19 \$	(179.47)	-13.0%	\$ 1,344.18	\$	(31.48)	-2.3%
	Rate G-7 Optional General Time-of-Use	15,500	31		10%	13,950	28	\$ 2,444	.59 \$	(374.27)	-13.3%	\$ 2,772.28	\$	(46.58)	-1.7%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$ 2,042.81	10%	10,530	16	\$ 1,764	.58 \$	(278.23)	-13.6%	\$ 2,011.93	\$	(30.88)	-1.5%
	Rate G-7 Optional Seasonal General Time-of-Use	450	9	\$ 163.43	10%	405	8	\$ 144	.49 \$	(18.94)	-11.6%	\$ 154.00	\$	(9.43)	-5.8%
	Rate G-7 Optional Seasonal General Time-of-Use	1,500	10	\$ 353.04	10%	1,350	9	\$ 309	.55 \$	(43.49)	-12.3%	\$ 341.26	\$	(11.78)	-3.3%
	Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$ 792.46	10%	3,510	12	\$ 692	.83 \$	(99.63)	-12.6%	\$ 775.28	\$	(17.18)	-2.2%

Notes:

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

H.O.s: Leupold, Ellis, Mealey, Smegal

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		Pre	-Partici	oatio	n					Hi	gh Participation	1				
Class	Data Class		2021			Savings					2022			:	2024	
Class	Rate Class	Monthly	Usage	To	otal Bill	(Reduced Usage)	Monthly	Usage		Total Bill	Change from 2	021 Bill	Total Bill	(Change from	2021 Bill
		kWh	kW		\$	%	kWh	kW		\$	\$	%	\$		\$	%
Residential	Rate R-1 Residential	516	-	\$	133.35	30%	361	-	\$	99.35 \$	(34.00)	-25.5%	\$ 101.79	\$	(31.56)	-23.7%
	Rate R-2 Residential Assistance	488	-	\$	73.36	25%	366	-	\$	56.07 \$	(17.29)	-23.6%	\$ 56.49	\$	(16.87)	-23.0%
	Rate R-3 Residential Space Heating	740	-	\$	180.63	30%	518	-	\$	134.22 \$	(46.41)	-25.7%	\$ 137.72	\$	(42.91)	-23.8%
	Rate R-4 Residential Assistance Space Heating	874	-	\$	122.13	25%	656	-	\$	92.66 \$	(29.47)	-24.1%	\$ 93.41	\$	(28.72)	-23.5%
Small Comm.	Rate G-1 Small General Service	400	2	\$	88.76	20%	320	2	\$	70.03 \$	(18.73)	-21.1%	\$ 77.54	\$	(11.22)	-12.6%
	Rate G-1 Small General Service	5,700	19		1,121.87	20%	4,560	15	\$	870.93 \$	(250.94)	-22.4%	\$ 978.05	\$	(143.82)	-12.8%
	Rate G-1 Small General Service	10,800	27	\$	2,052.31	20%	8,640	22	\$	1,590.73 \$	(461.58)	-22.5%	\$ 1,793.68	\$	(258.63)	-12.6%
	Rate G-1 Seasonal Small General Service	450	9	•	116.44	20%	360	7	\$	91.90 \$	(24.54)	-21.1%	\$ 100.36	\$	(16.08)	-13.8%
	Rate G-1 Seasonal Small General Service	1,200	8		300.50	20%	960	6	\$	235.07 \$	(65.43)	-21.8%	\$ 257.62	\$	(42.88)	-14.3%
	Rate G-1 Seasonal Small General Service	2,700	9	\$	617.27	20%	2,160	7	\$	500.85 \$	(116.42)	-18.9%	\$ 551.59	\$	(65.68)	-10.6%
	Rate G-2 Medium General Time-of-Use	61,500	205	\$ 1	10,639.05	20%	49,200	164	\$	8,250.19 \$	(2,388.86)	-22.5%	\$ 9,405.90	\$	(1,233.15)	-11.6%
	Rate G-2 Medium General Time-of-Use	85,600	214	\$ 1	13,862.83	20%	68,480	171	\$	10,695.67 \$	(3,167.16)	-22.8%	\$ 12,304.27	\$	(1,558.56)	-11.2%
	Rate G-2 Medium General Time-of-Use	126,500	253	\$ 1	19,600.09	20%	101,200	202	\$	15,060.41 \$	(4,539.68)	-23.2%	\$ 17,437.60	\$	(2,162.49)	-11.0%
	Rate G-3 Large General Time-Of-Use	373,100	1,066	\$ 5	57,087.58	20%	298,480	853	\$	43,825.62 \$	(13,261.96)	-23.2%	\$ 50,836.92	\$	(6,250.66)	-10.9%
	Rate G-3 Large General Time-Of-Use	354,600	788	\$ 5	51,817.45	20%	283,680	630	\$	39,703.68 \$	(12,113.77)	-23.4%	\$ 46,367.33	\$	(5,450.12)	-10.5%
	Rate G-3 Large General Time-Of-Use	614,900	1,118	\$ 8	86,429.40	20%	491,920	894	\$	65,975.13 \$	(20,454.27)	-23.7%	\$ 77,530.33	\$	(8,899.07)	-10.3%
	Rate G-4 General Power	7,800	52	\$	1,486.41	20%	6,240	42	\$	1,149.94 \$	(336.47)	-22.6%	\$ 1,296.52	\$	(189.89)	-12.8%
	Rate G-4 General Power	6,750	27		1,192.45	20%	5,400	22		920.49 \$	(271.96)	-22.8%	\$ 1,047.33	\$	(145.12)	-12.2%
	Rate G-4 General Power	9,450	27	\$	1,610.22	20%	7,560	22	\$	1,240.00 \$	(370.22)	-23.0%	\$ 1,417.58	\$	(192.64)	-12.0%
	Rate G-5 Commercial Space Heating	1,472	-	\$	314.10	20%	1,178	-	\$	244.55 \$	(69.55)	-22.1%	\$ 272.22	\$	(41.88)	-13.3%
	Rate G-6 All Electric Schools	60,748	-	\$ 1	10,349.26	20%	48,598	-	\$	7,954.39 \$	(2,394.87)	-23.1%	\$ 9,095.96	\$	(1,253.30)	-12.1%
	Rate G-7 Optional General Time-of-Use	7,000	20		1,375.66	20%	5,600	16		1,064.39 \$	(311.27)	-22.6%			(179.73)	-13.1%
	Rate G-7 Optional General Time-of-Use	15,500	31		2,818.86	20%	12,400	25		2,175.88 \$		-22.8%			(351.70)	-12.5%
	Rate G-7 Optional General Time-of-Use	11,700	18	\$	2,042.81	20%	9,360	14	\$	1,566.03 \$	(476.78)	-23.3%	\$ 1,785.90	\$	(256.91)	-12.6%
	Rate G-7 Optional Seasonal General Time-of-Use	450	9		163.43	20%	360	7		128.61 \$		-21.3%			(26.36)	-16.1%
	Rate G-7 Optional Seasonal General Time-of-Use	1,500	10		353.04	20%	1,200	8		276.26 \$		-21.7%			(48.59)	-13.8%
	Rate G-7 Optional Seasonal General Time-of-Use	3,900	13	\$	792.46	20%	3,120	10	\$	611.35 \$	(181.11)	-22.9%	\$ 684.64	\$	(107.82)	-13.6%

Notes:

PARTICIPANT BILL IMPACTS

The Program Administrators determined that there is no low, medium, or high savings scenario for low-income and street lighting participants.

Customer participation in the Energy Efficiency programs is assumed to occur in 2022.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Residential EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 1 of 19

Cape Light Compact JPE 2022-2024 Residential Energy Efficiency Reconciliation Factor \$ in Thousands

 Year	. <u> </u>	EE Expenses	E Charge Revenues	_	CM, RGGI, & Other Revenues	Re	Past Period econciliation with Interest	Interest on Deferral	Total EERF	 Billed Distribution (GWH)	EE Reconcil Factor (cents/kW		Low Incom Reconciliati Factor (cents/	on	EE Reconci Factor (cents/kV	
Col. A		Col. B	Col. C		Col. D		Col. E	Col. F	Col. G	Col. H	Col. I		Col. J		Col. K	
		EEE	EEC		OR		PPRA	I		FkWh			EERFLI		EERF	3
2022	\$	36,267.091	\$ (2,595.190)	\$	(3,106.263)	\$	6,147.410	\$ 205.964	\$ 36,919.012	1,038.076	;	3.556		0.119		3.675
2023	\$	37,531.970	\$ (2,570.271)	\$	(1,772.917)	\$	(0.000)	\$ 93.283	\$ 33,282.065	1,028.108	;	3.237		0.274		3.511
2024	\$	45,282.474	\$ (2,564.155)	\$	(1,235.544)	\$	(0.000)	\$ 112.546	\$ 41,595.321	1,025.662		4.055		0.296		4.351

- Col. A: Effective years (January 1, 2022 - December 31, 2022; January 1, 2023 - December 31, 2023; January 1, 2024 - December 31, 2024).
- Col. A: Col. A: Consistent with the Cape Light Compact JPE's 2022-2024 Three-Year Plan (D.P.U. 21-126).

 Col. C: 2022-2024 Residential Monthly Deferral, Lines 1, Cols. N.

 Col. D: 2022-2024 Residential Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N.

 Col. E: 2022-2024 Residential Monthly Deferral, Lines 10, Cols. A.

 Col. F: 2022-2024 Residential Monthly Deferral, Lines 9, Cols. N.

 Col. G: Col. B + Col. C + Col. D + Col. E + Col. F.

 Col. H: Eversource forecast of Cape Light Compact JPE sales through December 31, 2024, Residential sales

- Eversource forecast of Cape Light Compact JPE sales through December 31, 2024. Residential sales only. Col. G / Col. H divided by 10. Col. H:
- Col. I:
- Col. J: Low-Income Energy Efficiency Reconciliation Factor, Cols. J.
- Col. K: Col. I + Col. J.

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Residential EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 2 of 19

Cape Light Compact JPE 2021 Residential Monthly EES Deferral \$ in Thousands

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	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line Description	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1 SBC Revenues		s - s	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(227.337) \$	(575.155) \$	(2,848.523)
2 EES Revenues		\$ - \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$	(2,095.856) \$,	(26,743.182)
3 FCM Revenues*		\$ - \$	(255.617) \$	(256.593) \$	(255.084) \$	(250.865) \$	(253.731) \$	(260.483) \$	(261.450) \$	(265.552) \$	(264.384) \$	(267.506) \$,	(3,114.787)
4 RGGI Revenues*		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	
5 Other Revenues		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$ - \$	(2,578.809) \$	(2,579.786) \$	(2,578.277) \$	(2,574.058) \$	(2,576.924) \$	(2,583.675) \$	(2,584.643) \$	(2,588.745) \$	(2,587.577) \$	(2,590.699) \$	(6,883.299) \$ ((32,706.492)
7 Total Energy Efficiency Expenses		\$ 83.979 \$	507.661 \$	1,647.788 \$	4,606.527 \$	4,735.580 \$	1,006.398 \$	967.225 \$	5,816.063 \$	1,921.875 \$	2,679.006 \$	904.831 \$	8,846.283 \$	33,723.215
8 Deferral (Over)/Under Recovery		\$ 83.979 \$	(2,071.148) \$	(931.997) \$	2,028.250 \$	2,161.522 \$	(1,570.526) \$	(1,616.450) \$	3,231.420 \$	(666.870) \$	91.429 \$	(1,685.868) \$	1,962.984	
9 Interest on Deferral Balance		\$ (0.140) \$	(0.121) \$	(0.150) \$	(0.103) \$	(0.100) \$	(0.089) \$	(0.102) \$	(0.038) \$	(0.028) \$	(0.025) \$	(0.017) \$	(0.018) \$	(0.929)
10 (Over)/Under Ending Balance	\$ 5,131.617	\$ 5,215.456 \$	3,144.187	2,212.039 \$	4,240.186 \$	6,401.608 \$	4,830.993 \$	3,214.440 \$	6,445.822 \$	5,778.924 \$	5,870.329 \$	4,184.444 \$	6,147.410	
11 Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12 Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

^{*}Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Residential EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 3 of 19

Cape Light Compact JPE 2022 Residential Monthly EES Deferral \$ in Thousands

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	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1 SBC Revenues		\$ - 9	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(216.266) \$	(432.532) \$	(2,595.190)
2 EES Revenues		\$ - 9	(0,070 F04) ¢	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(3,076.584) \$	(6,153.169) \$	
3 FCM Revenues*		\$ - 9	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(258.855) \$	(517.710) \$. ` . ' . '
4 RGGI Revenues*		- 9	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<i>-</i>
5 Other Revenues		\$ - 3	<u> </u>	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u> </u>	<u>-</u>
6 Total Energy Efficiency Revenues		\$ - 3	(3,551.705)	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(3,551.705) \$	(7,103.411) \$	(42,620.465)
7 Total Energy Efficiency Expenses		\$ 3,022.258	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	3,022.258 \$	36,267.091
8 Deferral (Over)/Under Recovery		\$ 3,022.258	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(529.448) \$	(4,081.153)	
9 Interest on Deferral Balance		\$ 20.742	24.174 \$	22.805 \$	21.433 \$	20.057 \$	18.678 \$	17.294 \$	15.907 \$	14.516 \$	13.122 \$	11.723 \$	5.512 \$	205.964
10 (Over)/Under Ending Balance	\$ 6,147.410	\$ 9,190.410	8,685.136	8,178.493 \$	7,670.478 \$	7,161.088 \$	6,650.318 \$	6,138.164 \$	5,624.624 \$	5,109.692 \$	4,593.366 \$	4,075.642 \$	(0.000)	
11 Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Residential EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 4 of 19

Cape Light Compact JPE 2023 Residential Monthly EES Deferral \$ in Thousands

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	C	ol. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Pla	anned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	De	ec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
1 SBC Revenues		\$	- \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(214.189) \$	(428.378)	\$ (2,570.271)
2 EES Revenues		\$	- \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(2,773.505) \$	(5,547,044)	\$ (33,282.065)
3 FCM Revenues*		\$	- \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(147.743) \$	(005 400)	\$ (1,772.917)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ -
5 Other Revenues		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ <u>-</u>
6 Total Energy Efficiency Revenues		\$	- \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(3,135.438) \$	(6,270.876)	\$ (37,625.253)
7 Total Energy Efficiency Expenses		\$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664 \$	3,127.664	\$ 37,531.970
8 Deferral (Over)/Under Recovery		\$	3,127.664 \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(7.774) \$	(3,143.211)	
9 Interest on Deferral Balance		\$	4.235 \$	8.472 \$	8.474 \$	8.475 \$	8.477 \$	8.479 \$	8.481 \$	8.483 \$	8.485 \$	8.487 \$	8.489 \$	4.245	\$ 93.283
10 (Over)/Under Ending Balance	\$	(0.000) \$	3,131.900 \$	3,132.598 \$	3,133.298 \$	3,134.000 \$	3,134.703 \$	3,135.409 \$	3,136.117 \$	3,136.826 \$	3,137.538 \$	3,138.251 \$	3,138.966 \$	(0.000)	
11 Surplus Revenue Annual Interest Rate			0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Residential EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 5 of 19

Cape Light Compact JPE 2024 Residential Monthly EES Deferral \$ in Thousands

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	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-23	Jan-24	Feb-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Total
1 SBC Revenues		\$ - \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(213.680) \$	(427.359) \$	\$ (2,564.155)
2 EES Revenues		\$ - \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(3,466.277) \$	(6,932.554) \$	\$ (41,595.321)
3 FCM Revenues*		\$ - \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(102.962) \$	(205.924) \$	\$ (1,235.544)
4 RGGI Revenues*		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	\$ -
5 Other Revenues		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	_	\$ -
6 Total Energy Efficiency Revenues		\$ - \$	(3,782.918) \$	(3,782.918) \$	(3,782.918) \$	(3,782.918) \$	(3,782.918) \$	(3,782.918)	(3,782.918) \$	(3,782.918) \$	(3,782.918) \$	(3,782.918) \$	(7,565.837)	\$ (45,395.020)
7 Total Energy Efficiency Expenses		\$ 3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	3,773.540 \$	\$ 45,282.474
8 Deferral (Over)/Under Recovery		\$ 3,773.540 \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(9.379) \$	(3,792.297)	
9 Interest on Deferral Balance		\$ 5.110 \$	10.221 \$	10.223 \$	10.226 \$	10.228 \$	10.230 \$	10.233 \$	10.235 \$	10.237 \$	10.240 \$	10.242 \$	5.122 \$	\$ 112.546
10 (Over)/Under Ending Balance	\$ (0.000)	\$ 3,778.650 \$	3,779.492 \$	3,780.336 \$	3,781.183 \$	3,782.032 \$	3,782.884 \$	3,783.738 \$	3,784.594 \$	3,785.452 \$	3,786.313 \$	3,787.176 \$	(0.000)	
11 Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Cape Light Compact JPE
D.P.U. 21-126
Exhibit Compact-6 (5th rev.), Low-Income EES
April 1, 2022
H.O.s: Leupold, Ellis, Mealey, Smegal
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Cape Light Compact JPE 2022-2024 Low-Income Energy Efficiency Reconciliation Factor \$ in Thousands

Year	<u></u>	EE Expenses	EE Charge Revenues	_ F	FCM, RGGI, & Other Revenues	R	Past Period leconciliation with Interest	 Interest on Deferral	Total EERF	Billed Distribution (GWH)	Res-LI Rev. Req. Allocation	EE Reconciliation Factor (cents/kWh)
Col. A		Col. B	Col. C		Col. D		Col. E	Col. F	Col. G	Col. H	Col. I	Col. J
		EEE	EEC		OR		PPRA	I		FkWh		EERFu
2022	\$	6,271.581	\$ (179.247)	\$	(214.546)	\$	(2,911.898)	\$ (2.353)	\$ 2,963.537	1,109.775	\$ 1,322.627	0.119
2023	\$	6,869.259	\$ (177.334)	\$	(122.321)	\$	0.000	\$ 17.073	\$ 6,586.678	1,099.042	\$ 3,011.429	0.274
2024	\$	7,340.262	\$ (177.134)	\$	(85.352)	\$	0.000	\$ 18.244	\$ 7,096.020	1,096.516	\$ 3,244.300	0.296

- Col. A: Effective years (January 1, 2022 December 31, 2022; January 1, 2023 December 31, 2023; January 1, 2024 December 31, 2024).
- Col. B: Consistent with the Cape Light Compact JPE's 2022-2024 Three-Year Plan (D.P.U. 21-126).
- Col. C: 2022-2024 Low-Income Monthly Deferral, Lines 1, Cols. N.
- Col. D: 2022-2024 Low-Income Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N.
- Col. E: 2022-2024 Low-Income Monthly Deferral, Lines 10, Cols. A. Col. F: 2022-2024 Low-Income Monthly Deferral, Lines 9, Cols. N.
- Col. G: Col. B + Col. C + Col. D + Col. E + Col. F.
- Col. H: Eversource forecast of Cape Light Compact JPE sales through December 31, 2024. Sum of residential and low-income sales.
- Col. I: Consistent with Eversource's rate making practices, 44.6% of Col. G in 2022, 45.7% of Col. G in 2023, and 45.7% of Col. G in 2024.
- Col. J: Col. I / Col. H divided by 10.

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Low-Income EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 7 of 19

Cape Light Compact JPE 2021 Low-Income Monthly EES Deferral \$ in Thousands

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	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line Description	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1 SBC Revenues		\$ - :	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(15.783) \$	(39.929) \$	(197.754)
2 EES Revenues		\$ - 9	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(297.680) \$	(821.606) \$	(3,798.407)
3 FCM Revenues*		\$ - 9	(18.272) \$	(18.342) \$	(18.234) \$	(17.933) \$	(18.138) \$	(18.620) \$	(18.689) \$	(18.983) \$	(18.899) \$	(19.122) \$	(37.423) \$	(222.656)
4 RGGI Revenues*		\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	
5 Other Revenues		\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$ -	(331.735)	(331.805) \$	(331.697) \$	(331.395) \$	(331.600) \$	(332.083) \$	(332.152) \$	(332.445) \$	(332.362) \$	(332.585) \$	(898.958)	(4,218.817)
7 Total Energy Efficiency Expenses		\$ 12.281	150.896 \$	219.671 \$	152.587 \$	260.251 \$	210.072 \$	199.353 \$	253.105 \$	307.051 \$	671.885 \$	450.888 \$	1,079.372 \$	3,967.414
8 Deferral (Over)/Under Recovery		\$ 12.281	(180.839) \$	(112.133) \$	(179.109) \$	(71.145) \$	(121.528) \$	(132.730) \$	(79.047) \$	(25.394) \$	339.523 \$	118.303 \$	180.414	
9 Interest on Deferral Balance		\$ (0.240)	(0.208) \$	(0.257) \$	(0.177) \$	(0.172) \$	(0.152) \$	(0.176) \$	(0.065) \$	(0.048) \$	(0.042) \$	(0.029) \$	(0.031) \$	(1.595)
10 (Over)/Under Ending Balance	\$ (2,658.899	(2,646.858)	(2,827.904)	(2,940.295) \$	(3,119.581) \$	(3,190.897) \$	(3,312.578) \$	(3,445.484) \$	(3,524.595) \$	(3,550.037) \$	(3,210.556) \$	(3,092.281) \$	(2,911.898)	
11 Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12 Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

^{*}Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Low-Income EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 8 of 19

Cape Light Compact JPE 2022 Low-Income Monthly EES Deferral \$ in Thousands

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	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
4 000 0		Φ Φ	(4.4.007) (0	(4.4.007)	(4.4.007)	(4.4.007)	(4.4.00 7)	(4.4.007)	(4.4.00 7)	(4.4.007)	(4.4.007)	(4.4.007) (6.	(00 075) ((470.047)
1 SBC Revenues		5 - 5	(14.937) \$, , ,	(14.937) \$	(14.937) \$	(14.937) \$	(14.937) \$	(14.937) \$	(14.937) \$	(14.937) \$,	(29.875) \$	(179.247)
2 EES Revenues		\$ - \$	(246.961) \$,	(246.961) \$	(246.961) \$	(246.961) \$	(246.961) \$	(246.961) \$	(246.961) \$	(246.961) \$,	(493.923) \$	(2,963.537)
3 FCM Revenues*		\$ - \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(17.879) \$	(35.758) \$	(214.546)
4 RGGI Revenues*		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5 Other Revenues		\$ - \$	<u> </u>	- \$	- \$	<u>-</u> \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$ - \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(279.778) \$	(559.555) \$	(3,357.331)
7 Total Energy Efficiency Expenses		\$ 522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	522.632 \$	6,271.581
8 Deferral (Over)/Under Recovery		\$ 522.632 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	242.854 \$	(36.923)	
9 Interest on Deferral Balance		\$ (0.442) \$	(0.378) \$	(0.338) \$	(0.297) \$	(0.257) \$	(0.216) \$	(0.176) \$	(0.135) \$	(0.095) \$	(0.055) \$	(0.014) \$	0.050 \$	(2.353)
10 (Over)/Under Ending Balance	\$ (2,911.898)	\$ (2,389.708) \$	(2,147.231)	(1,904.715) \$	(1,662.158) \$	(1,419.560) \$	(1,176.923) \$	(934.244) \$	(691.525) \$	(448.766) \$	(205.967) \$	36.874 \$	0.000	
11 Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Low-Income EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 9 of 19

Cape Light Compact JPE 2023 Low-Income Monthly EES Deferral \$ in Thousands

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	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned		Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-22	<u> </u>	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
4 000 0		•	•	(4.4.==0)	(4.4.==0)	(1.1.==0)	(1.1.==0)	(1.1.770)	(4.4.==0)	(44 ===0)	(4.4.==0)	(4.4.==0)	(4.4.==0)	(00 ==0)	(1== 00.1)
1 SBC Revenues		\$	- \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(14.778) \$	(29.556) \$	(177.334)
2 EES Revenues		\$	- \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(548.890) \$	(1,097.780) \$	(6,586.678)
3 FCM Revenues*		\$	- \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(10.193) \$	(20.387) \$	(122.321)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5 Other Revenues		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$	- \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(573.861) \$	(1,147.722) \$	(6,886.332)
7 Total Energy Efficiency Expenses		\$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	572.438 \$	6,869.259
8 Deferral (Over)/Under Recovery		\$	572.438 \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(1.423) \$	(575.284)	
9 Interest on Deferral Balance		\$	0.775 \$	1.551 \$	1.551 \$	1.551 \$	1.552 \$	1.552 \$	1.552 \$	1.553 \$	1.553 \$	1.553 \$	1.554 \$	0.777 \$	17.073
10 (Over)/Under Ending Balance	\$ 0	0.000 \$	573.214 \$	573.341 \$	573.469 \$	573.598 \$	573.727 \$	573.856 \$	573.985 \$	574.115 \$	574.246 \$	574.376 \$	574.507 \$	0.000	
11 Surplus Revenue Annual Interest Rate	<u> </u>		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Low-Income EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 10 of 19

Cape Light Compact JPE 2024 Low-Income Monthly EES Deferral \$ in Thousands

							\$ in Thousa	nas							
	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned		Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-23		Jan-24	Feb-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Total
1 SBC Revenues		\$	- \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(14.761) \$	(29.522) \$	(177.134)
2 EES Revenues		\$	- \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(591.335) \$	(1,182.670) \$	(7,096.020)
3 FCM Revenues*		\$	- \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(7.113) \$	(14.225) \$	(85.352)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5 Other Revenues		\$	- \$	<u>-</u> \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$	- \$	(613.209) \$	(613.209) \$	(613.209) \$	(613.209) \$	(613.209)	(613.209) \$	(613.209) \$	(613.209) \$	(613.209) \$	(613.209) \$	(1,226.418) \$	(7,358.506)
7 Total Energy Efficiency Expenses		\$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	611.688 \$	7,340.262
8 Deferral (Over)/Under Recovery		\$	611.688 \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(1.520) \$	(614.729)	
9 Interest on Deferral Balance		\$	0.828 \$	1.657 \$	1.657 \$	1.658 \$	1.658 \$	1.658 \$	1.659 \$	1.659 \$	1.659 \$	1.660 \$	1.660 \$	0.830 \$	18.244
10 (Over)/Under Ending Balance	\$ 0	000 \$	612.517 \$	612.654 \$	612.790 \$	612.928 \$	613.065 \$	613.203 \$	613.342 \$	613.481 \$	613.620 \$	613.759 \$	613.899 \$	0.000	
11 Surplus Revenue Annual Interest Rate			0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Commercial and Industrial EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 11 of 19

Cape Light Compact JPE 2022-2024 Commercial & Industrial Energy Efficiency Reconciliation Factor \$ in Thousands

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWH)	EE Reconciliation Factor (cents/kWh)	CI-LI Rev. Req. Allocation	Low Income Reconciliation Factor (cents/kWh)	EE Reconciliation Factor (cents/kWh)		
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L		
	EEE	EEC	OR	PPRA			FkWh			EERFLI	EERFR		
2022	\$ 18,192.937	1			\$ (11.562)	\$ 1,488.931	774.954	0.192	1,640.911	0.212	0.404		
2023	\$ 19,476.052	, , ,		,	, , ,		754.707	2.165	3,575.249	0.474	2.639		
2024	\$ 19,246.149	,	, , ,	. ,			741.148	1	3,851.720	0.520	2.753		
202 1	Ψ 10,210.110	(1,002.000)	ψ (002.000)	Ψ 0.000	17.000	φ 10,010.000	7 1111 10	2.200	0,00120	0.020	2.700		
Col. A: Col. B: Col. C: Col. D: Col. E: Col. F: Col. G: Col. H: Col. I: Col. J: Col. K: Col. L:	Consistent with the 2022-2024 Comme 2022-2024 Comme 2022-2024 Comme 2022-2024 Comme Col. B + Col. C + Eversource forecast Col. G / Col. H div Consistent with E	versource's rate mak ome Energy Efficien	act JPE's 2022-202 Jonthly Deferral, Lindonthly Deferral, Lindonthly Deferral, Lindonthly Deferral, Lindon, F. Impact JPE sales the sales the cy Reconciliation F	24 Three-Year Plannes 1, Cols. N. nes 3, Cols. N + Linnes 10, Cols. A. nes 9, Cols. N. nrough December 3	(D.P.U. 21-126). nes 4, Cols. N + Lind s1, 2024. C&I sales Energy Efficiency R 24.	es 5, Cols. N.		, 54.3% of Low-Income	Energy Efficiency Re	econciliation Factor, Co	l. G in 2023, and		

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact JPE.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Commercial and Industrial EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 12 of 19

Cape Light Compact JPE 2021 Commercial & Industrial Monthly EES Deferral \$ in Thousands

						ą III THOUSa	nus							
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line Description	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1 SBC Revenues		\$ -	\$ (157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(157.823) \$	(399.287) \$	(1,977.514)
2 EES Revenues		\$ -	Φ (F77.004) Φ		(577.364) \$	(577.364) \$	(577.364) \$	(577.364) \$	(577.364) \$	(577.364) \$	(577.364) \$	(577.364) \$	(1,593.540) \$	(7,367.178)
3 FCM Revenues*		\$ -	\$ (209.917) \$	(210.719) \$	(209.480) \$	(206.016) \$	(208.369) \$	(213.913) \$	(214.708) \$	(218.077) \$	(217.117) \$	(219.681) \$	(429.927) \$	(2,557.926)
4 RGGI Revenues*		\$ -	\$ - \$	\$ - \$	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5 Other Revenues		\$ -	\$ - \$	<u>-</u> \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$ -	\$ (945.104)	(945.906)	(944.667) \$	(941.202) \$	(943.556) \$	(949.100) \$	(949.895)	(953.263) \$	(952.304) \$	(954.868) \$	(2,422.754) \$	(11,902.618)
7 Total Energy Efficiency Expenses		\$ 76.625	\$ 356.948 \$	721.154 \$	991.513 \$	1,023.929 \$	796.802 \$	637.056 \$	1,146.764 \$	1,094.260 \$	1,091.699 \$	1,034.524 \$	2,531.486 \$	11,502.760
8 Deferral (Over)/Under Recovery		\$ 76.625	\$ (588.156) \$	(224.752) \$	46.846 \$	82.727 \$	(146.753) \$	(312.044) \$	196.869 \$	140.997 \$	139.395 \$	79.657 \$	108.732	
9 Interest on Deferral Balance		\$ (2.018)	\$ (1.747) \$	(2.166) \$	(1.486) \$	(1.448) \$	(1.281) \$	(1.480) \$	(0.543) \$	(0.404) \$	(0.356) \$	(0.241) \$	(0.257) \$	(13.427)
10 (Over)/Under Ending Balance	\$ (12,022.859	9) \$ (11,948.251)	\$ (12,538.155)	(12,765.072)	(12,719.713) \$	(12,638.434) \$	(12,786.468) \$	(13,099.992) \$	(12,903.666) \$	(12,763.073) \$	(12,624.035) \$	(12,544.619) \$	(12,436.144)	<u> </u>
11 Surplus Revenue Annual Interest Rate		0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	0.70%	
12 Borrowing Annual Interest Rate		2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	2.70%	

^{*}Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Commercial and Industrial EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 13 of 19

Cape Light Compact JPE 2022 Commercial & Industrial Monthly EES Deferral \$ in Thousands

\$ in I nousands														
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
4 CDC Davienuse		Ф Ф	(404 440) Ф	(4C4 440)	(404 440) Ф	(4C4 440)	(4C4 440)	(4C4 440)	(4C4 440)	(4C4 44O)	(4C4 440)	(4C4 440)	(222.000) ((4.027.205)
1 SBC Revenues		5 - 5	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(161.449) \$	(322.898) \$	(1,937.385)
2 EES Revenues		\$ - \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(124.078) \$	(248.155) \$	(1,488.931)
3 FCM Revenues*		\$ - \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(193.243) \$	(386.486) \$	(2,318.916)
4 RGGI Revenues*		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
5 Other Revenues		\$ - \$	<u>-</u> \$	<u>-</u> \$	- \$	<u>-</u> \$	- \$	- \$	- \$	- \$	<u>-</u> \$	- \$	<u>-</u> \$	<u>-</u>
6 Total Energy Efficiency Revenues		\$ - \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(478.769) \$	(957.539) \$	(5,745.232)
7 Total Energy Efficiency Expenses		\$ 1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	1,516.078 \$	18,192.937
8 Deferral (Over)/Under Recovery		\$ 1,516.078 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	1,037.309 \$	558.540	
9 Interest on Deferral Balance		\$ (1.946) \$	(1.734) \$	(1.561) \$	(1.389) \$	(1.216) \$	(1.043) \$	(0.871) \$	(0.698) \$	(0.525) \$	(0.352) \$	(0.179) \$	(0.047) \$	(11.562)
10 (Over)/Under Ending Balance	\$ (12,436.144)	\$ (10,922.013) \$	(9,886.438) \$	(8,850.690) \$	(7,814.770) \$	(6,778.677) \$	(5,742.412) \$	(4,705.973) \$	(3,669.363) \$	(2,632.579) \$	(1,595.622) \$	(558.493) \$	(0.000)	
11 Surplus Revenue Annual Interest Rate		0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate		3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Commercial and Industrial EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 14 of 19

Cape Light Compact JPE 2023 Commercial & Industrial Monthly EES Deferral \$ in Thousands

							a ili Tilousai	ius							
	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	l	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-22	<u> </u>	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
1 SBC Revenues		Ф	Ф.	(157.231) \$	(157.231) \$	(157.231) \$	(157 221) ¢	(157.231) \$	(157.231) \$	(157.231) \$	(157 221) ¢	(157.231) \$	(157.231) \$	(314.461) \$	(1 006 760)
		Φ	- \$,	,	,	(157.231) \$,	,	,	(157.231) \$,	,	, , ,	(1,886.768)
2 EES Revenues		\$	- \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(1,361.353) \$	(2,722.706)	(16,336.238)
3 FCM Revenues*		\$	- \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(108.454) \$	(216.909) \$	(1,301.452)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	-
5 Other Revenues		\$		<u> </u>	<u> </u>	- \$	<u> </u>	- \$	- \$	<u> </u>	- \$	- \$	<u> </u>	- 9	-
6 Total Energy Efficiency Revenues		\$	- \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(1,627.038) \$	(3,254.076)	(19,524.458)
7 Total Energy Efficiency Expenses		\$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004 \$	1,623.004	19,476.052
8 Deferral (Over)/Under Recovery		\$	1,623.004 \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(4.034) \$	(1,631.072)	
9 Interest on Deferral Balance		\$	2.198 \$	4.396 \$	4.397 \$	4.398 \$	4.399 \$	4.400 \$	4.401 \$	4.402 \$	4.403 \$	4.404 \$	4.405 \$	2.203	48.406
10 (Over)/Under Ending Balance	\$ (0	0.000) \$	1,625.202 \$	1,625.564 \$	1,625.928 \$	1,626.292 \$	1,626.657 \$	1,627.023 \$	1,627.391 \$	1,627.759 \$	1,628.128 \$	1,628.498 \$	1,628.869 \$	0.000	
11 Surplus Revenue Annual Interest Rate	<u> </u>	· ·	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Commercial and Industrial EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 15 of 19

Cape Light Compact JPE 2024 Commercial & Industrial Monthly EES Deferral \$ in Thousands

\$ in Indusands															
	Col. A	С	ol. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Pla	anned	Planned	Planned										
Line Description	Dec-23	Ja	ın-24	Feb-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Total
1 SBC Revenues		\$	- \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(154.406) \$	(308.812) \$	(1,852.869)
2 EES Revenues		\$	- \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(1,379.025) \$	(2,758.051)	(16,548.306)
3 FCM Revenues*		\$	- \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(74.401) \$	(148.802) \$	(892.809)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	-
5 Other Revenues		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	-
6 Total Energy Efficiency Revenues		\$	- \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(1,607.832) \$	(3,215.664)	(19,293.984)
7 Total Energy Efficiency Expenses		\$ 1	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846 \$	1,603.846	19,246.149
8 Deferral (Over)/Under Recovery		\$ 1	1,603.846 \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(3.986) \$	(1,611.818)	
9 Interest on Deferral Balance		\$	2.172 \$	4.344 \$	4.345 \$	4.346 \$	4.347 \$	4.348 \$	4.349 \$	4.350 \$	4.351 \$	4.352 \$	4.353 \$	2.177	47.835
10 (Over)/Under Ending Balance	\$ 0.00	00 \$ 1	1,606.018 \$	1,606.376 \$	1,606.735 \$	1,607.095 \$	1,607.455 \$	1,607.817 \$	1,608.180 \$	1,608.544 \$	1,608.909 \$	1,609.275 \$	1,609.641 \$	0.000	
11 Surplus Revenue Annual Interest Rate			0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
12 Borrowing Annual Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	

^{*}Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Total EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 16 of 19

Cape Light Compact JPE 2021 Total Monthly EES Deferral \$ in Thousands

						\$ in Thousa	nds							
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
Line Description	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1 SBC Revenues		\$ -	\$ (400.942) \$	(400.942) \$	s (400.942) \$	(400.942) \$	(400.942) \$	(400.942) \$	(400.942) \$	(400.942) \$	(400.942) \$	(400.942) \$	(1,014.372) \$	S (5,023.792)
2 EES Revenues		\$ -	\$ (2,970.900) \$	(2,970.900) \$	S (2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(2,970.900) \$	(8,199.767) \$	
3 FCM Revenues*		\$ -	\$ (483.806) \$	(485.654) \$	(482.799) \$	(474.814) \$	(480.238) \$	(493.016) \$	(494.848) \$	(502.612) \$	(500.400) \$	(506.309) \$	(990.872) \$	(5,895.369)
4 RGGI Revenues*		\$ -	\$ - \$	- 9	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$, -
5 Other Revenues		\$ -	\$ - \$	- 9	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$, <u>-</u> _
6 Total Energy Efficiency Revenues		\$ -	\$ (3,855.648) \$	(3,857.496)	(3,854.641)	(3,846.656) \$	(3,852.080) \$	(3,864.858) \$	(3,866.690) \$	(3,874.454)	(3,872.242) \$	(3,878.151) \$	(10,205.011) \$	(48,827.928)
7 Total Energy Efficiency Expenses		\$ 172.885	\$ 1,015.505 \$	2,588.614	5,750.627 \$	6,019.760 \$	2,013.273 \$	1,803.633 \$	7,215.932 \$	3,323.186 \$	4,442.590 \$	2,390.243 \$	12,457.141 \$	49,193.389
8 Deferral (Over)/Under Recovery		\$ 172.885	\$ (2,840.143) \$	(1,268.882) \$	5 1,895.986 \$	2,173.104 \$	(1,838.807) \$	(2,061.225) \$	3,349.242 \$	(551.268) \$	570.347 \$	(1,487.908) \$	2,252.130	
9 Interest on Deferral Balance		\$ (2.397)	\$ (2.076) \$	(2.573) \$	(1.766) \$	(1.720) \$	(1.522) \$	(1.758) \$	(0.645) \$	(0.480) \$	(0.423) \$	(0.286) \$	(0.305) \$	(15.952)
10 (Over)/Under Ending Balance	\$ (9,550.141)	\$ (9,379.653)	\$ (12,221.873) \$	(13,493.328) \$	S (11,599.107) \$	(9,427.724) \$	(11,268.053) \$	(13,331.036) \$	(9,982.439) \$	(10,534.186) \$	(9,964.262) \$	(11,452.456) \$	(9,200.632)	· · · · · · · · · · · · · · · · · · ·

^{*}Sector portion of revenues are allocated based on 2021 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Total EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 17 of 19

Cape Light Compact JPE 2022 Total Monthly EES Deferral \$ in Thousands

						\$ in I nousa	nas							
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1 SBC Revenues		\$ -	\$ (392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(392.652) \$	(785.304)	\$ (4,711.823)
2 EES Revenues		\$ -	\$ (3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(3,447.623) \$	(6,895.247)	\$ (41,371.480)
3 FCM Revenues*		\$ -	\$ (469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(469.977) \$	(939.954)	(5,639.725)
4 RGGI Revenues*		\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$ -
5 Other Revenues		\$ -	\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u> \$	- \$	- 3	<u>-</u>
6 Total Energy Efficiency Revenues		\$ -	\$ (4,310.252)	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(4,310.252) \$	(8,620.505)	\$ (51,723.027)
7 Total Energy Efficiency Expenses		\$ 5,060.967	\$ 5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967 \$	5,060.967	\$ 60,731.610
8 Deferral (Over)/Under Recovery		\$ 5,060.967	\$ 750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	750.715 \$	(3,559.537)	
9 Interest on Deferral Balance		\$ 18.354	\$ 22.062 \$	20.906	19.747	18.584	17.418	16.248	15.074	13.896	12.715	11.530	5.515	\$ 192.049
10 (Over)/Under Ending Balance	\$ (9,200.632	(4,121.310)	\$ (3,348.533)	(2,576.912) \$	(1,806.449) \$	(1,037.150) \$	(269.017) \$	497.946 \$	1,263.736 \$	2,028.347 \$	2,791.777 \$	3,554.022 \$	0.000	

^{*}Sector portion of revenues are allocated based on 2022 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Total EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 18 of 19

Cape Light Compact JPE 2023 Total Monthly EES Deferral \$ in Thousands

							\$ in Thousar	nds							
	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planned		Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-22		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
1 SBC Revenues		\$	- \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(386.198) \$	(772.395)	6 (4,634.373)
2 EES Revenues		\$	- \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(4,683.748) \$	(9,367.497)	(56,204.981)
3 FCM Revenues*		\$	- \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(266.391) \$	(532.782)	(3,196.690)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- ;	· -
5 Other Revenues		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	<u>-</u>	-
6 Total Energy Efficiency Revenues		\$	- \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(5,336.337) \$	(10,672.674)	6 (64,036.044)
7 Total Energy Efficiency Expenses		\$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107 \$	5,323.107	63,877.282
8 Deferral (Over)/Under Recovery		\$	5,323.107 \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(13.230) \$	(5,349.567)	
9 Interest on Deferral Balance		\$	7.208 \$	14.418 \$	14.422	14.425	14.428	14.431	14.435	14.438	14.441	14.444	14.448	7.225	158.762
10 (Over)/Under Ending Balance	\$ 0.	000 \$	5,330.315 \$	5,331.503 \$	5,332.695 \$	5,333.889 \$	5,335.087 \$	5,336.288 \$	5,337.493 \$	5,338.700 \$	5,339.911 \$	5,341.125 \$	5,342.343 \$	0.000	

^{*}Sector portion of revenues are allocated based on 2023 forecasted kWh sales.

Cape Light Compact JPE D.P.U. 21-126 Exhibit Compact-6 (5th rev.), Total EES April 1, 2022 H.O.s: Leupold, Ellis, Mealey, Smegal Page 19 of 19

Cape Light Compact JPE 2024 Total Monthly EES Deferral \$ in Thousands

							\$ in I nousai	nas							
	Col.	Α	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N
	Planr	ned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	Planned	
Line Description	Dec-	23	Jan-24	Feb-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Total
1 SBC Revenues		\$	- \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(382.847) \$	(765.693) \$	(4,594.158)
2 EES Revenues		\$	- \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(5,436.637) \$	(10,873.274) \$	(65,239.647)
3 FCM Revenues*		\$	- \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(184.475) \$	(368.951)	(2,213.705)
4 RGGI Revenues*		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		<i>-</i>
5 Other Revenues		\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 9	<u>-</u>
6 Total Energy Efficiency Revenues		\$	- \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(6,003.959) \$	(12,007.918)	(72,047.510)
7 Total Energy Efficiency Expenses		\$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074 \$	5,989.074	71,868.885
8 Deferral (Over)/Under Recovery		\$	5,989.074 \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(14.885) \$	(6,018.845)	
9 Interest on Deferral Balance		\$	8.110 \$	16.222 \$	16.226	16.229	16.233	16.237	16.240	16.244	16.248	16.251	16.255	8.129 \$	178.625
10 (Over)/Under Ending Balance	\$	0.000 \$	5,997.184 \$	5,998.521 \$	5,999.861 \$	6,001.205 \$	6,002.553 \$	6,003.904 \$	6,005.259 \$	6,006.618 \$	6,007.980 \$	6,009.347 \$	6,010.716 \$	0.000	

^{*}Sector portion of revenues are allocated based on 2024 forecasted kWh sales.

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor
H.O.s: Leupold, Ellis, Mealey, Smegal
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Revised Proposed Shared Cost Allocation Factor

In the Order in D.P.U. 21-120 through D.P.U. 21-129 (January 31, 2022) ("Order"), the Department found, among other things, the following regarding the Compact's shared cost allocation method:

- it is reasonable over the 2022-2024 Three-Year Plan term for the Compact to allocate its shared costs based on employee time spent on energy efficiency versus municipal aggregation.
- it is appropriate to measure the Compact's employee time spent on energy efficiency versus municipal aggregation over a period of six years (i.e., 2016 through 2021) for cost allocation purposes.

Order at 290-294.

The Compact does not have employee time spent on energy efficiency versus municipal aggregation prior to April 2019. In late April 2019, Compact employees began breaking out their time between efficiency and non-efficiency matters on their biweekly timesheets. Prior to April 2019, the Compact Board approved estimates of employee time for each activity using percentages. While the Compact would like to be responsive to the Department's findings and use employee time starting with 2016, that data is simply not available. Instead, the Compact proposes to use employee time as far back as it has available, which is April 2019. At the start of the next three-year plan for 2025-2027, the Compact will have collected a full six years of employee time for cost allocation purposes.²

In the table below, the Compact provides each employee's time (in hours) spent on energy efficiency and non-energy efficiency matters by year from April 2019 through December 2021. The sum of hours over this period shows that Compact employees spent 94 percent of their time on energy efficiency matters and 6 percent of their time on non-energy efficiency matters. For planning and reporting in each year of the 2022-2024 Three-Year Plan, the Compact will allocate 94 percent of shared costs to energy efficiency.

¹ D.P.U. 21-126, DPU-Compact 1-18; See also D.P.U. 20-50, DPU 2-7.

² Accordingly, for the next three-year plan (2025-2027), the Compact expects to propose using six years of data (2019-2024) for shared costs.

Cape Light Compact JPE
D.P.U. 21-126
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Proposed Shared Cost Allocation Factor
H.O.s: Leupold, Ellis, Mealey, Smegal
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Compact Employees	2019	9	2020	0	202	1	2019-2	021
	EE Matters	Non-EE	EE Matters	Non-EE	EE Matters	Non-EE	EE Matters	Non-EE
		Matters		Matters		Matters		Matters
Employees who share	time betwe	en energ	y efficiency	and non-e	energy effici	ency mat	ters	
Melissa Allard	1,243	13	1,637	62	1,639	94		
Austin Brandt	1,198	80	808	965	459	688		
Mariel Marchand					77	935		
Maggie Downey	1,180	156	1,695	299	1,913	178		
Dan Schell	889	276	1,469	306	1,644	99		
Megan Terrio	486	11	1,006	20	999	19		
Employees who only	work on ene	rgy efficie	ency matters	;				
Gail Azulay	1,264	-	1,950	-	1,950	-		
Dave Botelho	1,268	-	1,950	-	1,950	-		
Mona Boumghait			255	-	720	-		
Caitlin Cantella					1,275	-		
Anneliese Conklin	1,260	-	1,950	-	1,950	-		
Anna Deely					1,034	-		
Matthew Dudley	1,270	-	1,950	-	1,950	-		
Lindsay Henderson	1,266	-	1,950	-	1,950	-		
Briana Kane	1,270	-	1,950	-	1,950	-		
Rebecca Martin					68	-		
Meredith Miller	1,268	-	1,950	-	1,950	-		
Phil Moffitt	1,288	-	1,950	-	1,950	-		
Angela O'Brien	540		1,126	-	892	-		
Molly Pike					525	-		
Margaret Song	1,271	-	1,950	-	1,950	-		
TOTAL	16,960	535	25,545	1,651	28,794	2,012	71,299	4,197
% of Total	97%	3%	94%	6%	93%	7%	94%	6%

The table below provides planned non-legal shared costs. As explained above, 94 percent of these costs will be allocated to energy efficiency, which is also presented in the table below. Actual costs will vary from planned costs, although the allocation factor of 94 percent will remain the same between planning and reporting. In its Plan Year and Term Reports, the Compact will explain significant variances between planned and actual costs.

Cape Light Compact JPE
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Proposed Shared Cost Allocation Factor
H.O.s: Leupold, Ellis, Mealey, Smegal
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Shared Cost	Total Pla	nned Shared	Costs (\$)	Planned Er	nergy Efficien	cy Costs (\$)
	2022	2023	2024	2022	2023	2024
Salary	3,353,333	3,290,070	3,455,938	3,152,133	3,092,666	3,248,581
Software licenses	21,460	22,476	23,543	20,173	21,128	22,130
Payroll services	4,231	4,382	4,542	3,977	4,120	4,269
Internet	13,912	14,408	14,928	13,078	13,543	14,033
Rent	108,000	108,000	108,000	101,520	101,520	101,520
Custodial	21,855	22,753	23,695	20,544	21,388	22,274
Other Utilities	64,234	68,936	74,030	60,380	64,799	69,588
Auditor	57,020	59,666	62,444	53,599	56,086	58,698
Treasury services	19,922	20,837	21,798	18,727	19,587	20,490
Financial software	49,338	51,554	53,882	46,377	48,461	50,649
Insurance	57,563	59,728	62,002	54,109	56,144	58,282
TOTAL	3,770,867	3,722,810	3,904,802	3,544,615	3,499,442	3,670,514

The Compact has attached a Microsoft Excel file that provides these calculations as Attachment 1. In addition, the Compact has included as Attachment 2, all employee timesheets for employees that split their time between energy efficiency and municipal aggregation from May 2019 through December 2021, to support these calculations.

Cape Light Compact Shared Costs

Allocation factors for non-legal shared costs

Compact Employees	2019	9	2020)	202:	1	2019-2	021
	EE Matters	Non-EE	EE Matters	Non-EE	EE Matters	Non-EE	EE Matters	Non-EE
		Matters		Matters		Matters		Matters
Employees who share ti	me between	energy eff	iciency and no	n-energy	efficiency ma	tters		
Melissa Allard	1,243	13	1,637	62	1,639	94		
Austin Brandt	1,198	80	808	965	459	688		
Mariel Marchand					77	935		
Maggie Downey	1,180	156	1,695	299	1,913	178		
Dan Schell	889	276	1,469	306	1,644	99		
Megan Terrio	486	11	1,006	20	999	19		
Employees who only wo	ork on energy	efficiency	matters					
Gail Azulay	1,264	-	1,950	-	1,950	-		
Dave Botelho	1,268	-	1,950	-	1,950	-		
Mona Boumghait			255	-	720	-		
Caitlin Cantella					1,275	-		
Anneliese Conklin	1,260	-	1,950	-	1,950	-		
Anna Deely					1,034	-		
Matthew Dudley	1,270	-	1,950	-	1,950	-		
Lindsay Henderson	1,266	-	1,950	-	1,950	-		
Briana Kane	1,270	-	1,950	-	1,950	-		
Rebecca Martin					68	-		
Meredith Miller	1,268	-	1,950	-	1,950	-		
Phil Moffitt	1,288	-	1,950	-	1,950	-		
Angela O'Brien	540	-	1,126	-	892	-		
Molly Pike					525	-		
Margaret Song	1,271	-	1,950	-	1,950	-		
TOTAL	16,960	535	25,545	1,651	28,794	2,012	71,299	4,197
% of Total	97%	3%	94%	6%	93%	7%	94%	6%

Notes:

2019 is for 5/17/2019 - 12/31/2019.

2020-2021 are calendar years.

See, D.P.U. 21-125, DPU-Compact 1-18.

Allocation factors will stay constant at 94% for EE matters and 6% for non-EE matters between planning and reporting for each year of the 2022-2024 Plan term.

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 1 H.O.s: Leupold, Ellis, Mealey, Smegal 2 of 2

Cape Light Compact Shared Costs

Planned non-legal shared costs for energy efficiency

Shared Cost	Total Pla	anned Shared	Costs (\$)	Planned E	nergy Efficien	cy Costs (\$)
	2022	2023	2024	2022	2023	2024
Salary	3,353,333	3,290,070	3,455,938	3,152,133	3,092,666	3,248,581
Software licenses	21,460	22,476	23,543	20,173	21,128	22,130
Payroll services	4,231	4,382	4,542	3,977	4,120	4,269
Internet	13,912	14,408	14,928	13,078	13,543	14,033
Rent	108,000	108,000	108,000	101,520	101,520	101,520
Custodial	21,855	22,753	23,695	20,544	21,388	22,274
Other Utilities	64,234	68,936	74,030	60,380	64,799	69,588
Auditor	57,020	59,666	62,444	53,599	56,086	58,698
Treasury services	19,922	20,837	21,798	18,727	19,587	20,490
Financial software	49,338	51,554	53,882	46,377	48,461	50,649
Insurance	57,563	59,728	62,002	54,109	56,144	58,282
TOTAL	3,770,867	3,722,810	3,904,802	3,544,615	3,499,442	3,670,514

2022-2024 EE Allocation Factor:	94%
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Notes:

Actual costs will vary from planned costs.

The 2022-2024 EE Allocation Factor will not change from planning to reporting.

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 1 of 340

Enter the beginning date of the pay

Event

period in A3 (Sunday's date)																	
Period Beginning:																	
04/28/19																	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat			
Name: Melissa Alfard	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11		Cl	neck Date
															TOTALS	20	5/17/201
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	6.50		78.5	10	
,																	
Vacation																	
Sick																	
Personal																	
Holiday/Misc/Float																	
Comp Time Used																	
Other Time Used																	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50		
										/	ha			Hours fo	or Salary:		
Employee Signature:						Dept. H	lead Ap	proval:		(MI				75.00		
												_					
					<u>Hc</u>	ourly D	epartı	ment C	ode A	<u>llocati</u>	<u>on</u>						
,	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total		
Energy Efficiency	<u></u>	7.50	7.50	7.50	7.50	7.00			7.50	7.00	4.75	6.50	6.00		68.75		
ſ		<u> </u>	F														
Operating						0.50				0.50	2.75	1.00			4.75		
ı			T														

Period Beginning: 05/12/19																
00/12/13	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25		
															TOTALS	
Hours Worked		8.00	8.00	8.00	8.00	7.50			8.00	8.00	8.00	8.00	8.00		79.5	10
Vacation																
Sick																
Personal																
Holiday/Misc/Float	-01	0 9														
Comp Time Used	84					1					- S					
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50	
Employee Signature:				· · -·		Dept. I	lead Ap	proval:		(TA	-		Hours fo	or Salary: 75.00	

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

ne: Melissa Allard	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8	
															TOTALS
Hours Worked					8.00	8.00			8.00	8.00	8.00	8.00	8.00		56 0
Vacation			7.50	7.50											15.00
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Me	emorial D	ay)												
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50
										0				Hours fo	or Salary:
Employee Signature:						Dept. H	ead Ap	proval:	1	mi					75.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:																
06/09/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard																
ivanie, monosa Anaiu	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	6/21	6/22		
							25								TOTALS	
Hours Worked		8.00	8.00	8.00		8.00			8.00	7.50	8.00	8.00	8.00		71.5	
Vacation																
Sick					7.50		-11							1000	7.50	
Personal																
Holiday/Misc/Float	1 3															
Comp Time Used			The state of											2000		
Other Time Used	8															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	

Hours for Salary: Dept. Head Approval: **Employee Signature:** 75.00

Mon Mon	Tues	Wed	Thurs	7.50 Fri	Sat	Sun	Mon	Tues	(4 Wed	7.50 Ith of July Thurs	r) Fri	Sat	7.50 7.50 78.50
				7.50					(4		()		
									(4		()		7.50
										7.50			7.50
		The second second second											
										0			33.5
8.00	7.50	8.00	8.00		1		8.00	8.00	8.00		8.00		63.5
													TOTALS
3 6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6	
n Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
		3 6/24 6/25	3 6/24 6/25 6/26	3 6/24 6/25 6/26 6/27	3 6/24 6/25 6/26 6/27 6/28	3 6/24 6/25 6/26 6/27 6/28 6/29	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 7/3	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 7/3 7/4	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 7/3 7/4 7/5	3 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 7/3 7/4 7/5 7/6

Pened	Real	DIDU.
Period	Degii	mmıy.

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.00
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									2 40 - 22					
					1									
	8.00	8.00	6.00	8.00	8.00	6,00	Y.	8.00	8.00	8.00	8.00	8.00		84.0
	_													TOTALS
7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	7/19	7/20	
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
		7/7 7/8	7/7 7/8 7/9	7/7 7/8 7/9 7/10	7/7 7/8 7/9 7/10 7/11	7/7 7/8 7/9 7/10 7/11 7/12	7/7 7/8 7/9 7/10 7/11 7/12 7/13	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15 7/16	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15 7/16 7/17	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15 7/16 7/17 7/18	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15 7/16 7/17 7/18 7/19	7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/15 7/16 7/17 7/18 7/19 7/20

Comp Time Used Other Time Used	5.0											717			
Holiday/Misc/Float															
Personal	F.								- 1						
Sick						7.50	A - 1								7.50
Vacation															
Hours Worked		8.00	8.00	7 50	8.00				8.00	8.00	8.00	8.00	7.50		71.0
					7-7-1							1			TOTALS
ne: Melissa Allard	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
eriod Beginning: 7/21/19			_										_ 5		

04/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
e: Melissa Allard	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17	
															TOTALS
Hours Worked	4.00	8.00	8.00	8.00	8.00				8.00	8.00	8.00	8.00	7.50		75.5
Vacation			V												
Sick													_		
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						7.50									7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	83.00
										•				Hours f	or Salary:
Employee Signature:						Dept. H	ead Ap	proval:)				75.00

10

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

sed Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50
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Juc														
nat										:54			<u> </u>	
nal							177							
ick										0: 1				
ion														
10														
ed	8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	7.50	-	79.5
														TOTALS
8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31	
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
i	8/18 sed ion ick nal	8/18 8/19 sed 8.00 ion	8/18 8/19 8/20 sed 8.00 8.00 ion ck nal	8/18 8/19 8/20 8/21 sed 8.00 8.00 8.00 ion	8/18 8/19 8/20 8/21 8/22 sed 8.00 8.00 8.00 8.00 ion	8/18 8/19 8/20 8/21 8/22 8/23 sed 8.00 8.00 8.00 8.00 8.00 ion	8/18 8/19 8/20 8/21 8/22 8/23 8/24 sed 8.00 8.00 8.00 8.00 8.00 ion cick contains a contain a	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 sed 8.00 8.00 8.00 8.00 8.00	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 sed 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.0	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 8/27 Red	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 8/27 8/28 sed 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.0	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 8/27 8/28 8/29 sed 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.0	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 8/27 8/28 8/29 8/30 sed 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.0	8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 8/26 8/27 8/28 8/29 8/30 8/31 Red

enod in A3 (Sunday's date)															
eriod Beginning:															
9/01/19	_		_			_0		_		_			- 20		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14	
															TOTALS
Hours Worked			8.00	8.00	8.00	7.50			8.00	8.00	8.00	8.00	8.00		71.5
•											· · · · · ·				
Vacation	.34					3		10 10		W I II					
Sick	ns el			ETS		=85									
Personal			y.			73		\$ <u></u>							
Holiday/Misc/Float		7.50				UX.		K_K_			4		Tell Web	culture -	7.50
Comp Time Used	(Labor Da	y)												
Other Time Used									78 3			7	300		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00
									/					Hours fo	r Salary:
Employee Signature:						Dept. H	lead An	nroval:	(mi				1	75.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Employee Signature:						Dept. F	lead Ap	proval:		/	mi)		Hours fo	or Salary: 75.00
a	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50
Other Time Used						7.50	(Brewster	Conserv	ation Day	y)	= 0			7,50
Comp Time Used											NITE.		W 33		
Holiday/Misc/Float												-10014			
Personal															
Sick			7.50	7.50											15.00
Vacation				X.											
TIOUTO TTOTACE		0.00			0,00				0.00	0,00	0.00	5,55			30.0
Hours Worked		8.00		-	8.00		UL SI		8.00	8.00	8.00	8.00	8.00		56.0
															TOTALS
me: Melissa Allard	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
/15/19															

Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun	Mod	Tue	s \	Wed	Thurs	Fri	Sat	Sun	7.50 Mon	7.50 Tues	7.50 Wed	7.50	7.50	Sat	22.50 15.00 77.50
Vacation Sick Personal Holiday/Misc/Float Comp Time Used									7.50	7.50	7.50	7.50	7.50		
Vacation Sick Personal Holiday/Misc/Float									7.50	7.50	7.50	7.50	7.50		
Vacation Sick Personal									7.50	7.50	7.50	7.50	7.50		
Vacation Sick									7.50	7.50	7.50	7.50	7.50		
Vacation				1 3				1000			7.50	7.50	7.50		22.50
,	8										7.50	7.50	7.50		22.50
Hours Worked	11			11 000	THE RESERVE			100 miles			1000	The second second	STATE OF		
Hours Worked												4			
	8.0	8.0	0 1	8.00	8.00	8.00			TIE	11					40.0
															TOTALS
me: Melissa Aliard 9/29	9/3	10/	1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12	
Sun	Мо	n Tue	s \	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
riod Beginning: /29/19															

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

															or Salary:
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.50
Other Time Used										18.					
Comp Time Used	(Co	lumbus [Day)					700	Z DA SELE	Leans !		A CANA			
Holiday/Misc/Float		7.50													7.50
Personal										i ma					
Sick															
Vacation			7.50	7.50	7.50	7.50		Dec 1							30.00
	·														
Hours Worked									8.00	8.00	8.00	8.00	8,00		40.0
															TOTALS
ne: Melissa Allard	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24	10/25	10/26	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
13/19															

H.O.s: Leupold, Ellis, Mealey, Smegal

TOTALS

14 of 340

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/27/19

Sun Wed Mon Tues Thurs Fn Sat Sun Mon Tues Wed Thurs Fri Sat Name: Melissa Allard 10/27 10/28 10/29 10/30 10/31 11/1 11/2 11/3 11/4 11/5 11/6 11/7 11/8 11/9

Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00				64.0
Vacation															
Sick															
Personal													7.50		7.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used												7.50	OH/IP		7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: Dept. Head Approval: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.00	7.00				58.50
_															
Operating						0.50				0.50	0.50				1.50
												1			
														1	
Event											Brewste	r Farmers	Market		
										1	Tota	l cannot o	exceed 7	75 hours	60.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/10/19

Sun Mon Tues Wed Thurs Fri Sat Sun Fri Mon Tues Wed Thurs Sat Name: Melissa Allard 11/10 11/11 11/12 11/14 11/17 11/21 11/22 11/23 11/15 11/16 11/18 11/19 11/20

															TOTALS
Hours Worked	NE		8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00	8.00		72.0
-															
Vacation						13.									
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used	(Ve	eteran's C	Day)							To No.		SECTION AND			
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50

Employee Signature: Dept. Head Approval: Thousand Total Tota

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 16 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Name: Melissa Allard

11/24/19

Thurs Fn Sat Sat Sun Mon Tues Wed Sun Mon Wed **Thurs** Fn 12/1 12/2 12/3 12/4 12/5 12/6 12/7 11/29 11/30 11/24 11/25 11/26 11/27 11/28

Check Date:

12/13/2019

															TOTAL
Hours Worked		8.00	8.00	4.00					8.00	8.00	8.00	8.00	8.00		60
r		Y													
Vacation			A-1-1												
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									-15.0
Comp Time Used				m	hankegivi	ng)									
Other Time Used															
The state of the s	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75 (

Employee Signature: Dept. Head Approval: 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.00	4.00					7.50	6.50	6.50	7.50	7.00		53.50
Operating			0.50										0,50		1.00
P-Town Annual Report										1.00	1,00				2.00
Event															
						-									

Total cannot exceed 75 hours 56,50

76.5

76.50

75.00

Check Date:

12/27/2019

Cape Light Compact

Enter the beginning date of the pay

period in A3 (Sunday's date) Period Beginning: 12/08/19 Sat Fri Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Sun Mon Tues 12/19 12/20 12/21 Name: Melissa Allard 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 12/17 12/18 **TOTALS** 8.00 4.00 8.00 8.00 **Hours Worked** 8.00 8.00 8.50 8.00 8.00 8.00 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Sun Tues Wed Mon Hours for Salary: Dept. Head Approval: Employee Signature:

Hourly Department Code Allocation

					110	dity b	Opull	110116	,000,	110000					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs_	Fri	Sat	Total
Energy Efficiency		7.50	7.00	4.75	4.50	7.50			7.50	7.50	6.50	4.00	7.00		63.75
Operating			0.50	3.75	2.00						1.00		0.50		7,75
Edgartown					1.00	EM									1.00
		100													-
Event															

Total cannot exceed 75 hours 72.50

Period Beginning:																
12/22/19			T	NA (I	Thurs	-	Cot	C	Mon	Tues	Wed	Thurs	Fri	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun		12/31	1/1	1/2	1/3	1/4		Check Da
Name: Melissa Allard	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4		Officer De
															TOTALS	1/10/2
Hours Worked		8.00	3.25		8.00	8.00			8.00	5.00	FI	8.00	8.00		56.3	
Vacation									LT 18							
Sick												1-3				
Personal													T 0			
Holiday/Misc/Float				7.50		100					7.50	W 11-7		100	15.00	
-	V		,	Christma	c)					(Nex	w Years	Day)			1333	
Comp Time Used			(Christina	5)					(IAC	T TCars	Day,				
Other Time Used			_	341 .1	Th	5.1	Cat	Com	Mon	Tues	Wed	Thurs	Fri	Sat	71.25	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	IVIOTI	1062	vveu	Tituis	1-11	Jai	71.25	
														Hours fo	or Salary:	
Employee Signature:						Dept. H	lead Ap	proval:						Hours fo	or Salary: 75.00	
Employee Signature:						Dept. H	lead Ap	proval:						Hours fo	- 1	
Employee Signature:										· ·				Hours fo	- 1	
Employee Signature:										llocati	<u></u>			Hours fo	- 1	
Employee Signature:	Sun	Mon	Tues	Wed						llocati Tues	<u>on</u> Wed	Thurs	Fri	Hours fo	- 1	
				Wed	Ho	ourly D	epartr	nent <u>C</u>	ode A			Thurs			75.00	
Employee Signature: Energy Efficiency		Mon	Tues	Wed	Ho Thurs	ourly D	epartr	nent <u>C</u>	ode A	Tues			Fri		75.00	
Energy Efficiency		Mon	Tues	Wed	Ho Thurs	ourly D	epartr	nent <u>C</u>	ode A	Tues			Fri		75.00	
		Mon	Tues	Wed	Ho Thurs	Fri 7.00	epartr	nent <u>C</u>	ode A	Tues			Fri 7.00		75.00 Total 52.25	
Energy Efficiency Operating		Mon	Tues	Wed	Ho Thurs	Fri 7.00	epartr	nent <u>C</u>	ode A	Tues			Fri 7.00		75.00 Total 52.25	
Energy Efficiency		Mon	Tues	Wed	Ho Thurs	Fri 7.00	epartr	nent <u>C</u>	ode A	Tues			Fri 7.00		75.00 Total 52.25	
Energy Efficiency Operating	Sun	Mon	Tues	Wed	Ho Thurs	Fri 7.00	epartr	nent <u>C</u>	ode A	Tues			Fri 7.00		75.00 Total 52.25	

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)

Period Beginning:	
01/05/20	
Name: Melissa Allard	

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18

Check Date:

1/24/2020

										_		_			IOIALO
Hours Worked		8.00	5.00	7.50					8.00	8.00	8.00	8.00	8.00		60.5
Vacation						7.50									7.50
Sick					7.50										7.50
Personal															
Holiday/Misc/Float															
Comp Time Used							munxg								
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Şat	75.50

Employee Signature: _____ Dept. Head Approval: _____ 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	5.00	3.50	23118				7.50	7.50	7.50	6.00	7.00		51.50
Operating				3.50			280					1.50	0.50		5.50
												-			-
Event															

Total cannot exceed 75 hours 57.00

Total cannot exceed 75 hours 67.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 01/19/20 Mon Tues Wed Thurs Fri Sat Wed Thurs Fri Sat Sun Tues Sun Mon **Check Date:** 1/25 1/26 1/27 1/28 1/29 1/30 1/31 2/1 1/23 1/24 Name: Melissa Allard 1/19 1/20 1/21 1/22 **TOTALS** 2/7/2020 8.00 72.0 8.00 8.00 8.00 8.00 Hours Worked 8.00 8.00 8.00 8.00 Vacation Sick **Personal** 7.50 Holiday/Misc/Float 7.50 Comp Time Used (MLK Day) Other Time Used Fri Sat 79.50 Wed Thurs Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Hours for Salary Dept. Head Approval: 75.00 Employee Signature: **Hourly Department Code Allocation Thurs** Fri Sat Total Tues Wed Sun Mon Tues Wed Thurs Fri Sat Sun Mon 66.00 7.00 7.00 7.50 7.50 7.50 7.00 **Energy Efficiency** 7.50 7.50 7.50 0.50 1.50 0.50 0.50 Operating

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)															
eriod Beginning:															
2/02/20								_		_					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
nme: Melissa Allard	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	
															TOTALS
Hours Worked		8.00	8.00	8.00	8.00	7.00			8.00	7.00	8.50	8.00	8.00		78.5
-															
Vacation															
Sick	188													-	
Personal						I WELL	-								
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						-33									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50
														Hours fo	or Salary:
Employee Signature:						Dept. F	lead Ap	proval:							75.00
Employee digitation.															
					Но	ourly D	eparti	ment C	ode A	llocati	on				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	Sun	7.50	7.50	7.50	7.50	6.00	Jac	0011	7.50	7.00	8.50	4.50	7.00		70.50
Energy Eniciency		7.50	1.50	1,50	7.50	0.00			7.00	1.00	0.00	1.00	1.00		. 5.50
Operating						0.50						3.00	0.50		4.00
Operating						0.50						0.00	0.00		
11													10 21		

Total cannot exceed 75 hours 74.50

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date) Period Beginning: 02/16/20 Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed **Check Date:** 2/28 2/29 2/16 2/20 2/21 2/22 2/23 2/24 2/25 2/26 2/27 Name: Melissa Allard 2/17 2/18 **TOTALS** 3/6/2020 8.00 8.00 64.0 **Hours Worked** 8.00 8.00 8.00 8.00 8.00 8.00 7.50 Vacation 7.50 Sick Personal 7.50 Holiday/Misc/Float 7.50 Comp Time Used (President's Day) Other Time Used Tues Wed Thurs Fri Sat 79.00 Fri Sat Sun Mon Sun Mon Tues Wed Thurs Hours for Salary: Employee Signature: Dept. Head Approval: 75.00 **Hourly Department Code Allocation** Wed Sat Total Wed Sat Sun Mon Tues Thurs Fri Thurs Fri Sun Mon Tues 7.50 7.50 57.50 7.50 6.00 7.00 **Energy Efficiency** 7.50 7.00 7.50 2.50 1.50 0.50 Operating 0.50

Total cannot exceed 75 hours 60.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

0	3	0	1	12	Ö
·			-		w

Fri Thurs Sat Sun Mon Wed Thurs Fri Sat Sun Mon Tues Wed Tues 3/11 3/12 3/13 3/14 Name: Melissa Allard 3/1 3/2 3/3 3/4 3/5 3/6 3/7 3/8 3/9 3/10

Check Date:

3/20/2020

Hours Worked	8.00	8.00		8.00	8.00	W E		8.00	8.00	8.00	8.00	8.00	72.0
-												CC-C-	
Vacation													
Sick			7.50				18.1						7.50
Personal	STERNING.												
Holiday/Misc/Float	į mini		The state of										
Comp Time Used												- 4	
Other Time Used						1							

Hours for Salary:

Sat

TOTALS

79.50

Employee Signature:

Sun

Mon

Tues

Wed

Thurs

Dept. Head Approval: _

Sat

Hourly Department Code Allocation

Sun

Mon

Tues

Wed

Thurs

Fri

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50		6.00	7.00			7.50	7.50	7.50	7.50	7.00		65.00
Operating				Milm A		0.50							0.50		1.00
-															
			DA SHIP												
											1 T CO	-1			
Edgartown Designation					1.50										1.50

Total cannot exceed 75 hours 67.50

4/3/2020

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 03/15/20 Fri Sat Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs **Check Date:** Name: Melissa Allard 3/15 3/16 3/17 3/18 3/19 3/20 3/21 3/22 3/23 3/24 3/25 3/26 3/27 3/28 **TOTALS** Hours Worked 8.00 8.00 80.0 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.00 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Fri Wed Thurs Fri Sat 80.00 Sun Thurs Sat Sun Mon Tues Mon Tues Wed Hours for Salary: Employee Signature: Dept. Head Approval: 75.00 **Hourly Department Code Allocation** Fri Sat Total Wed Fri Sat Sun Mon Tues Wed Thurs Sun Mon Thurs Tues 7.50 7.50 7.50 74.00 **Energy Efficiency** 7.50 7.00 7.50 7.00 7.50 7.50 7.50 0.50 1.00 Operating 0.50

Total cannot exceed 75 hours

Total cannot exceed 75 hours 67.50

Cape Light Compact

period in A3 (Sunday's date)																
Period Beginning:																
03/29/20										_						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11		Check Date
															TOTALS	4/17/202
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00		8.00		72.0	
110010 1101100		1 0.00	0.00		0.00											
Vacation													4			
Sick																
Personal										17.33		7.50		- 17	7.50	
Holiday/Misc/Float												1.00				
Comp Time Used									VEX.							
Other Time Used													10-2-00			
Other Time Osed		Man	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50	
	Sun	Mon	Tues	vvea	Thurs	FIL	Sat	Sun	IVION	rues	wweu	muis	FILE	Sat	79.50	
														House fo	or Salary:	
Employee Signature:						Dept. F	lead Ap	provai:						<u> </u>	75.00	
					<u>Hc</u>			ment C	ode A	llocati						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50		7.00	30.	66.50	
			,													
Operating		31 =				0.50	4,5						0.50		1.00	
	1															
														,		
	1 12														-	

period in A3 (Sunday's date)																
Period Beginning:																
04/12/20							- .	_		_				0-4		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		01 1 5 4
Name: Melissa Allard	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25		Check Date:
															TOTALS	5/1/2020
Hours Worked		8.00	8.00	8.00	8.00					8.00	8.00	8.00	8.00		64.0	
Vacation																
Sick				PC 77 1			7-11-1							E E		
Personal						7.50						TO EST			7.50	
Holiday/Misc/Float			1 1			1.00			7.50			ESW			7.50	
Comp Time Used						ELW-		(P	atriots Da	av)						
Other Time Used								(,		-,,						
Other Time Osca	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	
	Sun	IVIOII	rues	vveu	111013		Oat	Our	141011	1400	*****	***************************************	• • • •	-		
														Hours fo	or Salary:	
															- I	
Employee Signature:						Dept. F	tead Ap	proval:						<u> </u>	75.00	
					<u>Hc</u>	ourly C	<u>)epartr</u>	<u>nent C</u>	ode A	llocati	<u>ion</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Tota!	
Energy Efficiency		7.50	7.50	7.50	7.50					7.50	7.50	7.50	7.00	288	59.50	
Operating													0.50		0.50	
	BA								12 =			18-5				
		1														
			The state of						Total Control					= 0		
											Tot	al cannot	evcoed	75 hours	60.00	
											100	ai caunot	exceed	19 Honis	00.00	

Total cannot exceed 75 hours 67.50

Cape Light Compact

ported in the (oursely of date)																
Period Beginning:																
04/26/20			_					_		_	184-1	T 1	Ex	0-4		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		Ohaali Datai
Name: Melissa Allard	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9		Check Date:
															TOTALS	5/15/2020
Hours Worked		8.00	8.00	8.00	8.00	8.00			27	8.00	8.00	8.00	8.00		72.0	
-																
Vacation																
Sick													-			
Personal		FIE							7.50				. 8		7.50	
Holiday/Misc/Float																
Comp Time Used				recella.									11/2/00			
Other Time Used									328							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50	
														Hours fo	or Salary:	
Employee Signature:						Dept. H	lead Ap	proval:							75.00	
						. •		•								
					Но	urly D)epartı	nent C	ode A	llocati	ion					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.50	7.50	7.00				6.50	7.50	7.50	7.00		65.50	
											•	•				
Operating	EE II.					0.50				1.00			0.50		2.00	
					1	**			1							
					f-III							FIE			1	

Total cannot exceed 75 hours 75.00

Cape Light Compact

Hours Worked		8.00	8.00	8.00	8.00	8.00	84 11-15		8.00	8.00	8.00	8.00	8.00	13	80.0
Vacation									101 5					5	
Sick															
Personal			7.300												
Holiday/Misc/Float															
Comp Time Used					TO E										
Other Time Used					1 2000										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.00
						Dant L								Hours to	75.00
Employee Signature:						рерц. г	lead Ap	provai:							75.00
					Ho	urly D	epartr	nent C	ode A	llocati	on				
	Sun	Mon	Tues	Wed_	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
			7.50	6.50	7.50	7.00			7.50	7,50	7.50	7.50	6.50		72.50
Energy Efficiency		7.50	7.50	0.00											
Energy Efficiency		7.50	7.50	0.00									1.00		2.50

Total cannot exceed 75 hours 74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 05/24/20 Thurs Fri Sat Thurs Fri Sat Sun Mon Tues Wed Sun Mon Tues Wed **Check Date:** 6/4 6/5 5/24 5/25 5/27 5/28 5/29 5/30 5/31 6/1 6/2 6/3 Name: Melissa Allard 5/26 **TOTALS** 6/12/2020 8.00 8.00 8.00 71.5 8.00 8.00 8.00 **Hours Worked** 8.00 8.00 7.50 Vacation Sick Personal 7.50 Holiday/Misc/Float 7.50 Comp Time Used (Memorial Day) Other Time Used Wed Thurs Fri Sat 79.00 Fri Sat Sun Mon Tues Sun Mon Tues Wed Thurs Hours for Salary Employee Signature: _____ Dept. Head Approval: _____ 75.00 **Hourly Department Code Allocation** Wed Fri Sat Total Fri Sat Sun Mon Tues Thurs Wed Thurs Sun Mon Tues 72.50 7.50 7.50 7.00 7.50 6.50 **Energy Efficiency** 7.00 7.00 7.50 7.50 7.50 0.50 0.50 1.50 **Operating** 0.50

Check Date:

6/26/2020

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 06/07/20 Fri Sat Fri Sat Sun Mon Tues Wed Thurs Sun Mon Tues Wed Thurs 6/19 6/20 6/12 6/13 6/14 6/15 6/16 6/17 6/18 Name: Melissa Allard 6/7 6/8 6/9 6/10 6/11 **TOTALS** 8.00 8.00 72.0 8.00 8.00 **Hours Worked** 8.00 8.00 8.00 8.00 8.00 Vacation Sick 7.50 7.50 **Personal** Holiday/Misc/Float Comp Time Used **Other Time Used** Tues Wed Thurs Fri Sat 79.50 Mon Sun Mon Tues Wed Thurs Fri Sat Sun Hours for Salary Dept. Head Approval: 75.00 Employee Signature: **Hourly Department Code Allocation** Wed Fri Sat Total Sun Mon Tues Thurs Thurs Fri Sat Sun Mon Tues Wed 7.50 64.50 7.50 7.50 7.00 **Energy Efficiency** 7.00 7.50 7.50 5.50 7.50 0.50 3.00 Operating 2.00 0.50

Total cannot exceed 75 hours 67.5

Cape Light Compact

Period Beginning:															
06/21/20			T	387	Thurs	F=:	Set	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat							7/4	
ame: Melissa Allard	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	//4	
															TOTALS
Hours Worked		8.00	8.00	8.00	8.00	8.00			8.00	8.00	8.00	8.00			72.0
Vacation											1122				
Sick							E						34.50		
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used				-									(July 4th)		
Other Time Used															
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50
	Sun	INIOH	1 ues	4460	Huis	1.11	Jai	Ouli	INIOIL	1 403	1100	111010			. 0.00
														Hours fo	or Salary
Farmlessa Ciamaturas						Dont L	load An	nroval:						Hours fo	or Salary:
Employee Signature:		_				Dept. F	lead Ap	proval:						Hours fo	or Salary: 75.00
Employee Signature:						Dept. H	lead Ap	proval:						Hours fo	
Employee Signature:		_				·				llocati	on.			Hours fo	
Employee Signature:				_	<u>Ho</u>	urly D	epartr	nent C	ode A			-			75.00
	Sun	Mon	Tues	Wed	<u>Ho</u> Thurs	urly D			ode A	Tues	Wed	Thurs	Fri	Hours fo	75.00 Total
Employee Signature: Energy Efficiency	Sun			Wed 7.50	<u>Ho</u>	urly D	epartr	nent C	ode A			Thurs 7.50			75.00
Energy Efficiency	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D Fri 7.00	epartr	nent C	Mon 7.00	Tues	Wed 7.00	7.50			75.00 Total 66.00
	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D	epartr	nent C	ode A	Tues	Wed	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN			75.00 Total
Energy Efficiency	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D Fri 7.00	epartr	nent C	Mon 7.00	Tues	Wed 7.00	7.50			75.00 Total 66.00
Energy Efficiency	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D Fri 7.00	epartr	nent C	Mon 7.00	Tues	Wed 7.00	7.50			75.00 Total 66.00
Energy Efficiency	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D Fri 7.00	epartr	nent C	Mon 7.00	Tues	Wed 7.00	7.50			75.00 Total 66.00
Energy Efficiency	Sun	Mon	Tues		<u>Ho</u> Thurs	urly D Fri 7.00	epartr	nent C	Mon 7.00	Tues	Wed 7.00	7.50			75.00 Total 66.00

Total cannot exceed 75 hours 66.50

Cape Light Compact

period in AS (Sunday's date)																
Period Beginning:																
07/05/20																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18		Check Date:
															TOTALS	7/24/2020
Hours Worked		8.00	8.00	8.00	8.00	8.00				8.00	8.00	7.00	8.00		71.0	
						- moseli			7.50						7.50	
Vacation									7.50						7.50	
Sick																
Personal											_=_!					
Holiday/Misc/Float								- Maria								
· ·					-						= = = =					
Comp Time Used				C4 57 10											-	
Other Time Used						THE S										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50	
														Hours fo	or Salary:	
Employee Signature:		_				Dept. F	lead Ap	proval:							75.00	
					Но	urly D	enarti	nent C	ode A	llocati	on					
			_								-	T 1	C	C-4	Tatal	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	5.50	7.50	7.50				7.50	7.50	6.50	7.00		64.00	
									_							
Operating				2.00									0.50		2.50	
Operating						71-7				-						
					100 mm	No.			- A 1					BUILDING		
												18				
				N S								7				

Cape Light Compact

period in A3 (Sunday's date)																
Period Beginning:																
07/19/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1		Check Dat
Tallie, Menssa Anara	1113	7720	1121	1122	7723	1724	7720	1720	,,_,	1,20	,,,,,,	.,,,,				
															TOTALS	8/7/20:
Hours Worked		8.00	8.00	8.00	8.00	8.00		8 55 1	7.00	8.00	8.00	8.00	8.00		79.0	
Vacation					E00_1											
Sick																
Personal																
Holiday/Misc/Float										H						
Comp Time Used	_					10.00										
Other Time Used											WHY					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	
														Hours fo	r Salary:	
Employee Signature:						Dent. H	lead An	proval:							75.00	
Employee eignature.																
					Но	urly D	enartr	nent C	ahe:	llocati	on					
			-	184-2						Tues	Wed	Thurs	Fri	Sat	Total	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	7.50	7.50	7.50	7.00	Sat	73.50	
Energy Efficiency		7.50	7.50	7.50	7.50	7.00		185-	7.00	7.50	7.50	7.50	7.00		13.50	
1		وتندو			100							(5-17)	0.50		1.00	
Operating						0.50	20025	10					0.50		1.00	
1														-		
													L			
												100				
		-														
												al cannot				

Total cannot exceed 75 hours

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 08/02/20 Sat Wed Thurs Fri Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues **Check Date:** 8/15 8/11 8/12 8/13 8/14 Name: Melissa Allard 8/2 8/3 8/4 8/5 8/6 8/7 8/8 8/9 8/10 8/21/2020 **TOTALS** 8.00 72.0 8.00 8.00 **Hours Worked** 8.00 8.00 8.00 8.00 8.00 8.00 7.50 7.50 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 79.50 Sun Wed Mon Tues Hours for Salary: Dept. Head Approval: Employee Signature: 75.00 **Hourly Department Code Allocation** Total Tues Wed Thurs Fri Sat Wed Thurs Fri Sat Sun Mon Mon Tues Sun 7.50 7.00 66.50 7.50 7.00 7.50 7.50 **Energy Efficiency** 7.50 7.50 7.50 0.50 1.00 Operating 0.50

9/4/2020

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 08/16/20 Fri Thurs Sat Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed **Check Date:** 8/29 8/26 8/27 8/28 Name: Melissa Allard 8/16 8/17 8/18 8/19 8/20 8/21 8/22 8/23 8/24 8/25 **TOTALS** 7.00 8.00 8.00 8.00 8.00 **Hours Worked** 8.00 71.0 8.00 8.00 8.00 7.50 Vacation 7.50 Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Fri Sun Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Sat 78.50 Mon Tues Hours for Salary: Dept. Head Approval: 75.00 Employee Signature: **Hourly Department Code Allocation** Fri Sat Total Sun Mon Tues Wed Thurs Wed Thurs Fri Sat Sun Mon Tues 6.50 7.00 7.50 7.50 7.00 7.00 64.50 Energy Efficiency 7.50 7.50 7.00 0.50 0.50 2.50 Operating 1.00 0.50

> Total cannot exceed 75 hours 67.00

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30	/20		
Name	Melissa	Allard	

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

Check Date:

9/18/2020

									_						OTALO
Hours Worked		8.00	8.00	8.00		8.00				8.00	8.00	8.00			56.0
Vacation					THE STATE				1 8				7.50		7.50
Sick	-5:0		E		7.50										7.50
Personal														7.11	
Holiday/Misc/Float									7.50						7.50
Comp Time Used								(1	Labor Da	y)					
Other Time Used								- 8							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.50

Hours for Salary:

Employee Signature:

Dept. Head Approval:

75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50		7.00		2.17.11		7.50	3.75	7.00			47.75
Operating						0.50		X			3.75	0.50			4.75
,															_
							151								
,															_
														X	

Total cannot exceed 75 hours 52.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 09/13/20 Fri Sat Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs **Check Date:** 9/24 9/25 9/26 9/13 9/14 9/15 9/16 9/17 9/18 9/19 9/20 9/21 9/22 9/23 Name: Melissa Allard 10/2/2020 **TOTALS Hours Worked** 8.00 8.00 8.00 8.00 8.00 80.0 8.00 8.00 8.00 8.00 8.00 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sat Tues Wed Thurs Fri Sat 80.00 Thurs Fri Sun Mon Sun Mon Tues Wed Hours for Salary: Employee Signature: Dept. Head Approval: 75.00 **Hourly Department Code Allocation** Total Wed Thurs Fri Sat Wed Fri Sat Sun Mon Tues Tues Thurs Sun Mon 7.50 7.50 73.00 7.00 7.50 7.00 6.50 **Energy Efficiency** 7.50 7.50 7.50 7.50 0.50 1.00 2.00 Operating 0.50

Total cannot exceed 75 hours 75.00

Cape Light Compact

period in A3 (Sunday's date)																
Period Beginning:																
09/27/20													_ 10.0			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10		Check Date:
															TOTALS	10/16/2020
Hours Worked		8.00	8.00	8.00	7.50	8.00			8.00	8.00	8.00	8.00			71.5	
110410		0.00														
Vacation						_						-	7.50		7.50	
Sick																
Personal					144										-	
Holiday/Misc/Float																
Comp Time Used											-					
Other Time Used											***			0.1	70.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	
														Hours to I	r Salary:	
Employee Signature:						Dept. F	lead Ap	proval:							75.00	
					<u>Ho</u>	urly D	<u>epartr</u>	<u>nent C</u>	ode A	llocati	<u>on</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.50	7.00	6.00			7.50	7.50	7.50	7.00			65.00	
			7.00	1.50	7.00	0.00		RII - TO	7.50	7.50	7.50	7.00				
		1.00	7.00	1.50	7.00	0.00		RII - O	7.50	7.50	7.50	7.00				
Operating			7.00	7.50	7.00	1.50			7.50	7.50	7.50	0.50			2.00	
Operating			7.30	7.50	7.00				7.50	7.50	7.50					
Operating			7.30	7.30	7.00				7.50	7.50	7.50					
Operating			7.30	7.30	7.00				7.50	7,50	7.50					
Operating			7.30	7.30	7.00				7.50	7.50	7.30					
Operating			7.30	7.30	7.00				7.50	7.50			eyreed	75 hours	2.00	

Cape Light Compact

Enter the beginning date of the pay

period in A3 (Sunday's date)																
Period Beginning:																
10/11/20			-	UA7 1	Thomas	r ill	0-4	Cum	Man	Tues	Mod	Thurs	Fri	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed		10/23	10/24		Check Date:
Name: Melissa Allard	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24		Officer Date.
															TOTALS	10/30/2020
Hours Worked			7.50	8.50	7.50				7.50	8.00	7.50	8.00	7.50		62.0	
_			_													
Vacation						7.50									7.50	
Sick			ir iizy		J. CELLIN				1-1-3							
Personal																
Holiday/Misc/Float	LEE LE	7.50													7.50	
Comp Time Used	(Co	lumbus	Day)	UESE!												
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00	
														Hours fo	or Salary:	
Employee Signature:						Dept. H	lead Ap	proval:							75.00	
					Ho	urly C)epartı	nent C	ode A	<u>llocati</u>	<u>on</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		145-4	7.50	4.50	6.00			leate j	7.50	8.00	7.50	8.00	6.00		55.00	
Operating				4.00	1.00								1.50		6.50	

Total cannot exceed 75 hours 61,50

Cape Light Compact

Enter the beginning date of the pay

period in A3 (Sunday's date)																
Period Beginning:																
10/25/20			_	384-4	71	E.:	0-4	C	Man	T	Wed	Thurs	Fri	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues		11/5	11/6	11/7		Check Date:
Name: Melissa Allard	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/0	1 1//		Officer Date.
															TOTALS	11/13/2020
Hours Worked	EEE	7.50	7.50	7.50		7.50			7.50	8.00	7.50	7.50	7.50		68.0	
Vacation																
Sick					7.50	F									7.50	
Personal																
Holiday/Misc/Float										CW.						
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50	
														Hours fo	or Salary:	
Employee Signature:						Dept. F	lead Ap	proval:		<u> </u>					75.00	
	-															
					Ho	urly D	<u>epartr</u>	nent C	ode A	llocati	<u>on</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.00		7.00			7.50	8.00	3.75	7.00	7.00		62.25	
													_			
Operating				0.50		0.50			3		3.75	0.50	0.50		5.75	
			HISTORY TO				100011									

Total cannot exceed 75 hours 68.00

Total cannot exceed 75 hours 53.50

Cape Light Compact

riod Beginning:															
/08/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
														11/21	
me: Melissa Allard	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	
															TOTALS
Hours Worked					8.00	7.50			7.50	7.50	7.50	7.50	8.00		53.5
Vacation		7.50	7.50					W 1004							15.00
Sick		7.00	1.00												
Personal								50711							
		7-14-		7.50											7.50
Holiday/Misc/Float			0.4												7.50
Comp Time Used			(Ve	teran's E	ay)										
Other Time Used			70.00												
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
													,	Hours fo	r Salary:
Employee Signature:						Dept. H	lead Ap	proval:					,	Hours fo	or Salary:
Employee Signature:					_	Dept. H	lead Ap	proval:						Hours fo	
Employee Signature:	-					Dept. H	lead Ap	proval:						Hours fo	
Employee Signature:														Hours fo	
Employee Signature:	-	Mon	Tues	Mod	Ho	ourly D	epartr	nent C	ode A	llocati	<u>on</u>	Thurs			75.00
	Sun	Mon	Tues	Wed	Ho Thurs	ourly D			ode A	llocati Tues	on Wed	Thurs	Fri		75.00 Total
Employee Signature: Energy Efficiency	Sun	Mon	Tues	Wed	Ho	ourly D	epartr	nent C	ode A	llocati	<u>on</u>	Thurs			75.00
Energy Efficiency	Sun	Mon	Tues	Wed	Ho Thurs 7.50	Purly D Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed	7.00	Fri 7.50		75.00 Total 51.50
	Sun	Mon	Tues	Wed	Ho Thurs	ourly D	epartr	nent C	ode A	llocati Tues	on Wed		Fri		75.00 Total
Energy Efficiency	Sun	Mon	Tues	Wed	Ho Thurs 7.50	Purly D Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed	7.00	Fri 7.50		75.00 Total 51.50
Energy Efficiency	Sun	Mon	Tues	Wed	Ho Thurs 7.50	Purly D Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed	7.00	Fri 7.50		75.00 Total 51.50
Energy Efficiency	Sun	Mon	Tues	Wed	Ho Thurs 7.50	Purly D Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed	7.00	Fri 7.50		75.00 Total 51.50

Cape Light Compact

iod Beginning:															
22/20										_			5 :	0-1	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ne: Melissa Allard	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	
															TOTALS
Hours Worked		7.50	7.50	7.50					7.50	7.50	7.50	8.00	7.50		60,5
Vacation				1				- 4							
Sick		2244	2												
Personal	=3(7)														
Holiday/Misc/Float			211		7.50	7.50	TILE						T		15.00
Comp Time Used		1207		(T)	anksgivi										
Other Time Used	H-JH			(1)	lanksgivi	ing)									
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50
	Sun	WOT	Tues	vved	IIIuis	' ''	Oat	Ouii	111011	1000	*****	111010	• • •	001	
														Hours fo	or Salary:
							land Am							1	
Employee Cinnofiteer						Dont L		PECUAL							75 00
Employee Signature:						Dept. H	tead Ap	provai:							75.00
Employee Signature:						Dept. F	tead Ap	provai:							75.00
Employee Signature:				<u>.</u>						llocati	on				75.00
Employee Signature:					Ho	ourly C	epa <u>rtr</u>	nent C	ode <u>A</u>			Thurs	Eri	Sat	
	Sun	Mon	Tues	Wed					ode A	Tues	Wed_	Thurs	Fri	Sat	Total
Employee Signature: _					Ho	ourly C	epa <u>rtr</u>	nent C	ode <u>A</u>			Thurs	Fri 6.50	Sat	
Energy Efficiency		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_		6.50	Sat	Total 59.50
		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_			Sat	Total
Energy Efficiency		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_		6.50	Sat	Total 59.50
Energy Efficiency		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_		6.50	Sat	Total 59.50
Energy Efficiency		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_		6.50	Sat	Total 59.50
Energy Efficiency		Mon	Tues	Wed	Ho	ourly C	epa <u>rtr</u>	nent C	ode A	Tues	Wed_		6.50	Sat	Total 59.50

Total cannot exceed 75 hours 68.50

Check Date:

12/25/2020

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Reginning

Period Beginning															
2/06/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
ame: Melissa Allard	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	
															TOTALS
Hours Worked		7.50	7.50	7,50	8.00				7.50	8,00	7.50	7 50	7.50		68.5
Vacation	3	(1554)				7 50		DOTAL STREET					122		7.50
Sick			LARD.	1				WAY.							
Personal														100	-
Holiday/Misc/Float										1001				1500	
Comp Time Used										124				E. B.	
Other Time Used	May 1	MOY	E PRO								1				
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76 00
														Hours fo	r Salary
Employee Signature:						Dept. H	ead Ap	proval:			M				75.00
										(
					Но	urly D	epartn	nent C	ode A	locati	<u>on</u>				
	Sun	Mon	Tues	Wed	<u>Ho</u> Thurs	urly D	epartn Sat	nent C	ode A	location Tues	on Wed	Thurs	Fri	Sat	Total
Energy Efficiency	Sun	Mon 7.50	Tues 7.50	Wed 7,50								Thurs	Fri 7.00	Sat	Total 63.25

H.O.s: Leupold, Ellis, Mealey, Smegal

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1/8/2021

Check Date:

Cape Light Compact

Enter the beginning date of the pay

period in A3 (Sunday's date)

Period Beginning 12/20/20 Sat Wed Fn Mon Tues Thurs Fn Sat Sun Thurs Sun Mon Tues Wed 1/2 12/30 12/31 1/1 12/28 12/29 12/25 12/26 12/27 Name: Melissa Allard 12/20 12/21 12/22 12/23 12/24 **TOTALS** 7.50 7.50 7.50 500 **Hours Worked** 7.50 7.50 8.00 4.50 7.50 7.50 **Vacation** Sick Personal 15.00 7.50 7.50 Holiday/Misc/Float (New Year's) (Christmas) Comp Time Used Other Time Used Fri 72.50 Sat Wed Thurs Fn Sat Sun Mon **Tues** Thurs Sun Mon Tues Wed Hours for Salary: 75.00 Dept. Head Approval: **Employee Signature: Hourly Department Code Allocation** Total Sat Tues Wed Thurs Fri Fri Sat Sun Mon Thurs Tues Wed Sun Mon 48.50 7.50 7.00 7.00 **Energy Efficiency** 4.00 7.50 7.50 8.00 1.50 0.50 0.50 0 50 Operating

> Total cannot exceed 75 hours 50.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
45 of 340

Total cannot exceed 75 hours 74.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Doring Parings

Period Beginning: 01/03/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Frı	Sat		
Name: Melissa Allard	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16		Check Dat
															TOTALS	1/22/20
Hours Worked	18	7.50	7.50	7.50	8.00	7.00	E 7		7.50	7.50	7.50	6.50	7.50		74.0	
Vacation	200	1 - 106										11525				
Sick													37			
Personal		- 35 =				- 27				-4/2-		1, 14				
Holiday/Misc/Float		121-6-1						Carrier I								
Comp Time Used							7-42									
Other Time Used	- 300	13913			Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.00	
Employee Signature:			M			Dept. I	-lead Ap	proval:	_	M				Hours f	or Salary: 75.00	
			T	M/- J			Depart	ment C	ode A	llocati	on Wed	Thurs	Fri	Sat	Total	
Energy Efficiency	Sun	7.50	Tues 7.50	Wed 7.50	Thurs 8.00	Fri 6.50	Sal	Suil	7.50	7.50	3.75	6.50	7.00	July	69.25	
Energy Emclency	El Tar	7.50	1.50	7.30	0.00	0.00		200000	7.00	1.00		0.00				
Operating			£ 13			0.50				K-8	3.75	TE C	0.50		4.75	
	1-1-0-1					Part of the			C		11-11-11	100				
		0.3			1000				_ =4					-1-		
	THE R. P. LEWIS CO., LANSING	1000		200	28	STATE	0.0-0	120	2230		JUES.	12 1	The same	10.3		
		-				F3.5%		100	J. 3-30-5	1	A STATE	E 56	The Table	- 12-		

Total cannot exceed 75 hours 75.50

Check Date:

2/5/2021

/17/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	
			/												TOTALS
Hours Worked	5	7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50	7.50		75.5
		/									20007-00				
Vacation			1 m	1				- 10	-						
Sick			E # 1								100				
Personal		1				1									
Holiday/Misc/Float		15						4.3						2.56	
Comp Time Used			100								200			37	
Other Time Used				8 8 (1)	-3-W				-	1				12 24	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50
														Hours fo	or Salary:
Employee Signature:						Dept. H	lead Ap	proval:		/ YM)				75.00
Employee Signature:		_				Dept. H	lead Ap	proval:		/ yn					75.00
Employee Signature:						Dept. H	lead Ap	proval:		/ YM			****		75.00
Employee Signature:		_											****		75.00
Employee Signature:	Sun	Mon	Tues	Wed					code A			Thurs	Fri		75.00 Total
	Sun	Mon 7.50	Tues	Wed 7.50	Ho	ourly D	epartr	nent C	ode A	llocati	<u>on</u>	Thurs			
Employee Signature: Energy Efficiency	Sun			and the last	<u>Ho</u> Thurs	urly D	epartr	nent C	ode A	llocati Tues	on Wed		Fri		Total
	Sun			and the last	<u>Ho</u> Thurs	urly D	epartr	nent C	ode A	llocati Tues	on Wed		Fri		Total
Energy Efficiency	Sun			and the last	<u>Ho</u> Thurs	Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed 7.00		Fri 7.00		Total 74.00
Energy Efficiency	Sun			and the last	<u>Ho</u> Thurs	Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed 7.00		Fri 7.00		Total 74.00
Energy Efficiency	Sun			and the last	<u>Ho</u> Thurs	Fri 7.00	epartr	nent C	ode A	llocati Tues	on Wed 7.00		Fri 7.00		Total 74.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal
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Enter the beginning date of the pay period in A3 (Sunday's date)

Period Reginning:

iod Beginning: 31/21					_					_		**************************************	edi	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri			Check
ne: Melissa Allard	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13		CHECK
															TOTALS	2/19
Hours Worked	Use a Na	7.50	7.50	7.50	8.00	8.00			7.50	75.00	7.50	7.50	7.50		143.5	
Vacation							W.S.C.				No. of					
Sick		4					3.5		10 STEWN	Mary Soll						
Personal				1000		18. 77							11	Mests		
Holiday/Misc/Float		Fig								7			La Sal			
Comp Time Used		1														
Other Time Used				# 1		Service Co.		P. Emily						383,13		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	143.50	
											V	,		Hours fo	or Salary:	
Employee Signature:						Dept. F	lead Ap	proval:	_					<u> </u>	75.00	
						_										
					<u>Hc</u>					llocati						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency	8-38	7.00	7.50	7.50	8.00	7.50			7.50	7.50	3.75	7.00	7.00		70.25	
				Actions			40.00	-3/3	1175	The same					6.76	
Operating	2 (6)	0.50	1- 1	A 19		0.50			Tell 1		3.75	0.50	0.50	23	5.75	
						AARWEST .		7		-	100000	15.50		3		
	1 6	0.00	100							E 2 =		,				
			10000					0 0	A 1 3 1 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A		2000		1			
		The second				17.	13 A	535 J		5	3	E -	21 70	745=1		
											Tota	al cannot	exceed	75 hours	76.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 48 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

eriod in A3 (Sunday's date)																
eriod Beginning:																
2/14/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
ame: Melissa Allard	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27		Check I
										_					TOTALS	3/5
Hours Worked			7.50	7.50	8.00			2 7	7.50	7.50	7.50	7.00	7.50	7	60.0	
Vacation				734		-	- 15		-3	- 0 4						
Sick					N. del.	7.50							12,37		7.50	
Personal	100			- 1						1923						
Holiday/Misc/Float		7.50													7.50	
Comp Time Used	(Pre	esidents'	Day)	1988	19 39 1			124					150			
Other Time Used						100				4		5-5		- 11		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
										\sim				Hours fo	or Salary:	
Employee Signature:			pl .			Dept. H	lead Ap	proval:		1	_				75.00	
Employee oignature.			-				Ċ									
					Ho	urly D										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Energy Efficiency	Sun	Mon	Tues 7.50	Wed 7.50		*						Thurs 7.00	Fri 7.00	Sat	Total 58.50	
Energy Efficiency Operating	Sun	Mon		-	Thurs	*			Mon	Tues	Wed		-	Sat		

Total cannot exceed 75 hours 60.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 49 of 340

Total cannot exceed 75 hours 68.00

Check Date:

3/19/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21															
12/20/21	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Melissa Allard	2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	
															TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50			68.0
Vacation	535					1								100	
Sick							3 (4)						7.50		7.50
Personal				UT I	21-1								-		
Holiday/Misc/Float				20									J		
Comp Time Used							200							2 2	-
Other Time Used					E ME		Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	3011	141011	1003	*****	111010			
											\			Hours fo	or Salary
										/ N	a l			1	
Employee Signature:					<u>.</u>	Dept. H	ead Ap	proval:		N	<u> </u>		<u>-</u>		75.00
Employee Signature:					<u> </u>	Dept. H	ead Ap	proval:			y				75.00
Employee Signature:										llocati					75.00
Employee Signature:	Sun	Mon	Tues	Wed								Thurs	Fri	Sat	Total
Employee Signature: Energy Efficiency	Sun	Mon 7.50	Tues 7.50	Wed 7.50	Ho	ourly D	eparti	ment C	ode A	llocati	<u>on</u>	Thurs	Fri	Sat	Total
Energy Efficiency	Sun				Ho Thurs	Fri 7.00	eparti	ment C	ode A	llocati Tues	on Wed 3.75	7.00	Fri	Sat	Total 63.25
	Sun				Ho Thurs	ourly D	eparti	ment C	ode A	llocati Tues	on Wed		Fri	Sat	Total
Energy Efficiency	Sun				Ho Thurs	Fri 7.00	eparti	ment C	ode A	llocati Tues	on Wed 3.75	7.00	Fri	Sat	Total 63.25
Energy Efficiency	Sun				Ho Thurs	Fri 7.00	eparti	ment C	ode A	llocati Tues	on Wed 3.75	7.00	Fri	Sat	Total 63.25

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 50 of 340

Total cannot exceed 75 hours 75.50

Check Date:

4/2/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

13/14/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.50			7.50	7.50	7.50	7.50	7.50	24	75.5
Vacation												9. TO 11.			3.
Sick	and the County				# E 4		\$Y \								7.
Personal															
Holiday/Misc/Float Comp Time Used				4					18						
Other Time Used		13/3			No.				-1					1	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50
Employee Signature:						Dept. H	lead Ap	proval:		/	Th			Hours fo	or Salary: 75.00
						·		•							
					Ho	ourly D	<u>epartı</u>	nent C	ode A	llocati	<u>on</u>				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	7.00	3,18		7.50	7.50	7.00	7.50	7.00		74.00
Operating				126		0.50	F				0.50		0.50		1.50
	- 4 3 3	- 12				Mark Control		Life Co		12.051				2 - 22	
	- 10	- 2 - 4				+		- Comb		200		Description			

Check Date:

4/16/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 03/28/21 Fri Sat Wed Thurs Wed Thurs Fri Sat Sun Mon Tues Sun Mon Tues 4/9 4/10 4/5 4/6 4/7 4/8 4/2 4/3 4/4 Name: Melissa Allard 3/28 3/29 3/30 3/31 4/1 **TOTALS** 8.00 68.0 7.50 **Hours Worked** 7.50 7.50 7.50 7.50 7.50 7.50 7.50 Vacation Sick 7.50 7.50 Personal Holiday/Misc/Float Comp Time Used Other Time Used Fri Sat 75.50 Tues Wed Thurs Fri Sat Sun Mon Wed Thurs Sun Mon Tues Hours for Salary: 75.00 Dept. Head Approval: **Employee Signature: Hourly Department Code Allocation** Fri Sat Total Tues Wed Thurs Sat Sun Mon Fri Sun Mon Tues Wed Thurs 66.00 7.50 7.50 7.50 7.50 **Energy Efficiency** 7.50 7.50 6.50 7.50 7.00 2.00 0.50 Operating 1.00 0.50

Total cannot exceed 75 hours 68,00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 52 of 340

Check Date:

4/30/2021

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	
														TOTALS
1	7.50	7.50	7.50	7.50	7.50			13,5	7.50	8.00	7.00	7.50		67.5
6	67970						SA I		4		Se !			
3.363			As Call		±35,60		3			1953	2.3			
	N.							Town town			TVST.		TOPA	
			1536					7.50		THE PARTY OF				7.50
- "							(P	atriots D	ay)	3553			1557, L	
					1					2 20		15 F.3		
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
													Hours fo	or Salary;
					Dept. H	lead Ap	proval:			<i>/ N</i>)				75.00
				Ho	urly D	epartr	nent C	ode A	llocati	<u>on</u>				
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	7.50	7.50	7.50	7.50	7.00		- 21		7.50	4.00	6.00	7.00		61.50
		9.50			0.50					4.00	1.00	0.50	253	6.00
	4/11 Sun	4/11 4/12 7.50 Sun Mon	4/11 4/12 4/13 7.50 7.50 Sun Mon Tues	4/11 4/12 4/13 4/14 7.50 7.50 7.50 Sun Mon Tues Wed	4/11 4/12 4/13 4/14 4/15 7.50 7.50 7.50 7.50 Sun Mon Tues Wed Thurs Ho	4/11 4/12 4/13 4/14 4/15 4/16 7.50 7.50 7.50 7.50 7.50 Sun Mon Tues Wed Thurs Fri Sun Mon Tues Wed Thurs Fri 7.50 7.50 7.50 7.50 7.00	4/11 4/12 4/13 4/14 4/15 4/16 4/17 7.50 7.50 7.50 7.50 7.50	4/11 4/12 4/13 4/14 4/15 4/16 4/17 4/18 7.50 7.50 7.50 7.50 7.50	4/11 4/12 4/13 4/14 4/15 4/16 4/17 4/18 4/19 7.50	A/11 A/12 A/13 A/14 A/15 A/16 A/17 A/18 A/19 A/20	A/11 A/12 A/13 A/14 A/15 A/16 A/17 A/18 A/19 A/20 A/21	A/11 A/12 A/13 A/14 A/15 A/16 A/17 A/18 A/19 A/20 A/21 A/22	4/11 4/12 4/13 4/14 4/15 4/16 4/17 4/18 4/19 4/20 4/21 4/22 4/23 7.50	4/11 4/12 4/13 4/14 4/15 4/16 4/17 4/18 4/19 4/20 4/21 4/22 4/23 4/24 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 53 of 340

eriod Beginning:																
/25/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
me: Melissa Allard	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8		Check
															TOTALS	5/14
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	Je - "	75.0	
Vacation							7									
Sick		5/45		F 192	450							827	188	119		
Personal	-3	100										142 15				
Holiday/Misc/Float	40.00															
Comp Time Used										H	1115					
Other Time Used	- Tor		Tues	N. Sen	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:						Dept. I	lead Ap	proval:				N		Hours fo	or Salary: 75.00	
				-		•								-		
					Ho	ourly_D	eparti	nent C	ode A	llocati	on					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.50	6.50	7.00		1321	7.50	7.50	7.50	7.50	7.00		73.00	
Operating		7			1.00	0.50		D.					0.50		2.00	
			-				A. Constant	T-270-000				9.4-9		1000		
			A STATE OF THE PARTY OF THE PAR	Maria Con	0.1		23	3 345 7 4		4477	The second second	THE REAL PROPERTY.			8 I	

Check Date:

5/28/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Operating

Period Beginning:

05/09/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Melissa Allard	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	
															TOTALS
Hours Worked	- 347	7.50	7.50	8.00	7.50				7.50	7.50	7.50	7.00	7.50		67.5
Vacation						6		EEE		8573					
Sick			Take !	4		13									
Personal		12 mag				7/50 1	nd					3100			7.50
Holiday/Misc/Float		E INE				` `	11/2	- 14-14-1	THE REAL PROPERTY.			100			
Comp Time Used		36										Ext. s	- Contract	- 3	
Other Time Used		1499		4-41							3-3.				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
														Hours fo	or Salary:
Employee Signature:						Dept. H	lead Ap	proval:		m					75.00
_			-												
					Ho	urly D	<u>epartr</u>	nent C	ode A	liocati	<u>on</u>				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	233	7.50	7.50	4.00	7.00	1			7.50	7.50	7.50	7.00	7.00		62.50

4.00

0.50

0.50

5.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 55 of 340

Check Date:

6/11/2021

eriod Beginning: 5/23/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	
			E-2011	We see the	0-0-0-0		ARRESTA						4000	12.5	TOTALS
Hours Worked	1 10	7.50	7.50	7.50	8.00	7.50				7.50	7.50	8.00	7.50	3000	68.5
Vacation				July J					2.0						<u> </u>
Sick				T T		arte area			2	0.00					
Personal				S. S. S.			1-1-								
Holiday/Misc/Float							12.5		7.50				5-44	- 14	7.50
Comp Time Used								(Me	emorial D	ay)			44		
Other Time Used								7 2					XX 34	4.70	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76,00
											_			Hours fo	or Salary:
Employee Signature:						Dept. H	ead Ap	proval:			(h				75.00
					Но	urly D	epartr	nent C	ode A	<u>llocati</u>	on				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.00	6.00	8.00	7.00				7.50	6.00	8.00	6.50		63.50
			0.50	1.50	FIG. 1	0.50	10-5 E			(p)(5_1b	1.50		1.00	10.00	5.00
0						0.50				10.30	1.50	Contract of the Contract of th	1.00		0.00
Operating			0.50	7.00											
Operating			0.50	1.00				100000			50-716	72 71			

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 56 of 340

61.0

7.50

7.50

76.00

75.00

Check Date:

6/25/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 06/06/21 Sun Wed Thurs Fri Sat Fri Mon Tues Sun Mon Tues Wed Thurs 6/18 6/19 Name: Melissa Allard 6/6 6/7 6/8 6/9 6/10 6/11 6/12 6/13 6/14 6/15 6/16 6/17 **TOTALS** 8.00 7.50 7.50 7.50 **Hours Worked** 7.50 7.50 7.50 8.00 7.50 Vacation Sick Personal 7.50 Holiday/Misc/Float **Comp Time Used** (June Nineteenth) Other Time Used Fri Sun Mon Tues Wed Thurs Sat Sun Thurs Fri Sat Mon Tues Wed Hours for Salary: Dept. Head Approval: **Employee Signature:**

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	2415-	7.50	7.50	3.75	7.50	6.00			7.00	7.50	7.50				54.25
Operating				3.75	0.50	1.50	- 23		1.00						6.75
												1100			
				1 - 10											
														_	
	2		7587	BY BILL								32.			
															24122

Total cannot exceed 75 hours 61.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 57 of 340

Total cannot exceed 75 hours

75.50

7/9/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 06/20/21 Wed Thurs Fri Sat Tues Fri Sat Sun Mon Sun Mon Tues Wed Thurs **Check Date:** 7/3 7/2 6/26 6/27 6/28 6/29 6/30 7/1 Name: Melissa Allard 6/20 6/21 6/22 6/23 6/24 6/25 **TOTALS** 8.00 7.50 7.50 75.5 7.50 7.50 7.50 **Hours Worked** 7.50 7.50 7.50 7.50 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Wed Thurs Fri Sat 75.50 Fri Sat Sun Mon Tues Sun Wed Thurs Mon Tues Hours for Salary: Dept. Head Approval: 75.00 **Employee Signature: Hourly Department Code Allocation** Tues Wed Thurs Fri Sat Total Fri Sat Sun Mon Mon Tues Wed Thurs Sun 8.00 7.50 7.00 74.50 7.50 7.50 **Energy Efficiency** 7.50 7.50 7.00 7.50 7.50 0.50 1.00 0.50 Operating

Cape Light Compact JPE

H.O.s: Leupold, Ellis, Mealey, Smegal

D.P.U. 21-126 April 1, 2022

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Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 07/04/21 Fri Sat Thurs Fri Sat Sun Mon Tues Wed Mon Tues Wed Thurs Sun **Check Date:** 7/16 7/17 7/10 7/11 7/12 7/13 7/14 7/15 7/8 7/9 Name: Melissa Allard 7/4 7/5 7/6 7/7 7/23/2021 **TOTALS** 53.5 7.50 7.50 8.00 7.50 8.00 7.50 **Hours Worked** 7.50 7.50 7.50 Vacation 7.50 7.50 Sick Personal 7.50 Holiday/Misc/Float 7.50 Comp Time Used (4th of July) Other Time Used Fri Sat 76.00 Wed Thurs Sun Mon Tues Fri Sat Sun Mon Tues Wed Thurs Hours for Salary: Dept. Head Approval: 75.00 **Employee Signature: Hourly Department Code Allocation** Sat Total Wed Thurs Fri Mon Tues Sun Tues Wed Thurs Fri Sat Sun Mon 52.00 7.50 7.50 7.50 8.00 **Energy Efficiency** 7.50 7.50 6.50 1.50 0.50 1.00 Operating

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 59 of 340

Total cannot exceed 75 hours 76.00

### Melissa Allard 7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 7/28 7/29 7/30 7/31 TOTALS Hours Worked 7.50 7.50 7.50 8.00 7.50			Sat	Fri	Thurs	Wed	Tues	Mon	Sun	Sat	Fri	Thurs	Wed	Tues	Mon	Sun	7/18/21
Hours Worked	Check D		7/31	7/30	7/29	7/28	7/27	7/26	7/25	7/24	7/23	7/22	7/21	7/20	7/19		me: Melissa Allard
Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Other Time Used Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Composition of the Comp Time Used Other Time U	LS 8/6/	TOTALS															
Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Other Time Used Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Complement Code Allocation	<u>.0</u>	76.0		7.50	7.50	8.00	7.50	7.50			7.50	8.00	7.50	7.50	7.50		Hours Worked
Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Other Time Used Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total			100			15 ft 15 ft	de Ella	Service Control					300		V 34 - 1		Vacation
Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Employee Signature: Dept. Head Approval: Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total									3 2				0.382			10-30-3	To the second se
Comp Time Used Other Time Used Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Employee Signature: Dept. Head Approval: Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Total		3	1						4 5		N.		PATTE OF THE PATTE		1300		
Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Employee Signature: Dept. Head Approval: Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Total				5.5	4							l market			6/ 0_0	4.	Holiday/Misc/Float
Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 76.00 Hours for Salary: 75.00 Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total	_							-VI-51							V		Comp Time Used
Employee Signature: Dept. Head Approval: Hours for Salary: 75.00 Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total			SE										ENE				Other Time Used
Employee Signature:	10	76.00	Sat	Fri	Thurs	Wed	Tues	Mon	Sun	Sat	Fri	Thurs	Wed	Tues	Mon	Sun	
Employee Signature:	v:	or Salary:	Hours fo			\sim											
Hourly Department Code Allocation Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total						m	(proval:	lead Ap	Dept. F						Employee Signature:
Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total	_										a open						Employee Signature.
Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total																	
Juli 1910 Tues VVCC 171610						<u>on</u>	<u>llocati</u>	ode A	nent C	epartr	urly D	<u>Ho</u>					
0.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	_	1	Sat					Mon	Sun	Sat	Fri	Thurs	Wed	Tues	Моп	Sun	
Energy Efficiency 7.50 7.50 3.75 8.00 7.00 6.50 7.50 7.50 7.50 7.50 7.50 69.75	<u>'5</u>	69.75		7.00	7.50	7.50	7.50	6.50			7.00	8.00	3.75	7.50	7.50	100	Energy Efficiency
Operating 3.75 0.50 1.00 0.50 0.50 6.25	25	6.25	96	0.50		0.50		1.00	The second	339	0.50	The si	3.75	T-8			Operating

Total cannot exceed 75 hours 61.00

Check Date:

8/20/2021

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

enod Beginning: 8/01/21 me: Melissa Allard	Sun 8/1	Mon 8/2	Tues 8/3	Wed	Thurs 8/5	Frī 8/6	Sat 8/7	Sun 8/8	M on 8/9	Tues 8/10	Wed 8/11	Thurs	Fri 8/13	Sat 8/14	
	O , ,	¥		•											TOTALS
Hours Worked	5 4	7.50	7.50	7.50	8.00	7.50		- 4	8.00	7.50	7.%	7.50			61.0
Vacation				7					3.00	4 2 4 2	7.50				7.50
Sick	TE P			U.S						E14.5			7.50	200	7.50
Personal	2 - 2		1										E - 5	4	
Holiday/Misc/Float	6 3			1- 8-1										H-	
Comp Time Used		200						3			1786				
Other Time Used						1/4-3		E 100						1	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
Employee Signature:						Dept. H	lead Ap	proval:	_	M				Hours fo	or Salary: 75.00
						urly D		nent C	ode A	llocati Tues	<u>on</u> Wed	Thurs	Fri	Sat	Total
_	Sun	Mon	Tues	Wed	Thurs	Ffi	Sat	Sun			vveu		TII	Jac	
Energy Efficiency		7.50	7.50	7.00	8.00	7.00			8.00	7.50	STATE OF THE PARTY	1 7.00 I		20110119	59.50
Energy Efficiency		7.50	7.50	7.00	8.00	7.00			8.00	7.50		7.00		201616	59.50
		7.50	7.50	7.00	8.00	7.00			8.00	7.50		0.50			1.50
Energy Efficiency Operating		7.50	7.50		8.00			500	8.00	7.50					
		7.50	7.50		8.00				8.00	7.50					
		7.50	7.50		8.00				8.00	7.50					

Total cannot exceed 75 hours 61.00

Check Date:

9/3/2021

Cape Light Compact

riod Beginning: /15/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ne: Melissa Allard	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	
															TOTALS
Hours Worked			8.00	7.50	7.50	7.50	113.6		7.50	7.50	7.50	8.00			61.0
Vacation	18.18			57.52		TO STATE									
Sick						Annual Million		10g H		171.5					
Personal	·	7.50					34/3						7.50		15.00
Holiday/Misc/Float								We d	(CE)	300					
Comp Time Used					(E)			= 1 37/1	I DE C						
Other Time Used															
•	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
											,	$\overline{}$			0-1
												. 1		Hours to	or Salary:
						D						h)			76.00
Employee Signature: _						Dept. H	lead Ap	proval:			\leftarrow	N			75.00
Employee Signature: _				_		Dept. H	lead Ap	proval:		····		N	_		75.00
Employee Signature: _						ľ				llocati	on on	N	_		75.00
Employee Signature: _	Sun	Mon	Tues	Wed		ľ				locati Tues	on Wed	Thurs	Fri	Sat	75.00
_	Sun	Mon	Tues	Wed 7.50	Ho	ourly D	eparti	nent C	ode A			Thurs	Fri	Sat	
Employee Signature:	Sun	Mon			Ho Thurs	urly D	eparti	nent C	ode A	Tues	Wed		Fri	Sat	Total
_	Sun	Mon			Ho Thurs	urly D	eparti	nent C	ode A	Tues	Wed		Fri	Sat	Total
Energy Efficiency	Sun	Mon			Ho Thurs	Fri 7.00	eparti	nent C	ode A	Tues	Wed	7.50	Fri	Sat	Total 60.00
Energy Efficiency	Sun	Mon			Ho Thurs	Fri 7.00	eparti	nent C	ode A	Tues	Wed	7.50	Fri	Sat	Total 60.00

H.O.s: Leupold, Ellis, Mealey, Smegal

62 of 340

9/17/2021

Cape Light Compact

Enter the beginning date of the pay

Holiday/Misc/Float

Comp Time Used Other Time Used

Sun

Mon

Tues

period in A3 (Sunday's date)

Period Beginning: 08/29/21 Fri Sat Thurs Wed Sun Tues Wed Thurs Fri Sat Sun Mon Tues Mon **Check Date:** 9/11 9/8 9/9 9/10 9/2 9/3 9/4 9/5 9/6 9/7 Name: Melissa Allard 8/29 8/30 8/31 9/1 **TOTALS** 8.00 8.00 7.50 7.50 68.5 7.50 7.50 **Hours Worked** 7.50 7.50 7.50 **Vacation** Sick Personal 7.50

Hours for Salary: 75.00 Dept. Head Approval: **Employee Signature:**

Sat

Fri

Thurs

Wed

Hourly Department Code Allocation

Sun

7.50

(Labor Day)

Mon

Tues

Fri

Wed

Thurs

Sat

76.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	7.50	7.00			1000	7.50	8.00	8.00	6.50	E =	67.0
	1	Escale II		Harris		0.50		BEAU			TV- E	100	1.00		1.56
Operating	0 4		5 Jan 1	-1.5		0.50		1	-		3 - 10		1.00	-	1.00
1				2						Silving					
ſ									13/3		Don's L		1000		
											Tot	al cannot	exceed ?	75 hours	68.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 63 of 340

Check Date:

10/1/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 09/12/21 Wed Thurs Wed Thurs Fri Sat Sun Mon Tues Sun Mon Tues 9/22 9/23 9/17 9/18 9/19 9/20 9/21 Name: Melissa Allard 9/12 9/13 9/14 9/15 9/16 7.50 7.50 7.50 7.50 8.00 7.00 7.50 **Hours Worked** 7.50 Vacation

7.50 7.50 Sick **Personal** Holiday/Misc/Float Comp Time Used Other Time Used Fri Sat 75.00 Mon Tues Wed Thurs Fri Sat Sun Tues Wed Thurs Sun Mon

Employee Signature: _____ Dept. Head Approval: _____ T5.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	7.50	8.00	6.50	10%		7.50	7.50		7.50	7.00		66.5
							-				E CONTRACTOR OF THE CONTRACTOR			100	· · ·
Operating	Pho.			1 10000		0.50			200	10/10	1500		0.50		1.00
	TO SPECIFICIA		000000000000000000000000000000000000000			-			the same	The Said	S-1971	E48/E3		: 191	_
	1								14 3	233	F3380				
				Same		Augusta W	A 6 1		3.5	915-1	955000	-			Г
1		1				9-	SE .E.	8 -41							

Total cannot exceed 75 hours 67.50

Fri

9/24

7.50

Sat

9/25

TOTALS

67.5

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 64 of 340

Total cannot exceed 75 hours 69.50

Check Date:

10/15/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Period Beginning: D9/26/21															
70120121	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Melissa Allard	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	
															TOTALS
Hours Worked	100		8.00	8.00	7.50	8.00	1000		8.00	7.50	7.50	8.00	7.50		70.0
Vacation		7.50		5.028			100			200			1733		7.50
Sick										A STATE OF					
Personal	ш.			3 3								No.			
Holiday/Misc/Float												7			-
Comp Time Used															
Other Time Used											(ra)		38.3		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.50
														110 000 6	- 0-1
5 1 0'						Dont L	lood An	proval:						Hours 1	or Salary: 75.00
Employee Signature:						pept. r	ieau Ap	provai.	$-\mathcal{L}$			_	-		7 3.00
					Но	ourly D	epartr	nent C	ode A	llocati	on				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			8.00	4.00	7.00	6.50		-32	7.00	7.50	7.50	8.00	6.50		62.00
Operating	17	100		4.00	0.50	1.00			1.00	- T	1937		1.00		7.50
								1200		50			F 1 7 F		
		- 50%	1000	35.6	37.8	17			1000			1			

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)

Period Beginning: 10/10/21																
10/10/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Melissa Allard	10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23		Check Date:
															TOTALS	10/29/2021
Hours Worked			7.50	7.50	7.50	8.00			7.50	7.50	7.50	7.50	7.50		68.0	
			_													
Vacation																
Sick																
Personal																
Holiday/Misc/Float		7.50													7.50	
Comp Time Used	(Co	lumbus l	Day)													
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50	
Employee Signature:						Dept. F	lead Ap	proval:						Hours fo	or Salary: 75.00	
Lilipioyee Signature.						ъерւ. г	ieau Ap	pi oval.						<u> </u>	75.00	

Hourly Department Code Allocation

_	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			7.50	7.50	4.00	7.50			6.50	7.50	7.00	7.50	7.00		62.00
Operating					3.50	0.50			1.00		0.50		0.50		6.00
-															

Total cannot exceed 75 hours 68.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 66 of 340

Total cannot exceed 75 hours 72.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning [.] 10/24/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Frī	Sat		
Name: Melissa Allard	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6		Check Da
					and the second										TOTALS	11/12/20
Hours Worked	A-1-6	7.50	7.50	7.00	5.00	7.50	2 3		7.50	8.00	8.00	7.00	7.50		72.5	
Vacation		100	15153		72420	13774		- 97			123	-	1 35			
Sick			E'		7					713.4						
Personal							160									
Holiday/Misc/Float																
Comp Time Used								1750	13.5	7						
Other Time Used			7		-		211		1500				-	11 11 -1		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50	
														Hours fo	or Salary:	
Employee Signature:						Dept. F	lead Ap	proval:							75.00	
					_											
										llocati	_					
ı	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	7.50	7.00	5.00	7.00	S		7.50	8.00	8.00	7.00	7.00	-	71.50	
Operating	- Contract			- 100	Record	0.50	F and	F - 1		427	3 416	1	0.50	130	1.00	
Operating				III IS TO SEE		0,00										
	AU 11/	4								4						
	1.3					4				-107						

Check Date:

11/26/2021

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

eriod Beginning:															
1/07/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	
															TOTALS
Hours Worked	(5, E	7.50	8.00	7.50						7.50	7.50	7.50	7.50		53.0
Vacation					E sil	7.50			7.50						15.00
Sick						1.00			1.00						70.00
Personal															
Holiday/Misc/Float					7.50										7.50
Comp Time Used				Ne	teran's D	lav)									11.00
Other Time Used				(VE	ician's L	ay)									
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50
Employee Signature:						Dept. H	ead Ap	proval:		Ch				Hours fo	r Salary: 75.00
					Но	urly D	epartn	nent C	ode A	llocati	<u>on</u>				
ŗ	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	Sun	Mon 7.50	Tues 7.50	Wed 6.25	Thurs	Fri	Sat	Sun	Mon	Tues 7.00	7.50	Thurs 6.50	Fri 7.50	Sat	Total 49.75
Energy Efficiency Operating					Thurs	Fri	Sat	Sun	Mon			_		Sat	
ſ			7.50	6.25	Thurs	Fri	Sat	Sun	Mon	7.00		6.50		Sat	49.75

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 68 of 340

Enter the beginning date of the pay

period in A3 (Sunday's date) Period Beginning:

Employee Signature:						Dept. I	lead Ap	proval:			P			Hours fo	or Salary:	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50	
Other Time Used										EBI			M			
Comp Time Used				(T)	nanksgivi	ng)										
Holiday/Misc/Float					7.50	7.50			¥.==						15.00	
Personal										- 60						
Sick									25-17			7.50	7.50		15.00	
Vacation				الرودال								W-010				
Hours Worked		7.50	7.50	4.50				- 198	7.50	8.00	7.50				42.5	
															TOTALS	12/10/
me: Melissa Allard	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4		Check D
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
/21/21																

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	7.50	4.50		11	In Hyse.T		7.50	8.00	7.50				42.50
		_		,											
Operating					EEW		3322-1					100			
_															
			WE .					X 111					N. I		
نے ۔															

Total cannot exceed 75 hours 42.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 69 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Operating

2.75

0.50

Period Beginning:																
12/05/21	Com	Mar	Tues	Mad	Thurs	Cai	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri										Check Date:
Name: Melissa Allard	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18		Check Date.
															TOTALS	12/24/2021
Hours Worked		7.50	8.00	7.50	7.50	FIRE			7.50	7.50	7.50	8.00	7.50	11/2/50	68.5	
-																
Vacation					MI	7.50									7.50	
Sick				M. I		1 4/2										
Personal					7											
Holiday/Misc/Float																
Comp Time Used	To ye												=80			
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00	
	/	\sim												Hours fo	or Salary:	
Employee Signature:		No				Dept. I	lead Ap	proval:							75.00	
	7	/														
					Ho	ourly E)epartı	ment C	ode A	lloca <u>ti</u>	on					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Energy Efficiency		7.50	8.00	4.75	7.00				6.00	7.50	6.50	8.00	7.00		62.25	
		1														

1.50

1.00

Total	cannot	evceed	75	house	68 6

0.50

6.25

Total cannot exceed 75 hours 60.00

Check Date:

1/7/2022

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)

Period Beginning:

chod beginning															
2/19/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Melissa Allard	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	
	12710	12,20	12/2/	,_,		12/2/									
									State Walls						TOTALS ■
Hours Worked		7.50	7.50	7.50	7.50			-	7.50	7.50	7.50	7.50			60.0
Vacation															
Sick															
Personal			Ja E												
Holiday/Misc/Float						7.50							7.50		15.00
Comp Time Used	81 1				((Christma	s)					(N	lew Yea	r's)	
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
										<u> </u>				Hours fe	or Salary:
Employee Signature:						Dept. F	lead Ap	proval:	(h	1					75.00
						•	•	•							
					Ша	suely D	onartr	nont C	A aho'	llocati	on				
	_		_						-			Thomas	- 200	0-4	Tetal
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Energy Efficiency		7.50	7.50	7.50	7.50			Aur	7.50	7.50	7.50	7.00			59.50
101															
Operating	-	Texas !	Time!	-				WEST TO				0.50		-	0.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 71 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/28/19

Employee Signature:		<u>. </u>				Dept. I	Head Ap _l	proval:			mi	-			75.00	
					511	17J+	1							Hours fo	or Salary:	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.75	
Other Time Used			¥ 1				[EEE]									
Comp Time Used						ē										
Holiday/Misc/Float					7.50	7.50		1							15.00	
Personal				ļ.												
Sick																
Vacation											e She					
		1.00	1,00	1.00		· ·	0,00		1.20	0,00	8.50	7.00	0.00		07.73	1
Hours Worked		7.00	7.50	7.50	July duty	jury dut	8.00		7.25	8.00	9.50	7.00	6.00		67.75	10
					iury duty	iury dub	EarthTe y ch Expo								TOTALS	
: Austin Brandt	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11		С
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		

_	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.50	4.50	7.50	3.25	3.25	8.00		0.50	2.00	3.00	3.00	4.00		45.50
													_		
Non-Energy Efficiency		0.50	3.00		3.25	3.25			6.75	6.00	6.50	4.00	2.00		35.25

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 72 of 340

Period Beginning:

05/12/19

Name: Austin Brandt Hours Worked	Sun 5/12 2.00	Mon 5/13 8.00	Tues 5/14 8.00	Wed 5/15 8.00	Thurs 5/16	Fri 5/17	Sat 5/18	Sun 5/19	Mon 5/20 6.50	Tues 5/21 7.50	Wed 5/22 7.75	Thurs 5/23	Fri 5/24 5.50	Sat 5/25	TOTALS 60.75	Ch	eck Date: 5/31/2019
Vacation Sick				4													
Personal Holiday/Misc/Float			1 1														
Comp Time Used											sá n						
Other Time Used	Sun	Mon	Tues	Wed	7.50 Thurs	7.50 Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	15.00 75.75		
					3/31 Hyanni s HG Show	5/4 Earth Tech Expo								r	or Salary:		

Employee Signature: Dept. Head Approval:

Hours for Salary

75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 73 of 340

Period Beginning:

05/26/19

Name: Austin Brandt Hours Worked	Sun 5/26	M on 5/27	Tues 5/28 7.50	Wed 5/29 7.00	Thurs 5/30 8.75	Fri 5/31	Sat 6/1	Sun 6/2	Mon 6/3 7.25	Tues 6/4 7.50	Wed 6/5 7:50	Thurs 6/6	Fri 6/7 9.00	Sat 6/8	TOTALS 63.00	გ	Check Date: 6/14/2019
Vacation																	
Sick																	
Personal						7.50									7.50	1	
Holiday/Misc/Float		7.50						tw.x.		180	TE,				7.50	1	
Comp Time Used			31													5	
Other Time Used											plant						
	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.00		

Employee Signature:	Dept. Head Approval:	ma	Hours for Salary:

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 74 of 340

Period Beginning:

06/09/19

Name: Austin Brandt Hours Worked	Sun 6/9	Mon 6/10 7.50	Tues 6/11 7.75	Wed 6/12 7.75	Thurs 6/13	Fri 6/14 8.00	Sat 6/15	Sun 6/16	Mon 6/17 7.50	Tues 6/18 7.50	Wed 6/19 7.50	Thurs 6/20	Fri 6/21 6.50	Sat 6/22	TOTALS 76.25	Check Date: 6/28/2019
Vacation					I Q								Trest	FEE		
Sick			3 37.4	\$												
Personal																
Holiday/Misc/Float																
Comp Time Used								TOTAL .								
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.25	

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 75 of 340

Period Beginning:

06/23/19

Austin Brandt	Sun 6/23	Моп 6/24	Tues 6/25	Wed 6/26	Thurs 6/27	Fri 6/28	Sat 6/29	Sun 6/30	Mon 7/1	Tues 7/2	Wed 7/3	Thurs 7/4	Fri 7/5	Sat 7/6	TOTALS	Check Date:
Hours Worked		6,50	8.75	8.50	12,00	7.50			7.50	8.75	5.00		6.75		71.25	9 771272013
Vacation																
Sick																
Personal																
Holiday/Misc/Float												7.50			7.50	1
Comp Time Used									in the second							
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	78.75	

Employee Signature:	Dept. Head Approval:	M	Hours for Salary; 75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 76 of 340

Period Beginning:

07/07/19

Name: Austin Brandt	Sun 7/7	Mon 7/8	Tues 7/9	Wed 7/10	Thurs 7/11	Fri 7/12	Sat 7/13	Sun 7/14	Mon 7/15	Tues 7/16	Wed 7/17	Thurs 7/18	Fri 7/19	Sat 7/20	TOTALS	Check Date: 7/26/2019
Hours Worked		8.00	8.75	7.50					7.50	7.50	7.50	10.50	7.50		64.75	U
r				1					T				11			
Vacation													المسالة			
Sick																
Personal					7.00	7.00									14.00	2
Holiday/Misc/Float							AMESS				E			VI.		
Comp Time Used																
Other Time Used		Thomas .							ATT							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.75	

		1			Hours for Salary:
Employee Signature:	Dept. Head Approval:	11	no	37.86	75.00
		_	_		

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 77 of 340

CAPE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/21/19

Name: Austin Brandt	Sun 7/21	Mon 7/22	Tues 7/23	Wed 7/24	Thurs 7/25	Fri 7/26	Sat 7/27	Sun 7/28	Mon 7/29	Tues 7/30	Wed 7/31	Thurs 8/1	Fri 8/2	Sat 8/3	TOTALS	_
Hours Worked	2.00	7.75	7.00	7.75	6.75	9.25						8.50	7.50		56.50	1
,																
Vacation							2			7.50	7.50			PK(C)	15.00	2
Sick																
Personal									7.50						7.50	1
Holiday/Misc/Float	_											Capaba				
Comp Time Used																
Other Time Used						Tijiwi										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	

Employee Signature: _____ Dept. Head Approval: ______ T5.00

_	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	2.00	4.50	2.50	2.00	2.00	3.00			3.75	3.75	3.75	3.50	4.00		34,75
_															
Non-Energy Efficiency		3.25	4.50	5.75	4.75	6.25			3.75	3.75	3.75	5.00	3.50		44.25

Period Beginning:

08/04/19

Name: Austin Brandt Hours Worked	Sun 8/4 1.50	Mon 8/5 7.50	Tues 8/6 10.00	Wed 8/7 7.75	Thurs 8/8 9.00	Fri 8/9 7.50	Sat 8/10	Sun 8/11	Mon 8/12 7.25	Tues 8/13 7.50	Wed 8/14 5.00	Thurs 8/15	Fri 8/16 5.00	Sat 8/17	TOTALS 76.00	Check Date: 8/23/2019
Vacation Sick																
Personal									454	¥ M				<u>k</u> n		
Holiday/Misc/Float							4,19			Š – gra						
Comp Time Used												1.5	MEN .			
Other Time Used				C NO.	8 H A								40-			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	76.00	

Employee Signature: Dept. Head Approval: Hours for Salary: 75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 79 of 340

Check Date: 9/6/2019

Period Beginning:

08/18/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
me: Austin Brandt	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31	
															TOTALS
Hours Worked	1.50	7.50	8.50	8.25	5.00	7.00	24010018-0-81		7.25	7.50	6.25				58.75
_															
Vacation									TET W		الاسيسار	7.50	7.50		15.00
Sick															
Personal									VIII - 1	LEW.	284				
Holiday/Misc/Float	1/811										-				
Comp Time Used						7280				Term					
Other Time Used														71	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.75

		m	Hours for Salary:
Employee Signature:	Dept. Head Approval:	אן דין	75.00
•			2016-031

Period Beginning:

09/01/19

Austin Brandt	Sun 9/1	Mon 9/2	Tues 9/3	Wed 9/4	Thurs 9/5	9/6	Sat 9/7	Sun 9/8	Mon 9/9	9/10	Wed 9/11	Thurs 9/12	Fri 9/13	9/14	TOTALS	Check Date 9/20/201
Hours Worked			7.00	5.00	9.50						9.00	8.00	7.50	4.00	50.00	7
													EV C	ar Show		
Vacation						7.50			7.50						15.00	2
Sick																
Personal		TWO I														
Holiday/Misc/Float		7.50													7.50	L
Comp Time Used										٥						
Other Time Used			- 4							EV Cal						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50	

		INA	Hours for Salary:
Employee Signature:	Dept. Head Approval:	/ My	75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 81 of 340

Period Beginning:

09/15/19

Name: Austin Brandt	Sun 9/15	Mon 9/16	Tues 9/17	Wed 9/18	Thurs 9/19	Fri 9/20	Sat 9/21	Sun 9/22	Mon 9/23	Tues 9/24	Wed 9/25	Thurs 9/26	Fri 9/27	Sat 9/28	TOTALS	Check Date: 10/4/2019
Hours Worked		8.00	8.50	8.00	9.50	4.00			8.00		7.50	8.00	6.50	11/2	68.00	9
_				1												
Vacation	Trans.							d with			TANKE TO SERVICE					
Sick										7.50		7000			7.50)
Personal						,							3			
Holiday/Misc/Float													Š			
Comp Time Used									. ,							
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50	

Employee Signature:	Dept. Head Approval:	MU	Hours for Salary:	

Period Beginning:

09/29/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Austin Brandt	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12		Check Date
						Sus	tainability	Г аіг							TOTALS	10/18/201
Hours Worked	Marin T	7.50	7.50	7.50	7.00	7.00	5.00		8.00	7.00	7.50	15.00	9.00		88.00	10
Vacation	3	8 9														
Sick																
Personal																
Holiday/Misc/Float																
Comp Time Used												8.83				
Other Time Used					Files				- E			THE STATE				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	88.00	

		6.	Hours for Salary:
Employee Signature:	Dept. He	ead Approval:	75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 83 of 340

Period Beginning:

10/13/19

Name: Austin Brandt Hours Worked	Sun 10/13	Mon 10/14	Tues 10/15 7.50	Wed 10/16 7.50	Thurs 10/17 8.00	Fri 10/18 4,00	Sat 10/19	Sun 10/20	Mon 10/21 7.25	Tues 10/22 10.00	Wed 10/23 7.00	Thurs 10/24 7.50	Fri 10/25 7.50	Sat 10/26	TOTALS 72.25	q	Check Date: 11/1/2019
Vacation								COLUMN TO A STATE OF THE PARTY.						15 Take			
Sick			-8				7.0								l.		
Personal		183								KIT							
Holiday/Misc/Float	TE WELL	7.50								"TEST					7.50	1	
Comp Time Used	1			高の一つ		0.3						H D					
Other Time Used	100			*				8 0				7.5		barr			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.75		

Employee Signature:	Dept. Head Approval:	m	Hours for Salary: 75.00
			75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 84 of 340

CAPE LIGHT COMPACT JPE

Period Beginning:

11	0/	2	7	ľ	1	9
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Name: Austin Brandt	Sun 10/27	Mon 10/28	Tues 10/29	Wed 10/30	Thurs 10/31	Fri 11/1	Sat 11/2	Sun 11/3	Mon 11/4	Tues 11/5	Wed 11/6	Thurs 11/7	Fri 11/8	Sat 11/9	TOTALS	Check Date: 11/15/2019
Hours Worked		8.00	7.00	8.50	7.00	6.50			7.00	7.00	6.50	10.00	7.50		75.00	10
			·													
Vacation																
Sick																
Personal																
Holiday/Misc/Float												831				
Comp Time Used																
Other Time Used														40.00		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	(MV	75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 85 of 340

Check Date: 11/29/2019

Period Beginning:

11/10/19

Name: Austin Brandt	Sun 11/10	Mon 11/11	Tues 11/12	Wed 11/13	Thurs 11/14	Fri 11/15	Sat 11/16	Sun 11/17	Mon 11/18	Tues 11/19	Wed 11/20	Thurs 11/21	Fri 11/22	Sat 11/23	
															TOTALS
Hours Worked			6.50	7.50	7.50	5.00			8.50	8.50	10.00	7.25	8.50		69.25
							_								
Vacation	310														
Sick															
Personal															
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Employee Signature:	Dept. Head Approval:	Em)	Hours for Salary: 75.00

Period Beginning:

11/24/19

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7	
		Event				_							Event		TOTALS
Hours Worked		Comp	7.00	4.00					7.50	7.50	7.50	7.00	Comp		40.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50	7.50									15.00
Comp Time Used															
Other Time Used	10/5 S	ustainabi	lity Fair									10/26	FECN F	orum	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	55.50

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			4.00	1.00					5.00	1.50	1.50	2.50			15.50
			_								,,,,				
Non-Energy Efficiency			3.00	3.00					2.50	6.00	6.00	4.50		313	25.00

Period Beginning:

1	2	/0	8	11	9

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Austin Brandt	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21		Check Date:
										_					TOTALS	12/27/2019
Hours Worked	7-4	9.00	6.00	7.50	8.75	7.50			7.50	8.00	7.50	2.50			64.25	
									_							
Vacation													7.50		7.50	
Sick																
Personal										1801						
Holiday/Misc/Float																
Comp Time Used																
Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.75	

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

Period Beginning:

1	2	2	2	/1	(
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12/22/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Austin Brandt	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4		Check Date:
								_							TOTALS	1/10/2020
Hours Worked					1 10				6.75	4.50		8.00	8.75		28.00	
Vacation		7.50	7.50		7.50	7.50									30.00	
Sick																
Personal													Di BX			
Holiday/Misc/Float				7.50				- 3			7.50				15.00	
Comp Time Used																
Other Time Used		XX. III														
· · · · · · · · · · · · · · · · · · ·	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00	

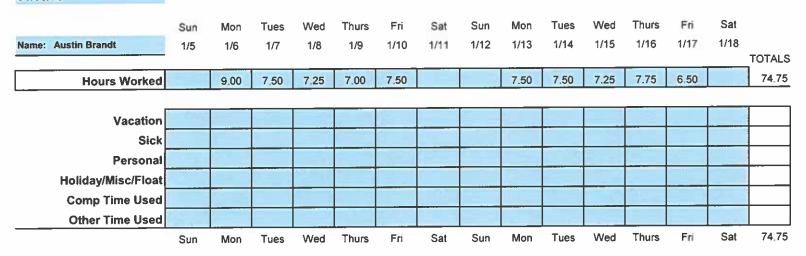
		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 89 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/05/20



Check Date: 1/24/2020

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.00	3.25	4.25	6.00	3.00			0.75	1.00	2.00	1.00	5.00		33.25
Non-Energy Efficiency		2.00	4,25	3,00	1.00	4.50			6.75	6.50	5.25	6.75	1.50		41.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 90 of 340

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/19/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1	
						-									TOTALS
Hours Worked			7,00	9.00	7.00				4.00	6.25	7.50	9.00	9,00		58.75
Vacation															
Sick															
Personal						7.50									7.50
Holiday/Misc/Float		7.50													7.50
Comp Time Used															
Other Time Used								= 101 = 3				1			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.75

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat _	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			3.75	9.00	0.50				3.00	4.25	4.75	6.00	6.00		37.25
Non-Energy Efficiency			3.25	HE	6.50				1.00	2.00	2.75	3.00	3.00		21.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/02/20	02	/0	2	12	O
----------	----	----	---	----	---

Name: Austin Brandt	Sun 2/2	Mon 2/3	Tues 2/4	Wed 2/5	Thurs 2/6	Fri 2/7	Sat 2/8	Sun 2/9	Mon 2/10	Tues 2/11	Wed 2/12	Thurs 2/13	Fri 2/14	Sat 2/15	
<u></u>		4.0											_		TOTALS
Hours Worked		8.00	9.00	8.00	7.50	9.50			6.50	7.50	9.50	7.50			73.00
				_											
Vacation										_ S 2					
Sick														1 23	
Personal	l ked				TA HR								7.50		7.50
Holiday/Misc/Float			1												
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.50

		Hours for Salary:	
Employee Signature:	Dept. Head Approval:	75.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 92 of 340

CAPE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/16/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28	2/29	
							Osterville	UMC Co	ffee Hou	ır					TOTALS
Hours Worked			7.75	8.50	7.25	7.50	MI	4.00	7.50	7.50	7.50	8.00	7.00	0225	72.50
Vacation															
Sick					FIE					F=					
Personal													7.50		7.50
Holiday/Misc/Float		7.50		Firs 4											7.50
Comp Time Used					in III	<u> 8</u>					nH.				
Other Time Used			UP		T B I										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	87.50

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			3.00	3.50	2.50	2.00		4.00	2.50	1.25	5.50	7.00	2.00		33.25
		91					River								
Non-Energy Efficiency			4.75	5.00	4.75	5.50			5.00	6.25	2.00	1.00	5.00		39.25

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/01/20

Name: Austin Brandt	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon 3/9	Tues 3/10	Wed 3/11	Thurs 3/12	Fri 3/13	Sat 3/14	
Name: Austin Brandt	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	319	3/10	3/11	3/12	3/13		TOTALS
Hours Worked		8.50	7.50	9.00	9.50	4.25			7.50	7.50	7.50	7.50	8.00	Tilled.	76.75
Vacation				Europe E											
Sick															
Personal					m_U=										
Holiday/Misc/Float															
Comp Time Used						1									
Other Time Used						-									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

		Hours for Salary:	1
Employee Signature:	Dept. Head Ap	proval: 75.00	Į

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.00	1.00	2.00	7.50	0.50			4.50	1.50	3.00	1.00	1.50		26.50
							_								
Non-Energy Efficiency		4.50	6.50	7.00	2.00	3.75		967	3.00	6.00	4.50	6.50	6.50		50.25

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/15/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	3/28	
		_		<u> </u>		_				_					TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50	# 154		7.50	7.50	7.50	8.00	7.00		75.00
Vacation	III DI TILENNES				I I I I I I										
Sick										-					
Personal			XII.		Annal E					T M					
Holiday/Misc/Float										1-03-03					
Comp Time Used															
Other Time Used								FEER VIEW							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	6.00	4.50	4.00	3.00			3.00	5.00	6.00	3.00	3.00		42.00
														-	
Non-Energy Efficiency		3.00	1.50	3.00	3.50	4.50			4.50	2.50	1.50	5.00	4.00		33.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/29/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11	
															TOTALS
Hours Worked		7.50	7.50	8.00	7.50	7.00	i a i		7.50	7.50	8.00	8.00	7.00		75.50
	- 27														
Vacation															
Sick						HERO.									
Personal															
Holiday/Misc/Float										_ B [W I	
Comp Time Used										Le fi					
Other Time Used	1198														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		3.50	4.00	5.00	3.00	4.00			3.00	1.50	5.00	6.00	4.75		39.75
Non-Energy Efficiency		4.00	3.50	3.00	4.50	3.00			4.50	6.00	3.00	2.00	2.25		35.75

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/12/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25	
															TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50				8.25	7.50	8.00	8.00		69.25
Vacation															
Sick															
Personal															
Holiday/Misc/Float									7.50						7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00	2.50	4.50	3.75	2.50				1.25	1.50	4.00	0.50		22.50
								West							
Non-Energy Efficiency		5.50	5.00	3.00	3.75	5.00				7.00	6.00	4.00	7.50		46.75

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 97 of 340

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/26/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	
															TOTALS
Hours Worked		7.50	8.00	8.00	7.50	7.00			7.00	8.50	7.50	7.50	7.00		75.50
Vacation	FOLE														
Sick		him													
Personal		шñТ													
Holiday/Misc/Float												J., ==			
Comp Time Used					#==1211		TEE I								
Other Time Used						M to									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	5.50	3.00	5.00	2.50			2.00	1.50	1.00	2.50	2.00		29.50
Non-Energy Efficiency	TE DE	3.00	2.50	5.00	2.50	4.50			5.00	7.00	6.50	5.00	5.00		46.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/10/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	
													111111		TOTALS
Hours Worked		7.50	7.50	7.50	8.00	7.00			6,50	7.50	8.25	8.00	7.50		75.25
													101	_	
Vacation															
Sick															
Personal															
Holiday/Misc/Float											4 5 1				
Comp Time Used															
Other Time Used													1-E_X		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.00	5.00	3.00	5.00			3.00	4.25	4.75	4.00	4.00		39.50
Non-Energy Efficiency		5.00	3.50	2.50	5.00	2.00			3.50	3.25	3.50	4.00	3.50		35.75

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/24/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	
															TOTALS
Hours Worked			7.50	7.50	7.50	7.50	3 E.N		7.50	7.50	7.50	7.50	7.50		67.50
				111	17										
Vacation						F			341)						
Sick															
Personal															
Holiday/Misc/Float		7,50													7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			5.50	1.50	3.25	5.50			2.00	3.50	4.75	2.00	4.50		32.50
Non-Energy Efficiency			2.00	6.00	4.25	2.00			5.50	4.00	2.75	5.50	3.00		35.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 100 of 340

CADE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/07/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	
				2/2	3 Osterv	illeUMC	Coffee Ho	our							TOTALS
Hours Worked		7.50	7.75	7.50	7.50		<u> </u>		7.75	7.50	7.50	7.50	7.50		68.00
Vacation								-							
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used						7.50									7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

		House for Colony
		Hours for Salary:
Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	10	2.00	3.75	3.00	2.50				1.25	5.25	3.25	2.00	3.00		26.00
Non-Energy Efficiency		5.50	4.00	4.50	5.00				6.50	2.25	4.25	5.50	4.50		42.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 101 of 340

CAPE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	
															TOTALS
Hours Worked		7.50	7.50	7.50	7.75	7.50			7.50	7.75	7.50	7.50			68.00
Vacation															
Sick															
Personal															
Holiday/Misc/Float													7.50		7.50
Comp Time Used															
Other Time Used	7115.49													- 04	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

			Hours for Salary:
Employee Signature: Dept. Head Approval:	Employee Signature:	Dept. Head Approval:	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		3.00	2.50	2.50	2.00	2.75			2.50	4.00	1.50	3.00			23.75
<u> </u>			75												
Non-Energy Efficiency		4.50	5.00	5.00	5.75	4.75			5.00	3.75	6.00	4.50			44.25

CADE LIGHT COMPACT JPE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 102 of 340

Period Beginning:

07/05/20

ne: Austin Brandt	Sun 7/5	Mon 7/6	Tues 7/7	Wed 7/8	Thurs 7/9	Fri 7/10	Sat 7/11	Sun 7/12	Mon 7/13	Tues 7/14	Wed 7/15	Thurs 7/16	Fri 7/17	Sat 7/18	_TOTALS	Check Date 7/24/2020
Hours Worked		7.50	7.50	8.00	7.50	7.50			7.50	7.50				5-15-60	53.00	
Vacation		To be		- (A							7.50	7.50	The Na	3 ,3	15.00	
Sick					11											
Personal							Factor 3					e u la	7.50	- 110	7.50	
Holiday/Misc/Float			10		300											
Comp Time Used	OWN.			AFTIN					15.5				12. 9	W 53		
Other Time Used							125.							WO S		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50	

		Hours for Salary:
F1 Cinneture:	Dept. Head Approval:	75.00
Employee Signature:	Dept. Head Approval.	

CADE LIGHT COMPACT JPE

Period Beginning:

07/19/20

Austin Brandt	Sun 7/19	Mon 7/20	Tues 7/21	Wed 7/22	Thurs 7/23	Fri 7/24	Sat 7/25	Sun 7/26	Mon 7/27	Tues 7/28	Wed 7/29	Thurs 7/30	Fri 7/31	Sat 8/1	TOTALS	Check 8/
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.50	45025	0.31	68.50	Ų,
Vacation												\$43E	7.50		7.50	
Sick			學發展		多表於			63460				940 C		11.00		
Personal	decents.				100											
Holiday/Misc/Float									BOLESON				Ellenin	916		
	The second secon		THE RESERVE OF THE PARTY OF THE	The Mark William	10115-5-51-5	THE CALL OF	Carried Williams		THE SE	THE PART		150元10		No.		
Comp Time Used Other Time Used					\$49335	olesen.	STATE OF THE	STATE OF THE STATE OF	BUS-223	4.49.6	E CHENSE	F-17-17	m 3 3 3 4			

		/ m	Hours for Salary:
Employee Signature:	Dept. Head Approval:	(/"	75.00
			

CADE LIGHT COMPACT JPE

Period Beginning:

08/02/20

ame: Austin Brandt	Sun 8/2	Mon 8/3	Tues 8/4	Wed 8/5	Thurs 8/6	Fri 8/7	Sat 8/8	Sun 8/9	Mon 8/10	Tues 8/11	Wed 8/12	Thurs 8/13	Fri 8/14	Sat 8/15	TOTALS	Check Date 8/21/2020
Hours Worked		7.50	7.25	7.75	7.50	7.50	社会 是		7.75	7.50	7.50	7.75			68.00	
Vacation	en electric		を開発							整数			7.50		7.50	
Sick				鐵鐵												
Personal																
Holiday/Misc/Float														Strate		
Comp Time Used				机型型									A STATE OF	Section 1		
Other Time Used				947				是海政	5,000		100	2.40	Margarit.			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75,50	

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	(MY	75.00

CAPE LIGHT COMPACT JPE

Period Beginning:

08/16/20

: Austin Brandt	Sun 8/16	Mon 8/17	Tues 8/18	Wed 8/19	Thurs 8/20	Fri 8/21	Sat 8/22	Sun 8/23	Mon 8/24	Tues 8/25	Wed 8/26	Thurs 8/27	Fri 8/28	Sat 8/29	TOTALS	Check Date 9/4/202
Hours Worked		7.50	7.50	7.50	8.25	7.00		* Now	7.50	7.50	7.50	7.50		-100	67.75	
Vacation		医毛角											7.50		7.50	
Sick		色线								Ox.		中医长星	1			
Personal	结论是									PURE TO						
Holiday/Misc/Float	生期	10 m	r fra he				4 3 4 6									
Comp Time Used	No.				the same					EST	The second second			- BES		
Other Time Used	S. Indiana	Charles Sale	THE WAR	STATE OF THE PARTY OF	THE STATE OF	170000000000000000000000000000000000000	12.1 - 13.1	120102602	10,000	453MIROS	THE PERSON	1	THE STATE	515011 K		

Hours for Salary; 75.00 Dept. Head Approval: **Employee Signature:**

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20

Name: Austin Brandt	Sun 8/30	Mon 8/31	Tues 9/1	Wed 9/2	Thurs 9/3	Fri 9/4	Sat 9/5	Sun 9/6	Mon 9/7	Tues 9/8	Wed 9/9	Thurs 9/10	Fri 9/11	Sat 9/12	TOTALS
Hours Worked	- 100 - 100	1 1/4 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	7.50	7.75	7.50			2019		7.50	7.75	7.50	7.50		53.00
Vacation		7.50	pluspills			7.50				5000					15.00
Sick															3-2
Personal								Service					Films 1		7= 1=
Holiday/Misc/Float									7.50						7.50
Comp Time Used								3.1							
Other Time Used					-			2.62							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature:	Dept. Head Approval:	M	Hours for Salary 75.0 0

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	-		5.00	3.50	4.50			12 3 7 1		2.50	2.25	3.25	5.00		26.00
			ā												
Non-Energy Efficiency			2.50	4.25	3.00					5.00	5.50	4.25	2.50	19 8 4	27.00

CAPELIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20

Name: Austin Brandt	Sun 9/13	Mon 9/14	Tues 9/15	Wed 9/16	Thurs 9/17	Fri 9/18	Sat 9/19	Sun 9/20	Mon 9/21	Tues 9/22	Wed 9/23	Thurs 9/24	Fri 9/25	Sat 9/26	TOTALS	Check Date: 10/2/2020
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	8.00	7.25		75.25	
Vacation Sick																
Personal																
Holiday/Misc/Float Comp Time Used Other Time Used																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25	

Hours for Salary: 75.00 Dept. Head Approval: **Employee Signature:**

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.25	4.50	5.00	3.00	2.00	FFE		2.50	3.00	2.50	3.25	3.00		33,00
				- 4											
Non-Energy Efficiency		3.25	3.00	2.50	4.50	5.50	14	4	5.00	4.50	5,00	4.75	4.25		42.25

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/27/20

lame: Austin Brandt	Sun 9/27	Mon 9/28	Tues 9/29	Wed 9/30	Thurs	Fri 10/2	Sat 10/3	Sun 10/4	Mon 10/5	Tues 10/6	Wed 10/7	Thurs 10/8	Fri 10/9	Sat 10/10	
	0,2,														TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.25			8.00	7.50	7.50	7.75		100	68.00
Vacation		5 33			10 S 14	16 P		19-51		FOUL			7.50		7.50
Sick		(O'A)													
Personal															
Holiday/Misc/Float				135							TO A SECOND		F-700		
Comp Time Used									175/152						
Other Time Used	m = 3		300		15.9	1250			A CONTRACTOR				300	0-4	75.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Check Date: 10/16/2020

		Ω	Hours for Salary:
Employee Signature:	Dept. Head Approval:	(W	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.50	2.00	3.00	2.50	2.00	The same	203	1.50	1.25	6.00	4.75			24.50
Non-Energy Efficiency	ENTER!	6.00	5.50	4.50	5.00	5.25			6.50	6.25	1.50	3.00			43.50

Check Date: 10/30/2020

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/11/20

Name:	Austin Brandt	Sun 10/11	Mon 10/12	Tues 10/13	Wed 10/14	Thurs 10/15	Fri 10/16	Sat 10/17	Sun 10/18	Mon 10/19	Tues 10/20	Wed 10/21	Thurs 10/22	Fri 10/23	Sat 10/24	TOTALS
	Hours Worked		1 -64	7.50	7.50	7.50				7.50	8.00	7.50	7.50	7.50		60.50
	Vacation						7.50			# 25	1					7.50
	Sick															
	Personal							Maria							24	11.
	Holiday/Misc/Float		7.50								100					7.50
	Comp Time Used				3-74											E
	Other Time Used										5 5 1		11.163			
		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Employee Signature:

Dept. Head Approval:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	16. PUT		3.50	1.00	0.50				0.50	0.25	0.25	5.00	0.50		11.50
										m Automobile					
Non-Energy Efficiency			4.00	6.50	7.00		ATT LOS		7.00	7.75	7.25	2.50	7.00	7	49.00

CADE LIGHT COMPACT JPE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 110 of 340

Check Date: 11/13/2020

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20

Name: Austin Brandt	Sun 10/25	Mon 10/26	Tues 10/27	Wed 10/28	Thurs 10/29	Fri 10/30	Sat 10/31	Sun 11/1	Mon 11/2	Tues 11/3	Wed 11/4	Thurs 11/5	Fri 11/6	Sat 11/7	TOTALS
Hours Worked		7.50	7,50	7.50	7.75	7.50			7.50	7.50	7.50	7.50	7.50	146 3	75.25
Vacation Sick															
Personal Holiday/Misc/Float															
Comp Time Used Other Time Used	THE RESERVE OF THE PERSON NAMED IN													0.4	75.25
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75

Employee Signature:

Dept. Head Approval:

Thours for Salary:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	To Della	2.00	1.50	1.75	4.00	1.25			6.00	2.50	3.50	5.50	1.25		29.25
			1 235					-40							
Non-Energy Efficiency		5.50	6.00	5.75	3.75	6.25	ALC:		1.50	5.00	4.00	2.00	6.25		46.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 111 of 340

Check Date: 11/27/2020

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20

ame: Austin Brandt	Sun 11/8	Mon 11/9	Tues 11/10	Wed 11/11	Thurs 11/12	Fri 11/13	Sat 11/14	Sun 11/15	Mon 11/16	Tues 11/17	Wed 11/18	Thurs 11/19	Fri 11/20	Sat 11/21	TOTALS
Hours Worked		7.50	7.50		8.00	7.50			8.50	7.50	7.50	7.50	7.50		69.00
Vacation Sick															
Personal Holiday/Misc/Float				7.50											7.50
Comp Time Used Other Time Used															76.50

Employee Signature:

Dept. Head Approval:

Total Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Energy Efficiency		1.00	2.50		5.00	3.00	VIII V		2.00	2.25	3.00	5.00	0.50	1	24,25
										-	ASSOCIATION AND ADDRESS OF THE PARTY OF THE				
Non-Energy Efficiency		6.50	5.00		3.00	4.50			6,50	5.25	4.50	2.50	7.00		44.75

Check Date: 12/11/2020

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20

rme: Austin Brandt	Sun 11/22	Mon 11/23	Tues 11/24	Wed 11/25	Thurs 11/26	Fri 11/27	Sat 11/28	Sun 11/29	Mon 11/30	Tues 12/1	Wed 12/2	Thurs 12/3	Fri 12/4	Sat 12/5	TOTALS
Hours Worked		7.50	7.50	4.50					7.50	7.50	7.50	7.50	7.50		57.00
Vacation Sick															
Personal Holiday/Misc/Fioat					7.50	7.50									15.00
Comp Time Used Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.00

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.00	5.00	1.50					0.75	2.75	2.00	0.75	1.50		18.25
Non-Energy Efficiency	ALC: N	3.50	2.50	3.00			1		6.75	4.75	5.50	6.75	6.00		38.75

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 113 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/06/20

Name: Austin Brandt	Sun 12/6	Mon 12/7	Tues 12/8	Wed 12/9	Thurs 12/10	Fri 12/11	Sat 12/12	Sun 12/13	Mon 12/14	Tues 12/15	Wed 12/16	Thurs 12/17	Fri 12/18	Sat 12/19	TOTALS
Hours Worked		7 50	2.00					1 50	9.50	8.00	8 00	8.00	7.50		52 00
Vacation				7 50	7 50	7 50									22,50
Sick Personal															i.
Holiday/Misc/Float Comp Time Used					21.00										E 1 2
Other Time Used	Sun	Mon	Tues	Wed	Thurs	Fr	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74 50

Check Date: 12/25/2020

			Hours for Salary
Employee Signature:	Dept. Head Approval:	/W	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Energy Efficiency		2.25	1.00					0 50	0.50	0.75	0.25	0.50	1.00	707	6.75
		and the same of	F200-00-00							7.05	7 95	7.50	6.50	10000	45.25
Non-Energy Efficiency		5 25	1 00	100			- 1	1 00	9 00	7.25	7.75	7.50	0.50		45.25

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 114 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/20/20

Name: Austin Brandt	Sun 12/20	Mon 12/21	Tues 12/22	Wed 12/23	Thurs 12/24	Fri 12/25	Sat 12/26	Sun 12/27	Mon 12/28	Tues 12/29	Wed 12/30	Thurs 12/31	Fri 1/1	Sat 1/2	_TOTALS
Hours Worked		7.50	7.50	7.50	4.00				7.50		7 50	6 00	4, 541		47.50
Vacation	02									7.50					7.50
Sick Personal													7.50		45.00
Holiday/Misc/Float Comp Time Used						7 50							7 50		15.00
Other Time Used	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	70 00

1/8/2021

Check Date:

Employee Signature: _____ Dept. Head Approval: _____ 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4.50	1.50	2.75	0.25				1.25		1.25	1 50		4	13.00
				married (Figs.				Square.			50-	450	2000	Street,	24.50
Non-Energy Efficiency		3.00	6.00	4.75	3.75			The last	6 25	1000	6 25	4.50	12.00		34.50

CADE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 115 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/03/20

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	
															TOTALS
Hours Worked			7.50	7.50	7.50	7.50			8.75	7.50	7.50	7.50	6.50		67.75
Vacation			TO THE			7	19.19				4.1				
Sick		18:5	N N	The Party		[1]		1		133			i i		
Personal	1	7.50							52 y 160						7.50
Holiday/Misc/Float										= 1200					
Comp Time Used		100				2 12		4	197				35/5		
Other Time Used						7									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Check Date: 1/22/2020

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	/ h	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		學一號	1.50	2.00	1.00	4.00			6.25	3.50	2.00	1.75	1.50		23.50
Non-Energy Efficiency		100	6.00	5.50	6.50	3.50			2.50	4.00	5.50	5.75	5.00		44.25

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 116 of 340

Check Date: 2/5/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21

Name: Austin Brandt	Sun 1/17	Mon 1/18	Tues 1/19	Wed 1/20	Thurs	Fri 1/22	Sat 1/23	Sun 1/24	Mon 1/25	Tues 1/26	Wed 1/27	Thurs	Fri 1/29	Sat 1/30	
Tanie. Austin Dianat	17 17	1710	1713	1720	1721	1722	1,20	1/2-1	,,,20						TOTALS
Hours Worked	13 20	馬四	7.50	7.50	7.50	7.50		77-13-13	7.50	7.50	7.50	7.50	7.50		67.50
Vacation		A STATE OF			103				FL. I				3 3 10		
Sick			Control of the Control		F(129)		1581			13. 4					
Personal				180						130			12-2-3		2
Holiday/Misc/Float		7.50			Fire I					EL S					7.50
Comp Time Used				3.10			1								
Other Time Used							-1								
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Hours for Salary:

Employee Signature: Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			1.50	3.00	0.25	2.50		1985	4.00	2.50	6.25	2.00	1.50	-	23.50
Non-Energy Efficiency			6.00	4.50	7.25	5.00			3.50	5.00	1.25	5.50	6.00	-	44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 117 of 340

Check Date: 2/19/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

01/31/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Austin Brandt	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	
															TOTALS
Hours Worked		7.50	7.75	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.25
Vacation							- 27							A LESS	
Sick		1512						100						20	
Personal							Jag.								
Holiday/Misc/Float			7-11								12.72	125	3845	19 8	
Comp Time Used													32.		
Other Time Used		1640						3					6,23		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75 25

Hours for Salary: 75.00

Hourly Department Code Allocation

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.00	5.75	2.25	1.50	1.00			2.50	5.00	5.50	0.50	3.00	W.One-	28.00
															,
Non-Energy Efficiency		6.50	2.00	5.25	6.00	6.50			5.00	2.50	2.00	7.00	4.50	THE .	47.25

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 118 of 340

Check Date:

3/5/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21

me: Austin Brandt	Sun 2/14	Mon 2/15	Tues 2/16	Wed 2/17	Thurs 2/18	Fri 2/19	Sat 2/20	Sun 2/21	Mon 2/22	Tues 2/23	Wed 2/24	Thurs 2/25	Fri 2/26	Sat 2/27	
ne. Austin Branct	2114	2/13	2/10	2111	210	2,10	2,20								TOTALS
Hours Worked	K		7.50	7.50	8.00	7.50	(TO		7.50	7.50	7.50	7.50	7.50		68.00
								22.00		n.:220					
Vacation															
Sick		12-12				100									
Personal						30.715						24	- 1200		
Holiday/Misc/Float	35.7	7.50		5-2										-	7,50
Comp Time Used								1 2 1							
Other Time Used					Marie San								E-		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.50

Hours for Salary:

Employee Signature: _____ Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	- 0		4.00	1.00	2.00	1.25	- 00	3	2.00	3.00	3.50	2.50	2.25		21.50
Non-Energy Efficiency			3.50	6.50	6.00	6.25	EE		5.50	4.50	4.00	5.00	5.25	in the	46.50

CADE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 119 of 340

Check Date: 3/19/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/28/21

Name: Austin Brandt	Sun 2/28	Mon 3/1	Tues 3/2	Wed 3/3	Thurs 3/4	Fri 3/5	Sat 3/6	Sun 3/7	Mon 3/8	Tues 3/9	Wed 3/10	Thurs 3/11	Fri 3/12	Sat 3/13	_TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.75			7.50	7.50	7.50	7.50	7.50		75.25
Vacation Sick															
Personal Holiday/Misc/Float	H W w														
Comp Time Used Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.25

Hours for Salary:

75.00

Employee Signature: _____ Dept. Head Approval: _____

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	- NFas	1.75	4.00	1.50	2.00	1.50			5.50	4.50	2.50	1.50	1.00		25.75
Non-Energy Efficiency	313	5.75	3.50	6.00	5.50	6.25			2.00	3.00	5.00	6.00	6.50		49.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 120 of 340

Check Date: 4/2/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
me: Austin Brandt	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	TOTALS
Hours Worked		7.50	8.50	7.50	7.50	7.00		- VS-S	7.50	8.00	8.75	8.00	6.50		76.75
Vacation		F 400	TO THE						Taris	1000			(Line		
Sick				TEMP.											2"
Personal			DE MI	La grade											
Holiday/Misc/Float											T- 32				
Comp Time Used	艺术是	1		W.					1 3						
Other Time Used	m both	The state of			1	1				1	3 =		1 340		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.75

Hours for Salary:

Employee Signature: _____ Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		5.25	6.00	2.00	3.25	4.00			4.50	5.00	5.50	6.75	2.50		44.75
											-				
Non-Energy Efficiency		2.25	2.50	5.50	4.25	3.00		K 19	3.00	3.00	3.25	1.25	4.00		32.00

CAPE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 121 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/28/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00
Other Time Used	15 3		100	Sign	Now Be				E 19 (1)	1	4 4 4			11000	
Comp Time Used				3			100			(4,50)					
Holiday/Misc/Float				1400		2	45			- 3				1573,41	
Persona	and the leaves			1000							BBB				
						1 345	-					194	THE REAL PROPERTY.	SETTY	
Sick				1773						-37		1	38413		
Vacation				5			13								
	1														
Hours Worked	1	7.50	7.50	5.25	5.50	7.50	W. 3		8.50	8.00	7.75	8.00	7.50		73.0
aine. Austin Brandt	- 3/20	3/28	3/30	3/31	7//	4,2	4/0	-17-1							TOTAL
lame: Austin Brandt	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Check Date: 4/16/2021

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	/ W	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.25	0.75	5.00	3.00			4.75	5.75	5.25	3.00	2.25		36.50
															_
Non-Energy Efficiency		5.00	3.25	4.50	0.50	4.50			3.75	2.25	2.50	5.00	5.25		36.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 122 of 340

Check Date: 4/30/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

04/11/21

Name: Austin Brandt	Sun 4/11	Mon 4/12	Tues 4/13	Wed 4/14	Thurs 4/15	Fri 4/16	Sat 4/17	Sun 4/18	Mon 4/19	Tues 4/20	Wed 4/21	Thurs 4/22	Fri 4/23	Sat 4/24	TOTALS
Hours Worked	15	7.75	8.00	7.75	7.50	7.25				7.50	8.50	7.25	7.00	*	68.50
Vacation															
Sick								18	22:2	5-25-15					
Personal	19						100	100							
Holiday/Misc/Float									7.50		-		- 10		7.50
Comp Time Used							18-9				- 4				
Other Time Used					0 - 1					ET.	11000	100			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Hours for Salary: 75.00

Hourly Department Code Allocation

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	ON E	0.50	7.50	6.50	6.50	1.00				3.00	7.50	4.00	1.25	3	37.75
															,
Non-Energy Efficiency		7.25	0.50	1.25	1.00	6.25				4.50	1.00	3.25	5.75		30.75

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 123 of 340

Check Date: 5/14/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Şun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	
															TOTALS
Hours Worked	mirral and	7.50	7.50	7.25	4.00		1 - 1 1	F 11/4 -	7.50	7.50	7.50	7.50	7.25		63.50
Vacation				HE SE	E A				His						
Sick		100				44				Marin Salah	1 1 1				
Personal			(8			7.50					gym Ne				7.50
Holiday/Misc/Float			ine i	THE WAY	The ITE					10 3	25 12				
Comp Time Used		252 1						\$ 15.5						38 3	
Other Time Used			Cir.		Page				1000						-
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.00

Employee Signature:

Dept. Head Approval:

Thours for Salary:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.25	5.00	4.75		1			5.00	2.25	2.00	3.50	2.00		30.75
		-													
Non-Energy Efficiency	AV E	1.25	2.50	2.50	4.00	Final	12.00		2.50	5.25	5.50	4.00	5.25		32.75

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 124 of 340

Check Date: 5/28/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
me: Austin Brandt	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	TOTAL
Hours Worked		8.00	7.75	8.00	7.75	7.50		- 10 m	7.75	7.50	7.50	7.50	4.25		73.5
Vacation	44.			Stall Stall			F. Sala	200				R.S.		199	
Sick		lary d													
Personal															
Holiday/Misc/Float	E # 17														
Comp Time Used			1 7							E FILE					-
Other Time Used									5				2	7	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.5

Hours for Salary:

Employee Signature:

Dept. Head Approval:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1.75	4.25	3.75	2.25	1.50			2.50	1.50	2.50	7.50	2.50		30.00
Non-Energy Efficiency		6.25	3.50	4.25	5.50	6.00			5.25	6.00	5.00	ST 2.34	1.75	TELS.	43.50

CAPE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 125 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ne: Austin Brandt	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	TOTALS
Hours Worked						7.50		37-1		7.50	7.50	7.75	7.25		37.50
Vacation		2050		7.50	7.50										15.00
Sick	1		100												
Personal		7.50	7.50	1350											15.0
Holiday/Misc/Float									7.50						7.5
Comp Time Used													100		
Other Time Used									AVI STR	1 3.3			315		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Check Date: 6/11/2021

		Hours for Salary:
Employee Signature:	Dept. Head Approval:	 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	Le Edit			Fair	3	4.75				4.75	5.00	6.25	2.25	10 %	23.00
Non-Energy Efficiency	3/3					2.75	1			2.75	2.50	1.50	5.00	8	14.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 126 of 340

Check Date: 6/25/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
e: Austin Brandt	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	TOTALS
Hours Worked		7.50	7.50	8.00	7.25	7.00			7.50	7.50	7.50	7.50		1116	67.25
Vacation		Fare		- 4: V					2 1		1 1/2 1/2			D. (4)	
Sick				514			. 1								
Personal									- 46 - 3				10	-8	
Holiday/Misc/Float	= 1	1	124						3.00	EAST OF			7.50		7.5
Comp Time Used	100/		5.00							129.53	15 - 3 11 - 3 - 3				
Other Time Used	12-7-		2	3	W.E.	40.20				23	14				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.7

Employee Signature: Dept. Head Approval: Hours for Salary: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	(498)	5.50	4.25	1.50	2.00	1.50			4.75	1.50	3.50	1.25			25.75
						O-CHARLES OF					DE PASSE	20.2			
Non-Energy Efficiency		2.00	3.25	6.50	5.25	5.50		200	2.75	6.00	4.00	6.25		1-27-5	41.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 127 of 340

Check Date:

7/9/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

06/20/21

Hours Worked 7.75 7.75 7.75 7.50 7.00 7.50									LIVE STATE					1000	
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 Hours Worked 7.75 7.75 7.75 7.50 7.00 7.50 7.50 7.50 7.50 7.25 Vacation Sick Personal 9 9 9 9 9 9 9 9 9 9 9 9 9 7	4	120				200		The same	H = 5		7				Comp Time Used
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 Hours Worked 7.75 7.75 7.50	1000				ar Tray	(Surph)	LE (5)			4 5 14	-	130 6		45-53	Holiday/Misc/Float
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 Hours Worked 7.75 7.75 7.50 7.00 7.50 7.50 7.50 7.50 7.50 7.25							150								Personal
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 Hours Worked 7.75 7.75 7.50										200		2.4			Sick
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2 Hours Worked 7.75 7.75 7.50 7.00 7.50 7.50 7.50 7.50 7.50 7.25				15 CA 21		32.63%	- /								i i
Austin Brandt 6/20 6/21 6/22 6/23 6/24 6/25 6/26 6/27 6/28 6/29 6/30 7/1 7/2					,,,,,,	1.00	10		7.00	1,30	1.10	7.73	7.75		
210 210 210 210 210	75.	7.25	7.50 7.25	7.50 7	7.50	7.50	K1815	7 - 7	7.00	7.50	7 75	7 75	7.75		Hours Worked
	7/3 TOTA	7/2 7/3	7/1 7/2	6/30	6/29	6/28	6/27	6/26	6/25	6/24	6/23	6/22	6/21	6/20	Austin Brandt
Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri	Sat		Thurs Fri	Wed T	Tues	Mon	Sun	Sat	Fri	Thurs	Wed	Tues	Mon	Sun	

Hours for Salary:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		1 1	2.25	1.75	3.00	1.50		TOTAL TOTAL	4.75	3.75	3.00	4.25	3.25	2 1	27.50
Non-Energy Efficiency	E STATE	7.75	5.50	6.00	4.50	5.50		15.00	2.75	3.75	4.50	3.25	4.00	No.	47.50

Dept. Head Approval:

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 128 of 340

Check Date: 7/23/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

Name: Austin Brandt	Sun	Mon 7/5	Tues 7/6	Wed	Thurs	Fri 7/9	Sat 7/10	Sun 7/11	Mon 7/12	Tues 7/13	Wed 7/14	Thurs	Fri 7/16	Sat 7/17	
Teamer Present Present	,,,	170	770			115	2,11	292							TOTALS
Hours Worked			7.50	7.50	7.50	7.25			7.75	7.50	7.50	210,750	7.50		60.00
Vacation				2								7.50		23	7.50
Sick					1 3									31 501	\square
Personal											1-3-	Trans.			_
Holiday/Misc/Float		7.50					200				25501				7.50
Comp Time Used	N SA							14/11		1523			\$ 5.5		
Other Time Used									1			1		200	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Hours for Salary:

75.00

Employee Signature:

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		- (-15)	2.00	4.25	3.50	2.25			6.00	4.25	5.50	1200	1.25		29.00
Non-Energy Efficiency		各直到	5.50	3.25	4.00	5.00			1.75	3.25	2.00	fast,	6.25		31.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 129 of 340

Check Date: 8/6/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50
Other Time Used		1000	4000	1 3 3							3.5	1000			
Comp Time Used		122 FA		1-14 -		24.1,-	12 1						200	-	
Holiday/Misc/Float					2,4		-	10000	2.00		h-1-				
Personal	N. S. S.														
Sick				10-5-0	3/12							F 1240	200		
Vacation		3					- 10 = 3.0						7.50		7.5
		F808-80				E-04-10				130 22 23 24	8 378		7.50		7.5
Hours Worked		7.50	7.50	7.50	8.00	7.75			7.75	4.25	7.25	7.50			65.0
e: Austin Brandt	7/18	7/19	7/20	7/21	1122	1123	1124	1125	7720	1121	7720		1100		TOTAL
Access Duam de					7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours for Salary:

Employee Signature: _____ Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.50	4.00	4.25	2.50	2.50		No. of the last	1.75	0.75	0.50	1.50	70		20.25
Non-Energy Efficiency		5.00	3.50	3.25	5.50	5.25			6.00	3.50	6.75	6.00		4900	44.75

Check Date: 8/20/2021

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Austin Brandt	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	
															TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.00			7.50	7.50	7.50	7.50	7.25		74.25
Vacation				35.30	330			12.34		450	1988	100	250		
Sick				San T				337					HEN		
Personal		The state of				ROLL!	A Live								
Holiday/Misc/Float		Lills													
Comp Time Used	- New I		To Fi	1/2 5					35.3						
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.25

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	1 11	2.00	1.50	0.75	1.75	1.50			0.50	0.75	2.25	1.25	0.50		12.75
Non-Energy Efficiency		5.50	6.00	6.75	5.75	5.50		10000	7.00	6.75	5.25	6.25	6.75	INC. AS. T	61.50

CADE LIGHT COMPACT JPE

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal

Check Date: 9/3/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/15/21

ame: Austin Brandt	Sun 8/15	Mon 8/16	Tues 8/17	Wed 8/18	Thurs 8/19	Fri 8/20	Sat 8/21	Sun 8/22	Mon 8/23	Tues 8/24	Wed 8/25	Thurs 8/26	Fri 8/27	Sat 8/28	
Hours Worked	in the same	8.25	1								WAYES	-		4/21	TOTALS 8 25
Vacation Sick															
Personal Holiday/Misc/Float															
Comp Time Used Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	8.25

Employee Signature:

Dept. Head Approval:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		0.25				au bearing				1000					0.25
								- 1							
Non-Energy Efficiency		8.00										3			8.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 132 of 340

Check Date: 7/9/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

Other Time Osca	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.5
Other Time Used	311-111	17		13 3	5171821			100					13/1-	12	
Comp Time Used			1						2 3			27.4	100	Na -	
Holiday/Misc/Float				a same		-						140	107		-
Personal													100	32 10	-
1				T. Color Service				71 53				1988 T	100		
Sick				1			1 36	1				1			
Vacation	- 2 · .			E TOTAL											
Hours Worked		7.50	7.00	8.00	8.00	7.00	100		7.50	7.50	8.50	8.00	6.50		75.
· Indiana marantaria	0/20	0/21	OILL	0/20	0/2-1	0.20	0.20								TOTA
: Mariel Marchand	6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours for Salary:

Hourly Department Code Allocation

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	A Committee			100							(F. p.)	20-44			
							200		100 mm 100					L. F.	
Non-Energy Efficiency		7.50	7.00	8.00	8.00	7.00			7.50	7.50	8.50	8.00	6.50		75.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 133 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Mariel Marchand	7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	TOTALS
Hours Worked			8.00	7.50	7.50	7.00			8.00	8.00	7.50	8.00	7.00		68.50
									1000			0333	100000		
Vacation	- 4				1	700	1000		5.26°N		2 30				-
Sick	199				files i										
Personal	de i									27			1		
Holiday/Misc/Float		7.50													7.50
Comp Time Used								F.					136		
Other Time Used		7 3								3 3 3			3		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

7/23/2021

Check Date:

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	/A	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			149	2.00						333					
										and bigger					
Non-Energy Efficiency		7.50	8.00	7.50	7.50	7.00			8.00	8.00	7.50	8.00	7.00		76.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 134 of 340

Check Date: 8/6/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

07/18/21

Comp Time Used Other Time Used															
Holiday/Misc/Float															
Personal			A				1 4 4						7.50		7.50
Sick					The same				4						
Vacation	10000	A-1										The second			
Hours Worked		8.50	7.50	7.50	8.00	7.50	7		8.00	7.00	8.00	7.00			69.0
	THE STATE OF	3.0	-		Control of			4 5		- 00	2.00	7.00		= 0	TOTAL
ne: Mariel Marchand	7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours for Salary: 75.00

Hourly Department Code Allocation

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
Energy Efficiency			Spring - 1												
Non-Energy Efficiency	3 = 4	8.50	7.50	7.50	8.00	7.50	5 6 1		8.00	7.00	8.00	7.00	7.50		76.50

Check Date: 8/20/2021

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ne: Mariel Marchand	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	TOTALS
Hours Worked		8.00	7.00	7.50	8.00	36.5			7.50	8.00	8.00	8.00	6.50		68.50
Vacation	1														
Sick							113							(0)	
Personal						7.50			1,515				- 1		7.50
Holiday/Misc/Float				3	Takin P										
Comp Time Used					- /-				2 21						
Other Time Used			5	7-10			100					THE P			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	1 7 5														
								100 100	2.5.000	PR-700-140	Company of	Salara Salara			
Non-Energy Efficiency	7	8.00	7.00	7.50	8.00	7.50	11-1	1 = 1 1	7.50	8.00	8.00	8.00	6.50		76.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 136 of 340

Check Date: 9/3/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

	4												76.0
							10.		4, 24				
	التسميدات		THE RESERVE TO A SECOND										
010	The same				BAR.		1200	450					
	7.50	7.50 8.50	7.50 8.50 8.50	7.50 8.50 8.50 7.50	7.50 8.50 8.50 7.50 6.50	7.50 8.50 6.50 7.50 6.50	7.50 6.30 6.30 7.30 6.30	7.50 8.50 8.50 7.50 6.50 8.50	7.50 8.50 8.50 7.50 6.50 8.50 7.50	7.50 8.50 8.50 7.50 6.50 8.50 7.50 7.00	7.50 8.50 7.50 6.50 8.50 7.50 7.00 7.50	7.50 8.50 7.50 6.50 8.50 7.50 7.00 7.50 7.00	7.50 8.50 7.50 8.50 7.50 7.50 7.50 7.50

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency					2.00	3.00			2.00		2.00	1.00	2.00		12.00
_															

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 137 of 340

Check Date: 9/17/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

-
1

Personal							l o m								
Vacation Sick	0.7														
Hours Worked		7.50	8.00	7.50	7.50	7.00				8.00	8.00	8.00	7.00		68.5
: Mariel Marchand	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	TOTAL
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Employee Signature: Dept. Head Approval: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	1-1										1111				
Non-Energy Efficiency	TETA	7.50	8.00	7.50	7.50	7.00		5	7.50	8.00	8.00	8.00	7.00	- V	76.00

Check Date: 10/1/2021

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/12/21

		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	83.00
	Other Time Used								Z	4.5	Sale Tit				1000	
	Comp Time Used	West 1													E - A - E	_
	Holiday/Misc/Float		20 T						2.31						2 -	
	Personal	ALCOHOL: THE													1. Feb. 1	_
	Sick													-4-5		
	Vacation										10000	PERMIT			1 30	
			200				13		10000		N 223					T
	Hours Worked		8.50	8.00	8.50	8.50	7.50		1	8.50	8.50	8.50	9.00	7.50		83.
ASS.		5712	5710		0710											TOTAI
e: I	Mariel Marchand	9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	
		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Employee Signature:

Dept. Head Approval:

Thours for Salary:

75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			200	1.50		1.00					3		247	1	2.50
Non-Energy Efficiency		8.50	8.00	7.00	8.50	6.50	胜 三山		8.50	8.50	8.50	9.00	7.50		80.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 139 of 340

Check Date: 10/15/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

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-	100	104
nu	67 B	/21
VV	$\boldsymbol{\omega}$	1 6- 1

		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00
Other Ti	me Used			-	10 - 1		100	2 3	0.00		100			-28	1 00 - V	
Comp Ti	me Used				-1-4											-
Holiday/M	lisc/Float	1 = 1	7 - Section			KSD (A		and the	- Meuro							
	Personal	= (4	-0.							1	
	Sick		11000		10000		(S)			20100100					siche -	
	Vacation		(10 Tel	(8)			8.6					5 4 21				
			100000000000000000000000000000000000000				photograph (-							_
Hours	s Worked		8.00	7.00	8.00	7.00	7.00	The same		8.50	8.50	7.00	7.50	7.50	550	76.00
allie. marier maren	urid	9120	3121	3/20	3123	3/30	10/1	10/2	10,0							TOTALS
lame: Mariel March	and	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	
		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Şun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours for Salary:

Employee Signature:

__ Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		4334		Sil					1				2.00		2.00
Non-Energy Efficiency	100	8.00	7.00	8.00	7.00	7.00			8.50	8.50	7.00	7.50	5.50		74.00

CADE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 140 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/10/21

Name: Mariel Marchand	Sun 10/10	Mon 10/11	Tues 10/12	Wed_	Thurs 10/14	Fri 10/15	Sat 10/16	Sun 10/17	Mon 10/18	Tues 10/19	Wed 10/20	Thurs 10/21	Fri 10/22	Sat 10/23	
Parallel to Hall to															TOTALS
Hours Worked	50		7.50	8.00	7.50	8.00			7.50	8.00	9.50	8.00	7.50	12/1	71.50
Vacation			new and												
Sick	1. 2									1411					
Personal	27 2				100000	1			6					Time.	
Holiday/Misc/Float		7.50									1919		40.00		7.50
Comp Time Used			Name of the	The said					3-514				33	1	
Other Time Used		7 4 3		1						134				37	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	79.00

Check Date: 10/29/2021

			Hours for Salary:
Employee Signature:	Dept. Head Approval:	(M)	75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	55		1.00	3.00	0.50		3 3		1.50	2.00	1.00			- =	9.00
											No.		CONTRACTOR OF THE PARTY OF THE	40000	
Non-Energy Efficiency	FE	7.50	6.50	5.00	7.00	8.00			6.00	6.00	8.50	8.00	7.50	100	70.00

CADE LIGHT COMPACT JDE

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 141 of 340

Check Date: 11/12/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

_		
40	24/2	4
IIV	ZHZ	

Name: Mariel Marchand	Sun 10/24	Mon 10/25	Tues 10/26	Wed 10/27	Thurs 10/28	Fri 10/29	Sat 10/30	Sun 10/31	Mon 11/1	Tues 11/2	Wed 11/3	Thurs	Fri 11/5	Sat 11/6	TOTALS
Hours Worked	25%	7.50	7.50	7.50	7.50	7.50		-38	8.00	8.00	7.50	7.50	8.50		77.00
Vacation Sick															
Personal Holiday/Misc/Float															
Comp Time Used Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00

Employee Signature: Dept. Head Approval: T5.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	1113	1.50	2.00	2.00	3.00	3.00			2.00	1.00	0.50	1.00			16.00
Non-Energy Efficiency		6.00	5.50	5.50	4.50	4.50	88.31		6.00	7.00	7.00	6.50	8.50		61.00

Check Date: 11/26/2021

CADE LIGHT COMPACT JDE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ne: Mariel Marchand	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	
															TOTALS
Hours Worked		8.50	7.50	8.50		7.50			9.50	7.50	8.50	7.50	6.50		71.50
Vacation															
Sick															
Personal															
Holiday/Misc/Float					7.50										7.50
Comp Time Used															
Other Time Used															
-	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00

Employee Signature: Dept. Head Approval: Hours for Salary: 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		2.00				1.00			3.50	1.00	2.00	2.00	0.50		12.00
Non-Energy Efficiency		6.50	7.50	8.50	7.50	6.50			6.00	6.50	6.50	5.50	6.00		67.00

Check Date: 12/10/2021

CAPE LIGHT COMPACT JPE

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/21/21

Name: Mariel Marchand	Sun 11/21	Mon 11/22	Tues 11/23	Wed 11/24	Thurs 11/25	Fri 11/26	Sat 11/27	Sun 11/28	Mon 11/29	Tues 11/30	Wed 12/1	Thurs 12/2	Fri 12/3	Sat 12/4	TOTALS
Hours Worked		8.50	8.25	5.50					7.50	7.50	7.00	7.50	7.50		
Vacation		g Π.													
Sick															
Personal			2223113	102			N II-R	- 1 1			800				
Holiday/Misc/Float					7.50	7.50									
Comp Time Used															
Other Time Used					TEL				V.						
	Sun	Mon	Tues	Wed	Thurs	Eri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours for Salary: Dept. Head Approval: **Employee Signature:** 75.00 **Hourly Department Code Allocation** Tues Fri Fri Thurs Sat Total Sun Моп Tues Wed Thurs Sat Sun Mon Wed 1.75 1.25 3.00 6.00 **Energy Efficiency** 68.25 5.75 6.25 7.00 4.50 7.50 Non-Energy Efficiency 8.50 8.25 5.50 7.50 7.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 144 of 340

Check Date: 12/24/2021

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:

Period Beginning:

12/05/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Mariel Marchand	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	
															TOTALS
Hours Worked		8.50	7.75	9.00	8.50	8.00	R ins		8.50	8.50	7.50	7.00			73.25
Vacation															
Sick						H								Eveni	-
Personal	30115												7.50		7.50
Holiday/Misc/Float											4		4 6 2		-
Comp Time Used		3 74		III SEE											
Other Time Used		1 83				OH		Essi							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.75

Hours for Salary:

Hourly Department Code Allocation

Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	7	4.50	5.75	3.00	1.00	1.00			1.00	7.50				<u> </u>	23.75
Non-Energy Efficiency		4.00	2.00	6.00	7.50	7.00			7.50	1.00	7.50	7.00	7.50		57.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 145 of 340

Check Date: 1/7/2022

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Mariel Marchand	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	
										,					TOTALS
Hours Worked	E	7.50	8.00	7.00		80			7.50	7.50	7.50				45.00
Vacation															
Sick		1 (2)													
Personal					7.50							7.50			15.00
Holiday/Misc/Float		The man			WIE -	7.50							7.50		15.00
Comp Time Used		118		To any											
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00

Hours for Salary:

Employee Signature: _____ Dept. Head Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency															
Non-Energy Efficiency		7.50	8.00	7.00	7.50	7.50		3 14	7.50	7.50	7.50	7.50	7.50		75.00

Enter the beginning date of the pay

period in A3 (Sunday's date)															
Period Beginning:															
04/28/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Maggie Downey	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11	
															TOTALS
Hours Worked						Taxonia.	3.00	E N	7.50	7.50	7.50	7.50	7.50		40.5
_															
Vacation						7.50									7.50
Sick															
Personal			7.50	7.50	7.50										22.50
Holiday/Misc/Float															
Comp Time Used															
Other Time Used		7.50						988							7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78.00
			()											_	
/	1/1	Sen Cyr	M		^									Hours fo	or Salary:
Employee Signature:	10	Jul		on	\times	Dept. F	lead Ap	proval:							75.00
		0		(
					Ho	urly D	<u>epartr</u>	nent C	ode A	llocati	<u>ion</u>				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Total
		7.00	7.00	7.00	7.00	7.00			7.50	6.00	3.00	7.50	7.50		66.50
Energy Efficiency		1.00	7.00	7.00	1,100								STATE OF THE PERSON NAMED IN		00.50
Energy Efficiency Operating		7,00	7.00	7.00									The state of the s		00.50

Enter the beginning date of the pay period in A3 (Sunday's date)															
Period Beginning:															
05/12/19															
	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
iame: Maggie Downey	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25	
			and the state of	phinas are made						1					TOTALS
Hours Worked		7.50	8.50	13.00	7.50	7.50		5.00	8.50	8.50	7.50	7.50	<u> </u>		81.0
Vacation															
Sick	1 2												10		
Personal															
Holiday/Misc/Float	178														
Comp Time Used														-	1
Other Time Used										- 45.5	(Alth		7.50		7.50
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	88.50
	ou.,	***************************************	1 400	*****	111013	• • • •	out	Oun	WOII	1003	WCG	Tituts	'''	Jai	66.50
														-loure fe	r Salary:
Employee Signature:		M2)				Dent. F	lead Ar	proval:					i	iouis ic	75.00
,,		 - /						, provan							75.00
		100						St Davids					StDavids		
					Но	urly D		nent C		llocat	ion	•	SIDAVIUS	•	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Мол	Tues		Thurs	Fri	Sat \	Total
Energy Efficiency		7.50	7.50	13.00	6.50	7.50		5.00	8.50	7.5	7.5	75	1.5	len E	55.50
	LC:5:														
Operating			1.00		1.00					10			1.0		-2.00
, , ,						Trestra			300	1.0		- 1			
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														151 17	لسخا

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:
05/27/19
Name: Maggie Downey

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
1	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8	6/9

															TOTALS
Hours Worked		1	6.50	7.50	7.50	7.50			10.50	7.50	10.50	4.50			62.0
				•											
Vacation				lo si			OUTS IN		19 30				7.50	811,111	7.50
Sick															
Personal															
Holiday/Misc/Float	(h	7.50							12/21		(B				7.50
Comp Time Used									0.8			X 1031		2 7 7	
Other Time Used							1 68		i i						
	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00

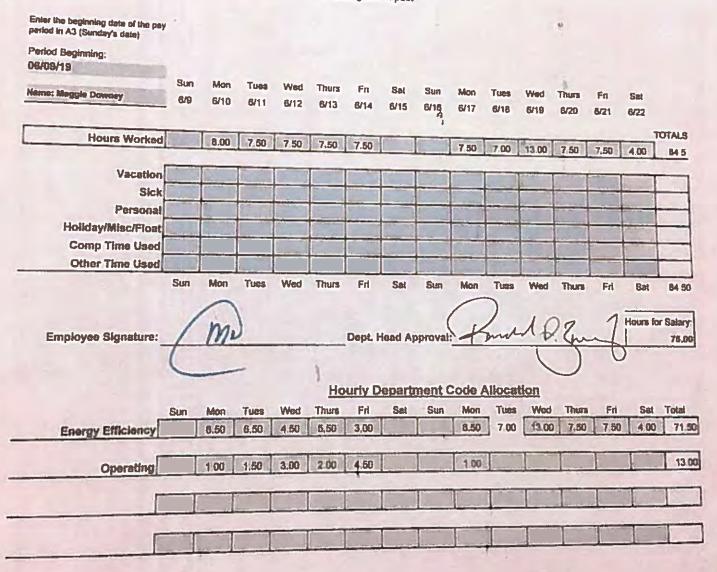
Employee Signature:



Dept. Head Approval:

Hours for Salary

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency			4.50	7.50	7.50	7.50			6.50	6.00	10.50	4.00			54.00
Operating			2.00						4.00	1,50		0.50		·	8.00
												7 8 1		W. Salah	
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Enter the beginning date of the pay

Period Beginning: 06/23/19	0	14	T			.		_		_				_	
Name: Maggie Downey	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
usine: maggie nowney	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6	
															TOTALS
Hours Worked	4.00	7.50	7.50	7.50	11.00		111112		7.50	7.50	7.50	Ď=o_	7.50	5.00	72.5
•													Eas	stham E	1
Vacation										-					
Sick					10-4							L CE			
Personal						7								Lamas a	
Holiday/Misc/Float									W sx			7.50			7.50
Comp Time Used		100								W. S.	2-11	1889			
Other Time Used	N.S. L														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80,00
		\bigcirc												Hours fo	or Salary:
Employee Signature:	M					Dept. F	lead Ap	proval:							75.00
						a a salla a 🖂		4 4							
					<u>H0</u>	uriy ט	epartr	nent C	ode A	llocat	<u>on</u>				

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency	4.00	7.50	6.50	7.50	11.00				6.00	5.00	7.50		6.00		61.00
			1.0												
Operating			1.50						1.50	2.50			1.50		7.00
	·														
	K W				,										

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 07/07/19 Sun Mon Tues Wed Thurs Fn Sat Tues Wed Thurs Fri Sat Name: Maggie Downey 7/7 7/8 7/9 7/10 7/11 7/12 7/13 7/14 7/16 7/17 7/18 7/19 7/20 **TOTALS** 10 Hours Worked 7 50 7.50 12.00 11.00 7.50 7.50 7.50 9.50 7.50 7.50 85.0 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Mon Tues Wed Thurs Sat Fri Sun Mon Tues Wed Thurs Fri Sat 85.00 Hours for Salary Dept. Head Approval: Ronald D. Zweig **Employee Signature:** 75.00 **Hourly Department Code Allocation** Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fn Sat Total **Energy Efficiency** 12.00 6.00 6.50 8.00 5.50 7 00 7.00 6.50 7.50 66.00 Operating 3,00 1 50 1.00 2.00 0.50 2,50 1.00 11.50

Enter the beginning date of the pay period in A3 (Sunday's date)																
Period Beginning:																
07/21/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Мол	Tues	Wed	Thurs	Fn	Sat		
Name: Maggle Downey	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3		
															TOTALS	. D
Hours Worked		7.50	7.50	13.00	7.50	2.50		120	8.50	8 50	7.50	8.00	7.50		78 0	10
,																fus Jump
Vacation	-		-011-0	726			1 27	Times		100						المردي المادي
Sick		10000			100	MVRE)			Shaped	400		Currier.				3
Personal					1 1						<u> </u>					
Holiday/Misc/Float					ETT.											
Comp Time Used		-					100	Service S						G-T		
Other Time Used				4	BENT U											
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	78 00	
	_		0			/										
	h	9	1						K	Danal.	1.0	Zeve	in	Hours fo	r Salary	
Employee Signature:	/ M	eligan	U D	gen-	/_	Dept. H	lead Ap	proval:					0		75.00	
		0		1									- 70	ssing		<u>-4</u>
												•	1,5,111	7		Formula
12			<u> </u>			urly D	epartn	nent C	ode A	llocat	<u>ion</u>		Ψ			+Orran
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Total	58.50
Energy Efficiency		6.00	4-	13.00	3.50	2.50			8.50	8 50	4.50	8.00	1.5		54.50	+7.9
[1997 63			gagro-rengg				-				production and			す レン
Operating		1 50	3.50		4.00		80.G				3.00				12.00	
П	A	10-10			100	100000-01			delimited.		Carlo and			7		
				th Na	-	100										
Г	4 550	(COLUMN TO A STATE OF THE STATE			language of		Donald P	The same of	h-Samuella		0-1-1-1	Commence of	I Company of			
		100	territory.		1			de la	2 444							

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning:															
08/04/19			_					_		_					
Name: Maggle Downey	Sun 8/4	Mon 8/5	Tues 8/6	8/7	Thurs 8/8	Fri 8/9	Sat 8/10	Sun 8/11	Mon 8/12	Tues 8/13	Wed 8/14	Thurs 8/15	Fri 8/16	Sat 8/17	
Hours Worked			8.50	8.50	7.50	5.50		*		3.50			-		TOTAL 33
		-													
Vacation									7.50		7,50	7.50	7.50		30,0
Sick		7.50													7,5
Personal						3-71									
Holiday/Misc/Float						ELI				15 1		-			
Comp Time Used					200							1000			
Other Time Used	19EV														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71,0
														Hours fe	or Salary
Employee Signature:						Dept. H	lead Ap	proval	<u> </u>	onal	dD.	Zwe	ig		75.0
(
					<u>Ho</u>	uriy D	epartr	ment C	ode A	llocat	<u>ion</u>				
	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		6.00	5,50	8.50	3.50	3.50			6.00	3,50	6,00	6.00	8.00		54 5
									*						
Operating		1.50	3.00		4.00	2.00			1.50		1.50	1.50	1.50		16,5
_															
			10000	1		1		The same	1	1	-30			-	

Enter the beginning date of the pay penod in A3 (Sunday's date)

08/18/19

Sun Wed Fri Mon Tues Thurs Sat Sun Mon Tues Wed Thurs Fn Sat Name: Maggie Downey 8/18 8/19 8/21 8/23 8/20 8/22 8/24 8/25 8/26 8/27 8/28 8/29 8/30 8/31

TOTALS Hours Worked 7.50 9 50 7.50 7.50 12.00 7.50 7.50 7.50 7 50 740 Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used 7.50 7.50 Mon Tues Fπ Wed Wed Thurs Sat Sun Mon Tues Thurs Fn Sat 81 50 Hours for Salary Ronald D. Zweig Employee Signature: Dept. Head Approval: 75.00

,	6.00	7 00	9.50	7.00										
			3.30	7.50	4.50			9.50	7 50	5.00	6.50	5.50		68 50
	1													
1	1.50	0.50			3.00			2.50		2.50	1.00	2.00		13 00
										1				
	1 - 40						1,50	انسيا						
		1 1 50	1 50 0.50	1 1 50 0 50	1 50 0.50	1 150 0.50 3.00	1 150 0.50 3.00	1 150 0.50 3.00	1 150 0.50 3.00 2.50	1 150 0.50 3.00 2.50	1 150 0.50 3.00 2.50 2.50	1 150 0.50 3.00 2.50 2.50 1.00	1 150 0.50 3.00 2.50 2.50 1.00 2.00	1 150 0.50 3.00 2.50 2.50 1.00 2.00

Enter the beginning date of the pay

Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14	
	W-25	7.50	40.50	7.50	2.50	No.	Fisher (TC)	0.50						TOTAL
		7,50	10.50	7.50	7.50	Mary Control		8.50	7.50	7,50	7.50	7.50	4.00	75.
							bill of		2000					T
	Carlotte S							Augusta (Co						
	EGG COLUMN		33,50					87	(A) (A) (A)					<u> </u>
-								TEN.	3000			M BX		
	7.50		8 4	-	Samuel I		Let Birth	9 10 10 10	N PH		P. Harris		FLICE	7 5
	Service of the last of the las		Carlot Harris	4.0	***			VIII			0		Parties .	
A.A.	2	1000		100	200	1027	POW		Len's		- 3			
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sal	83.00
1/2														e Calan
	~ /												Hours 10	ı Garaiy
(שומ	-			Dept. H	lead Ap	proval:	Ro	nala	LD.	Zwei	9	Hours 10	•
	NN				Dept. H	lead Ap	proval:	Ro	nala	LD.	Zwei	g	Hours to	-
	מון				Dept. H	lead Ap	proval:	Ro	nala	LD.	Zwei	g	Hours to	75.00
	מו						proval:				Zwei	g		75.0
Sun	Mon	Tues	Wed								Zwei	g	EV even	75.0
		Tues	Wed	<u> Ho</u>	urly D	epartn	nent C	ode A	llocati	ion_	•	g	EV even	75.04
	Mon			<u>Ho</u> Thurs	uriy D Fri	epartn	nent C	ode A	llocati Tues	ion Wed	Thurs	Fri	EV even	75.04
	Mon			<u>Ho</u> Thurs	uriy D Fri	epartn	nent C	ode A	llocati Tues	ion Wed	Thurs	Fri	EV even	75.00
	Mon 6.00	7.00		Ho Thurs	uriy D Fri 6.50	epartn	nent C	ode A	llocati Tues 7 00	Wed	Thurs 6.50	Fri 6.50	EV even	75.00
	9/1	9/1 9/2	9/1 9/2 9/3	9/1 9/2 9/3 9/4 7.50 10.50 7.50	9/1 9/2 9/3 9/4 9/5 7.50 10.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 7.50 10.50 7.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 7.50 10.50 7.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 7.50 10.50 7.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 7.50 10.50 7.50 7.50 8.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 9/10 7.50 10.50 7.50 7.50 8.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 9/10 9/11 7.50 10.50 7.50 7.50 8.50 7.50 7.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 9/10 9/11 9/12 7.50 10.50 7.50 7.50 8.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 9/10 9/11 9/12 9/13 7.50 10.50 7.50 7.50 8.50 7.50	9/1 9/2 9/3 9/4 9/5 9/6 9/7 9/8 9/9 9/10 9/11 9/12 9/13 9/14 7.50 10.50 7.50 7.50 8.50 7.50 7.50 7.50 4.00

Enter the beginning date of the pay period in A3 (Sunday's date)

poriod	III AU	(Online)	•	Outer	
Perior	i Ren	innina:			

09/15/19

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Maggle Downey	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sal	83.0
Other Time Used		-													
Comp Time Used															
Holiday/Misc/Float															
Personal															
Sick															
Vacation												17	7		
F															
Hours Worked		8.00	7.50	12.00	7,50	7.50	1		8.50	9.50	7.50	7.50	7,50		83
															TOTA

Employee Signature:

Dept. Head Approval: Ronald D. Zweig

To.00

EV event

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Energy Efficiency		7.50	6,50	12,00	7,50	7.50			8,00	9.00	7.00	7.50	6,50		79 00
-															
Operating		0.50	1.00						0.50	0.50	0,50		1 00		4.00
_											1				
-															

Total cannol exceed 75 hours 78.50

Cape Light Compact

eriod in A3 (Sunday's date)															
Period Beginning:															
09/29/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
lame: Margaret Downey	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12	
						•						-			TOTALS
Hours Worked			6,00	8,50	7.50	6.00		(CIO	8.00	8.50	8.00	11.00	7.50		71,0
							CCRUA	L USAG	Ε						
Vacation										-		HE -	in the same	9 W	
Sick	7 0	7.50	100								88.20				7,50
Personal	1000	J-11	-				1000			615					
Holiday/Misc/Float												7800			
Comp Time Used							The same					TANK 1			
Other Time Used		March 1				= 60 %	Acres 1	The sale		-		7			<u> </u>
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	78 50
2.00	_	(
			< 1												W 03
Employee Signature:	WA	j	->/	λ_{i}		Drog 1	I anago	Anne	uni: L	Dave of	L D	2		Hours fo	
Employee Signature:	Na	gut	Da	de	\angle	Prog. M	Aanagei	· Appro	val: Æ	onald	LD.	Zwe	ig	Hours fo	r Salary: 75,00
Employee Signature:	Ma	gut	Da	de	\leftarrow	Prog. I	/anagei	· Appro	val: Æ	Ponali	LD.	Zwe	ig	Hours fo	
Employee Signature:	Ma	gut	Da	de (Zwe	ig	Hours fo	
Employee Signature:		Man	Tues	Wed) _{Ho}	urly D	epartr	nent C	ode A	llocati	<u>on</u>	0	<i>O</i>		75.00
Employee Signature:	Sun	Mon	Tues	Wed								Zwe	Fri	Hours fo	
Employee Signature:		Mon	Tues	Wed) _{Ho}	urly D	epartr	nent C	ode A	llocati	<u>on</u>	0	<i>O</i>		75.00
Employee Signature:		Mon 1.00	Tues	Wed) _{Ho}	urly D	epartr	nent C	ode A	llocati	On Wed	0	<i>O</i>		75,00
				Wed	Ho Thurs	urly D	epartr	nent C	ode A Mon	llocati	<u>on</u>	0	Fri		75.00
				Wed	Ho Thurs	urly D	epartr	nent C	ode A Mon	llocati	On Wed	0	Fri		75,00
				Wed	Ho Thurs	urly D	epartr	nent C	ode A Mon	llocati	On Wed	0	Fri		75,00

9

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/13/19

Sun Mon Tues Thurs Sat Sun Mon Tues Wed Thurs Fn Sat **Name: Margaret Downey** 10/13 10/14 10/15 10/16 10/17 10/18 10/19 10/20 10/21 10/22 10/23 10/24 10/25 10/26

															TOTALS
Hours Worked			7.50	13.00	4.00	7.50	200		7.50	5.00	7.50	12.00	7.50	5.50	77.0
							ACCRUA	L USAG	E						
Vacation		1	THE RESERVE	, E/L				4460			MARKET STREET	Esta!	الأشها		
Sick								100	2			BR4			
Personal	8,9	1								The Land	24		-		
Holiday/Misc/Float	1	7.50					THE T	the track		be vit	THE REAL PROPERTY.			43	7.50
Comp Time Used	1			100				SAME OF			154	Kent I		Teles	
Other Time Used				200		\$100 L	1	100	THE A		PARTY.	Wast.	150 Y	E II	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	84.50

Employee Signature:

Prog. Manager Approval: Ronald D. 3

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		100							FIRM			200			
1		ES-SPIRITE STATE		Final Color	0.000	10-1-1				distribution (minantan	10.17			
Operating		1 00	1 00			1.00			0.50	0.50	0.50		1.00		5.5
		l last	B 3	low IE		(020)		3 3 3		Bills:)	L Water			(# ()	
															<u> </u>
r		6.50	6.50	13.00	4.00	6.50		No.	7.00	4.50	7.00	12.00	6.50	5.50	79 (
Energy Efficiency															

Total cannot exceed 75 hours 84 50

Energy Efficiency

7/50

10,00

6,50

7(00

Enter the beginning date of the pay period in A3 (Sunday's date)															
Period Beginning:															
10/27/19															
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
Name: Margaret Downey	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9	
Hours Worked		7.50	7 50	10.00	7/50	7,50			8.50	7 50	9.50	7:50	7.50		TOTAI 80
							ACCRUA	L USAG							
Vacation								1.4							
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used										1		2000			
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	80.5
Employee Signature:	W	P	/			Prog. I	Manage	r Appro	val) mul	eal	22		Hours fo	or Salar 75.0
													Fair	th Based	J EE
			_		-				ode A			_			
ſ	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		0.50			1.00				1 00	0,50		1.00	3.50		7.

7.50

7.00

7.50

9,50

8.50

4.00

Total cannot exceed 75 hours 80.50

73,00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/10/19

Sun Mon Tues Wed Thurs Fri Sal Sun Mon **Tues** Thurs Fn Sat Name: Margaret Downey 11/10 11/11 11/12 11/13 11/14 11/15 11/16 11/17 11/18 11/19 11/20 11/21 11/22 11/23

		-					-								TOTAL
Hours Worked			8.50	7.50		8,50			7.50	8.50	13.00	7.50	4.00		65 (
						- 1	ACCRUA	L USAG	E						
Vacation								101.0							
Sick					7.50	H		ILL		5210					7.5
Personal						7									
Holiday/Misc/Float		7:50													7.5
Comp Time Used						Swall									
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	RA D

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

									oue /						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
										-					1
0		0.53		alasi		1	1,000	-	41	-					
Operating		0.50	1.00	1.50	1 00				1.00	1.00		3.00	0.50		9.5

Total cannot exceed 75 hours 80.00

CAPE LIGHT COMPACT JDE - EXEMPT REPORT OF TIME USED

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 161 of 340

Check Date:

12/13/2019

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 11/24/19 Fri Sat Wed Thurs Fri Sat Sun Mon Tues Sun Mon Tues Wed Thurs 12/6 12/7 12/5 Name: Margaret Downey 11/27 11/28 11/29 11/30 12/1 12/2 12/3 12/4 11/24 11/25 11/26 **Thanksgiving TOTALS** 52.5 **Hours Worked** 7.50 7.50 7.50 7.50 7.50 7.50 7.50 **ACCRUAL USAGE** 7.50 7.50 **Vacation** Sick **Personal** 15.00 Holiday/Misc/Float 7.50 7.50 Comp Time Used Other Time Used 75.00 Fri Sat Tues Wed Thurs Wed Fri Sat Sun Mon Sun Mon Tues Thurs Hours for Salary: 75.00 Dept. Head Approval: **Employee Signature: Hourly Department Code Allocation** Sat Mon Tues Wed Thurs Fri Total Fri Sat Sun Sun Mon Tues Wed Thurs 65.00 6.00 7.00 6.50 7.50 7.00 **Energy Efficiency** 6.00 7.00 6.00 6.00 6.00 0.50 1.50 9.00 0.50 1.00 Operating 1.50 1.50 1.50 0.50 0.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/08/19

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat
Name: Margaret Downey 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 12/17 12/18 12/19 12/20 12/21

		-				T-Common of	1000					-			TOTAL 1
Hours Worked		8,50	9.50	7.50	7.50	8.00			7.50	9.00	12,00	7.50			77.
							ACCRUA	L USAG	E						
Vacation															<u> </u>
Sick		7											7.50		7.
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	84

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Faith Based EE

Hours for Salary:

75.00

Houriy Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		3.50	0.50	5.00	0.50	0.50				1.50		1,50	1.50		14.5
- 1															

Total cannot exceed 75 hours 84.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 163 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:															
12/22/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Margaret Downey	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4	
															TOTALS
Hours Worked		9.50	3.50	18					7.50	7.50		7.50	7.50		43.0
														-101-2	
Vacation	μ				7.50	7.50							V		15.00
Sick															
Personal															
Holiday/Misc/Float				7.50							7.50		223		15.00
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73.00
														Hours fo	or Salary:
Employee Signature:		M)			Prog. N	/lanage	r Appro	val:						75.00

										_					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
														- ACTION	
					-										
Operating		2.50	0.50	1.00	1.00	1.00			2.00	0.50	1.00	1.00	2.50	1	13.00
														_	
								FVG							
Energy Efficiency		7.00	3.00	6.50	6,50	6.50			5.50	7.00	6.50	5.60	5.00		59.10
											-			75 have	70.40

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/05/20

Εń Sat Fri Sat Sun Mon Thurs Sun Mon Wed Thurs Tues Name: Margaret Downey 1/5 1/6 1/8 1/9 1/10 1/11 1/12 1/13 1/14 1/15 1/16 1/17 1/18

Hours Worked		8.50	9.00	8.50	13,50	8'50			7.00	7.50	6.50	7.00	3.00		TOTAL 79.
110010 11011100		0.00		وبنيت			ACCRUA	L USAG							
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used								Î.							
S	un	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79

Employee Signature:

Prog. Manager Approval: Ronald D. Giveig

75.00

Hours for Salary:

Faith Based EE

Hourly Department Code Allocation

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total Operating 0,50 1,00 3,50 5,50 1,00 2,50 1,50 1,00 1,00 17													-				
Operating 0,50 1,00 3,50 5.50 1,00 2,50 1.50 1.00 1.00 1.00 1.00	Operating 0,50 1,00 3,50 5.50 1,00 2,50 1.50 1.00 1.00 1.	i	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Tota
Operating 0,50 1,00 3,50 5,50 1.00 2,50 1.50 1.00 1.00 1.00 1.00	Operating 0,50 1,00 3,50 5.50 1100 2,50 1.50 1100 1100 1100	Onemian		0.50	100	2.50	5.60	* 00			2.50	4.50	100	100			
		Operating		0,50	1,00	3,50	5,50	1,00			2,50	1.30	1100	1.00	0-2000		<u> 1</u> 7

Total cannot exceed 75 hours 79.00

61.00

Cape Light Compact

Enter the beginning date of the pay

Energy Efficiency

6.50

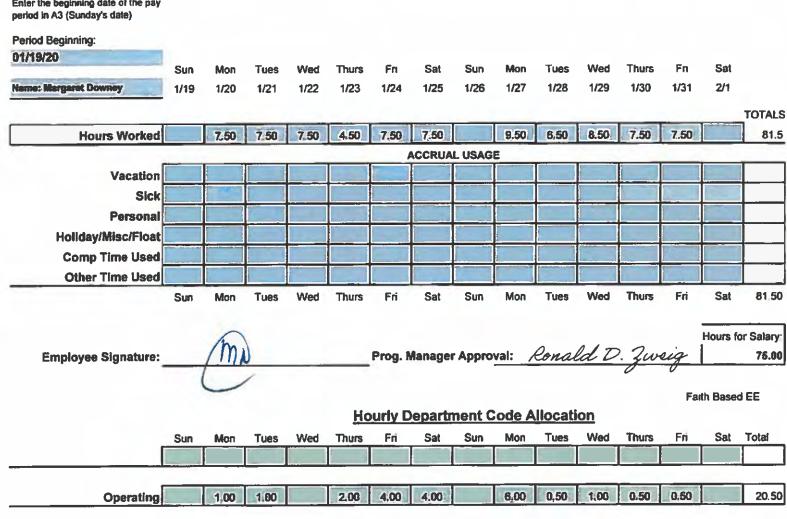
6.50

7.50

2.50

3:50

3.50



3.50

6,00

7.50

7.00

7.00 Total cannot exceed 75 hours 81.50

Total cannot exceed 75 hours 82.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

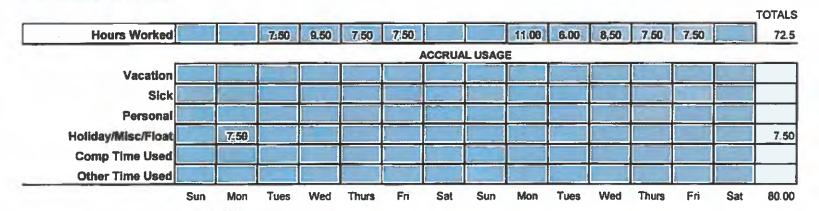
Period Beginning: 32/02/20	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
lame: Margaret Downey	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	
															TOTAL
Hours Worked	4.00	7.50	7.50	4.00	8.50	6,50	V. 0	adi o	8.00	8,00	12.50	8.00	7.50		82.0
r							CCRUA	L USAG	E	· —				1	
Vacation		for all			14-11		E 00	IEI A	-1		77	1, 2			
Sick			A 72	15,477		A									-
Personal		2222	0						- 1	- 4		1 -			
Holiday/Misc/Float		MARKETTEN	Late contract		EXAME Existen		2 - E	1 3	1	. 2500	11 =-	2		V) =	
Comp Time Used Other Time Used						F / L	£3				<u> </u>	0 -4			+
Other Tittle Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.00
		6	\cap											Hours fo	or Salary
Employee Signature:		ΚŊ	D_			Prog. N	flanage	r Appro	val: 🗡		'd D.	Zwe	ig_	Hours fo	-
Employee Signature:	(10								Ponali		Zwe	ig_	Hours fo	75.00
Employee Signature: _	(Sun	Mon	Tues	Wed				r Appro ment C		Ponali		Zwe	ig_		75.00
Employee Signature:	(Mon	Tues	Wed	<u> Ho</u>	urly D	epartı	ment C	ode A	<i>Bonali</i>	on	0	ig Fai	th Based	75.00 d EE
	(Mon 4.00	Tues	Wed 4.00	<u> Ho</u>	urly D	epartı	ment C	ode A	<i>Bonali</i>	on	0	ig Fai	th Based	
	Sun	7			Ho Thurs	urly D Fri	epartı	ment C	Mon	Ponali Ilocati Tues	on	Thurs	Fan Fn	th Based	75.00
	Sun	7			Ho Thurs	urly D Fri	epartı	ment C	Mon	Ponali Ilocati Tues	on	Thurs	Fan Fn	th Based	75.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/16/20

Sat Sun Mon Tues Wed Thurs Fn Sat Sun Wed Thurs Name: Margaret Downey 2/21 2/22 2/24 2/26 2/28 2/29 2/16 2/17 2/20 2/23 2/25 2/27



Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary: 75.00

Faith Based EE

Total cannot exceed 75 hours 80.00

					- 113		ope				-				
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
										COD					
Operating		1.50	1.00	2,08	1.06	1.50			3,00	2.00	0.50		3.00		15.50
Energy Efficiency		6:00	8.50	7.68	6.50	6,06			8,00	400	8:00	7.50	4,50		64.50

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 03/01/20 Fri Sat Wed Fπ Sat Wed Thurs Sun Mon Tues Thurs Sun Mon Tues Name: Margaret Downey 3/14 3/1 3/2 3/3 3/4 3/5 3/6 3/7 3/8 3/9 3/10 3/12 3/13 **TOTALS Hours Worked** 7.50 13.50 7 50 7.50 7.50 11.50 7.50 7.50 7.50 85,0 7 50 **ACCRUAL USAGE Vacation** Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 85.00 Sun Hours for Salary: Prog. Manager Approval: Ronald D. Zweig **Employee Signature:** 75.00 Faith Based EE **Hourly Department Code Allocation** Sat Total Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sun Mon Tues Operating 1.50 0.50 2.00 2.00 0.50 0.50 1.00 1.00 0.50 2.00 11.50

11.50

5.50

7.00

7.00

6.00

Energy Efficiency

Total cannot exceed 75 hours 85.00

5.50

73.50

6,50

7.00

6.50

11.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/15/20

Sat Fn Sun Thurs Fπ Sat Sun Mon Tues Wed Thurs Mon **Name: Margaret Downey** 3/19 3/20 3/21 3/22 3/23 3/24 3/25 3/26 3/27 3/28 3/15 3/18

															TOTALS
Hours Worked	Medical Control	7,50	7:50	7.50	7.50	7.50			7.50	7:50	8.50	7.50	8.00	3.00	79.5
						V	ACCRUA	L USAG	E						
Vacation			Manuel		Terral Cons					100					13
Sick	CHILINE													5.8	
Personal	THE S														
Holiday/Misc/Float													8353 N. S.		
Comp Time Used															
Other Time Used										10000			-		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79 50

Employee Signature:

Prog. Manager Approval: Ronald I

Hours for Salary:

75.00

Faith Based EE

Hourly Department Code Allocation

					<u>FIC</u>	July D	chai r	Helli C	OUE A	IIIOCALI	011				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
<u> </u>															
Operating				0.50	1.00	1:00			0.55		3,00	0.50	0,50		6.
			111									9			
		HE													
															- 15.5
Energy Efficiency		7.50	7.50	7.00	6.50	6.50	13.1		7.50	7.50	5.50	7.00	7.50	3.00	73

Total cannot exceed 75 hours 79.50

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 03/29/20 Fπ Sat Sun Mon Tues Wed Thurs Fn Sat Sun Mon Tues Wed Thurs 4/11 Name: Margaret Downey 3/29 3/30 3/31 4/2 4/5 4/6 4/8 4/9 4/10 TOTALS 8,00 3.00 8.00 7,50 8,50 7.50 7.00 81.0 **Hours Worked** 7.50 8,00 7.50 8,50 **ACCRUAL USAGE** Vacation Sick Personal Holiday/Misc/Float **Comp Time Used** Other Time Used 81.00 Fri Sat Sun Tues Wed Thurs Fn Sat Sun Mon Tues Wed Thurs Mon Hours for Salary: Prog. Manager Approval: Ronald D. Zweig **Employee Signature:** 75.00 Faith Based EE **Hourly Department Code Allocation** Sat Total Thurs Fn Wed Thurs Fri Sat Sun Mon Tues Wed Sun Mon Tues 2.00 5 00 0.50 0.25 0.25 0.50 1.00 0.50 Operating

8.00

7.00

Energy Efficiency

7.75

7:25

3.00

8:00

7,00

7.00

6.50

7.50

7.00 Total cannot exceed 75 hours 81 00

76.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/12/20

Fn Sun Tues Wed Thurs Fn Şat Sun Mon Wed Thurs Sat Name: Margaret Downey 4/12 4/15 4/17 4/18 4/19 4/20 4/22 4/23 4/24 4/25

															TOTALS
Hours Worked		8;50	7.00	8.50	7.50	7.50	1			7.50	7.50	8.00	7.50		69 5
							ACCRUA	L USAG	E						
Vacation												E-N-X			
Sick		0.0		2,111											
Personal			En H			-	15 2								
Holiday/Misc/Float	Marie II			Essa I					7.50		-6				7.50
Comp Time Used														II aliend	
Other Time Used															
·	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77,00

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

75.00

Hours for Salary:

Faith Based EE

Houriv Department Code Allocation

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	wii I													. 5101
														
2	0.50	1.00			1.00			1.00	1.50	3,00	2.00	1.00		11
								201-201	Barrell					
100	8.00	6.00	8,50	7,50	6.50			8.50	6.00	4.50	6.00	6.50		60

Total cannot exceed 75 hours 77.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/26/20 Sun Wed Thurs Fn Sat Sun Mon Tues Wed Thurs Fπ Sat Name: Margaret Downey 5/1 5/2 5/3 5/5 5/6 5/7 5/8 5/9

Hours Worked		7.50	8,50	B.50	5.00	7.50			7.50	7.50	8,50	7.50	4.50	-	72
							CCRUA	L USAG							
Vacation															
Sick															
Personal															
Holiday/Misc/Float															
Comp Time Used															
Other Time Used															
S	รินก	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Faith Based EE

Hours for Salary:

75.00

Hourly Department Code Allocation

					110	CIII Y	e par u	HOTTIC C	Jud A	noodu	OII				
г	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		1.00	3.00	0.50					1.00	1.50	4.50	1.50			13.0
Energy Efficiency		6.50	5.50	8,00	5,00	7:50			6.50	6.00	4.00	6,00	4.50		59.50

Total cannot exceed 75 hours 72.50

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 05/10/20 Wed Sun Tues Wed Thurs Fn Sat Sun Mon Tues Thurs Name: Margaret Downey 5/14 5/15 5/16 5/17 5/18 5/19 5/20 5/21 5/22 7.50 9.00 5:50 7,50 8,50 Hours Worked 7.50 9,00 7.50 7.50 5.50 **ACCRUAL USAGE** Vacation Sick Personal Holiday/Misc/Float Comp Time Used **Other Time Used** Tues Wed Thurs Sun Mon Tues Wed Thurs Fri Sat Sun Mon Prog. Manager Approval: Ronald D. Zweig **Employee Signature:**

Faith Based EE

Sat

Hours for Salary:

Sat

5/23

TOTALS

750

75.00

75.00

Fπ

Fri

					110	ALTY E	opaid	11101117	70007	1110000					
-	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Tota
															_
Operating		0.50	0.50	2.50	1.00				1,00	0,50		1.00			7
Energy Efficiency		8.50	7,00	5.00	6.50	7.50			8.00	5.00	7,50	7.50	5.50		6
											Tota	al cannot	exceed 7	75 hours	7

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 05/24/20 Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6

															LIOTAL
Hours Worked			8.50	6,00	7,50	7.50			7.50	7.50	7.50	4.50	6.50		63.0
							ACCRUA	L USAG	E						
Vacation					ALC: NO										2
Sick															
Personal															1
Holiday/Misc/Float		7.50													7.
Comp Time Used															
Other Time Used		1													
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	70 :

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total Operating 1.00 0.50 0.50 1.50 1.00 0.50 5.0							110	MILY L	opula	HOITE G	0007	110464	911				
Operating 1.00 0.50 0.50 1.50 1.00 0.50 5.0	Operating 1.00 0.50 0.50 1.50 1.00 0.50 5.0		Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating 1,00 0.50 0.50 1.50 1.00 0.50 5.	Operating 1,00 0.50 0.50 1.50 1.00 0.50 5			E-1-0													
		Operating		1,00	0.50			0,50			1.50	1.00	0,50				5,0

Total cannot exceed 75 hours 70.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/07/20

Wed Thurs Fri Sat Sun Mon Tues Thurs Fn Sat Sun Mon Tues Wed **Name: Margaret Downey** 6/20 6/7 6/8 6/9 6/10 6/11 6/12 6/13 6/14 6/15 6/16 6/18 6/19

				_					_						TOTALS
Hours Worked	TITLE	8.50	7.50	7,50	7.50	4.00		NAME OF TAXABLE PARTY.	7.50	7.50	8:50	7.50	7.50		73.5
						-	ACCRUA	L USAG	E						_
Vacation							FUE					E.S	Q-I		
Sick		THE		The same											•
Personal							1 9								
Holiday/Misc/Float	TAIL		- 5							EAST.					
Comp Time Used	E. C.					No.	- Ann		THE STATE OF THE S	No. of Lot	EN P				
Other Time Used	AND IN					FE		UEVE.							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	73 50

Employee Signature:

Prog. Manager Approval:

Ronald D. Zweig

75.00

Hours for Salary:

Faith Based EE

Hourly Department Code Allocation

					7.0,00				0407	***					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
r									- Complete and Com		-		or and the second		1
Operating		2.50		1.50	1.25		100		2.00	1.50	0.50		1.00		10 2
ſ		Fe-27 III					E-11						Garage		
.		and the same	10000				100					1			
	<u> </u>		-				Marine Co.								1

Total cannot exceed 75 hours 73.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/21/20

Fn Sat Sun Mon Tues Wed Thurs Sat Sun Mon Tues Thurs 7/3 7/4 Name: Margaret Downey 7/2 6/21 6/22 6/24 6/25 6/26 6/28 6/29 6/30 7/1

					_		_					,			TOTAL
Hours Worked		7.50	7.50	7.50	7.50	7.50			4.00	5.50	5.50				52
							ACCRUA	L USAG	E						
Vacation															
Sick												7.50			7.5
Personal															
Holiday/Misc/Float	Ė												7,50		7.5
Comp Time Used															
Other Time Used									1						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	67.5

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary: 75.00

Faith Based EE

Hourly Department Code Allocation

				- 110	Juliy 2	O POLICE	110116	70007						
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
				0000000						LOFE				<u> </u>
	1.50	1.00		1.00	0.50				0,50	0.50	1,00	1,00		7.
	6,00	8.50	7.50	6.50	7.00		7	4.00	5.00	5.00	6.50	6.50		60
		1.50	1.50 1.00	1.50 1.00	Sun Mon Tues Wed Thurs 1.50 1.00 1.00	Sun Mon Tues Wed Thurs Fri 1.50 1.00 1.00 0.50	Sun Mon Tues Wed Thurs Fri Sat 1.50 1.00 1.00 0.50	Sun Mon Tues Wed Thurs Fr Sat Sun 1.50 1.00 1.00 0.50	Sun Mon Tues Wed Thurs Fri Sat Sun Mon 1.50 1.00 1.00 0.50	Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues 1.50 1.00 1.00 0.50 0.50 0.50	Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed 1.50 1.00 1.00 0.50 0.50 0.50 0.50 0.50 0.50	Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs 1.50 1.00 0.50 0.50 0.50 0.50 1.00	1.50 1.00 1.00 0.50 0.50 0.50 0.50 1.00 1.0	Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat 1.50 1.00 1.00 0.50 0.50 0.50 0.50 1.00 1.00

Total cannot exceed 75 hours 67.50

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 07/05/20 Name: Margaret Downey

Sun Tues Wed Thurs Fn Sat Thurs Fn Sat Sun Mon Tues Wed 7/18 7/15 7/16 7/17 7/5 7/10 7/11 7/12 7/13 7/14 7/6 7/7 7/8 7/9

Other Time Used			Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	72.5
Comp Time Used				, - ip.		10.71								
Holiday/Misc/Float											in regular Lab			
Personal		FEET N				Lagar Li					I TO THE S			
Sick	 10.32	100		-17-		1 12								,
Vacation		10,72					4-354							
_					A	CCRUA	L USAG	E						
Hours Worked	7.50	7 50	7.50	7.50	6.00		9	7 50	7 50	7.50	7.50	6,50		7:
	 											-		

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary 75.00

Faith Based EE

Hourly Department Code Allocation

Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
0.50	1.50									10			
0.50	4 50			Name and Address of	and the same of	and the second	horizona)	DIFFERENCE.	es-com	DEPARTMENT.			T
0,50	1.50	2.00	0.50				1.00	1.00		0.50			7.00
				53		R B					33		
	6.00	5.00	7.00	6.00			6.50	6.50	7.50	7.00	6,50		65 50
	7.50	7.50 6.00	7:50 6.00 5.00	7,50 6.00 5.00 7.00	7,50 6.00 5.00 7.00 6.00	7:50 6.00 5.00 7.00 6.00	7:50 6.00 5.00 7.00 6.00	7:50 6.00 5.00 7.00 6.00 8.50	7,50 6.00 5.00 7.00 6.00 8.50 6.50	7,50 6.00 5.00 7.00 6.00 6.50 6.50 7.50	7,50 6.00 5.00 7.00 6.00 8.50 6.50 7.50 7.00	7,50 6.00 5.00 7.00 6.00 8.50 6.50 7.50 7.00 6.50	7,50 6.00 5.00 7.00 6.00 8.50 6.50 7.50 7.00 6.50

Total cannot exceed 75 hours 72 50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	Regi	innina:
1 01100	009	

			_	
07	14	0	19	n
11 /	17	ч	17	н

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Margaret Downey	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

															TOTALS
Hours Worked	1	7.50	7.50	7.50		7.50			7.50	7.50	7.50	7.50	4.50	P. Par	64.5
						A	CCRUA	L USAG	E						
Vacation			TO SE			無理	E SE						1500		
Sick		5						NO.	1000		Man of				
Personal		DAY A	E YES		7.50		TO SERVE			能力			The state of		7.50
Holiday/Misc/Float	是行動		1 5	·								91.2			
Comp Time Used									Wester.		SEN				
Other Time Used	學是	*****	Marie Sa		and my										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72,00

Hours for Salary Prog. Manager Approval: Employee Signature:

Faith Based EE

Hourly Department Code Allocation

					110	outly w	4,000,00	110111							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		1226	Property of the second				The Parish		0.50	4.00	0.50	2.50	2.00		10.1
Operating		0.50	1.00	0.50	1.00	0.50		5,15	0.50	1.00	0.50	2.00	2.00	B.S. W.O.	10.0
								£ 15.	ESES.						
Energy Efficiency	100	7.00	6.50	7.00	6.50	7.00			7.00	6.50	7.00	5.00	2.50		62.0

75.00

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/02/20

Sat Thurs Fn Thurs Fri Sat Sun Mon Tues Wed Sun Wed Mon Tues 8/15 8/14 8/9 8/10 8/11 8/13 Name: Margaret Downey 8/3 8/4 8/5 8/6 8/7 8/8 8/2

8.50 6:50 7.50 7,50 6.00 66.5 **Hours Worked** 7.50 8:00 7.50 7.50 ACCRUAL USAGE **Vacation** Sick 7.50 Personal 7 50 Holiday/Misc/Float Comp Time Used Other Time Used Fri Sal 74 00 Wed Thurs Sat Sun Mon Tues Sun Mon Tues Wed Thurs Fn

Employee Signature:

Prog. Manager Approval: Ronald D. Zweig

Hours for Salary

75.00

Faith Based EE

Hourly Department Code Allocation

Sun Mon Tues Wed Thurs Fri Sat Sun Mon Tues Wed Thurs Fri Sat Total								111	July D	chair	Hellic C	OUC A	HOOGE	911				
Operating 0.50 1.00 2.00 0.50 1.00 0.50 1.00 7	Operating 0,50 1.00 2,00 0.50 1.00 0.50 1.00 7.9	Operating 0,50 1,00 2,00 0.50 1.00 0.50 1.00 1.00 7.		Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
			Operating		0.50		1.00	2.00	0.50			1.00	0.50	1.00	1.00			7.5

Total cannot exceed 75 hours 74 00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

400	ARIA.	0.0	-	12	400

00/10/205 //	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Margaret Downey	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29

										Land III		Electric sections			TOTAL
Hours Worked	1.5	6.00	5.50	7.50	4.00				7.50	7.50	3.00		7.50		48.5
							ACCRUA	L USAG	E						
Vacation	Har.			建筑器		100 mg					No.	2000年1月1日 1000年1月1日	73.12		
Sick			视频			7.50	地語		医			西 居			7.50
Personal		252126/11									15 A	7.50			7.50
Holiday/Misc/Float														D. Her	
Comp Time Used						G IV		51/30							
Other Time Used	新疆	""数"	T-AND			Sec.	15,500								
9	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	63.50

Employee Signature:

Prog. Manager Approval:

Hours for Salary

75.00

Faith Based EE

					111	July L	<i>r</i> epart	Helit C	Joue A	illocati	<u> </u>				
1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
										Para States					
Operating		0.50				1.00	150		1.00	1.50		1.00	1.00		6.00
	101		100										370		
Energy Efficiency		5.50	5.50	7.50	4.00	6.50			6.50	6.00	3.00	6.50	6.50	j. E	57.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning: 08/30/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Margaret Downey	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	-9/11	9/12	
															TOTALS
Hours Worked		7.50	7.50	7.50						7.50	8.50	8.50	7.50		54.5
		815		32 8			CCRUA	L USAG	E				-		2
Vacation	W.=	WEST TO			7.50	7.50			1000			100			15.00
Sick															1000
Personal		PHILIP IN				War and	BEER								
Holiday/Misc/Float	Miles Miles								7.50						7.50
Comp Time Used															1
Other Time Used											The state of				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	77.00
														Hours fo	or Salary:
Employee Signature:		MN				Prog. N	lanage	r Appro	val:						75.00

Faith Based EE

Hourly Department Code Allocation Wed Thurs Fri Sat Total Sun Tues Sat Tues Wed Thurs Fri Mon Sun Mon 11.00 0.50 1.50 0.50 1.50 1.50 **Operating** 1.50 1.00 1.50 1.50 66.00 6.00 7.00 7.00 7.00 7.00 6.00 6.00 **Energy Efficiency** 6.00 6.50 7.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/13/20 Name: Margaret Downey

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
				9/17									

6.50 71,0 6.50 7.50 8.50 4.50 7.50 7,50 7.50 7,50 7.50 **Hours Worked** ACCRUAL USAGE Vacation Sick Personal Holiday/Misc/Float **Comp Time Used** Other Time Used 71.00 Fri Sat Tues Wed Thurs Sat Sun Mon Fri Wed Thurs Mon Tues Sun

Employee Signature:

Hours for Salary: Prog. Manager Approval: Renald D. Zweig

75.00

Faith Based EE

TOTALS

					Ho	ourly D	eparti	<u>nent C</u>	oge A	llocati	<u>OII</u>				
r	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.00	1.00		0.50	1.00		300	0.50	0.50	1.50	2.00	0.50		9.50
-		00000000			100000				993						
					-/0 =								-1.1	1	
Energy Efficiency	ET	5.50	6,50	7.50	7.00	6.50			6.00	4.00	6.00	6.50	6.00	11. 40	61.50
		-	1								Tot	al cannot	exceed	75 hour:	s 71.00

64.00

72,50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 09/27/20 Fn Sat Thurs Thurs Fn Sat Sun Mon Tues Wed Sun Mon Tues Wed 10/9 10/10 10/5 10/6 10/7 10/8 10/2 10/3 10/4 9/30 10/1 Name: Margaret Downey 9/27 9/28 9/29 **TOTALS** 7.50 7.50 72.5 5.00 8.00 9.50 **Hours Worked** 7.50 7.50 7.50 8 50 4.00 **ACCRUAL USAGE** Vacation Sick Personal Holiday/Misc/Float **Comp Time Used** Other Time Used Fri Sat 72.50 Fri Sat Sun Mon Tues Wed Thurs Thurs Wed Sun Mon Tues Hours for Salary Prog. Manager Approval: Ronald D. Zweig 75.00 **Employee Signature:** Faith Based EE **Hourly Department Code Allocation** Εñ Sat Total Wed Thurs Tues Wed Thurs Fri Sat Sun Mon Sun Mon Tues 0.50 8.50 1.50 2.00 1.00 1.50 1.00 1.00 Operating

6.50

6.00

Energy Efficiency

6.50

7.00

4.00

9.50

5.00

6.00

6.50

7.00

Total cannot exceed 75 hours

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 10/11/20 Fri Sat Wed Thurs Tues Sat Sun Mon Tues Thurs Sun Mon 10/24 10/23 10/20 10/21 10/22 10/18 10/19 10/16 10/17 Name: Margaret Downey 10/11 10/12 10/13 10/14 10/15 **TOTALS** 7.50 7,50 75.0 7.50 7.50 7.50 3.50 9.50 8.50 7.50 8.50 **Hours Worked ACCRUAL USAGE Vacation** Sick Personal 7.50 Holiday/Misc/Float 7.50 Comp Time Used Other Time Used 82.50 Fri Sat Wed Thurs Sat Sun Mon Tues Fri Thurs Wed Sun Mon Tues Hours for Salary: Prog. Manager Approval: Ronald D. Zweig 75.00 **Employee Signature**; Faith Based EE **Hourly Department Code Allocation** Fri Sat Total Wed Thurs Mon Tues Sun Thurs Fri Sat Mon Tues Wed Sun 12.25 1.25 1.00 0.50 1.00 1.00 2.00 3.50 1.00 1.00 Operating

7.50

7.50

7.50

7.50

6.50

Energy Efficiency

7.50 Total cannot exceed 75 hours 82 50

6.50

6.50

7.00

6.25

70.25

64.00

6.00

Total cannot exceed 75 hours 76,00

6.00

6.50

5.50

7.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 10/25/20 Fri Sat Wed Thurs Tues Sat Sun Mon Thurs Fri Sun Mon 25-Oct 11/6 11/7 11/5 11/2 10/30 10/31 11/1 10/29 10/25 10/26 10/27 Name: Margaret Downey TOTALS 68.5 7.50 7.50 7.50 7.50 7.50 7.50 8.50 7.50 **Hours Worked** 7.50 **Vacation** Sick 7.50 7.50 Personal Holiday/Misc/Float Comp Time Used Other Time Used 76.00 Wed Thurs Fri Sat Mon Tues Sun Wed Thurs Fri Sat Sun Mon Tues Hours for Salary: Prog. Manager Approval: Ronald D. 75.00 **Employee Signature:** Faith Based EE **Hourly Department Code Allocation** Fri Sat Total Thurs Wed Mon Tues Fri Sat Sun Wed Thurs Tues Sun Mon 12.00 1.50 1.50 1.00 2,00 0.50 1.00 1.50 2.00 1.00 Operating

7.00

6.00

6.50

Energy Efficiency

6.50

6.50

Total cannot exceed 75 hours 76.50

Cape Light Compact

Enter the beginning date of the pay

period in A3 (Sunday's date) Period Beginning: 11/08/20 Fn Sat Wed Thurs Tues Sun Mon Wed Thurs Fn Sat 25-Oct Sun Mon Tues 11/20 11/21 11/19 11/14 11/15 11/16 11/12 11/13 11/10 11/11 Name: Margaret Downsy 11/8 11/9 **TOTALS** 7.50 61.5 7.50 8,50 8.00 7.50 7.50 7.50 7.50 **Hours Worked** Vacation 7.50 7.50 Sick Personal 7.50 Holiday/Misc/Float 7.50 **Comp Time Used** Other Time Used Frī Sat 76.50 Wed Thurs Tues Sat Sun Mon Tues Wed Thurs Mon Sun Hours for Salary. Prog. Manager Approval: Ronald D. Zweig 75.00 **Employee Signature:** Faith Based EE **Hourly Department Code Allocation** Sat Total Thurs Fri Wed Mon Tues Thurs Fri Sat Sun Mon Tues Wed Sun 5.50 0.50 1.00 1.00 0.50 1.00 0.50 1.00 Operating 71.00 8.00 7.00 6.50 7.00 7.50 6.50 6.50 7.50 **Energy Efficiency** 7.50 7.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 187 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:	6	m	_			Prog. N	/lanage	r Appro	val:					Hours fo	or Salary: 75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76,00
Other Time Used	- 4									-43					
Comp Time Used								3		3 5	E 24				
Holiday/Misc/Float				- 1	7.50	7.50									15,00
Personal	22.0					100				1,200					
Sick	[0=		100	7.50	Ber	ANCH	mt)								7.50
Vacation			Comp.				-								
Hours Worked		5.50	7.50	Para La					9.00	8.00	8.50	7.50	7.50		53.5
				Autorities.	2 - 2			THE SHIPS			0.70	7.50	7.50		TOTALS
Name: Margaret Downey	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	
25-Oct	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Period Beginning 11/22/20															

Faith Based EE

					пс	ully D	charr	illeur c	JOUE A	inocati	Ott				
1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	- 4				4			0.000			Bulley				
Operating		0.50	2.00	1.00	1.00	1.00			1.00		2.00	0.50	0.50		9.5
	F		#/ S									Can Dies			
		NA PERSON				0.50			0.00	0.00	6.50	7.00	7.00		66.5
Energy Efficiency		5.00	5.50	6.50	6.50	6.50	88831		8.00	8.00	6.50	7.00			00.0

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Employee Signature:		m	N			Prog. N	fanage	Appro	val:					Hours fo	r Salary: 75.00
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	87.50
Other Time Used	Thurs.	46 36						528,6		151000				1 50	
Comp Time Used	4	13840						25510					3.7		
Holiday/Misc/Float					3" 23"		Harris A								0
Personal			Contract of			encountered		CEST I	53	10000	0.00				
Sick			81.5						100 Sec. 17		1000				9
Vacation				Helmhe							(V) (1)		E.S.		
Hours Worked		9.50	7.50	8.00	10.00	7.50		S.A.C	11.00	11 50	7.50	7 50	7.50		87.5
					1			200	and the same					1000000	TOTALS
Name: Margaret Downey	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
12/06/20															

							- 1								
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		0.50	450	4.00	2.00	1.25			4.00	3.50	0.50	5.00	0.50		21.75
Operating	182	2.50	1.50	1.00	2.00	1.20			4.00	0.50	0,00	0.00	No.	P 20	
		18-				(F.S.)				12. 1					
Energy Efficiency		7.00	6.00	7 00	8 00	6.25			7.00	8 00	7.00	2.50	7.00	1594	65.75

Enter the beginning date of the pay

Sun	Mon	Tues	vved	Inurs	÷π	Sat	Sun	MOII	rues	VVEU	Tituls		Jat	Total
			186-2								Thurs	Fn	Sat	Total
			-0											
	/	Mo			Prog. A	fanagei	· Appro	val:		Y	_		Hours f	or Salan
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	71.0
		13.73												
12,5					7.50		Section N					7.50		15.0
							三面端							
			57723	7.50		y said						122		1
									500000	17050/0		T 3		7.5
	7.50	7.50	7.50					7.50	7.50	7.50	3.50			48
1220	1021	(22												TOTAL
	Mon 12/21	Tues										1/1	5at	
											_	-	0	
		12/20 12/21 7.50 Sun Mon	12/20 12/21 12/22 7.50 7.50 Sun Mon Tues	12/20 12/21 12/22 12/23 7 50 7.50 7 50 Sun Mon Tues Wed	12/20 12/21 12/22 12/23 12/24 7.50	12/20 12/21 12/22 12/23 12/24 12/25 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28 12/29 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28 12/29 12/30 7.50 7.50 7.50 7.50 7.50 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28 12/29 12/30 12/31 7.50	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28 12/29 12/30 12/31 1/1	12/20 12/21 12/22 12/23 12/24 12/25 12/26 12/27 12/28 12/29 12/30 12/31 1/1 1/2 7.50 7.50 7.50 7.50 7.50 7.50 3.50

7.50

Energy Efficiency

6.00

6.50

6.50

6.50

3.50

7.00

3.50

6.00

59 50

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.00
									7					
- 3				Committee Committee	ERONANT CROSS		1000							
				F 148 /				100						
	G +					11200						N 77 33 2		
			100								2017284		2000	
	100											Life life		
	7.50	8.00	7.50	7.50	4.00			9.50	9.00	7.50	7.50	4.00		72.0
	1							Brown, Solley		a Country	et annumber			TOTALS
1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
		1/3 1/4	1/3 1/4 1/5	1/3 1/4 1/5 1/6	1/3 1/4 1/5 1/6 1/7	1/3 1/4 1/5 1/6 1/7 1/8	1/3 1/4 1/5 1/6 1/7 1/8 1/9	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11 1/12	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11 1/12 1/13	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11 1/12 1/13 1/14	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11 1/12 1/13 1/14 1/15	1/3 1/4 1/5 1/6 1/7 1/8 1/9 1/10 1/11 1/12 1/13 1/14 1/15 1/16

						, , , , , , , , , , , , , , , , , , , 	O P CALL								
,	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	8,8	EF-8			P _ 3			1000		THIS I		6.40			
Operating	= 1 21	0.50	1.00	0.50		2.00			0.50	1.00	2.50	1.50	0.50		10.00
	34.8			13,3											
Energy Efficiency		7.00	7.00	7.00	7.50	2.00	1 1		9.00	8.00	5.00	6.00	3.50		62.00
							~				Tot	al cannot	exceed 75	5 hours	72.00

Enter the beginning date of the pay period in A3 (Sunday's date) Period Beginning: 01/17/21 Wed Thurs Fπ Sat Thurs Εñ Sat Sun Tues Wed Sun Mon Tues 1/30 1/29 1/27 1/28 Name: Margaret Downey 1/18 1/19 1/20 1/21 1/22 1/23 1/24 1/25 1/26 1/17 **TOTALS** 7.50 7.50 7.50 7.50 7.50 68.0 **Hours Worked** 7.50 8.00 7.50 7.50 Vacation Sick Personal 7.50 Holiday/Misc/Float 7.50 **Comp Time Used** Other Time Used Thurs Fn Sat 75 50 Wed Thurs Sun Mon Tues Sun Mon Tues Wed Fn Sat Hours for Salary Prog. Manager Approval: Martin N 75.00 **Employee Signature:**

Hourly	Department	Code Allocatio	n

					_										
ſ	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
						0.50				1.25		0.50	1.00		8.25
Operating		1.50	0.50	1.00	2.00	0.50				1.20		0.50	1.00		0.23
			100												
Energy Efficiency		6.00	7 00	7.00	5.50	7.00			7.50	6.25	7.50	7.00	6.50		67.25
											Tota	al cannot	exceed 7	5 hours	75.50

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/31/21	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
Name: Margaret Downey	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13
Marke	No.	0.50	9.50	9.50	7.50	5.00			9.00	7.50	7.50	7.50	7.50	

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
Other Time Used							Reg. Tr		Partie W.					No.
Comp Time Used			III SOF						STATE STEE		Table and			Part Service
Holiday/Misc/Float		Design Teles		E-19-30/91	100000000		2/20.97120	0.01				Selle Isl	15 59	TEN MIC
Helidov/Mice/Elost		REAL STATE	4 4 6	4. 5/	To the last	F05/10	296 E.A.	1		1202				E-1
Personal				Section 1		B. of					250,43	The state of	E.V.	
Sick	12.000	5		51351	CALL A		The state of		F-09825		10	1730	40	
	G-Entered	Minus Spring	2 1 1 1 2 2 2	2002	(decision)				P 7(R)					100
Vacation	1015	1000007	WHEN				200							100

Employee Signature:

Prog. Manager Approval: Maita N. Cul. h

Hours for Salary 75.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
						4.38		W. September				2.33	at the		
Operating		0.50	0.50	1.00	2.00				0 50	7, FL	3.00	4,00	0 50		12 00
									Colonia de		Cause S		6.33		
				- 3			. 12-1-1		15111		E plant				
Energy Efficiency		8.00	8.00	7.50	5 50	5.00	Ne i		8.50	7 50	4.50	3.50	7.00	N 13	65 00
Frieigh Timelenes											Tot	ol cannot	avceed '	75 hours	77.00

Total cannot exceed 75 hours 77 00

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

- 69	-	1.6	4	10	di
ш	7	п	а	17	П

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat
Name: Margaret Downey	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	74.5
Other Time Used	4		CALE IS	A	1		-	h-163	100	. 7			1		
Comp Time Used	100	6.23			1			_			1				
Holiday/Misc/Float		7 50	(2) (a. 5, 10)	Name of Street	60 C						4-5				7.0
	FT., 10-55	7.50	S. Third	SChrobb.	00/2023	P653N3	(Carried		375.00	Brand In	F2827	222	100		7.5
Personal	1.03	74	Point 1	DE LOS	医	ta de	103	10.6	14						
Sick	1	South	200.70	Page 4	gl. tell			353	45	-					
Vacation		18.84	VIELE CA				The state of		1040	1000			DESCRIPTION OF THE PERSON OF T	1000	
Vacation								Mag	0.3		5		300	70.0	
Hours Worked	107		1 30	7.50	1.50	4,30	(A)		0.00	0.50	0.00	0.00	1.00	100	_
Marine Medical	15000	Garage .	7.50	7.50	7.50	4.50		3. 76	8.00	8.50	8.00	8.00	7.50	MINE TO	6

Employee Signature:



Prog. Manager Approval: / audia / . (

Hours for Salary 75.00

ſ	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Tota
Operating		1.00	0.50	1.00					0.50	1.50			1,50		
												b E			
Energy Efficiency	No.	6.50	7 00	6 50	7 50	4 50	2.3		7.50	7.00	8.00	8.00	6.00		68

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 194 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

period in Ao (bullday 5 date)
Period Begin	nning:
02/28/21	主 五世川

UZIZ0IZ1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Name: Margaret Downey	2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

								, <u>.</u>							TOTA
Hours Worked	TO SE	8.50	7.50	8.00	7.50	5.00		CONTRACTOR OF THE PARTY OF THE	8.50	8.00	8.50	7.50	7.50	15 28	7
									702.02		To a second		9 500	No.	
Vacation	1 2 2	550			114.0	FISH			46				1		-
Sick	-55	35		0									Same.		_
Personal	The state of			1 - 25/2											
Holiday/Misc/Float	TEST TO							3.50			1				_
Comp Time Used								200	- 1		12.5			1	
Comp Time Used Other Time Used						1443	E E				7465	450	at land		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76

Hours for Salary Prog. Manager Approval: 75.00 **Employee Signature:**

Hourly Department Code Allocation

					111										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
									24-35			Language Company			
Operating		1.00	0.50	0.50			- A		1.00	1.00	2.00	1.00	2.00		9.00
					Fin		2			10 3					
Energy Efficiency	148	7.50	7.00	7.50	7.50	5.00		1	7.50	7.00	6.50	6.50	5.50		67.50

Total cannot exceed 75 hours 76.50

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

03	24	4	m	40
10.5	e Tr	44	ız	

Sat Tues Thurs Fri Wed Sun Mon Thurs Fri Sat Sun Mon Tues Wed 3/27 3/22 3/23 3/24 3/25 3/26 3/18 3/19 3/20 3/21 Name: Margaret Downey 3/14 3/15 3/16 3/17

Personal Holiday/Misc/Float Comp Time Used Other Time Used		Sun	Mon	Tues	Wed	Thurs	Fα	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82 5
Vacation Sick Personal Holiday/Misc/Float Comp Time Used Sick Sic	Other Time Used	14	2/52				The Ver	5	540 35			Station Co.	THE STATE OF	MI PARTY		
Vacation Sick Personal Holiday/Misc/Float		331	, 医动管心			4.00										
Vacation Sick Personal										Elizabeth		-	23570			
Vacation Sick 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	i i	SVELET		01年75	Was all a	N-CH	101		5.55	70000					11/4	÷-,
Vacation Vacation	Personal			THE WOOD	層雪										1	
Vacation Vacation	Sick			O WEST										7.50		7
Hours Worked 8.00 7.50 7.50 8.50 7.50	Vacation				是国品级											
Hours Worked 8 00 7 50 7 50 8 50 7 50 3.00 9.00 8 50 8 00 7 50	Vacation												Keni			
	Hours Worked		8.00	7 50	7.50	8 50	7.50		3.00	9.00	8.50	8.00	7.50		P5 10 810	-

Employee Signature:



Prog. Manager Approval (anta N Cul'h

Hours for Salary 75.00

							4 - 4 - 4								
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
		134 63							6 45			EL PER			
Operating	100	0.50	1.00	0.50		1.00			4.7	1.50	45 97 V	1.00	1.50	29.3	7.00
	- 1 m	533	ON											y 5	
		7.50	6.50	7.00	8 50	6.50		3.00	9.00	7.00	8.00	6.50	6.00		75.50
Energy Efficiency	Parent	7.30	0.00	7-00	0.30	0.00							avacad 7	5 hours	82.50

196 of 340

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)															
Period Beginning:															
03/28/21			T	16/04	Thum	En	Sat	Sun	Mon	Tues	Wed	Thurs	Fπ	Sat	
ALCO CONTRACTOR OF A	Sun	Mon	Tues	Wed	Thurs				4/5	4/6	4/7	4/8	4/9	4/10	
Name: Margaret Downey	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/0	411	410	713	4710	
															TOTALS
Hours Worked		9.00	7.50	8.50	8.50	7.00	1		8.50	7.50	8.50	7.50	3.50	5	76.0
Vacation			reserve								E I			To se	
1			100	1.00							BEI				-
Sick	CALE		E TOWN									No. of			
Personal															
Holiday/Misc/Float									FED SEL			1000			
Comp Time Used	The Control	1.5									125000	E 2155			
Other Time Used			3000	1000000	2000000000				A STATE OF THE STA		2	The same of		100	
Other Time Osed			(33 (23)	diam'r.						S-10-20-Y			- 1		70.00
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76 00
Employee Signature:	Sun		Tues	Wed		Prog. N	fanage	r Appro	val: 7	Marti	în Ci				76 00 or Salary. 75.00
	6		Tues	Wed		Prog. N	fanage		val: 7	Marti	în Ci			Hours fo	or Salary. 75.00
	6		Tues	Wed		Prog. N	fanage	r Appro	val: 7	Marti	în Ci				or Salary
	(h				Ho	Prog. M	Aanage Jeparti	r Appro	val: 7/	Marta Ilocati	on Wed	lik		Hours fo	75.00 Total
	(h				Ho	Prog. M	Aanage Jeparti	r Appro	val: 7/	Marta Ilocati	in Cu	lik_		Hours fo	or Salary. 75.00
Employee Signature:	(h	Mon	Tues	Wed	Ho	Prog. M	Aanage Jeparti	r Appro	val: 7/	Marta Ilocati	on Wed	lik		Hours fo	75.00 Total
Employee Signature:	(h	Mon	Tues	Wed	Ho	Prog. M	Aanage Jeparti	r Appro	val: 7/	Marta Ilocati	on Wed	lik		Hours fo	75.00 Total

Total cannot exceed 75 hours 84.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)															
Period Beginning:															
04/11/21	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
Name: Margaret Downey	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	
															TOTALS
Hours Worked		9.50	8.50	8.00	8.50	7.00				10.00	9.00	8.50	7.50		76.5
													RESERVE OF		
Vacation													5.		
Sick								12 1							
Personal		5.5				P.S. Company					5.00				7.50
Holiday/Misc/Float									7.50						7.50
Comp Time Used		1 42	1												
Other Time Used	-					8 . 3				- 5.03			-	2.1	84.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	84.00
														Hours fo	or Salary:
Employee Signature:		m				Prog. N	fanage	r Appro	val:	Mar	tin (ulik			75.00
Employee Signature.		(J-11-15								
					Ho	urly D	<u>epartı</u>	<u>nent C</u>	ode A	llocati	<u>on</u>				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		1 1 1 1 1	- 9												
OAimel	45-75	0.50		200	0.50	Best (A)	100		1.00	1.00	0.50	1,3 -1,5	0.50		4.00
Operating	E-Jan	0.50			0.50	The bearing	14								
	100							1				2 7/4			
						2.00	F-84.63	17/25	6.50	9.00	8.50	8.50	7.00		80.00
Energy Efficiency	524	9.00	8.50	8.00	8 00	7.00	1	12 38	0.50	9.00	0.30	1 0.30	7.00		84.00

68.00

Cape Light Compact

Enter the beginning date of the pay

Energy Efficiency

Cup	Mon	Tues	Mad	Thure	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
								-				5/7		
4/20	4/20	4/2/	4/20	4123	7,50	V	V-2	0.0	•	5.5				-0-41
								DATE:	-		FILE			TOTALS
	9.50	9.50	7.50	4 00	7.50	1		7.50	9.00	4.50				59.0
					-	Distriction of	ENG-STOC	20100	DESCRIPTION		100000		2/1	
						4- 41							To the second	
			14 31		1023	0,47					7.50	7.50		15.00
F 1018	5.1		To be and										1 - T	
M-4-1	4	1.62,	المناشق		5									-
No.				1794			25.00				F 60		0000	
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	74.00
	/	2							Wast	50 C	0.6		Hours to	
	-	יוון			Prog. N	fanage	r Appro	val:	riani	in C	uue	_	<u> </u>	75.00
									11 41					
											_			-
Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	lotal
		1000				130	Bu. St.						==	
		duction miles					Restorate		HORSE SECTION	15 Sections		4.00		6.00
	0.50	0.50	1.50		1.00		F-12/13	0.50			1.00	1.00		6.00
							Property of	NA PERSON	4-1-1-1		10000		PRICE	
	Sun	4/25 4/26 9.50 Sun Mon	4/25 4/26 4/27 9.50 9.50 Sun Mon Tues Sun Mon Tues	4/25 4/26 4/27 4/28 9.50 9.50 7.50 Sun Mon Tues Wed Sun Mon Tues Wed	4/25 4/26 4/27 4/28 4/29 9.50 9.50 7.50 4.00 Sun Mon Tues Wed Thurs Ho Sun Mon Tues Wed Thurs	4/25 4/26 4/27 4/28 4/29 4/30 9.50 9.50 7.50 4.00 7.50 Sun Mon Tues Wed Thurs Fri Prog. M. Sun Mon Tues Wed Thurs Fri	4/25 4/26 4/27 4/28 4/29 4/30 5/1 9.50 9.50 7.50 4.00 7.50 Sun Mon Tues Wed Thurs Fri Sat Prog. Manage Hourly Departs Sun Mon Tues Wed Thurs Fri Sat	4/25 4/26 4/27 4/28 4/29 4/30 5/1 5/2 9.50 9.50 7.50 4 00 7.50 Sun Mon Tues Wed Thurs Fri Sat Sun Prog. Manager Appro	4/25 4/26 4/27 4/28 4/29 4/30 5/1 5/2 5/3 9.50 9.50 7.50 4.00 7.50 7.50 Sun Mon Tues Wed Thurs Fri Sat Sun Mon Prog. Manager Approval: Hourly Department Code A Sun Mon Tues Wed Thurs Fn Sat Sun Mon	9.50 9.50 7.50 4.00 7.50 7.50 9.00	9.50 9.50 7.50 4.00 7.50	9.50 9.50 7.50 4.00 7.50 7.50 9.00 4.50	4/25 4/26 4/27 4/28 4/29 4/30 5/1 5/2 5/3 5/4 5/5 5/6 5/7 9.50 9.50 7.50 4 00 7.50 7.50 9.00 4.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7	9.50 9.50 7.50 4.00 7.50

6.00

9.00

9.00

4.00

6.50

4.50

6.50

6.50

Total cannot exceed 75 hours 74.00

9.00

7.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:		4				Prog. N	fanage	r Appro	val:	Mar	tin (Culik	í.	Hours fo	r Salary 75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	89.50
Other Time Used										- 12	102 13				
Comp Time Used			1 3										10000		
Holiday/Misc/Float	+ 41	EL	23/201											100000	
Personal	9 1		E 5												
Sick	VIEWS		100000000000000000000000000000000000000				A PARTY			200			9 V		
Vacation						28.0113	75		12 C			(L)			
				I Committee						200		30.33	8-10		
Hours Worked		9.50	7.50	10.50	9,50	6.00			11.00	10.00	9.00	9.00	7.50	21-20	89.
										ATT 1 TO C.			To the second		TOTAL
Name: Margaret Downey	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	
- Unexperience	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
05/09/21										_		* **	F	Set	
Period Beginning:															

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	- 111			SH -										*	
Operating		1.00	0.50	2.50	1.00				1.00		1.00	To the first			7.00
Energy Efficiency		8.50	7.00	8.00	8.50	6.00		64	10.00	10.00	8.00			2 - 12	66.00
Energy Emotoricy											Tot	al cannot	exceed 75	hours	73.00

Enter the beginning date of the pay

period in A3 (Sunday's date) Period Beginning: 05/23/21 Fn Sat Wed Thurs Sat Sun Mon Tues Wed Thurs Sun Mon Tues 6/2 6/3 6/4 6/5 6/1 5/28 5/29 5/30 5/31 Name: Margaret Downey 5/23 5/24 5/25 5/26 5/27 **TOTALS** 2.00 9.00 8.00 7.50 71.0 9.00 **Hours Worked** 9,50 10.00 8 50 7.50 **Vacation** Sick 7.50 7.50 Personal 7.50 7.50 Holiday/Misc/Float **Comp Time Used Other Time Used** 86 00 Wed Thurs Fn Sat Fri Sat Sun Mon Tues Wed Thurs Mon Tues Sun Hours for Salary: Prog. Manager Approval: Martin Culik 75.00 **Employee Signature:**

					110	July 6	Cpart	110111							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
			1000											S	
Operating		1.00	1.50			1 00			1.00		1 00	0.50	1.00	0.50	7.50
								100000					C-31		
		65-5	40.00				147	-15-0							
Energy Efficiency	E	9.00	8.00	8.50	7.50	6.50			6.50	9.00	8.00	7.50	6.50	1.50	78 50
											Tot	al cannot	exceed :	75 hours	86 00

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning

Name: Margaret Downey

06/06/21

Sat Fn Tues Wed Thurs Sun Mon Sun Wed Thurs Fπ Sat Mon Tues 6/17 6/18 6/19 6/11 6/13 6/14 6/15 6/16 6/12 6/6 6/7 6/8 6/9 6/10

Hours Worked		9.50	9.00	10.00	7.50	8.00	1223	45	10.00	9.00	9.50	9.50			8
															_
Vacation		The same													-
Sick		Day.		- 3									0.00		_
Personal								100	1000						-
Holiday/Misc/Float							13-			17-17-3	1 1 4	123	7.50		
Comp Time Used											1112		F 1		
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	89

Employee Signature:

Prog. Manager Approval:

Martin Culik

Hours for Salary

75.00

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
							9			SL St					
Operating		1.00		2.50	1.00		4 62		2.00	1.00	1.00	0.50	1.00		10.0
	E S							E	N. S						
Energy Efficiency		8.50	9 00	7.50	6.50	8.00	TEX.		8.00	8.00	8 50	9.00	6.50	- 53	79
			_								Tot	cannot	evened ?	75 hours	. AQ

73.50

Total cannot exceed 75 hours 77:00

9.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)															
Period Beginning															
06/20/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Margaret Downey	6/20	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	
name, margaret Donney	6/20	0/21	OIZZ	0/25	0/2-4	0.20	0.20	0.2.	0.20						TOTAL
Hours Worked		9.50	7.50	10.00	7.50	7.50	7.50	7.50	10.00	10.00	7.50	5.00			89.
Vacation					Activities of								, † - To		
Sick	190									P-51					2.0
Personal					200			100			- 2000		7.50		7.5
Holiday/Misc/Float						3 3 3				44.24	200				
Comp Time Used	1 1 m				24.55	12 19 18		14.00			ELLES				
Other Time Used		125		THE					V- N						1
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	97.0
												O 4.		Hours f	or Salan
Employee Signature:		n				Prog. I	Manage	r Appro	val:	Ma	rtin	Culir	e —		75.0
									`ada A	lioooti	on				
			_				Sat	Sun	ode A	Tues	Wed	Thurs	Fri	Sat	Total
1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	MOII	rues	1160	THU'S		94.	
Operating	1	1.00	0.50	1.00		3 = 3			3	1.00					3 5
					- 17		-	-		-	the beauty		10 F. C		

7.50

8.50

Energy Efficiency

7.00

9.00

7,50

7.50

7,50

10.00

77.00

10.00 10.00

9.50

6.50

7.00

Total cannot exceed 75 hours 82.50

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)															
Period Beginning: 07/04/21				104-ul	Thurs	F	Sat	Sun	Mon	Tues	Wed	Thurs	۴n	Sat	
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat				7/14	7/15	7/16	7/17	
Name: Margaret Downey	7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	//14	1113	7710	7717	
											_	And the last designation			TOTAL
Hours Worked	" "		10.00	5 00	7.50	7.50			10.00	10.00	10.00	7.50	7.50		75
Vacation	200			To the		16 = 1			ile-E	85. n					
Sick	9E =							3					THE ST		ē
Personal	E-Foreign						7			1 3					
Holiday/Misc/Float		7.50				1-10				700	7				7.5
Comp Time Used		7,00			1	WW-,	250			B			19150		1
Other Time Used				923						Dist	SEP 18				-
Office Time asset	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	82.5
	_	_												Hours fo	or Salar
Employee Signature:		m				Prog. I	Manage	r Appro	val:	Mart	in C	ulik			75.0
(_														
					Ho	ourly D	epartı	ment C	ode A	llocati	<u>on</u>				
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
				- 33		1				1					
Operating	/ms=53	1.00	2.00	0.50					0.50		1800	1 00	0.50		5.5
													the state of the s	The Person of th	

7.50 7.50

8.00

6.50

Energy Efficiency

4.50

Enter the beginning date of the pay period in A3 (Sunday's date)

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	
														TOTAL
	9.50	9.50	8.50	10.00	7.50			8.00	8.50	8.00	8.50	7.50	Em	85.5
			23			300						N S IN S		
	P. T.							2 2 2	1-21					-
						1024								
340														
						1272	2.2	3						
W ₁														4
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	85.50
	7/18	7/18 7/19	7/18 7/19 7/20	7/18 7/19 7/20 7/21 9.50 9.50 8.50	7/18 7/19 7/20 7/21 7/22 9.50 9.50 8.50 10.00	7/18 7/19 7/20 7/21 7/22 7/23 9.50 9.50 8.50 10.00 7.50	7/18 7/19 7/20 7/21 7/22 7/23 7/24 9.50 9.50 8.50 10.00 7.50	7/18	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 9.50 9.50 8.50 10.00 7.50 8.00	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 9.50 9.50 8.50 10.00 7.50 8.00 8.50	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 7/28 9.50 9.50 8.50 10.00 7.50 8.00 8.50 8.00	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 7/28 7/29 9.50 9.50 8.50 10.00 7.50 8.00 8.50 8.00 8.50	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 7/28 7/29 7/30 9.50 9.50 8.50 10.00 7.50 8.00 8.50 8.00 8.50 7.50	7/18 7/19 7/20 7/21 7/22 7/23 7/24 7/25 7/26 7/27 7/28 7/29 7/30 7/31 9.50 9.50 8.50 10.00 7.50 8.00 8.50 8.00 8.50 7.50

Employee Signature: Prog. Manager Approval: Martin Culik 75.00

Hourly Department Code Allocation

Sun Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
1.00	150	0.50						4 15					
1.00	1.50	0.50											
	1.00	0.50				707		1.00				F.	4.00
		- 10 m						Į S				7-31	
8.50	8.00	8 00	10 00	7.50			8.00	7.50	8.00	8.50	7.50		81 50
0.00	8.50	8.50 8.00	8.50 8.00 8.00	8.50 8.00 8.00 10.00	8.50 8.00 8.00 10.00 7.50	8.50 8.00 8.00 10.00 7.50	8.50 8.00 8.00 10.00 7.50	8.50 8.00 8.00 10.00 7.50 8.00	8.50 8.00 8.00 10.00 7.50 8.00 7.50	صحاحات المنظم المنطقة	عدد المدان ا		8.50 8.00 8.00 10.00 7.50 8.00 7.50 8.00 8.50 7.50

Total cannot exceed 75 hours 85 50

Enter the beginning date of the pay period in A3 (Sunday's date)

F -			•		•		
		_					

8/01/21	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
leme: Margaret Downey	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	
															TOTAL
Hours Worked		8.50	8.50	7.50	7 50	7.50		Who will	4.50			4.50	4.50		53.0
											Garage 1			Contract of	
Vacation				0.		- Rel				7.50	7 50		5.4-1		15 00
Sick							3.12								
Personal			12 11								13.30				
Holiday/Misc/Float													12 2		
Comp Time Used	3-3-2		12 (TE)						730						
Other Time Used							1	2015		100	BUR		-5-		
	Sun	Моп	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	68 00

Employee Signature:

Prog. Manager Approval: Martin Culik

75.00

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		- 2								7.5					
Operating		1.00				3.00			23	1.00	1.00			73	6.00
						11.50		3/4			1				
Energy Efficiency	< C	7.50	8.50	7.50	7.50	4 50			4.50	6.50	6.50	4.50	4.50		62.00
											Tota	al cannot	exceed 7	5 hours	68 00

Enter the beginning date of the pay period in A3 (Sunday's date)

period in A3 (Sunday's date)	
Built d Built stand	

Period Beginning:															
08/15/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Margaret Downey	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	
										200					TOTALS
Hours Worked		8.00	7,50	7.50	7,50				10.50	8.50	8.00	10.00	7.00		74.5
						7.50									7.50
Vacation	-	-				7.50				1000					
Sick	15			-					- 70	1			-		
Personal												-			-
Holiday/Misc/Float				-							PON				-
Comp Time Used			1												
Other Time Used															
		Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	82.00

Employee Signature: Prog. Manager Approval: Martin Culik 75.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total
					1000										
Operating		1.50			-3	1.00			0.50			0.50	1.00		4 50
											1000				
Energy Efficiency		6.50	7.50	7 50	7,50	6.50			10.00	8.50	8.00	9.50	6.00		77.50
											Tot	ai cannot	exceed 7	'5 hours	82 00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 207 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:	N	h)				Prog. N	Manage	r Appro	val:		-			Hours fo	or Salary: 75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	65.50
Other Time Used		14 18		16				1-		(A. 20)		5.0		12 -	
Comp Time Used						- 4		1 50					1623	Marie	
Holiday/Misc/Float					1236				7.50						7.50
Personal									TA IN					/K=	
Sick								196					7.50		7.50
Vacation				H-2		7.50	Madi			THE ST					7.50
Hours Worked		6.00	9.50	7.50	7.50			5 (5)		4.00	4.00	4.50			43.0
													-		TOTALS
ame: Margaret Downey	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	
O/ZO/Z1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
eriod Beginning: 8/29/21															

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
									80		2000		4		
Operating				1.50		1.00			1.00			F 8	1.00		4.50
		* 19		10. mg				133		30					
Energy Efficiency	200	6.00	9.50	6.00	7.50	6.50		24.1	6.50	4.00	4.00	4.50	6.50		61.00
											Tot	al cannot	exceed 7	5 hours	65.50

Employee Signature:		h)			Prog. I	d anagei	r Appro	val:	Mart	in C	ulik		Hours for Salary. 75.00		
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	89 00	
Other Time Used			- 11			1233								-		
Comp Time Used								4 37	100				110			
Holiday/Misc/Float											6-1					
Personal	-1-1		THE ST											125	-	
Sick	3		1.73		7.50			13.3				2.4			7.50	
Vacation										0.52			(Size)			
Hours Worked		9.50	9.00	10.50		9.00		944	10.00	10.30	3.00	0.00	0.00		07,0	
	(42.42		0.00		Taxable Control	10.00	10.50	9.00	8.00	6.00	OF S	81.5	
Name: Margaret Downey	9/12	9/13	9/14	9/15	9/16	9/17	9/18	3/13	3/20	\$1Z I	SIZZ	3123	0,24		TOTALS	
Contractor of the Contractor	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun 9/19	Mon 9/20	Tues 9/21	Wed 9/22	Thurs 9/23	Fn 9/24	Sat 9/25		
09/12/21										_		~ L	Γ.,	C-4		
Period Beginning																
Enter the beginning date of the pay period in A3 (Sunday's date)																

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Total	
													23.5%			
Operating		0.50	2.50		0.50			1.15		0.50	0.50		1.00		5.50	
Energy Efficiency		9.00	6.50	10.50	7.00	9.00			10.00	10.00	8.50	8.00	5.00		83.50	
Ellergy Elliciency		3.00	0.00								Tot	al cannot	exceed 7	5 hours	89.00	

Enter the beginning date of the pay period in A3 (Sunday's date)															
Period Beginning:															
09/26/21	C.v.a	10	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
	Sun	Mon	Tues				10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	
Name: Margaret Downey	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/3	10/0	1077	10/0	10,0	TOTAL
Hours Worked		9.00	KSA	9.00	7.50	5.50			9.00	9.50	8 50	8.50	7.50		74.
									-	Name and Advanced			The same of		
Vacation				- 5					10000						7.6
Sick		200	7.50												7.5
Personal	44.25														
Holiday/Misc/Float									2						
Comp Time Used	A TO														
Other Time Used	233		100			12000	X .		EN 1973		4-3				21.5
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	81.5
										7.4	,	2 1.1	,	Hours fo	or Salary
Employee Signature:	1	10				Prog. I	Manage	r Appro	val:	Mar	tin (Culik			75.00
					Ho	ourly E)epartı	ment C	ode A	llocati	<u>ion</u>				
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	- 1	1	-							445-6	100 mm				
Operating	TO BY		1.00	2.00					1.00	1.50	2.00				7.50
														1	
					12		200		200		2	A. Tal			

7.50

9.00

Energy Efficiency

6.50

7.00

5.50

7.50 Total cannot exceed 75 hours 81.50

8.00

8.00

6.50

8.50

74.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Energy Efficiency

9.00

8.50

8.50

9.00

Period Beginning: 10/10/21 Sat Wed Thurs Fn Sat Sun Mon Tues Sun Tues Wed Thurs Mon 10/22 10/23 10/21 10/20 10/16 10/17 10/18 10/11 10/14 10/15 Name: Margaret Downey 10/10 10/12 **TOTALS** 4.00 10.00 10.00 8.50 99.5 11.00 9.50 10.50 10,00 **Hours Worked** 8.50 8.50 9.00 Vacation Sick Personal Holiday/Misc/Float **Comp Time Used** Other Time Used Fri Sat 99.50 Wed Thurs Tues Thurs Fn Sat Sun Mon Sun Mon Tues Wed Hours for Salary Prog. Manager Approval: Martin Culik 75.00 **Employee Signature: Hourly Department Code Allocation** Thurs Fri Sat Total Wed Mon Tues Thurs Fri Sat Sun Wed Sun Mon Tues 1.50 1.00 0.50 Operating

10.50

0.00	10.00	8.50	4.00	98.00
	al cannot			

11.00

9.00

10.00

4.00

98.00

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:		M				Duam A	fonoso:	r Appro	unl:					Hours fo	r Salary
	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	93.00
Other Time Used	1	31.3	237	35			W. H			1	25		-	2	
Comp Time Used											7 C 1				
Holiday/Misc/Float	1 2 3 3														
Personal	- 2	9 15	- 44-						Teach Teach		10000		12 I M		_
Sick			7.50					1991	- 17,32				7.50		15.0
Vacation	4														15.
Hours Worked	3.00	9.00		8.50	0.50	7.50		2.00	3.00	3.00	0.00	0.00			
	0.00	0.00	Environ	9.50	8.50	7.50	(6.55)	2.00	9.00	9.50	9.00	8.00	V (5-7)	4.00	78.
ame: margaret Downey	10/24	10/25	10/20	10/27	10/20	10/25	10/50	10/31	• • • •			,			TOTAL
lame: Margaret Downey	Sun 10/24	Mon 10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	
0/24/21	Cun	Man	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Period Beginning:															

					<u>Hc</u>	ourly D	eparti	<u>ment C</u>	ode A	llocati	<u>on</u>				
ı	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
										122122					
Operating			1.00				10			2.00	1.00	2.00	1.00	1.00	8.00
							3 70							9	
Energy Efficiency	3.00	9.00	6.50	8.50	8.50	7.50	- W	2.00	9.00	7.50	8.00	6.00	6.50	3.00	85.00
											Tot	al cannot	exceed	75 hours	93.00

TOTALS

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/07/21 Wed Thurs Fπ Sat Sun **Tues** Wed Thurs Sat Mon Sun Mon Tues 11/20 11/15 11/16 11/17 11/18 11/19 Name: Margaret Downey 11/12 11/13 11/14 11/7 11/8 11/9 11/10

Hours Worked		10.00		10.00		7.50	2.00		10.00	10.00	7.50	8.50	7.50	2.00	75.0
Vacation															
Sick			7.50												7.50
Personal			THE R												
Holiday/Misc/Float					7.50										7.50
Comp Time Used															
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	90.00

Employee Signature: Prog. Manager Approval: Martin Culik 75.00

					114	- GIII	O DOI I	119114		#1.0.0 D.					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															\perp
Operating		1.50	1.00	2.00	1.00									1.00	6.5
						19113									
Energy Efficiency		8.50	6.50	8.00	6.50	7.50	2.00		10.00	10.00	7.50	8.50	7.50	1.00	83.5
0,															

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature:		m		-		Prog. N	lanage	r Appro	val:	Mar	tin (Culik	<u> </u>	Hours fo	or Salary: 75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	81.00
Other Time Used						September 1									
Comp Time Used															
Holiday/Misc/Float					7.50	7.50									15.00
Personal															
Sick			7:50												7.50
Vacation															
															Marine Control
Hours Worked		10.00		7.50					7.50	7.50	10.00	8.50	7.50		58.5
															TOTAL
lame: Margaret Downey	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	
11/21/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Period Beginning:															

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
				Marie Hall		- 20							girani lili		
			Other Street							Name and Address of the Owner, where the Owner, which is the Owner, whi					
Operating			1.00		1.00	1.00				0.50			1.50		5.
															_
										Mary Name		Contracting the same of	-	-	L
Energy Efficiency	23	10,00	6.50	7.50	6.50	6.50		Transaction of	7.50	7.00	10.00	8.50	6.00		76

Cape Light Compact

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/05/21 Thurs Fri Sat Wed Thurs Fn Sat Sun Tues Wed Sun Mon Tues 12/17 12/18 12/5 12/15 12/16 Name: Margaret Downey 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/6 12/7

								_							TOTALS
Hours Worked		8.50	10.00	8.50	12.00	9.50		3.00	12.00	10.00	9.00	5.00			87.5
Vacation															
Sick													7.50		7.50
Personal										PEU I					
Holiday/Misc/Float															
Comp Time Used			Elig						The same			A S			
Other Time Used	The last	SE GO			SIE WES										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	95,00

Employee Signature:

Prog. Manager Approval: Martin Culik

Hours for Salary:

						•									
	Sun	Mon	Tues	Wed	Thurs	- Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	MARKED P														
Operating				2.00						19 1		1.50	1.00		4,
					163		1			1					
								,							
Energy Efficiency	R. Mai	8.50	10.00	6.50	12.00	9.50		3.00	12 00	10.00	9.00	3.50	6.50	(40)	90
z.i.c.g, ziiioiciio,		0.00		0.00											

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 215 of 340

Fri

12/31

Sat

1/1

Thurs

12/30

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	Beau	nnina:

12/19/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed
Name: Margaret Downey	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29

															TOTALS
Hours Worked		13.00		5.00	5.00				7.50	7.50		4.50			42.5
Vacation														XX	
Sick			7.50								7.50				15.00
Personal							The W								
Holiday/Misc/Float	E L					7.50			Fan I	Fa		E	7.50		15.00
Comp Time Used			BR=N												
Other Time Used															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	72.50

Employee Signature: Prog. Manager Approval: Hours for Salary: 75.00

V	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Operating		2.00	1.00	1.00		1.00				1,50	1.00		1.00		8
Г		No.													_
		1 100													
Energy Efficiency	10 T	11.00	6.50	4.00	5.00	6.50			7.50	6.00	6.50	4.50	6.50		64

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																216 of 340
Period Beginning:																
04/28/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	5/10	5/11		
															TOTALS	
Hours Worked	50	7.50	7.50	7.50		7.50	4.50		7.50	CECTATION OF THE OWNER, THE OWNER	7.50	7.50	7.50		64.5	
															0.00	
Vacation							ليستنا				-				0.00	A
Sick															0,00	10 days
Personal									- W	TO CALL				3400	0.00	1 O I P
Holiday/Misc/Float						- 400								House	0.00	
Comp Time Used													1	Maria 1	0.00	
Other Time Used					7.50	E Ving	2 12			7.50	A STATE OF	The wife		11 00 1	15.00	4/27/2019+
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.50	DI work
5.4.0	h	_	0	\sim _							60			Hours	for Salary:	DIC WO C
Employee Signature:	12	<u> </u>	0	_		Dept. He	ad Appro	oval:			m			Hours	for Salary: 75.00	01(1000
Employee Signature:	12	~	0	_		Dept. He	ead Appro	oval:			M			Hours	- 1	
Employee Signature: ORG or PROJECT ID	12	~	0	_		•	ead Appro		ode Alle	ocation	M			Hours	- 1	
ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	•	•		ode Alle	ocation Tues	Wed	Thurs	Fri		- 1	
		Mon 3.00	Tues	Wed 3.00	Thurs	Hourly	Depart	ment C			Wed 1.00	Thurs	Fri 1.00		75.00	
ORG or PROJECT ID					Thurs	Hourly Fri	Depart	ment C	Mon						75.00 Total	
ORG or PROJECT ID					Thurs	Hourly Fri	Depart	ment C	Mon						75.00 Total 13.00	
ORG or PROJECT ID Power Supply		3.00	1.00	3.00	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 0.00		1.00	1.00	1.00		75.00 Total 13.00 0.00	
ORG or PROJECT ID Power Supply		3.00	1.00	3.00	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 0.00		1.00	1.00	1.00		75.00 Total 13.00 0.00 51.50	
ORG or PROJECT ID Power Supply		3.00	1.00	3.00	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 0.00		1.00	1.00	1.00		75.00 Total 13.00 0.00 51.50 0.00	
ORG or PROJECT ID Power Supply		3.00	1.00	3.00	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 0.00		1.00	1.00	1.00		Total 13.00 0.00 51.50 0.00 0.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 217 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)														11.0.5.	Leupoia, Ei	2
Period Beginning:	[
05/12/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	5/24	5/25		
															TOTALS	어
Hours Worked	- V		7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	1,119	67.5	٠,
															0.00	
Vacation															0.00	
Sick															0.00	
Personal															0.00	
Holiday/Misc/Float		7.50													7.50	1
Comp Time Used								TO A SEC			وبنديو				0.00	•
Other Time Used															0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1	1												11	<i>(</i> 0.1	
Employee Signature:	1/	<u> </u>				Dont He	ad Appro	nval:		/m				Hours	for Salary:	
pioyoc oigitataic.						- Dept. Tie	au Appir	JVai.	0.000	("	_				75.00	
	ľ															
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alic	cation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00	1.00	3.00	3.00	2.00	0.00		0.00	1.00	1.00	1.00	1.00		13,00	
															0.00	
EE		0.00	6.50	4.50	4.50	5.50	0.00		7.50	6.50	6.50	6.50	6.50		54.50	
														-	0.00	
															0.00	
															0.00	
															0.00	
												Total can	not exceed	175 hours		

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 218 of 340

Total cannot exceed 75 hours

67.50

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															218
Period Beginning:															
05/26/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	6/7	6/8	
Harris Mantral			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
															0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
		7		$\overline{}$										Hours	s for Salary:
Employee Signature:	1/		. —			Dept. He	ad Appro	oval:							75.00
	1														
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	1.00	3.00	3.00	2.00	0.00		0.00	1.00	1.00	1.00	1.00		13.00
															0.00
EE		0.00	6.50	4.50	4.50	5.50	0.00		7.50	6.50	6.50	6.50	6.50		54.50
															0.00
															0.00
															0.00
															0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 219 of 340

Enter the beginning date of the pay													Pro		hared Cost / D.s: Leupold	
period in A3 (i.e., Sunday's date)											59				'	,
Period Beginning:																
06/09/19		601														
- W	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	6/21	6/22		
		Book and a con-	1						1						TOTALS	91
Hours Worked		7.50		7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5	- 1
															0.00	
Vacation															0.00	,
Sick			7.50	Special P											7.50)
Personal															0.00	
Holiday/Misc/Float										Eq. 3					0.00	
Comp Time Used															0.00	
Other Time Used															0.00	
	Sun	Мол	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1	•									1			Hours	for Salary:	
Employee Signature:	$\perp \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$	<u> </u>				Dept. He	ead Appro	oval:	2	-590,000	/	7 4			75.00	
	/		8)			-			77							
ORG or PROJECT ID						Hourly	/ Depart	ment C	ode Allo	ocation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		7.00		3.00	3,00	2,00	0.00		0.00	1.00	3.00	3.00	3.00		25,00	
						_		•						•	0.00	
EE		0.50		4.50	4,50	5.50	0.00		7.50	6.50	4.50	4.50	4.50		42.50	
															0.00	
															0.00	
		•			•										0.00	
	(4)														0.00	
													not excee		47	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 220 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)														Propose	H.O.s: Leu	pold, Ellis, N
Period Beginning:																
06/23/19	Su.	Man	Tues	LAY-J	Th	E-All	0.4	0		-	144			. .		
Name: Den Schell	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	7/5	7/6	TOTALS	Ω
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50			4.00	64.0	8
															0,00	
Vacation															0.00	
Sick															0.00	1
Personal													7.50		7.50	1
Holiday/Misc/Float												7.50			7.50	1
Comp Time Used			mary mary												0.00	
Other Time Used		Section 1					1 (70)								0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	79.00	
Employee Signature:	12	~	0	_	_	Dept. He	ead Appro	oval:		_/	M			Hours	for Salary: 75.00	
	,															
ORG or PROJECT ID								ment C	<u>ode Allo</u>							
1	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00	1.00	1.00	3.00	2,00			1.00	1.00	1.00			1,00	11,00	
			-												0.00	
EE		7.50	6.50	6.50	4.50	5,50			6.50	6.50	6.50			3.00	53.00	
						T									0.00	
						_									0.00	
															0.00	
						1										
													not exceed		0.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 221 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															.о.о. соирс	2
Period Beginning:																
07/07/19		100														
0,10,7,13	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Scheil	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	7/19	7/20		
															TOTALS	10
Hours Worked		7.50	7.50		7.50	7.50	6.00		7.50	7.50	7.50	7.50			66.0	10
															0.00	
Vacation	$\overline{}$					144						- n 4		Alles	0.00	
Sick											0.7				0.00	
Personal							12.2	to 1					1 3	La Sulla	0.00	
Holiday/Misc/Float								500	10000						0.00	
Comp Time Used				7.50				The same					7.50		15.00	7/6 and 7/1
Other Time Used					III ANTONIO			10000	Fatra				307		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	81.00	
	١,.			_												
	1 2										_			Herre	for Column	
Employee Signature:	12	ر م	0			Dent. He	ad Annr	val.		18				Hours	for Salary:	
Employee Signature:	12	<u> </u>	0			Dept. He	ad Appro	oval:		A				Hours	for Salary: 75.00	
Employee Signature:	12	<u>~</u>	0			Dept. He	ad Appro	oval:	×	1	<u> </u>			Hours	*	
Employee Signature: ORG or PROJECT ID	12		0						ode Allo	ocation	<u> </u>	*		Hours	*	
	Sun	Mon	Tues	Wed	Thurs			oval: ment C	ode Allo	ocation Tues	Wed	Thurs	Fri	Hours	*	
		Mon 0.00	Tues	Wed		Hourly	Depart	ment C			Wed 1.00	Thurs	Fri		75.00	
ORG or PROJECT ID				Wed	Thurs	Hourly Fri	Depart	ment C	Mon	Tues			Fri		75.00	
ORG or PROJECT ID				Wed	Thurs	Hourly Fri	Depart	ment C	Mon	Tues			Fri		75.00 Total 11.00 0.00	
ORG or PROJECT ID Power Supply		0.00	1.00	Wed	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 1.00	Tues 1.00	1.00	2.00	Fri		75.00 Total	
ORG or PROJECT ID Power Supply		0.00	1.00	Wed	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 1.00	Tues 1.00	1.00	2.00	Fri		75.00 Total 11.00 0.00 55.00	
ORG or PROJECT ID Power Supply		0.00	1.00	Wed	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 1.00	Tues 1.00	1.00	2.00	Fri		75.00 Total 11.00 0.00 55.00 0.00	
ORG or PROJECT ID Power Supply		0.00	1.00	Wed	Thurs	Hourly Fri 2.00	Depart Sat	ment C	Mon 1.00	Tues 1.00	1.00	2.00	Fri		75.00 Total 11.00 0.00 55.00 0.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 222 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															1.O.S. Leupo	ла, ш ііз, і
Period Beginning:																
07/21/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	8/2	8/3		559
															TOTALS	9
Hours Worked	EVIE	7.50	7.50	7.50	7.50	E VE			7.50	7.50	7.50	7.50	7.50	III-	67.5	
			-	Total de la company											0.00	
Vacation															0.00	
Sick					100										0.00	10
Personal		10				7.50		TOWN.							7.50	1
Holiday/Misc/Float															0.00	
Comp Time Used				100							10000000	130			0.00	
Other Time Used														RUN SAL	0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1			$\overline{}$										Hours	for Salary:	
Employee Signature:	_/ <i>L</i>	<u> </u>				Dept. He	ead Appro	oval:					-		75.00	
	,															
ORG or PROJECT ID						Hourly	Depart	ment C	ode Allo	ocation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply	00 0 3	0.00	1.00	3.00	6.00				1.00	1.00	4.00	2.00	2.00	1000	20.00	
															0.00	
EE		7.50	6.50	4.50	1.50				6.50	6.50	3.50	5.50	5.50		47.50	
															0.00	
															0.00	
															0.00	
	(VISI)	3	1-31-					Missel							0.00	
•			-		-	-						Total age		d 75 hours		

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 223 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)														'	i.O.s. Leupoi	iu, Lilis,
Period Beginning:																
08/04/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	8/16	8/17		
		166					-								TOTALS	1 (
Hours Worked		7.50	8.50	7.50	7.50	7.50	2 1		7.50	7.50	5,50	8.50	7.50		75.0	4
															0.00	
Vacation	100				D==/5						STAR				0.00	
Sick	1 3					ELECTO.		1	(X 0)		9 10 7			B4355	0.00	
Personal														4	0.00	
Holiday/Misc/Float		TESTER.		F			45 U.S.							ALL ST	0.00	
Comp Time Used							1					FERMI			0.00	
Other Time Used	15			13219		1		B. 1	A		Bo-			Receive	0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12		0	_		_Dept. He	ead Appr	oval:			mo			Hours	for Salary: 75.00	
	/										77.			-		
ORG or PROJECT ID						<u>Hourly</u>	Depart	ment C	ode Alle	ocation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00	3.00	3.00	3.00	3,00			1.00	1.00	2.00	3.00	2.00		21.00	
											-1				0.00	
EE		7.50	5.50	4.50	4.50	4.50	E0 = 9		6.50	6.50	3.50	5.50	5.50		54.00	
															0.00	
	<u></u>				Day Sand		19 1-3				Total Allerda				0.00	
															0.00	
		94		(E E				6			Paragony.				0.00	
												Total car	not exceed	d 75 hours		

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 224 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)													·	1.0.0. 200	ipoia, Lilis, iv	224
Period Beginning:																
08/18/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	8/30	8/31		
				_											TOTALS	8
Hours Worked		7.50			7.50	7.50			7.50	7.50	7.50	7.50	7,50		60.0	L
															0.00	
Vacation		OSH A		11, 11				السبالا	1.3.,60						0.00	3102
Sick			7.50	7.50											15.00	2
Personal															0.00	
Holiday/Misc/Float	V01 3					1		properly properly by the					3883		0.00	
Comp Time Used			STAGE TO STA	SAMPLE	The state of	WHI TO		1	1200	R. S.				2	0.00	
Other Time Used			Sur Sur			1 9	-							Series 1	0.00	
-	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12		0	~		Dept. He	ead Appro	oval:		N	no			Hours	for Salary:	
		•				-									50	
ORG or PROJECT ID						Hourly	Depart	ment C	ode Allo	cation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00		38	3.00	3.00			1.00	1.00	4.00	3.00	2.00		17.00	
							2 1 1 1 1 1 1 1 1					-		* * e = 1	0.00	
EE		7.50			4.50	4.50			6.50	6.50	3.50	4.50	5.50		43.00	
	1.70m 1.20														0.00	
															0.00	
		-2-2-10-22-3													0.00	
		7/11/2014													0.00	
		· · · · · ·						•	•			Total car	nnot excee	d 75 hours		

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 225 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)
Period Beginning:
09/01/19

09/01/19																
	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	9/13	9/14		
				•											TOTALS	9
Hours Worked		The second	7.50	7.50	7.50	7.50	7		7.50	7.50	7.50	9.50	6.50	Emp	68.5	,
										_					0.00	
Vacation												01 190	E-4-3		0,00	
Sick		THE RESERVE												The same	0.00	
Personal	PREMISE	Target III				Description of the last								T XV T	0.00	
Holiday/Misc/Float		7.50	W 28					TO GET					No.		7.50	1
Comp Time Used		100	Definant.	- Marine S	REISE					1 11 71		DE EVS			0.00	
Other Time Used	4/1-		1765								R-TI	Dan B			0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	76.00	

Dept. Head Approval:

Employee Signature: **Hourly Department Code Allocation** ORG or PROJECT ID

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			0.00	3.00	3.00	3.00		200/	1.00	1.00	4.00	3.00	6.50		24.50
															0.00
EE			7.50	4.50	4.50	4.50			6.50	6.50	3.50	6.50	0.00		44.00
															0.00
	la grand	next rel						Example 1	34 3				700	Stoward	0.00
															0.00
					- 4										0.00
												Total can	not excee	d 75 hours	68.50

Hours for Salary:

75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 226 of 340

0.00

75.00

Total cannot exceed 75 hours

Enter the beginning date of the pay
period in A3 (i.e., Sunday's date)
Period Beginning:

	4															
Period Beginning:																
9/15/19																
***	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
lame: Dan Schell	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	9/27	9/28		
		,					,								TOTALS	
Hours Worked		7.50	7.50	7.50	7.50	7.50	Sec.		7.50	7.50	7.50	7.50	7.50		75.0	
															0.00	
Vacation				-											0.00	
Sick															0.00	
Personal															0.00	
Holiday/Misc/Float	anystesy.													ARTHUR AND	0.00	
Comp Time Used												Fr-(1			0.00	
Other Time Used						- ava								- 0	0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
			_													
	17	7		\bigcap						/ ^	.)			Hours	for Salary:	
Employee Signature:	-/-					_Dept. H	ad Appro	oval:		/ /	12				75.00	
	/															
RG or PROJECT ID								•	ode Allo							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		1.00	2.00	3.00	3.00	3.00			1.00	1.00	4.00	1.00	1.00		20.00	
								100	71						0.00	
EE		6.50	5.50	4.50	4.50	4.50			6.50	6.50	3.50	6.50	6.50	2010	55.00	
															0.00	
															0.00	
															0,00	
	4		1								and the same of th					

10/13 7 10/26

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal

Total cannot exceed 75 hours

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)													I	1.O.S: Let	upoia, Eilis	, Mealey, Smeg 227 of 3
Period Beginning:																
09/29/19																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	10/11	10/12	TOTALS	
Hours Worked			7.50	7.50	7,50	7.50	765000		7.50	7.50	7.50	7.50	7.50	1	67.5	9
															0.00	
Vacation										dere to	Marie Com				0.00	
Sick	$\overline{}$														0.00	
Personal									II						0.00	
Holiday/Misc/Float		7.50													7.50	1
Comp Time Used															0.00	Comp 10/6
Other Time Used					120									_	0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	•
Employee Signature:	12	<u></u>	0	_	_	Dept. He	ead Appro	oval:	1	tyles to s		n)	/	Hours	for Salary: 75.00	
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		1.00	2.00	1.00	1.00	1.00		in particular	1.00	1.00	4.00	1.00	1.00		14.00	
												1201123			0.00	
EE		6.50	5.50	6.50	6,50	6.50			6,50	6,50	3.50	6.50	6.50		61.00	
						,				,					0.00	ı
															0.00	
					·										0.00	1
														U.T.	0.00	

April 1, 2022

Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal

).s:	Leupold,	Ellis,	Mea	ley, S	Smegal	l
				228	of 340)

Enter the beginning date of the pay period in A3 (i.e., Sunday's date) Period Beginning:											
10/13/19											
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	We
Name: Dan Schell	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/
Hours Worked		S	7.50	7.50	7,50	7.50			7.50	7.50	7.
											1
Vacation							5-00-7-14	Mark Take	S	The same of	lare!
Sick				No.							

Wed

Thurs

Employee Signature:

Holiday/Misc/Float

Comp Time Used Other Time Used

Personal

7.50

Mon

Tues

Sun

Dept. Head Approval:

Sat

Sun

Mon

Tues

ORG or PROJECT ID						<u>Hourly</u>	/ Depart	ment C	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		0.00	2.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		13.00
		_								_					0.00
EE		0.00	5.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50	2 mili	54.50
															0.00
		7									i			100	0.00
															0.00
				Z. 45	1,200										0.00

Fri

Total cannot exceed 75 hours 67.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 229 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															
Period Beginning:															
10/27/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11/7	11/8	11/9	
															TOTALS
Hours Worked									7.50	7.50	9.50	5.50	7.50		37,5
															0.00
Vacation		7,50	7.50	7.50	7.50	7.50									37.50
Sick															0.00
Personal								20/6							0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	_									0				U	
	1	,	0	\neg						/ 100				Hours	for Salary:
Employee Signature:	_/_		-		-	Dept. He	ead Appro	oval:	/	m					75.00
	/														
DRG_or_PROJECT ID						Hourly	Depart	ment C	<u>ode Allo</u>	<u>ocation</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Cumply		the second state of							1.00	1.00	1.00	1.00	1.00		5.00
Power Supply															
rower supply								•							0.00
Power Supply EE									6.50	6.50	8.50	4,50	6.50		0.00 32.50
									6.50	6.50	8.50	4,50	6.50		
									6.50	6.50	8.50	4,50	6.50		32.50
									6.50	6.50	8.50	4,50	6.50		32.50 0.00
									6.50	6.50	8.50	4.50	6.50		0.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 230 of 340

period in A3 (i.e., Sunday's date)	1														
Period Beginning:														43	
11/10/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	11/22	11/23	
															TOTALS
Hours Worked			7.50	7.50	7.50	7.50	12 (6)		7.50	7.50	7.50	7.50	7.50		67.5
															0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float		7.50												فيستنظ	7.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	M	į.	1	\neg					1	m)				Hours	for Salary:
Employee Signature:	1/	~				Dept. He	ad Appro	val:		MILL					75.00
ſ															
	/														
E	/														
ORG or PROJECT ID	/					Hourly	Depart	ment Co	ode Alic	cation					
ORG or PROJECT ID	Sun	Мол	Tues	Wed	Thurs	Hourly Fri	Depart	ment Ce	ode Alic	ocation Tues	Wed	Thurs	Fri	Sat	Total
ORG or PROJECT ID Power Supply		Мол	Tues	Wed	Thurs	_					Wed	Thurs	Fri	Sat	Total
		Мол				Fri			Mon	Tues				Sat	
		Мол	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	9,00
Power Supply		Mon				Fri			Mon	Tues				Sat	9,00 0,00 58.50
Power Supply		Mon	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	9.00 0.00 58.50 0.00
Power Supply		Mon	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	9.00 0.00 58.50 0.00
Power Supply		Mon	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	9.00 0.00 58.50 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 231 of 340

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
Period Beginning:															
1/24/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	12/6	12/7	-
	1	71720													TOTALS
Hours Worked		7.50	7.50	4.00	0.00	0.00	-		7.50	7.50	7.50	7.50	7.50		56.5
															0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float				3.50	7.50	7.50									18.50
Comp Time Used	$\overline{}$														0.00
Other Time Used														-	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
			_											11	for Colonia
	1			\bigcap							1			Hours	for Salary: 75.00
Employee Signature:		~	-			Dept. He	ad Annro	vai.			/ /				/5.UUI
							raa rippit	· · ·		-					7 0.00
	/						out Appro			(19.00
	/					•			ndo Alla	ootion					7,5100
RG or PROJECT ID	/		-	M/- 4	Thurst	Hourly	Depart	ment Co			Mod	Thurs	Eri	Sat	
	Sun	Mon	Tues	Wed	Thurs	•			Mon	Tues	Wed	Thurs	Fri	Sat	Total
PRG or PROJECT ID Power Supply		Mon 3.00	Tues	Wed 1.00	Thurs	Hourly	Depart	ment Co			Wed 1.00	Thurs	Fri 1.00	Sat	Total
Power Supply		3.00	3.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 2.00	Tues 2.00	1.00	1.00	1.00	Sat	Total 14.00 0.00
					Thurs	Hourly	Depart	ment Co	Mon	Tues				Sat	Total 14.00 0.00 42.50
Power Supply		3.00	3.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 2.00	Tues 2.00	1.00	1.00	1.00	Sat	Total 14.00 0.00 42.50 0.00
		3.00	3.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 2.00	Tues 2.00	1.00	1.00	1.00	Sat	Total 14.00 0.00 42.50 0.00 0.00
Power Supply		3.00	3.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 2.00	Tues 2.00	1.00	1.00	1.00	Sat	Total 14.00 0.00 42.50 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 232 of 340

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
Period Beginning:															
2/08/19															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	12/21	
= = =						T						7.50	7.50		TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
															0.00
Vacation															0.00
Sick															0.00
Personal								77.							0.00
Holiday/Misc/Float															0.00
Comp Time Used						10 -									0.00
Other Time Used	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Employee Signature:	12		0			Dept. He	ad Appro	oval:						Hours	s for Salary: 75.00
	12	<u> </u>	0	_		•			ode Allo	ocation				Hours	· I
	Sun	Mon	Tues	Wed	Thurs	•			ode Alle	ocation Tues	Wed	Thurs	Fri	Hours Sat	· I
Employee Signature: DRG or PROJECT ID Power Supply		Mon 1.00	Tues 1.00	Wed 1.00	Thurs	Hourly	Depart	ment C			Wed 1.00	Thurs	Fri 1.00		75.00 Total 10.00
DRG or PROJECT ID						Hourly Fri	Depart	ment C	Mon	Tues 1.00	1.00	1.00	1.00		75.00 Total 10.00 0.00
RG or PROJECT ID						Hourly Fri	Depart	ment C	Mon	Tues		_			75.00 Total 10.00 0.00 65.00
ORG or PROJECT ID Power Supply		1.00	1.00	1.00	1.00	Hourly Fri 1.00	Depart	ment C	Mon 1.00	Tues 1.00	1.00	1.00	1.00		75.00 Total 10.00 0.00 65.00 0.00
ORG or PROJECT ID Power Supply		1.00	1.00	1.00	1.00	Hourly Fri 1.00	Depart	ment C	Mon 1.00	Tues 1.00	1.00	1.00	1.00		75.00 Total 10.00 0.00 65.00 0.00 0.00
ORG or PROJECT ID Power Supply		1.00	1.00	1.00	1.00	Hourly Fri 1.00	Depart	ment C	Mon 1.00	Tues 1.00	1.00	1.00	1.00		75.00 Total 10.00 0.00 65.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 233 of 340

0.00

22.50

Total cannot exceed 75 hours

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															
Period Beginning:															
12/22/19								_						0.1	
	Sun	Mon	Tues	Wed	Thurs	Fri _	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3	1/4	TOTALS
Hours Worked		7.50										7.50	7.50		22.5
															0.00
Vacation					7.50	7.50			7.50	7.50			0.00		30.00
Sick		8													0.00
Personal			7.50												7.50
Holiday/Misc/Float				7.50	10 100	E e					7.50				15.00
Comp Time Used													-77		0.00
Other Time Used	_					8 5 8									0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1)												Hours	for Salary:
Employee Signature:	12					Dept. He	ad Appro	oval:							75.00
	/					-									
RG or PROJECT ID						Hourly	Depart	ment C	ode Allo	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00			A lange							1.00	1.00		3.00
												91			0.00
EE		6.50										6.50	6.50	100	19.50
															0.00
										2000					0.00
									Att A CO		_				0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 234 of 340

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
Period Beginning:															
1/05/20			_			- 21	0-4	0		Tues	10/mel	Thurs	Fri	Sat	
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed				
lame: Dan Schell	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
TIOUIS WOIKEG		1.00	7.00	7.00	7.00	7.00									0.00
Vacation															0.00
Sick	-														0.00
Personal								-	-2//						0.00
Holiday/Misc/Float						1 417								E-17	0.00
Comp Time Used								- 4152							0.00
Other Time Used															0.00
-	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
			_												
	17	1		\bigcap										Hours	for Salary:
Employee Signature:	_//	$\overline{}$				Dept. He	ad Appro	oval:							75.00
						Uarrely	Danast	mant C	ada Alla	action					
ORG or PROJECT ID			~	141-4	Thomas			Sun	ode Allo Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	Sun	Mon	Tues	Wed	Thurs 1.00	Fri 1.00	Sat	Sun	1.00	1.00	1.00	1.00	1.00	Jai	10.00
Power Silbniv												1.00			
T Ower Guppiy		1.00	1.00	1.00	1.00	1,00			1.00	1.00					_
															0.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		_
															0.00 65.00 0.00
															0.00 65.00
															0.00 65.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 235 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															
Period Beginning:															
01/19/20														_	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	2/1	TOTALO
										7.50	7.50	7.50	7.50		TOTALS 67.5
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		0.00
															0.00
Vacation															0.00
Sick															0.00
Personal															_
Holiday/Misc/Float		7.50													7.50
Comp Time Used															0.00
Other Time Used	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Employee Signature:	12		0	_		Dept. He	ead Appro	oval:						Hours	75.00
ORG or PROJECT ID								ment C							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Barran Crambia															11.00
Power Supply			3.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		
															0.00
Power Supply EE			3.00 4.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		0.00 56.50
															0.00 56.50 0.00
															0.00 56.50 0.00 0.00
															0.00 56.50 0.00

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal

Total cannot exceed 75 hours

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															, , ,
Period Beginning:															
02/02/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14	2/15	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
		1.00													0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	L	7												Hours	s for Salary:
Employee Signature:	12	<u></u>				Dept. He	ead Appro	oval:						rioure	75.00
	7					_									
							_			4.					
RG or PROJECT ID	1 _		_				/ Depart					_			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	3.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		14.00
		4.50	4.50	0.50	4.50	0.50			0.50	0.50	0.50	0.50	0.50		0.00
EE		4.50	4.50	6.50	4.50	6.50			6.50	6.50	6.50	6.50	6.50		59.00
REPA Grant					2.00										0.00
KEFA GIAIII					2.00										2.00 0.00
															0.00
															0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 237 of 340

Cup	Mon	Tues	Mod	Thure	Eri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
_	_											_		
2/16	2/1/	2/10	2/19	2120	212 1	2122	2123	2124	443	2/20	2121	2720	2/20	TOTALS
		7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
			-											0.00
						W-1								0.00
-13														0.00
		I Louis Co												0.00
138	7.50													7.50
													1	0.00
				ATTENDED TO										0.00
Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
,													House	for Calanci
1		0		_	Dant He		alı						Hours	for Salary:
12	<u> </u>	0	_		Dept. He	ead Appro	oval:						Hours	for Salary: 75.00
12	<u> </u>	0	_		Dept. He	ad Appro	oval:						Hours	
12	<u> </u>	0	_		• •			ode Alle	ocation				Hours	
Sun	Mon	Tues	Wed	Thurs	• •			ode Alle	ocation Tues	Wed	Thurs	Fri	Hours	
Sun	Mon	Tues 3.00	Wed 1.00	Thurs	Hourly	<u>Depart</u>	ment C			Wed 3.00	Thurs	Fri 1.00		75.00
Sun	Mon				Hourly Fri	<u>Depart</u>	ment C	Mon	Tues					75.00 Total
Sun	Mon				Hourly Fri	<u>Depart</u>	ment C	Mon	Tues					75.00 Total
Sun	Mon	3.00	1.00	1.00	Hourly Fri 1.00	<u>Depart</u>	ment C	Mon 1.00	Tues 1.00	3.00	1.00	1.00		75.00 Total 13.00 0.00
Sun	Mon	3.00	1.00	1.00	Hourly Fri 1.00	<u>Depart</u>	ment C	Mon 1.00	Tues 1.00	3.00	1.00	1.00		75.00 Total 13.00 0.00 54.50
Sun	Mon	3.00	1.00	1.00	Hourly Fri 1.00	<u>Depart</u>	ment C	Mon 1.00	Tues 1.00	3.00	1.00	1.00		75.00 Total 13.00 0.00 54.50 0.00
	Sun 2/16 Sun	2/16 2/17	2/16 2/17 2/18 7.50 7.50	2/16 2/17 2/18 2/19 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 2/25 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 2/25 2/26 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 2/25 2/26 2/27 1 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 1 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 2/25 2/26 2/27 2/28 1 7.50 7.50 7.50 7.50 7.50 7.50 7.50 7.50 1 7.50 7.50 7.50 7.50 7.50 7.50	2/16 2/17 2/18 2/19 2/20 2/21 2/22 2/23 2/24 2/25 2/26 2/27 2/28 2/29 7.50 7.

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 238 of 340

Total cannot exceed 75 hours

75.00

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)	1														
eriod Beginning:															
3/01/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14	~~~
							_								TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
							1			1					0.00
Vacation	$\overline{}$														0.00
Sick															0.00
Personal					SIL										0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used							333			Tues	Wed	Thurs	Fri	Sat	75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	1065	VVCG	inuis	• "		
	M)		$\overline{}$										Hours	for Salary:
Employee Signature:	1/	~				Dept. He	ead Appr	oval:							75.00
						-									
RG or PROJECT ID						Hourly	/ Depart	tm <u>ent C</u>	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	3.00	1.00	1.00	1.00	2		1.00	1.00	1.00	1.00	1.00		14.00
															0.00
EÉ		4.50	4.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		61.00
															0.00
REPA Grant											DIG THE	210			0.00
						•									0.00
															0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 239 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:	_														
3/15/20			T	18 feet	Thurs	E#	Cot	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat					3/26	3/27	3/28	
ame: Dan Schell	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/20	3/2/	3/20	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Hours Worked		7.00	1.00	1.00				1							0.00
Vacation		_									8 9				0.00
Sick					1150				100			A 100			0.00
Personal			- 114								00.00				0.00
Holiday/Misc/Float	-				10000			200,40				-			0.00
Comp Time Used			100								W1				0.00
Other Time Used									(B)						0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Employee Signature:	12		0	_		_Dept. He	ead Appro	oval:						Hours	o for Salary: 75.00
RG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00			1.00	1.00	1.00	1.00	1.00		12.00
														1	0.00
EE		4.50	6.50	6.50	6.50	6.50			6.50	6.50	6.50	6.50	6.50		63.00
DED. 4															0.00
REPA Grant															0.00
REPA Grant															0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 240 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)	ı														2
Period Beginning:	•														
03/29/20	•														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	4/11	
															TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
		_	I		I							I	I		0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	H	7	0	$\overline{}$		_								Hours	s for Salary:
Employee Signature:	-//	\sim				Dept. He	ead Appro	val:							75.00
ORG or PROJECT ID	l					Hourly	/ Depart	ment Co	ode Alle	ocation					
ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri	/ Depart Sat	ment Co	ode Allo	ocation Tues	Wed	Thurs	Fri	Sat	Total
ORG or PROJECT ID Power Supply	Sun	Mon 3.00	Tues	Wed 1.00	Thurs						Wed 1.00	Thurs	Fri 1.00	Sat	Total
	Sun	_				Fri			Mon	Tues				Sat	
	Sun	_				Fri			Mon	Tues				Sat	12.00 0.00
Power Supply	Sun	3.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	12.00
Power Supply	Sun	3.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	12.00 0.00 63.00 0.00
Power Supply	Sun	3.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	12.00 0.00 63.00
Power Supply	Sun	3.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	1.00	1.00	1.00	Sat	12.00 0.00 63.00 0.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 241 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															.poia, Eo, 1110a
eriod Beginning:															
4/12/20										_				0.4	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24	4/25	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50		67.5
110010 9701102		1.00	1.00	71.00											0.00
Vacation										-					0.00
Sick											75				0.00
Personal							1 2								0.00
Holiday/Misc/Float									7.50						7.50
Comp Time Used							1 211								0.00
Other Time Used				T-HILL											0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1													Hours	for Salary:
Employee Signature:	1/	, 	. –			Dent He	ad Appr	oval:						'''	75.00
Employee digitatere.	- - - - - - - - - -					-									
	'														
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		3.00	1.00	1.00	1.00	1.00	t			1.00	1.00	1.00	1.00		11.00
_															0.00
EE		4.50	6.50	6.50	6.50	6.50				6.50	6.50	6.50	6.50		56.50
															0.00
REPA Grant							0		PA ST		-			22	0.00
															0.00
															0.00
												Total car	not excee	d 75 hours	67.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 242 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															
Period Beginning:															
04/26/20			_				0	0		T	107	Thurs	E-:	Cat	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	 .
Name: Dan Schell	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	5/9	TOTALS
							1		7.50	7.50	7.50	7.50	7.50		TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Vacation															0.00
Sick	_														0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used											*** 1				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1	;												Hours	for Salary:
Employee Signature:	11/	\ _				Dept. He	ad Appro	val:							75.00
							• •								
,															
DRG or PROJECT ID	ļ					Hourly	Depart	ment C	ode Alic	cation					
ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs		Depart Sat				Wed	Thurs	Fri	Sat	Total
	Sun	Mon 3.00	Tues	Wed	Thurs	Fri	Depart Sat	ment C	Mon 4.00	Tues	Wed	Thurs	Fri 1.00	Sat	Total 18.00
DRG or PROJECT ID Power Supply		Mon 3.00	Tues 1.00	Wed 1.00	Thurs				Mon	Tues		Thurs 4.00		Sat	
Power Supply					,	Fri			Mon	Tues				Sat	18.00
		3.00	1.00	1.00	1.00	Fri 1.00			Mon 4.00	Tues 1.00	1.00	4.00	1.00	Sat	18.00 0.00
EE		3.00	1.00	1.00	1.00	Fri 1.00			Mon 4.00	Tues 1.00	1.00	4.00	1.00	Sat	0.00 57.00
Power Supply		3.00	1.00	1.00	1.00	Fri 1.00			Mon 4.00	Tues 1.00	1.00	4.00	1.00	Sat	18.00 0.00 57.00 0.00
Power Supply EE		3.00	1.00	1.00	1.00	Fri 1.00			Mon 4.00	Tues 1.00	1.00	4.00	1.00	Sat	18.00 0.00 57.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 243 of 340

Total cannot exceed 75 hours

75.00

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																243 of
Period Beginning:																
05/10/20													_	_		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	5/23	TOTALS	
					2.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0	
Hours Worked	10000	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		0.00	
Vacation														= 2011	0.00	
vacation Sick		A A STATE					100								0.00	
Personal						200					-				0.00	
Holiday/Misc/Float					5										0.00	
Comp Time Used		1,000													0.00	
Other Time Used															0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Şat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1)												Hours	for Salary:	
Employee Signature:	LIL	<u></u>	. –			Dept. He	ead Appr	oval:							75.00	
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	cation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		3.00	1.00	1.00	1.00	1.00			4.00	1.00	1.00	4.00	1.00	===U	18.00	
															0.00	
EE		4.50	6.50	6.50	6.50	6.50			3.50	6.50	6.50	3.50	6.50		57.00	
													1		0.00	
REPA Grant															0.00	
				111				1							0.00	
		- 35										nie.			0.00	

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 244 of 340

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
5/24/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	6/6	
and. Dan Schen	3124	3/23	3/20	3/2/	3/20	JIE J	3/30	5,51	071	3,2	0.0	· · ·	0.0	0.0	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		67.5
															0.00
Vacation				4 = =											0.00
Sick			122		7 1				Homester						0.00
Personal				1 == 1											0.00
Holiday/Misc/Float		7.50													7.50
Comp Time Used				1."1											0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Employee Signature:	12		. 0	_		Dept. He	ead Appro	oval:						Hours	for Salary: 75.00
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply			1.00	1.00	1.00	1.00			4.00	1.00	4.00	4.00	1.00		18.00
															0.00
EE			6.50	6.50	6.50	6.50			3.50	6.50	3.50	3.50	6.50		49.50
			6.50	6.50	6.50	6.50			3.50	6.50	3.50	3.50	6.50		0.00
EE REPA Grant			6.50	6.50	6.50	6.50			3.50	6.50	3.50	3.50	6.50		0.00
			6.50	6.50	6.50	6.50			3.50	6.50	3.50	3.50	6.50		0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 245 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
6/07/20			_		_					-	141-4	Thurs	E-:	C-4	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	6/20	TOTALS
Harris Markad		7.50	7.50	7.50	7.50	(A)			7.50	7.50	7.50	7.50	7.50		67.5
Hours Worked		7.50	7.50	7.50	7.50				7.50	7.50	7.50	7.50	1.00		0.00
Vacation															0.00
Sick															0.00
Personal						7.50									7.50
Holiday/Misc/Float										Teles					0.00
Comp Time Used															0.00
Other Time Used								THE							0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Şat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1)			_									Hours	for Salary:
Employee Signature:			. <u> </u>			Dept. He	ad Appr	oval:						<u> </u>	75.00
	/														
										41					
RG or PROJECT ID										ocation_					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00		0.00
		0.50	0.50	0.50	0.50	0.50			0.50	6.50	3.50	6.50	6.50		62.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	0.50	3.50	0.50	0.50		0.00
REPA Grant															0.00
REFA Grant												1			0.00
						-									0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 246 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															, , , , , , , , , , , , , , , , , , , ,
eriod Beginning:															
6/21/20												_			
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	TOTALS
I I I i I I		7 50	7.50	7.50	7.50	7.50	_	-	7.50	7.50	7.50	7.50			67.5
Hours Worked		7.50	7.50	7.50	7.50	7.50			1.50	7.50	7.50	7.50		1	0.00
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float													7.50		7.50
Comp Time Used									T W =		1 == 1				0.00
Other Time Used						UI I									0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1	ı												Hours	for Salary:
Employee Signature:	1/	٠				Dept. He	ad Appr	oval:							75.00
Linbio, co oigitataro.															
ORG or PROJECT ID						Hourly	Depart	tment C	ode All	ocation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply		1.00	1.00	1.00	1.00	1.00			1.00	1.00	4.00	1.00			12.00
															0.00
EE		6.50	6.50	6.50	6.50	6.50			6.50	6.50	3.50	6.50			55.50
							_								0.00
REPA Grant		\$ A.		الحددال											0.00
REPA Grant		37-AL, C													0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 247 of 340

Enter the beginning date of the pay seriod in A3 (i.e., Sunday's date)															
Period Beginning:															
07/05/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18	
lattle. Dall Schen	113	110	,,,	170	,,,										TOTALS
Hours Worked		13/12/13	194	7.50	7.50	7.50	1000	Di Santi	7.50	7.50	7.50	7.50	7.50	Ø .	60.0
					-										0.00
Vacation			7.50	ETE A		164	P.S.A	R. S.	1/4 3 4	1		No.	231-51		7.50
Sick	22.00	1,000	P-2561	Table Col	ST. Case	100	300	1200			ALC: NO	8-23-1	80.3		0.00
Personal	40 Lau	7.50	\$ 500	, tes		1,000		SAIS		SE VI	200			No.	7.50
Holiday/Misc/Float	2 10	100	1 7 5 7	1	18.00	PERMIT		EX	MATERIAL		HELL	SERVICE SERVIC		S CORE	0.00
Comp Time Used				15-23			100		A . Sec. (1)	E INSA		1	200		0.00
Other Time Used		100	1		100	100		EREX	17 B		18 FW	200	Mark.	SEE	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1	,								M.)			Hours	s for Salary:
Employee Signature:	11	~				Dept. He	ead Appr	oval:		1111					75.00
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	<u>ocation</u>					
NO OFF NODEOFFE	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	123000	250	1 38	1.00	1.00	1.00			1.00	1.00	4.00	1.00	1.00	6	11.00
. с. с. с. г.															0.00
EE			20,77	6.50	6.50	6.50			6.50	6.50	3.50	6.50	6.50	9	49.00
EEI			-								-				0.00
55															
	P PAGE	1		1335	1		burne	Aprila			PROPERTY.	57199		-1 7	0.00
REPA Grant	LE TRACE							Thirte							0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 248 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
7/19/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50		(A. 10.2)	7.50	7.50	7.50	7.50	7.50		75.0
													49.		0.00
Vacation	THE STA	Part State		The same	10000	三 图 也	译的双篇	William.	120 120 6	(E)SIDA		公司を投資	9.74		0.00
Sick	10.5 (S. 10.10)	14 - 15 See	Balles	SEA BR	METERS.	S We really	Silvery.	TO THE SECOND		15.45.2		13 18 7	1000	24	0.00
Personai	255084	18 harden D	2013510	15-11-11	AGE COL	£ 15.50	Mark So		PERSONAL PROPERTY.				2 6 6 5	10 months	0.00
Holiday/Misc/Float	DESCRIPTION OF	ERV-6-5	2007	Talkije:	Union a	S. P. S. T. T.	Mark Street	333W	PAR OF S	なる場合	ALE SEL	Fa par			0.00
Comp Time Used		SHOW IN	1123134		MANUSCO .	17.53	Special and		有需要	THE R.	TEN OF	1-1/2		Maria Series	0.00
Other Time Used		Language .	DASMIZE	Maria N	W. 1884	100000	1.	经验的时	Park of	MI WE	Mark	10000	M 3557	多类 ()	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	6												1	Hours	for Salary:
Employee Signature:	1/	<u> </u>			_	Dept. He	ead Appro	oval:		YYI —					75.00
Employee orginates	- 														
	1					1.1 a contra	Donast		ada All	naction					
RG or PROJECT ID							Depart				Mod	Thure	Eri	te 2	Total
	Sun	Mon	Tues	Wed	Thurs	Fri	Depart Sat	ment C Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
RG or PROJECT ID Power Supply		Mon 1.00	Tues	Wed	Thurs						Wed 4.00	Thurs	Fri 1.00	Sat	13.00
Power Supply	经验证的	1.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	4.00	1.00	1.00	Sat	13.00 0.00
	经验证的					Fri			Mon	Tues				Sat	0.00 62.00
Power Supply EE		1.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	4.00	1.00	1.00	Sat	0.00 62.00 0.00
Power Supply		1.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	4.00	1.00	1.00	Sat	0.00 62.00 0.00
Power Supply EE		1.00	1.00	1.00	1.00	Fri 1.00			Mon 1.00	Tues 1.00	4.00	1.00	1.00	Sat	0.00 62.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 249 of 340

inter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
Period Beginning:															
08/02/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15	
and self contin	Urz.	0.0	- · ·	0.0									4.23		TOTALS
Hours Worked	220	31585	The real	C. A.		2	11928	PARTIES N	7.50	7.50	7.50	7.50	7.50	16.00	37.5
										-					0.00
Vacation	TO SERVICE	15 33	7.50	7.50	7.50	7.50	150 (30)		ST. BE	9	-	- (1-15)			30.00
Sick	E MES	A 12 15	1		1000	TO SE	1876353	200	FREEZE	ES PA		1	Sec. 3		0.00
Personal	Line Say	7.50	E373	12000	100	Die S			EVER ST		LUCK P	1	200		7.50
Holiday/Misc/Float	(CS)05/0	STATE OF	10000	20101	2253	A COLOR	/repaid	BURR			5.00	EVEN A		la .	0.00
Comp Time Used	N.C.	A 19		11-		at Street	阿拉拉	PAGE 2	0-3557	WHICH !	HEX TO	5327			0.00
Other Time Used	(0)	100	STATE OF	ENG 1960	ta tata	Hores	HIGH	E STORY		0.23	205-325		TENSOR!	150	0.00
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	,													Hours	for Salary:
	1	7				D 11.					W		•	Hours	75.00
Employee Signature:	-//					Dept. He	ead Appr	ovai:		-/	/'/				75.00
	/														
RG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
RG 01 FROSECT ID	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	E III	(See 22)	122000		1	C		1	1.00	1.00	4.00	1.00	1.00		8.00
1 ower ouppry	11.00		14												0.00
EE	1955	(4)	POR 27-3	15.58E) Esta	2/10	16-27	6.50	6.50	3.50	6.50	6.50	les in	29.50
		1	-						-						0.00
REPA Grant	Particles	No. of Lot	1	The same	197001	Edition.	The Party	1	60000	1000	Tall	1000			0.00
KEFA Glait	9.=	-	1												0.00
	-	-	le de la	10000	NEWS Y	200			EJ, Per	1	(CO . CO				0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 250 of 340

inter the beginning date of the pay period in A3 (i.e., Sunday's date)															
eriod Beginning:															
8/16/20															
16/16/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29	TOTALO
								Distriction of the last		200				-15/500m-A	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50		1	7.50	7.50	7.50	7.50	7.50	B. Stew	75.0
									1	L CONTRACT	and the same	15 347/351	50595 00	Sarricsel	
Vacation	STATE OF	126-52	alone St	STATE OF THE	加马尔克斯	李邦 及建	1000	TO STORY		7357		AFERIO		NORTH BEAT	0.00
Sick		等处于50%	STATES?	主要现代	Transfer of			4. 10 10 10 10 10 10 10 10 10 10 10 10 10		10000			of the same	1931 1945	0.00
Personal	经利用的	SHEW S	Carlotte Maria	100	ALCOHOL: NAME OF THE PARTY OF T		是自己	E CONTRACTOR OF THE PARTY OF TH	9-15-2			180.000	OL DESTRUCTION		0.00
Holiday/Misc/Float		18 A S C 1	性學學	NAME OF			TEL STATE	學學學		新加斯	STATE OF	74625		9000000	0.00
Comp Time Used	清洁道	Marie Sale				PARKE	THE E				PAS 27 6		277.2	0.50	0.00
Other Time Used	经 (2)	ATTRACTS	ARTER	世 島	W. Land	1		四次是	1000	#E5932A		56A PS	21. 100		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75 00
	1	,												Hours	for Salary:
Employee Signature:	11	<u> </u>				Dept. He	ead Appr	oval:		/					75.00
Employee Signature.	-/-									- 1					
RG or PROJECT ID										<u>ocation</u>					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	To Physial	1.00	1.00	1.00	1.00	1.00	THE TANK	ESTRICT.	1.00	1.00	1.00	1.00	1.00	M-24	10.00
															0.00
EE		6.50	6.50	6.50	6.50	6.50	5220	107 CHE.	6.50	6.50	6.50	6.50	6.50		65 00
															0.00
REPA Grant	T1- 30	5300	[15] LT. SI	W. Cardon	TAGE S	E 6514	14-500	12/23	10 美国	N. S. Ball			57E331		0.00
ALI A GIUIT		1.													0.00
	2000	The my	R94/13	127	1 112	1000000	317-126	1000	12000	Carolina A		EVEL SEA	230.00	1185	0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 251 of 340

er the beginning date of the pay iod in A3 (i.e., Sunday's date)															
riod Beginning:															
/30/20	O=	Man	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
	Sun	Mon			9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12	
me: Dan Schell	8/30	8/31	9/1	9/2	913	3/4	313	310	3/1	3,0	0,0	0, 10		• • • •	TOTALS
Hours Worked	124	7.50	7.50	7.50	7.50	7.50	100	3723	3003	7.50	7.50	7.50	7.50	10-07	67.5
Hours Worked	Mar of March	1.50	7.50	1.00	1.00										0.00
Vacation	100-200	(62,53)				150000			1		(State)	1	1 3 3		0.00
Sick			100-	T- TET					37233		MES				0.00
Personal				2000				101/20	(SWE)		MEL.			15/15	0.00
Holiday/Misc/Float							20,535		7.50		2231				7.50
Comp Time Used		C 25.2							35.3						0.00
Other Time Used		The last		02500	199	1557	1000		A CONTRACTOR		48 6				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1										.)			Hours	for Salary:
				1						/	1 /			1	
Employee Signature:	1/	<i>-</i> _				Dept. He	ad Appre	oval:							75.00
Employee Signature:	-//	<u> </u>				Dept. He	ad Appro	oval:			NV.				75.00
	-/-	<u> </u>							odo All	Continu				<u> </u>	75.00
	- <i> -</i>			10/24		Hourly	Depart	ment C		ocation		Thurs	Fri	Sat	
RG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			Mon	Tues	Wed	Thurs	Fri 1.00	Sat	Total
	Sun	Mon 1.00	Tues	Wed 1.00		Hourly	Depart	ment C				Thurs	Fri 1.00	Sat	
G or PROJECT ID Power Supply	Sun	1.00	1.00	1.00	Thurs	Hourly Fri 1.00	Depart	ment C	Mon 0.00	Tues 1.00	Wed 1.00	1.00		Sat	Total 9.00 0.00
RG or PROJECT ID	Sun				Thurs	Hourly Fri	Depart	ment C	Mon	Tues	Wed		1.00	Sat	Total 9.00
RG or PROJECT ID Power Supply EE		1.00	1.00	1.00	Thurs	Hourly Fri 1.00	Depart	ment C	Mon 0.00	Tues 1.00	Wed 1.00	1.00	1.00	Sat	Total 9.00 0.00 58.50
RG or PROJECT ID Power Supply		1.00	1.00	1.00	Thurs	Hourly Fri 1.00	Depart	ment C	Mon 0.00	Tues 1.00	Wed 1.00	1.00	1.00	Sat	Total 9.00 0.00 0.00 0.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 252 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
9/13/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Schell	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	TOTALS
		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	4 74 7	75.0
Hours Worked	10 CS 2 T	7.50	7.50	7,50	7.50	7.50			1.50	1.00	1.00				0.00
2442				-	Para Communication	-					HESSET				0.00
Vacation Sick	Le Not Mar	Cataly I									and the second				0.00
Personal				Continue of	100				-0.0250				In a light	10	0.00
Holiday/Misc/Float		THE SECOND					SE 30 7/1				BIST	100 300	1		0.00
Comp Time Used		30-630-03-0		100000		150700			110000						0.00
Other Time Used				10000	8 100					124 134 14		(2=-27)			0.00
0	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1-													Hours	for Salary:
Employee Signature:	1	<u> </u>				Dept. He	ad Appre	oval:			[]N	, _			75.00
Employee Signature.	1									•					
										4.					
RG or PROJECT ID			_						ode Allo Mon	Tues	Wed	Thurs	Fri	Sat	Total
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun		1.00	1.00	1.00	1.00	Jac	12.00
Power Supply		1.00	1.00	1.00	1.00	1.00			3.00	1.00	1.00	1.00	1.00		0.00
			0.70	0.50	0.50	0.50			4.50	6.50	6.50	6.50	6.50		63.00
EEEE	THE ST	6.50	6.50	6.50	6.50	6.50	170		4.50	0.50	0.50	0.30	0,50		0.00
					1	Property and	- P.C	100 FEB 100	2-10-2					3-11	0.00
REPA Grant	THE WAY	11-00				- Long I		-							0.00
	1973 3000	Interpolation in			- 6/5	5-10-121		10000	1000000	310000		1000			0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 253 of 340

ter the beginning date of the pay															
niod in A3 (i.e., Sunday's date) eriod Beginning:															
0/27/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
me: Dan Schell	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0
Hours worked	- 3	7.50	7.50	1.00	1.00	1 7.00	ST SHOULD BE SHOULD		1.00						0.00
Vacation			the later		136361	The second	Sec.		123218		(ALCO				0.00
Sick				1 1	(21/2)			- 1			Total Lab	17272	T. STATE		0.00
Personal					1000		VE SVI		10/13-11	Bussi				Tara	0.00
Holiday/Misc/Float		FE STATES			Bulling			MVE					1.00	1000	0.00
Comp Time Used	(2) T L 2d	1			1-1-1	100					\$12-M				0.00
Other Time Used						Total Park			1,000						0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	10													Hours	for Salary:
Employee Signature:	1/	<u></u>				Dept. He	ad Appre	oval:			/	N			75.00
Employee digitature.	1					•						/			
RG or PROJECT ID						Hourly	Depart	ment C	ode Alle	ocation					
VA OI LKOJECI ID	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	1200	1.00	1.00	1.00	1.00	1.00	65 -	16 6	3.00	1.00	1.00	1.00	1.00		12.00
															0.00
EE	1.76.3	6.50	6.50	6.50	6.50	6.50			4.50	6.50	6.50	6.50	6.50		63.00
													36	-	0.00
				Park 100 (14)			1		STATE OF THE PARTY.			-	C 3000	300	0.00
REPA Grant	STATE OF		3000	10-											0.00
REPA Grant	(A) (A)														0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal

inter the beginning date of the pay													· ·	1.O.S. Let	ipoia, Lilis, iv
eriod in A3 (i.e., Sunday's date) Period Beginning:															
1000															
0/11/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
lame: Dan Schell	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24	TOTALS
Hours Worked	150.04	-	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	0.320	67.5
Hours Worked	(P		7.50	7.50	1.50	7.50	-	-3-	7.00	1.00	7.00				0.00
Vacation	M -151	23.50	in the	Ly Tel Tel		E-78/1-1-1			-313				Ural A		0.00
Sick		3-100		1000							12121	1000		e Electric	0.00
Personal	1	121453							Erita a	E FE I	10511	DI SAF	S115-103		0.00
Holiday/Misc/Float		7.50			10000	T#165	the same	ALCOHOL:	E (* 2 *)	STATE OF THE PERSON.	Marie S	PART LAND			7.50
Comp Time Used	4-5			7	111111111111111111111111111111111111111	12000	Partie	188/0						77.1	0.00
Other Time Used			1	Principles of the Control	250		FINANCE								0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75 00
	1									/				Hours	for Salary:
Employee Signature:	TL					Dept. He	ad Appro	oval:			N_{\perp}				75.00
			9												
RG or PROJECT ID						Hourly	Depart	ment C	ode Allo	cation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	1	据 当	1.00	1.00	1.00	1.00		B. F.	3.00	1.00	1.00	1.00	1.00	35 -	11.00
															0.00
EE	F Stow	200	6.50	6.50	6.50	6.50	122214		4.50	6.50	6.50	6.50	6.50	10	56.50
															0.00
REPA Grant								1135		STEEL ST		9 18			0.00
															0.00
	1 30			134.2	7 4776		ST. ST.	12 700			4-3				0.00
												Total car	not exceed	d 75 hours	67.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 255 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)															
Period Beginning:															
10/25/20					_			0		Tues	Mod	Thurs	Fri	Sat	
724	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed			11/7	
lame: Dan Schell	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	11//	TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50		805	7.50	7.50	7.50	7.50	7.50		75.0
110210 1101110															0.00
Vacation		100	12 F 13 9					14,223		1923			7		0.00
Sick			(= 10)	210000	A LINE							To de la constante	T TE	2	0.00
Personal	de Serie								THE STATE OF						0.00
Holiday/Misc/Float							DE DESI		34200		Palmer				0.00
Comp Time Used		(A	E (S)						102 53						0.00
Other Time Used					100			101				122			0.00
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
														Have	for Salary:
	1)		\frown							N			Hours	75.00
Employee Signature:	_//					Dept. He	ad Appro	oval:		/_	<u>"</u>				75.00
	/														
ORG or PROJECT ID						Hourly	Depart	ment C	ode Alle	cation					
NO OI I NOVE OI ID	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	PERMI	1.00	1.00	1.00	1.00	1.00	10000	1216	3.00	1.00	1.00	1.00	1.00		12.00
										A					0.00
EE	24 TA	6.50	6.50	6.50	6.50	6.50	100		4.50	6.50	6.50	6.50	6.50		63.00
															0.00
REPA Grant	12 11		THE PARTY		West and	30000	2000				3/27-	6427	339		0.00
							-								0.00
	1			100							to the		4015		0.00
												Total can			5 75.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 256 of 340

ter the beginning date of the pay riod in A3 (i.e., Sunday's date)															, , ,
eriod Beginning:															
/08/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	<u>- </u>
me: Dan Schell	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21	TOTALS
Harma Markad	OUT AND SHAPE	7.50	7.50		7.50	7.50	THE REAL PROPERTY.	2 4	7.50	7.50	7.50	7.50	7.50	EBIE	TOTALS 67.5
Hours Worked	(PERSONAL)	7.50	7.50	Alexandria de	7.50	1.50			7.50	7.50	1.00	1.00	1.50		0.00
Vacation	E 102.77		(Sc. 1829)				(CO. S.)				- 180				0.00
Sick					101004	9 11		1000					2		0.00
Personal	104	201501	A SECTION	THE PARTY										1885	0.00
Holiday/Misc/Float	E 84			7.50			7-1-01	19.VII.							7.50
Comp Time Used				12/11/11			THE STATE	Marie M		LEGERA				102	0.00
Other Time Used				2/2/3/3		The state of		F 12 7 2 1					PHIS.		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	10													Hours	for Salary:
Employee Signature:	12	` ~			_	Dept. He	ad Appro	val:				m			75.00
	1														
RG or PROJECT ID						Hourly	Depart	ment Co	ode Allo	cation					
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Power Supply	San San	1.00	1.00		1.00	1.00		F. S. S. S.	3.00	1.00	1.00	1.00	1.00	1 112	11.00
															0.00
EE	4 1-4	6.50	6.50		6.50	6.50			4.50	6.50	6.50	6.50	6.50		56.50
															0.00
REPA Grant	G1193						235					1- 30	1-23	1200	0.00
															0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 257 of 340

iter the beginning date of the pay riod in A3 (i.e., Sunday's date)															
eriod Beginning:															
1/22/20					_					+	18 food	Thurs	Fri	Sat	
	Sun	Mon	Tues	Wed_	Thurs	Fri	Sat	Sun	Mon	Tues	Wed				
me: Dan Schell	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5	TOTALS
Hours Worked	5 - 3	7.50	7.50	4.00	9		-		7.50	7.50	7.50	7.50			49.0
															0.00
Vacation	-		1		4.8		PRES.		S\$ 75.2	THE LANGE			7.50		7.50
Sick		1003		1200			E PERSON	MET IM			THE STREET	E/B/DE/J			0.00
Personal		THE STATE OF THE S			Summer and	1220									0.00
Holiday/Misc/Float				3.50	7.50	7.50		na na	7	7117	FETTINIT	172			18.50
Comp Time Used					ALC PROPERTY.	1 2 2 2	192119	1000000			SELECTION OF THE PERSON OF THE		100		0.00
Other Time Used	Non-	ERMIN		1 THE ST. 18	WATER ST		10000								0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1-											1		Hours	s for Salary:
Employee Signature:	1					Dent He	ad Appro	val·		/	/ M/4	,			75.00
Employee Signature:	-/-					Dept. He	aa rapro			/					
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RG or PROJECT ID						Hourly	Depart	ment Co	ode Allo	ocation					
RG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri	Depart Sat	ment Co	ode Allo	ocation Tues	Wed	Thurs	Fri	Sat	Total
RG or PROJECT ID Power Supply	Sun	Mon 1.00	Tues	Wed	Thurs						Wed 1.00	Thurs	Fri	Sat	9.00
	Sun				Thurs				Моп	Tues			Fri	Sat	9.00
	Sun				Thurs				Моп	Tues			Fri	Sat	9.00 0.00 40.00
Power Supply	Sun	1.00	1.00	1.00	Thurs				Mon 3.00	Tues 1.00	1.00	1.00	Fri	Sat	9.00 0.00 40.00 0.00
Power Supply	Sun	1.00	1.00	1.00	Thurs				Mon 3.00	Tues 1.00	1.00	1.00	Fri	Sat	9.00 0.00 40.00 0.00
Power Supply EE	Sun	1.00	1.00	1.00	Thurs				Mon 3.00	Tues 1.00	1.00	1.00	Fri	Sat	9.00 0.00 40.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 258 of 340

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İ					_			****	T	18/ord	Thurs	Fé	Sat	
Sun	Mon	Tues												
12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	TOTALS
	7.50	7.50	7.60	7.50		240000	No.	7.50	7.50	7.50	7.50	Marin W		60.0
	7.50	7.50	7.00	1.50			Section 110							0.00
Amount 255				1000	7.50	1	THE REAL PROPERTY.			10000		7.50		15.00
		THE REAL PROPERTY.						2000		To a track				0.00
	- NO						THE REAL PROPERTY.	masi	5 60 m	PE BED				0.00
	AND S									140=1		ET)		0.00
la														0.00
		1				172		TENION.		Land Service				0.00
Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
10													Hours	for Safary:
1/					Dent He	ad Annro	val:		N					75.00
					Берс по	aa rabi								
							•	do Alla	cation	-				
					Hourly	Depart	ment Co			Wad	Thurs	Fri	Sat	
Sun	Mon	Tues	Wed	Thurs			•	Mon	Tues	Wed	Thurs	Fri	Sat	Total
Sun	Mon 1.00	Tues	Wed 1.00		Hourly	Depart	ment Co			Wed 1.00	Thurs	Fri	Sat	Total
	1.00	1.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 4.00	Tues 1.00	1.00	1.00	Fri	Sat	Total 11.00 0.00
Sun		-		Thurs	Hourly	Depart	ment Co	Mon	Tues			Fri	Sat	Total
	1.00	1.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 4.00	Tues 1.00	1.00	1.00	Fri	Sat	Total 11.00 0.00 49.00
	1.00	1.00	1.00	Thurs	Hourly	Depart	ment Co	Mon 4.00	Tues 1.00	1.00	1.00	Fri	Sat	Total 11.00 0.00 49.00 0.00
	12/6	12/6 12/7	12/6 12/7 12/8 7.50 7.50	12/6 12/7 12/8 12/9 - 7.50 7.50 7.50	12/6 12/7 12/8 12/9 12/10 7.50 7.50 7.50 7.50	12/6 12/7 12/8 12/9 12/10 12/11 7.50 7.50 7.50 7.50 7.50 Sun Mon Tues Wed Thurs Fn	12/6 12/7 12/8 12/9 12/10 12/11 12/12 7.50 7.50 7.50 7.50 7.50 7.50 Sun Mon Tues Wed Thurs Fn Sat	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 7.50	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 7.50 7.50 7.50 7.50 7.50	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 7.50	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 7.50	SUR MOR Tues V60 Thurs TA 12/12 12/13 12/14 12/15 12/16 12/17 12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 12/17	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 12/17 12/18	12/6 12/7 12/8 12/9 12/10 12/11 12/12 12/13 12/14 12/15 12/16 12/17 12/18 12/19

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 259 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
2/20/20			_		_		0-4	2	Man	Tues	Wed	Thurs	Fri	Sat	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues					
ame: Dan Schell	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	TOTALS
Hours Worked	Section 1	7.50	7.50	7.50	4.00	E. I				7.50				10	34 0
	BEAUTIST ST.		-												0.00
Vacation	P. C. S. 19	Part Ball	200	TOTAL SE	250			Part 18	7.50	12 - 4	7.50			100	15.00
Sick	CANCE OF THE		ensoning b	STREET	(ESB)				3 3 3	9 50	ENGRE	13.00			0.00
Personal	P (Cont.)	200 40 384						PAGE 5	25, 400	100		7.50			7.50
Holiday/Misc/Float	T-12-Y		12000	TO AND	3.50	7.50	10000		- 1964				7.50	NE TO	18.50
Comp Time Used						100000	100000	n cally	100000		2200				0.00
Other Time Used				No. of London		GT (A. 62 A	US NEED	633.00	P T- 6	2 15 11	1		88 I		0.00
Other Time obou	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	10													Hour	s for Salary:
Employee Signature:	11	_				Dent He	ad Appro	val:)		;		75.00
RG or PROJECT ID					_	`	Depart				Wed	Thurs	Fri	Sat	Total
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	DBAA	111015		Sat	8.00
Power Supply		4.00	1.00	1.00	1.00	N. Carlon	-		10-1-17	1.00	the party		the section		0.00
Ļ					1	Contract of				0.50	P245				26.00
EE		3.50	6.50	6.50	3.00				and and	6.50	State of the				0.00
												The second	3-1-6	10000	0.00
													The second secon		
REPA Grant	353	75					-								
REPA Grant													V-30-33-31	811	0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 260 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
1/03/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
D	-			1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	
ame: Dan Schell	1/3	1/4	1/5	1/0	1//	1/0	1/9	1/10	1/11	1712	1713	1714	,,,,		TOTALS
Hours Worked	- 195 m	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50	5 1/2	75.0
110413 11011104	-														0.00
Vacation	5 42	(F. 12.5)	-	800	-		17.5			13-17	SOME			B B	0.00
Sick					1000	521115	1000	100-2003	27.5			DT 136		nais	0.00
Personal							16	THE PARTY OF	775					100	0.00
Holiday/Misc/Float			14863			W. Salah	18.0	1255	D. 25	1000	a Heal		100		0.00
Comp Time Used						E 18	6-71						1571123	and a	0.00
Other Time Used							10/45	10188	1	777		1700	Messell	The same	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	10)		-	Hours	for Salary:
Employee Signature:	1/	~ <i>_</i>				Dept. He	ad Appr	oval:		/1	1)				75.00
Employee Signature.															
RG or PROJECT ID									ode Allo						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
				1.00	1.00	7-10-10-10-10-10-10-10-10-10-10-10-10-10-	100000		1.00	1.00		3.00	100000	ly -	12.00
Power Supply		4.00	1.00	1.00	1.00										
Power Supply		4.00	1.00		1.00										0.00
Power Supply EE		3.50	6.50	6.50	6.50	7.50			6.50	6.50	7.50	4.50	7.50		63.00
						7.50			6.50	6.50	7.50	4,50	7.50		63.00 0.00
						7.50			6.50	6.50	7.50	4.50	7.50		0.00 0.00
EE						7.50			6.50	6.50	7.50	4.50	7.50		63.00 0.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 261 of 340

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																261
Period Beginning:																
1/17/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
lame: Dan Schell	1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	TOTALS	
Hours Worked	191291		7.50	7.50	7.50	7.50		8-1	7.50	7.50	7.50	7.50	7.50	535	67.5	
															0.00	
Vacation	Wall Street		10 22		resei	E E E				Land S	1250			3000	0.00	
Sick					(West)	Parel	1023	12-3		DEPTH S		12 and			0.00	
Personal	File Th			727	ESPECI		29753					255,23			0.00	
Holiday/Misc/Float	Name Up	7.50			100			173				1 7 7		- 41.76	7.50	
Comp Time Used	Winds		100	1000	List is										0.00	
Other Time Used	1000				35 B(S)		Mary Control			The State of	472	- =		3 - 1	0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12	٠	0	~	_	Dept. He	ad Appro	oval:			0			Hours	for Salary: 75.00	
									1. AH.							
ORG or PROJECT ID			T	Wed	Thurs	Hourly Fri	Depart Sat	Sun	ode Alic Mon	Tues	Wed	Thurs	Fri	Sat	Total	
D C	Sun	Mon	Tues 0.00	0.00	Thurs 0.00	0.00	Sat	Sun	0.00	0.00	0.00	0.00	0.00	Out	0.00	
Power Supply	Meson Vice of	0.00	0.00	V.00	0.00	0.00			0.00	0.00	0.00	0.00			0.00	
EE		0.00	7.50	7.50	7.50	7.50		To Table	7.50	7.50	7.50	7.50	7.50	8.000	67.50	
		0.00	7.00	1.00	7.00										0.00	
REPA Grant	C 10 10 10 10 10 10 10 10 10 10 10 10 10	Sec. 200		100000			1000		335	3333	ST I	& SYES		1,000	0.00	
ILL A Oldin															0.00	
CLC Marketing		0.00	3.25	3.50	3.75	3.50	1-3-		1.50	2.00	1.00	3.00	3.00		24.50	
									0.50	5 50	6.50	4.50	3.50		39.00	
Res Retail		0.00	3.25	4.00	3.75	3.00			6.00	5.50	5.50	4.50	3.50		35.00	
swm	2 -5	0.00	1.00	0.00	0.00	1.00			0.00	0.00	1.00	0.00	1.00	30	4.00	67.5
	-															

REPA Grant CLC Marketing Res Retail		1.00	3.25	3.50	2.50	2.50	SEE		0.75	2.50	2.50	2.50	3.50 0.00		31.50 35.00 8.50	75.
		1.00	3.25	3.50	2.50	2.50	3 30	1.3	0.75	5.00	4.00	5.00	4.00	8 33		
														-		
REPA Grant	1	and the state of													0.00	
		ALTERNATION AND PARTY.	Alexander C.	400		5000	155		78.57		March .	1572	4000	7	0.00	
EE	1 24 y	7.50	7.50	7.50	5.50	7.50			7.50	7.50	7.50	5.50	7.50	1.00	71.00	
Power Supply	118	0.00	0.00	0.00	2.00	0.00	-1-54		0.00	0.00	0.00	2.00	0.00		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri 0.00	Sat	Sun	Mon 0.00	Tues 0.00	0.00	Thurs 2.00	Fri 0.00	Sat	Total 4.00	
RG or PROJECT ID	7					<u>Hourly</u>	Depart	ment Co	de Allo	ocation						
Employee Signature:	12	<u> </u>	0	_		Dept. Hea	ad Appro	val:			h			Hours	for Salary: 75.00	
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Comp Time Used Other Time Used													- 20 DO		0.00	
Holiday/Misc/Float			0. B. C.		5.5 J.		- 27		2 854						0.00	
Personal							ST WELL			Re f				3. 330	0.00	
Vacation Sick		- 41		21 -1 -				ETT CONT							0.00	
										er a ca		Large Page	Deliver of		0.00	
Hours Worked	7-1-3	7.50	7.50	7.50	7.50	7.50		1 31	7.50	7.50	7.50	7.50	7.50		75.0	
ame: Dan Schell	1/31	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	TOTALS	
1/31/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
eriod Beginning:																

period in A3 (i.e., Sunday's date) Period Beginning:															
02/14/21	Cup	Man	Tues	Wed	Thurs	5 si	Cat	Cua	Man	Tues	Wed	Thurs	E di	Cot	
Name: Dan Schell	Sun 2/14	2/15	7ues 2/16	2/17	Thurs 2/18	Fri 2/19	Sat 2/20	Sun 2/21	Mon 2/22	2/23	2/24	Thurs 2/25	2/26	Sat 2/27	
44110, 2411 4411011	2/14	213	2/10	211	2/10	2/13	2/20	2/2	2122	2125	2127	2123	2,20	2/2/	TOTALS
Hours Worked			7.50	7.50	7.50	7.50			7.50	7.50	7:50	7.50	7:50	1000	67.5
			4												0.00
Vacation		1	1	12 14			1		7			LE S	1	2500	0.00
Sick				Ca S											0.00
Personal				= 1							Francis !		I S		0.00
Holiday/Misc/Float	(Esternis	7.50	1						1					1	7.50
Comp Time Used					125,000					1					0.00
Other Time Used				5.						5 - 1					0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
	1			$\overline{}$										Hours	for Salary:
	7 /														
Employee Signature:	16	~				Dept. Hea	ad Appro	val:			<u> </u>				75.00
Employee Signature:	11	~				Dept. Hea	ad Appro	val:		(<u> </u>				75.00
Employee Signature: DRG or PROJECT ID	16	~						,	ode Allo	cation					75.00
	Sun	Mon	Tues	Wed	Thurs			,	ode Alic	ocation Tues	Wed	Thurs	Fri	Sat	75.00 Total
	Sun	Mon	Tues	Wed 0.00		Hourly	Depart	ment Co			Wed 0.00	Thurs	Fri 0.00	Sat	
DRG or PROJECT ID	Sun	Mon			Thurs	Hourly Fri	Depart	ment Co	Mon	Tues				Sat	Total 1.50 0.00
DRG or PROJECT ID	Sun	Mon			Thurs	Hourly Fri	Depart	ment Co	Mon	Tues				Sat	Total 1.50 0.00 66.00
DRG or PROJECT ID Power Supply EE	Sun	Mon	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment Co	Mon 0.00	Tues 0.00	0.00	0.50	0.00	Sat	Total 1.50 0.00 66.00 0.00
DRG or PROJECT ID Power Supply	Sun	Mon	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment Co	Mon 0.00	Tues 0.00	0.00	0.50	0.00	Sat	Total 1.50 0.00 66.00 0.00
Power Supply EE REPA Grant	Sun	Mon	7.50	7.50	Thurs 1.00 6.50	Hourly Fri 0.00 7.50	Depart	ment Co	Mon 0.00 7.50	Tues 0.00 7.50	7.50	7.00	7.50	Sat	Total 1.50 0.00 66.00 0.00 0.00 0.00
DRG or PROJECT ID Power Supply EE	Sun	Mon	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment Co	Mon 0.00	Tues 0.00	0.00	0.50	0.00	Sat	Total 1.50 0.00 66.00 0.00
Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	Mon	7.50	7.50	Thurs 1.00 6.50	Hourly Fri 0.00 7.50	Depart	ment Co	Mon 0.00 7.50	Tues 0.00 7.50	7.50	7.00	7.50	Sat	Total 1.50 0.00 66.00 0.00 0.00 0.00 31.25
Power Supply EE REPA Grant	Sun	Mon	7.50	7.50	Thurs 1.00 6.50	Hourly Fri 0.00 7.50	Depart	ment Co	7.50 7.50	Tues 0.00 7.50 5.00	7.50	7.00	7.50	Sat	Total 1.50 0.00 66.00 0.00 0.00 0.00
Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	Mon	7.50	7.50	Thurs 1.00 6.50	Hourly Fri 0.00 7.50	Depart	ment Co	7.50 7.50	Tues 0.00 7.50 5.00	7.50	7.00	7.50	Sat	Total 1.50 0.00 66.00 0.00 0.00 0.00 31.25

Res Retail		3.75 0.00	1.00	1.00	0.00	0.00			4.00	0.00	0.00	1.00	0.00	8	7.00	75.0
		3.75	3.25	3.00	3.50	3.50									52.70	
			- 15		A	0.50	-	5 T 30	2.00	2.50	3.50	4.00	3.75		32.75	
CLC Marketing		3.75	3.25	3.50	4.00	4.00			1.50	5.00	4.00	2.50	3.75		35.25	
												0.70			0.00	
REPA Grant	Tell-Ell	1. 1. S. J.					1000		10000		200	10-18		4	0.00	
															0.00	
EE	.0513	7.50	7.50	7.50	6.50	7.50		T 30	7.50	7.50	7.50	7.00	7.50		73.50	
rower Supply		0.00	0.00	0.00	1.00	0.00			0.00	0.00					0.00	
Power Supply	Sun	Mon 0.00	Tues 0.00	0.00	1.00	0.00	Sat	3011	0.00	0.00	0.00	0.50	0.00	00.	1.50	
RG or PROJECT ID	0	14	Tues	Mod	Thurs	Hourly Fri	Depart Sat	ment Co	ode Allo	ocation Tues	Wed	Thurs	Fri	Sat	Total	
Employee Signature:	12	~	0	_		Dept. He	ad Appro	val:			_(<u> </u>		Hours	for Salary: 75.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	MOU	1062	vveu	Huis				
Other Time Used	•				71		Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Comp Time Used			1				7		SAFERER P	14 12	14.2		E	2,55	0.00	
Holiday/Misc/Float						E 13-1									0.00	
Personal						ALEGE !	SPEY.	100							0.00	
Sick		1000						0.00		Margar 1	0200		DOM:	7.27-	0.00	
Vacation				24 3	Form 16		7-3	10-73			ME S			3 -1	0.00	
Hours Worked	P 6-	7.50	7.50	7.50	7.50	7.50		100	7.50	7.50	7.50	7.50	7.50	- 11	0.00	
											7.50	7.50	7.50	2000	TOTALS 75.0	
me: Dan Schell	2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13		
/28/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat		
riod Beginning:																

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																26
Period Beginning:																
3/14/21										-	141	Thurs	E-c	Sat		
	Sun	Mon_	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	3/27		
ame: Dan Scheil	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/2/	TOTALS	
Hours Worked		7.50	7.50	7.50	7.50	7.50	103/11		7.50	7.50	7.50	7.50	7.50	14.20	75.0	
				-				4					-		0.00	
Vacation	1	15505	1/3 (9,32			ENES L					-1	0.00	
Sick		57/13/	ETELER			Parties and	2.5		Bill m		electricis.	A Electrical			0.00	
Personal		NEW YEAR		5- 40-25	1.14.30		1,550		Total Re		I Late		Part of		0.00	
Holiday/Misc/Float		TEM.		M. Barrier	1000			200	No. of Lot		ALC: U				0.00	
Comp Time Used			200	PE MATE	F210 C3			40 (62)			TO FEET				0.00	
Other Time Used	NATION OF	100			197-19-19	1000					THE REAL	200			0.00	
Other Thile Good	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:				_			Depart		ode Alle	ocation						
ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply	2011	0.00	0.00	0.00	1.00	0.00			0.00	0.00	0.00	0.50	0.00		1.50	
													100		0.00	
EE	S-191	7.50	7.50	7.50	6.50	7.50	TO BE	SUR A	7.50	7.50	7.50	7.00	7.50	4	73.50	
			74												0.00	
REPA Grant				6-3	di tra			DESTRI							0.00	
															0.00	
CLC Marketing	FRE	3.75	3.25	3.50	4.00	3.00		1 1 1 V	1.50	1.50	2.50	2.50	6.00		31.50	
											5.00	4.00	4.50	EST 16.63	20.50	
Res Retail	10 - 16 T	3.75	3.25	3.00	3.50	4.50	25	1 2 7 25	6.00	5.00	5.00	4.00	1.50		39.50	
swm		0.00	1.00	1.00	0.00	0.00	2008	-	0.00	1.00	0.00	1.00	0.00		4.00	75.

RG or PROJECT ID Power Supply EE REPA Grant CLC Marketing Res Retail		Mon 0.00 7.50 4.00 1.50 2.00	7.50 7.50 3.25 1.00	Ved 0.00 7.50 4.00 3.00 0.50	7.50 7.50 2.50 5.00	Hourly Fri 3.00 4.50 3.00 4.50 0.00	Sat	ment Co Sun	7.50 3.50 4.00	7.50 1.50 1.00	Ved 0.00 7.50 5.00 5.00 0.00	7.00 7.00 2.50 5.00 0.00	1.00 6.50 3.50 4.00	Sat	Total 4.50 0.00 70.50 0.00 0.00 0.00 32.75 37.75
Power Supply EE REPA Grant CLC Marketing		7.50	7.50	7.50	7.50	Fri 3.00 4.50 3.00			7.50 7.50	7.50 7.50	7.50	7.00	1.00 6.50	Sat	4.50 0.00 70.50 0.00 0.00 0.00 32.75
Power Supply EE REPA Grant		7.50	7.50	7.50	7.50	Fri 3.00 4.50			Mon 0.00 7.50	Tues 0.00 7.50	7.50	7.00	6.50	Sat	4.50 0.00 70.50 0.00 0.00
Power Supply EE REPA Grant		7.50	7.50	7.50	7.50	Fri 3.00 4.50			Mon 0.00 7.50	Tues 0.00 7.50	7.50	7.00	6.50	Sat	4.50 0.00 70.50 0.00 0.00
Power Supply EE	Sun	0.00	0.00	0.00	0.00	Fri 3.00			Mon 0.00	Tues 0.00	0.00	0.50	1.00	Sat	4.50 0.00 70.50 0.00
Power Supply	Sun	0.00	0.00	0.00	0.00	Fri 3.00			Mon 0.00	Tues 0.00	0.00	0.50	1.00	Sat	4.50 0.00 70.50
Power Supply	Sun	0.00	0.00	0.00	0.00	Fri 3.00			Mon 0.00	Tues 0.00	0.00	0.50	1.00	Sat	4.50 0.00
	Sun					Fri			Mon	Tues				Sat	4.50
G or PROJECT ID	Sun	Mon	Tues	Wed	Thurs						Wed	Thurs	Fri	Sat	Total
	,									49					
Employee Signature:	12	<u></u>	0	_		Dept. He	ad Appro	val:		- (N			Hours	for Salary: 75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Other Time Used						7			18	- 85 5		THE REL		ik e	0.00
Holiday/Misc/Float Comp Time Used	Paris de la companya della companya de la companya de la companya della companya		- TE YELD	reda organ				- ml		0 30 4				BS DI	0.00
Personal			(= L							120000		EVEN E			0.00
Sick	No. 3- 8								market.						0.00
Vacation	E 50			223	123	15 40	= (2)		33.55						0.00
Hours Worked		7.30	7.50	7.50	7.50	7.50	100		7.00	1.00		1,00		Martin Santo	0.00
Have Marked		7.50	7.50	7.50	7.50	7.50	55 77 5		7.50	7.50	7.50	7.50	7.50	252 5 11	TOTALS 75.0
ne: Dan Schell	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
/28/21	1														
riod Beginning: /28/21															

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																26
Period Beginning:																
04/11/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
lame: Dan Schell	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24		
											-			-	TOTALS	
Hours Worked		7.50	7.50	7.50	7.50	2-30				7.50	7.50	7.50	7.50		60.0	
															0.00	
Vacation			-			7.50		-	-		- 1-1	-		-	7.50	
Sick	-		200					1000	1000		1200				0.00	
Personal															0.00	
Holiday/Misc/Float					-				7.50			- 3	Director of	-	7.50	
Comp Time Used										1000		1	3-1-6		0.00	
Other Time Used		1						- 3		- me	-		-		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1 -											1		Hours	for Salary I	
Employee Signature:	12	_	0	_		Dept. He	ad Appro	oval:		<u>.</u>	-	(d)		Hours	75.00	
Employee Signature:	12	<u>~</u>	0	_						<u> </u>		N)		Hours		
	12	<u>~</u>	0	_		Hourly	Depart	ment C		ocation		(N)			75.00	
DRG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			Mon	Tues	Wed	Thurs	Fri	Hours	75.00	
	Sun	Mon 0.00	Tues 0.00	Wed 0.00		Hourly	Depart	ment C			Wed 0.00	Thurs 0.50	Fri 1.00		75.00 Total 1.50	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.50	1.00		75.00 Total 1.50 0.00	
DRG or PROJECT ID	Sun		_		Thurs	Hourly Fri	Depart	ment C	Mon	Tues					75.00 Total 1.50 0.00 58.50	
ORG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.50	1.00		75.00 Total 1.50 0.00 58.50 0.00	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.50	1.00		75.00 Total 1.50 0.00 58.50	
ORG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00 7.50	0.00	0.50	1.00		75.00 Total 1.50 0.00 58.50 0.00 0.00	
ORG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00 0.00	Tues 0.00 7.50 3.50	7.50	7.00	6.50		75.00 Total 1.50 0.00 58.50 0.00 0.00 0.00	
ORG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00 0.00	Tues 0.00 7.50	7.50	7.00	6.50		75.00 Total 1.50 0.00 58.50 0.00 0.00 0.00	
ORG or PROJECT ID Power Supply EE REPA Grant CLC Marketing	Sun	7.50	7.50	7.50	Thurs 0.00 7.50 2.50	Hourly Fri 0.00 0.00	Depart	ment C	Mon 0.00 0.00 0.00 0.00 0.00	Tues 0.00 7.50 3.50 .00	7.50	7.00	6.50 3.50		Total 1.50 0.00 58.50 0.00 0.00 0.00 26.00	60.4

Cape Light Compact JPE
D.P.U. 21-126
April 1, 2022
Proposed Shared Cost Allocation Factor, Att. 2
H.O.s: Leupold, Ellis, Mealey, Smegal

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)																268
eriod Beginning:																
4/25/21																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
ame: Dan Schell	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8	TOTALS	
				-		-			-			7.50	7.50	1 2 2 1 1	75.0	
Hours Worked		7.50	7.50	7.50	7.50	7.50		772231	7.50	7.50	7.50	7.50	7.50		0.00	
			-1				0.000		ALCOHOL: NAME OF THE PARTY		EX USE OF		ESSE (2) 25 5 5 5	-1.30.0	0.00	
Vacation				E CELLS											0.00	
Sick	R-515.3	=12, +23		1000		400			111500100		1000				0.00	
Personal	50.27.50						PEAN SE	Maria de la companione	The second		les en const		33.23		0.00	
Holiday/Misc/Float	Lagran			100		- 2	Real Control				¥ ====				0.00	
Comp Time Used		San			1000	Land Control		EASTER-			25-50		QUAL DE SA		0.00	
Other Time Used	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	1					Dont He	ad Annre	wal.							for Salary: 75.00	
Employee Signature:	12					Dept. He			ode Alle		0				75.00	
	<i>[]</i>	****	Tues	Mod	Thurs	Hourly	Depart	ment C	ode Allo		Wed	Thurs	Fri		75.00	
RG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			Mon	Tues	Wed 0.00	Thurs	Fri	Sat	75.00	
	Sun	Mon 0.00	Tues 0.00	Wed 0.00	Thurs	Hourly	Depart	ment C			Wed 0.00	Thurs	Fri 0.00		75.00	
RG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon	Tues					75.00 Total	
ORG or PROJECT ID	Sun					Hourly Fri	Depart	ment C	Mon 0.00	Tues 0.00	0.00	2.00	0.00		75.00 Total 2.00 0.00	
PRG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	2.00	0.00		75.00 Total 2.00 0.00 73.00	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	2.00	0.00		75.00 Total 2.00 0.00 73.00 0.00	
PRG or PROJECT ID Power Supply EE REPA Grant	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	2.00	0.00		75.00 Total 2.00 0.00 73.00 0.00 0.00	
PRG or PROJECT ID Power Supply EE	Sun	7.50	7.50	7.50	7.50	Hourly Fri 0.00	Depart	ment C	7.50 7.50	Tues 0.00 7.50 3.50 00	7.50	2.00 5.50 2.50	7.50		75.00 Total 2.00 0.00 73.00 0.00 0.00 0.00 29.25	
PRG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	7.50	Hourly Fri 0.00	Depart	ment C	7.50 7.50	Tues 0.00 7.50 3.50	7.50	5.50	7.50		Total 2.00 0.00 73.00 0.00 0.00 0.00	
POWER SUPPLY Power Supply EE REPA Grant CLC Marketing	Sun	7.50	7.50	7.50	7.50	Hourly Fri 0.00 7.50 3.50	Depart	ment C	Mon 0.00 7.50 2.50 0.	Tues 0.00 7.50 3.50 00	7.50	2.00 5.50 2.50	7.50		75.00 Total 2.00 0.00 73.00 0.00 0.00 0.00 29.25	75.

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)														1.0.3. LO	upoia, Eilis, i	269
Period Beginning:																
05/09/21																
110-11	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
ame: Dan Schell	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	TOTALS	
Hours Worked	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.50	7.50	7.50	7.50	7.50	y state	NET XE	7.50	7.50	7.50	7.50	7.50	1	75.0	
															0.00	
Vacation	107203	E## 15 TO	14 55	1 3 14	Terms III	1 To 1			-35		EFF 3	G			0.00	
Sick	(4, -2.1		1300		11 - 12 - 1				itness		ALTER D				0.00	
Personal	750 E 10	5 76	NEW F			100		A.			1000		Par Bry	15/2	0.00	
Holiday/Misc/Float		310	1 2784	1 4 N	1			4150150	12/1/35	ATTENDED			P3 2		0.00	
Comp Time Used	ECH W	25500	WINDLESS OF	TO THE		Maria e		- E				500			0.00	
Other Time Used	(3.5 %)	1994	MENERS AN	1000	DES	100							Control of		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12	~					ad Appro		(neation.					75.00	
ORG or PROJECT ID			T	Wed	Thurs	Fri	Sat	ment C	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Dawen Samela	Sun	0.00	Tues 0.00	0.00	0.00	0.00	Sat	3011	0.00	0.00	0.00	2.00	0.00		2.00	
Power Supply	Carlo and a	0.00	0.00	0.00	0.00	0.00	mpile		0.00	0.00			inti		0.00	
EE		7.50	7.50	7.50	7.50	7.50		15 3 3 3	7.50	7.50	7.50	5.50	7.50	425	73.00	
		1.00	1.00	1.00	7.55				000						0.00	
REPA Grant		530.00	STATE OF		1				-	9.00	888	4	1500	2	0.00	
KEI A Glain			- 10										-		0.00	
CLC Marketing		1.25	3.50	3.00	2.50	3.50	12331	100	3.00	3.50	3.75	2.50	3.50	388	30.00	
OLO Marketing	200		0.00							00						
Res Retail		1.25	4.00	3.00	5.00	4.00		14. 36	4.50	3.50	3.75	4.00	3.50		36.50	
SWM	1518	5.00	0.00	1.50	0.00	0.00		1-0-381	0.00	0.50	0.00	1.00	0.50	2 and	8.50	75.
		7.50	7.50	7.50	7.50	7.50	0.00	0.00	7.50	7.50	7.50	7.50	7.50			

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																
Period Beginning:																
05/23/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
lame: Dan Schell	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	TOTAL 0	
												7.50			TOTALS 60.0	
Hours Worked		7.50	7.50	7.50	7.50	7.50				7.50	7.50	7.50		2000	0.00	
				1				I Para San			77 500	-	7.50	20.00	7.50	
Vacation	1500												7.50		0.00	
Sick		4 2 -	- 1145-1746	ENTE S						86123					0.00	
Personal Holiday/Misc/Float				5					7.50						7.50	
Comp Time Used	907 - X									25512	<u>"</u>			133	0.00	
Other Time Used		West st	E LEDITOR	201200				34,30	*	12.28				The second	0.00	
0,10,1,1,10	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12	<u>~</u>	0	_		Dept. He	ad Appro	oval:		- 1	N	<i></i>	_	Hours	for Salary: 75.00	
	12	<u>~</u>	0			,			ode Alle	ocation	(A)	<i>,</i>		Hours		
Employee Signature: ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	,			ode Allo	ocation Tues	Wed	Thurs	Fri	Hours		
ORG or PROJECT ID	Sun	Mon 0.00	Tues 0.00	Wed 0.00	Thurs	Hourly	Depart	ment C			Wed 3.00	Thurs	Fri 0.00		75.00 Total 7.00	
	Sun		_			Hourly Fri	Depart	ment C	Mon 0.00	Tues 0.00	3.00	4.00	0.00		75.00 Total 7.00 0.00	
ORG or PROJECT ID	Sun		_			Hourly Fri	Depart	ment C	Mon	Tues					75.00 Total 7.00 0.00 53.00	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	3.00	4.00	0.00		75.00 Total 7.00 0.00 53.00 0.00	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	3.00	4.00	0.00		75.00 Total 7.00 0.00 53.00 0.00 0.00	
ORG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00 0.00	Tues 0.00 7.50	3.00 4.50	3.50	0.00		75.00 Total 7.00 0.00 53.00 0.00 0.00 0.00	
ORG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	0.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00 0.00 0.00	Tues 0.00 7.50 3.50	3.00	4.00	0.00		75.00 Total 7.00 0.00 53.00 0.00 0.00	
ORG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00 0.00 0.00	Tues 0.00 7.50	3.00 4.50	3.50	0.00		75.00 Total 7.00 0.00 53.00 0.00 0.00 0.00	

Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	0.00 0.00 0.00	7.50 7.50	6.50	7.50 5.00	7.50			7.50 7.50	7.50	6.50	7.50	0.00		2.00 0.00 58.00 0.00 0.00 0.00 30.25	
Power Supply	Sun	0.00	0.00	6.50		7.50			7.50	7.50	6.50	7.50	0.00		0.00 58.00 0.00 0.00 0.00	
Power Supply EE	Sun	0.00	0.00												0.00 58.00 0.00	
Power Supply	Sun	0.00	0.00												0.00 58.00	
	Sun			1.00	0.00	0.00			0.00	0.00	1.00	0.00	0.00			
	Sun			1.00	0.00	0.00	122	- BUTE	0.00	0.00	1.00	0.00	0.00	10072	2.00	
RG or PROJECT ID			Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
	/							ment Co								
Employee Signature:	12		0	_		Dept. He	ad Appro	val:			N			Hours	for Salary: 75.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Other Time Used			3		1 3				200			725			0.00	
Holiday/Misc/Float Comp Time Used		The state of	-		No. Actor								7.50	Establish State	0.00	
Personal		100			60000000000000000000000000000000000000	1049	1						7.50	Maria I	7.50	
Sick				1141	73 1		12:13:				1000			5.00	0.00	
Vacation	Marie Co.	7.50	1000	NOTE OF				14.15			1157	N. Control	ži -15),	1.3	7.50	
Hours Worked		hardhe.	7.50	7.50	7.50	7.50	190	75.00	7.50	7.50	7.50	7.50			0.00	
ame: Dan Schell	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	TOTALS	
0,00,21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
6/06/21																
eriod Beginning:																

Mon	Tues 6/22 7.50 Tues	Wed 6/23 7.50 Wed	Thurs 6/24 7.50 Thurs	Fri 6/25 7.50 Fri Dept. He	Sat 6/26 Sat	Sun 6/27 Sun	Mon 6/28 7.50	Tues 6/29 7.50	Wed 6/30 9.00	Thurs 7/1 7.50 Thurs	Fri 7/2 6.00 Fri	Sat 7/3 Sat Hours	TOTALS 75.0 0.00 0.00 0.00 0.00 0.00 0.00 0.00	
5/21	7.50	6/23 7.50	7.50 Thurs	6/25 7.50 Fri	6/26 Sat	6/27	6/28	7.50	9.00	7/1	6.00	7/3	75.0 0.00 0.00 0.00 0.00 0.00 0.00 75.00	
5/21	7.50	6/23 7.50	7.50 Thurs	6/25 7.50 Fri	6/26 Sat	6/27	6/28	7.50	9.00	7/1	6.00	7/3	75.0 0.00 0.00 0.00 0.00 0.00 0.00 75.00	
7.50	7.50	7.50	7.50	7.50 Fri	Sat	Sun	7.50	7.50	9.00	7.50	6.00	Sat	75.0 0.00 0.00 0.00 0.00 0.00 0.00 75.00	
			Thurs	Fri									0.00 0.00 0.00 0.00 0.00 0.00 0.00 75.00	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 0.00 0.00 0.00 0.00 0.00 75.00	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 0.00 0.00 0.00 0.00 75.00	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 0.00 0.00 0.00 75.00	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 0.00 0.00 75.00	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 0.00 75.00 for Salary:	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		0.00 75.00 for Salary:	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		75.00 for Salary:	
Mon	Tues	Wed					Mon	Tues	Wed	Thurs	Fri		for Salary:	
	0	_		Dept. He	ad Appro	oval:			,)		ſ	Hours		
				Dept. He	ad Appro	val:			//					
									N					
				Hourly	Depart	ment C	ode Allo	cation						
Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
0.00	0.00	1.00	0.00	3.00		- T- 1	0.00	0.00	1.00	0.00	0.00		5.00	
													0.00	
7.50	7.50	6.50	7.50	4.50	a - 1	200	7.50	7.50	8.00	7.50	6.00		70.00	
													0.00	
		20			1	1000		THE N	ABINEAUS		100	500		
													0.00	
5.00	2.50	3.50	5.00	2.50	The state of	55.173	1.50	5.00	4.50	4.00	3.00	74.5	36.50	
2.50	5.00	4.00	2.50	3.00	- E	1110	6.00	2.00	4.50	3.00	3.00	A-18-5	35.50	
	0.00	0.00	0.00	2.00			0.00	0.50	0.00	0.50	0.00	15000	3.00	75.0
000		0.00	0.00	2.00	200		0.00	0.00	0.00	0.00				
	.50		5.00 5.00 4.00	5.50 5.00 4.00 2.50	5.00 4.00 2.50 3.00	5.50 5.00 4.00 2.50 3.00	50 5.00 4.00 2.50 3.00	0. 50 5.00 4.00 2.50 3.00 6.00	0.00 2.50 5.00 4.00 2.50 3.00 6.00 2.00	0.00 0.00	0.00 0.00	0.00 5.50 5.00 4.00 2.50 3.00 6.00 2.00 4.50 3.00 3.00	0.00 0.00	0.00 2.50 3.50 5.00 2.50 1.50 5.00 4.50 4.00 3.00 36.50 0.00 0

eriod in A3 (i.e., Sunday's date)																27
eriod Beginning:																
7/04/21	S=	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
ame: Dan Schell	Sun 7/4	Mon 7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17		
ame: Dan Scheil	114	113	110	171	770	113	7710								TOTALS	
Hours Worked	ER TO	81, 25,	7.50	7.50	7.50	7.50	100		7.50	7.50	7.50	7.50		13.3	60.0	
															0.00	
Vacation		1	3/37	Reference to		137173			2				7.50	7035	7.50	
Sick	N. E. C.	me guri			1000	17-21		No. of Street, or other Persons and Street, o							0.00	
Personal		SELLI					The same						J. Sept.		0.00	
Holiday/Misc/Float		7.50	EST.	6-1-2			1350	F1.533							7.50	
Comp Time Used	CONTRACT.	1000			43,000									-	0.00	
Other Time Used	LEE'S IT	9.57			L	FEMA			100	TICE SE					0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	17		0	~		Dept. He	ad Appro	val·			r con			Hours	for Salary: 75.00	
Employee Signature:	_/_/_					Dept. 110	uu appio	*****		/						
	- -				-				nde Alla	ocation						
	Sun	Mon	Tues	Wed	· ·				ode Allo	ocation Tues	Wed	Thurs	Fri	Sat	Total	
RG or PROJECT ID	Sun	Mon 0.00	Tues	Wed 0.00	Thurs	Hourly Fri	Depart	ment C			Wed	Thurs	Fri 0.00	Sat		
	Sun	Mon 0.00	Tues	Wed 0.00	Thurs	Hourly	Depart	ment C	Mon	Tues				Sat	Total	
RG or PROJECT ID Power Supply	Sun				Thurs	Hourly Fri	Depart	ment C	Mon	Tues				Sat	Total 0.00	
RG or PROJECT ID	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	0.00	Sat	Total 0.00 0.00	
PRG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	0.00	Sat	Total 0.00 0.00 60.00	
PRG or PROJECT ID Power Supply	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	0.00	Sat	Total 0.00 0.00 0.00 0.00 0.00 0.00 0.00	
RG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.00	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	0.00	Sat	Total 0.00 0.00 60.00 0.00 0.00	
PRG or PROJECT ID Power Supply EE REPA Grant	Sun	0.00	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00 7.50	Tues 0.00 7.50	7.50	7.50	0.00	Sat	Total 0.00 0.00 60.00 0.00 0.00 19.50	
PRG or PROJECT ID Power Supply EE REPA Grant	Sun	0.00	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00	Depart	ment C	Mon 0.00 7.50	Tues 0.00 7.50 2.00	7.50	7.50	0.00	Sat	Total 0.00 0.00 0.00 0.00 0.00 0.00 0.00	
Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	0.00	7.50	7.50	7.50 7.50	Hourly Fri 0.00 7.50	Depart	ment C	Mon 0.00 7.50 1.50 0.	Tues 0.00 7.50 2.00 00	7.50	7.50	0.00	Sat	Total 0.00 0.00 60.00 0.00 0.00 19.50	60.6

Power Supply EE REPA Grant CLC Marketing DR/Res Retail		7.50 0.00 5.50	7.50 0.00 7.50	7.50 0.00 7.50	1.00 6.50	7.50 1.00 6.00			7.00 0.00 0. 7.50	7.50 0.00 00 7.50	7.50 0.00 6.50	7.50 1.00 6.50	7.50 1.00 6.50		74.50 0.00 0.00 0.00 4.00 67.50	75.
EE REPA Grant CLC Marketing		0.00	0.00	0.00	1.00	1.00			0.00	0.00	0.00	1.00	1.00		0.00 0.00 0.00 4.00	
EE REPA Grant				345	3 0				0.00	0.00	0.00	1.00	1.00		0.00 0.00 0.00 4.00	
EE REPA Grant				345	3 0				0.00	0.00					0.00 0.00 0.00	
EE		7.50	7.50	7.50	7.50	7.50			7.00	7.50					0.00 0.00 0.00	
EE		7.50	7.50	7.50	7.50	7.50			7.00	7.50	7.50	7.50	7.50		0.00	
		7.50	7.50	7.50	7.50	7.50		(32)	7.00	7.50	7.50	7.50	7.50			
		7.50	7 50	7.50	7.50	7.50	1 7 3	- 3	7.00	7.50	7.50	7.50	7.50	13.3	74.50	
Power Supply																
		0.00	0.00	0.00	0.00	0.00			0.50	0.00	0.00	0.00	0.00		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	0.00	Thurs 0.00	Fri 0.00	Sat	Total 0.50	
RG or PROJECT ID								ment C			144-4	Thomas	F-:	Cat	Total	
Employee Signature:	12	<u> </u>				Dept. He	ad Appro	oval:		(M				75.00	
	1-													Hours	for Salary:	
Other time odes	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Other Time Used				==="0			CONTRACT		30000	1000000		** T	-		0.00	
Holiday/Misc/Float Comp Time Used									0.57			70 30			0.00	
Personal					= -							25000			0.00	
Sick					2 3.45		2.754		16 -34-7 -0 45 - 3						0.00	
Vacation				0.37					E.M. 153		ELECTION				0.00	
							·			-					0.00	
Hours Worked	1000	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0	
ame: Dan Schell	7/18	7/19	7/20	7/21	7/22	7/23	7/24	1123	1120	1121	7720	1123	1100		TOTALS	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun 7/25	Mon 7/26	Tues 7/27	7/28	7/29	7/30	Sat 7/31		
	4															
7/18/21	1															
niod in A3 (i.e., Sunday's date) eriod Beginning: 7/18/21																

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																2
Period Beginning:																
08/01/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	TOTALS	
					= 00		0		7.50	7.50	7.50	7.50	130 100 100	let a second	TOTALS 67.5	
Hours Worked	SW SE	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	024-34		0.00	
3643			100000		- m 21 - E		50000				14 50		3 5 50		0.00	
Vacation Sick		570	NAT				A CONTRACTOR	N	2 /		7 18				0.00	
Personal	IN THE STATE OF		12.00						12 -		= (0.7		7.50		7.50	
Holiday/Misc/Float	desired (100000	phile has a				The Age			5.75.00	88 1-1			0.00	
Comp Time Used									1200	100					0.00	
Other Time Used	Y SEE				to D			STREET!		NOTE:		21/2 = 0	13811		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12	<u> </u>	0	_		Dept. He	•		(p) -		- <u></u>	Hours	for Salary: 75.00	
ORG or PROJECT ID									ode Allo							
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00	0.00	0.50	0.00	0.00			0.50	0.00	1.00	0.00	- 10		0.00	
EE	parties and	7.50	7.50	7.00	7.50	7.50			7.00	7.50	6.50	7.50			65.50	
	SAVE SAVE	7.50	7.50	7.00	1.50	1.50	10	-	7.50	11.00	0.00				0.00	
REPA Grant	9.5							133	1		PRIMA	The second	J. A.		0.00	
							-								0.00	
CLC Marketing	B74'5	0.00	0.00	0.00	1.00	1.00	1556	713.6	0.00	0.00	0.00	1.00	-	* **	3.00	
									0.	00						
DR/Res Retail	rest an	5.50	7.50	7.50	6.50	5.00	TB 927		4.50	7.50	6.50	6.50	815		57.00	
swm[N - 20	2.00	0.00	0.00	0.00	1.50		1 II 3	3.00	0.00	1.00	0.00		200	7.50	67.
		7.50											0.00			

eriod in A3 (i.e., Sunday's date) eriod Beginning:																
8/15/21																
0.10.21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
ame: Dan Schell	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	TOTALS	
Hours Worked		7.50	7.50	7.50	7.50	7.50	0.30	3378	7.50	7.50	7.50	7.50	7.50	The second	75.0	
7,04.0	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa														0.00	
Vacation	200		7			Sala				2075					0.00	
Sick	1030			1007177	1/6/Ac.									Land Co	0.00	
Personal	12-1-14-10-1	14000		10 400			150			2077		THE STATE OF			0.00	
Holiday/Misc/Float	12 25									W=1/07					0.00	
Comp Time Used					F534.2										0.00	
Other Time Used	B EBS				P1933			2 9		200					0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
												$\overline{}$			(0)	
	1											. \		Hours	for Salary:	
	<i>f</i>			\							/	Λl			75.00	
Employee Signature:	12					Dept. He	ad Appro	oval:				<u>N</u>			75.00	
Employee Signature:	12					Dept. He	ad Appro	oval:			-	N			75.00	
	12	<u> </u>							ode Alic	ncation		<u>N</u>			75.00	
Employee Signature: PRG or PROJECT ID	Sun	Mon	Tues	Wed		Hourly	Depart	ment C	ode Alic	ocation Tues	Wed	Thurs	Fri	Sat	75.00	
PRG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			Mon		Wed	Thurs	Fri 1.00	Sat		
	Sun	Mon 0.00	Tues 0.00	Wed 0.50		Hourly	Depart	ment C	Mon	Tues				Sat	Total	
PRG or PROJECT ID Power Supply	Sun	0.00			Thurs	Hourly Fri	Depart	ment C	Mon	Tues				Sat	Total	
PRG or PROJECT ID	Sun		0.00	0.50	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00	
PRG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.50	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 73.50	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.50	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 73.50 0.00 0.00 0.00	
PRG or PROJECT ID Power Supply EE REPA Grant	Sun	0.00	0.00	0.50	Thurs	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 73.50 0.00 0.00	
PRG or PROJECT ID Power Supply EE	Sun	7.50	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00 7.50	Depart	ment C	7.00 7.00	Tues 0.00 7.50	7.50	7.50	6.50	Sat	Total 1.50 0.00 73.50 0.00 0.00 0.00 7.00	
RG or PROJECT ID Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00 7.50	Depart	ment C	7.00 7.00	7.50 7.50 2.00	7.50	7.50	6.50	Sat	Total 1.50 0.00 73.50 0.00 0.00 0.00	
PRG or PROJECT ID Power Supply EE REPA Grant CLC Marketing		7.50	7.50	7.50	Thurs 0.00 7.50	Hourly Fri 0.00 7.50	Depart	ment C	Mon 0.00 7.00 0.00 0.00 0.00	Tues 0.00 7.50 2.00 00	7.50	7.50	1.00	Sat	Total 1.50 0.00 73.50 0.00 0.00 0.00 7.00	75

eriod in A3 (i.e., Sunday's date)																2
eriod Beginning:																
8/29/21						<u>.</u> .				Tues	Mod	Thurs	Fri	Sat		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	9/8	9/9	9/10	9/11		
ame: Dan Schell	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/0	9/9	9/10	3/11	TOTALS	
Hours Worked	000	7.50	7.50	7.50	7.50					7.50	7.50	7.50	7.50		60.0	
															0.00	
Vacation			P. Ton	250	DY S	500	1	Sala	STE	包含原				27 - 1	0.00	
Sick		100000		Name and	Charles I	1000	A PROPERTY	3			35	BAR NE		PEN ST	0.00	
Personal	1000		F 19:		B/3	7.50	201193			141-19-	7 7 7				7.50	
Holiday/Misc/Float		224	XIII.			Carlow N	-		7.50	The Later of					7.50	
Comp Time Used			-		112 31		E 7023	Balan.						400	0.00	
Other Time Used		1				0830	(DOME)	Dec Control	N (5 1 1 2						0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Employee Signature:	12		0	~		Dept. He	ad Appro	val:			P			Hours	for Salary: 75.00	
	/									/	- 1					
										(
PRG or PROJECT ID									ode Alle					0-1	7-4-1	
	Sun	Mon	Tues	Wed	Thurs	Fri	Depart Sat	ment_C	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply	Sun	Mon 0.00	Tues	Wed 0.50	Thurs						Wed 0.00	Thurs	Fri 1.00	Sat	1.50	
Power Supply	Sun	0.00	0.00	0.50	0.00	Fri 0.00			Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	1.50 0.00	
	Sun					Fri			Mon	Tues				Sat	0.00 58.50	
Power Supply	Sun	0.00	0.00	0.50	0.00	Fri 0.00			Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	1.50 0.00 58.50 0.00	
Power Supply	Sun	0.00	0.00	0.50	0.00	Fri 0.00			Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	1.50 0.00 58.50 0.00	
Power Supply EE REPA Grant	Sun	7.50	7.50	7.00	7.50	Fri 0.00			Mon 0.00 0.00	Tues 0.00 7.50	7.50	7.50	6.50	Sat	1.50 0.00 58.50 0.00 0.00	
Power Supply	Sun	0.00	0.00	0.50	0.00	Fri 0.00			0.00 0.00	Tues 0.00 7.50 2.00	0.00	0.00	1.00	Sat	1.50 0.00 58.50 0.00	
Power Supply EE REPA Grant CLC Marketing	Sun	7.50	7.50	7.00	7.50	0.00 0.00			0.00 0.00	Tues 0.00 7.50	7.50	7.50	6.50	Sat	1.50 0.00 58.50 0.00 0.00	
Power Supply EE REPA Grant	Sun	7.50	7.50	7.00	7.50	Fri 0.00			0.00 0.00 0.00 0.00	Tues 0.00 7.50 2.00 00	7.50	7.50	1.00 6.50	Sat	1.50 0.00 58.50 0.00 0.00 0.00	
Power Supply EE REPA Grant CLC Marketing	Sun	7.50	7.50	7.00	7.50	0.00 0.00			0.00 0.00 0.00 0.00	Tues 0.00 7.50 2.00 00	7.50	7.50	1.00 6.50	Sat	1.50 0.00 58.50 0.00 0.00 0.00	60

period in A3 (i.e., Sunday's date) Period Beginning: 09/12/21 Sun Name: Dan Schell Hours Worked Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: ORG or PROJECT ID Sun Power Supply	Mon 9/13 7.50	Tues 9/14 7.50 Tues	Wed 9/15 7.50 Wed	Thurs 9/16 7.50 Thurs	7.50 Fri	Sat 9/18	Sun 9/19	7.50 Mon	Tues 9/21 7.50	Wed 9/22 7.50	7.50 Thurs	7.50 Fri	Sat 9/25	TOTALS 52.5 0.00 15.00 0.00 7.50 0.00 0.00 0.00 75.00
Name: Dan Schell Hours Worked Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: ORG or PROJECT ID Sun Power Supply	9/13	9/14	9/15	9/16	7.50	9/18	9/19	7.50	9/21	9/22	9/23	9/24	9/25	52.5 0.00 15.00 0.00 7.50 0.00 0.00 0.00
Hours Worked Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: ORG or PROJECT ID Sun Power Supply	9/13	9/14	9/15	9/16	7.50	9/18	9/19	7.50	9/21	9/22	9/23	9/24	9/25	52.5 0.00 15.00 0.00 7.50 0.00 0.00 0.00
Hours Worked Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: ORG or PROJECT ID Sun Power Supply	7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		52.5 0.00 15.00 0.00 7.50 0.00 0.00 0.00
Vacation Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply						Sat	Sun						Sat	0.00 15.00 0.00 7.50 0.00 0.00
Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs		Sat	Sun		Tues	Wed	Thurs		Sat	15.00 0.00 7.50 0.00 0.00
Sick Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs		Sat	Sun		Tues	Wed	Thurs		Sat	0.00 7.50 0.00 0.00 0.00
Personal Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs		Sat	7.50 0.00 0.00 0.00
Holiday/Misc/Float Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs		Sat	0.00 0.00 0.00
Comp Time Used Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	0.00
Other Time Used Sun Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	0.00
Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Employee Signature: DRG or PROJECT ID Sun Power Supply	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
Power Supply		0	$\overline{}$											
RG or PROJECT ID Sun Power Supply			`\										Hours	for Salary:
ORG or PROJECT ID Sun Power Supply					Dept. He	ad Appro	oval:							75.00
Power Supply Sun					Hourly	Depart	ment C	ode Allo	ocation					
	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	0.00	0.00	0.50	0.00	0.00	150		0.00	0.00	0.00	0.00	0.00		0.50
EE														0.00
	7.50	7.50	7.00	7.50	0.00	176		0.00	7.50	7.50	7.50	0.00	117	52.00
														0.00
REPA Grant	4	395	-		918/E4	The spi						W LINE		0.00
														0.00
CLC Marketing	1.00	2.00	0.00	1.00	0.00			0.00	2.00	0.00	3.00	0.00	100	9.00
								0.	00					
DR/Res Retail	3.50	5.50	7.50	6.50	0.00			0.00	5.00	7.00	4.00	0.00		39.00
swm		0.00	0.00	0.00	0.00	Z		0.00	0.50	0.50	0.50	0.00		4.50
	3.00	0.00	-											

REPA Grant CLC Marketing DR/Res Retail		1.00	2.00	7.50 0.00	1.00 6.50	2.00			0.00 0.7.50	0.00	2.00	7.50	0.00		0.00 0.00 0.00 8.00 48.50	60
REPA Grant		1.00	2.00						0.	00					0.00	
REPA Grant				0.00	1.00	2.00					2.00	0.00	0.00		0.00	
REPA Grant				0.00	100	2 00			0.00	0.00	2.00	0.00	0.00		0.00	
								Q253							0.00	
		1.00		DOMESTIC OF					a May		#13.W25.II			£5551-		
EE		1.00													ስ ስስ	
		7.50	7.50	7.00	7.50	4.50	24-5		7.50	0.00	7.50	7.50	0.00	12/2	56.50	
															0.00	
Power Supply		0.00	0.00	0.50	0.00	3.00		BES	0.00	0.00	0.00	0.00	0.00	- 3	3.50	
G OF FROJECT ID	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
G or PROJECT ID	,					Hourly	Depart	ment_C	ode Allo	ocation						
Employee Signature:	12			$\overline{}$		Dept. He	ad Appro	oval:		//	<u>U</u>			Tiours	75.00	
	,		_								$\overline{}$		Г	Hours	for Salary:	
Other Time Osea	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Comp Time Used Other Time Used					T UT									101111-7	0.00	
Holiday/Misc/Float					1410-1-1-1										0.00	
Personal	FF														0.00	
Sick										7.50					7.50 0.00	
Vacation		STATE OF THE PARTY	10-11										7.50	4000	7.50	
															0.00	
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50		7.50	7.50			60.0	
me: Dan Scheil	9/20	3/2/	9/20	3/23	3/30	10/1	10/2	1010	10.1	,,,,					TOTALS	
me: Dan Schell	Sun 9/26	Mon 9/27	Tues 9/28	Wed 9/29	Thurs 9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9		
120121	-		_	147. 4		Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
/26/21	1															
riod Beginning:																

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 280 of 340

nter the beginning date of the pay eriod in A3 (i.e., Sunday's date)															
Period Beginning:															
10/10/21															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Name: Dan Schell	10/10	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	TOTALS
Hours Worked			7.50	7.50	7.50	7.50	1	13000	7.50	7.50	7.50	7.50	7.50		67.5
Hodis Hollow		-													0.00
Vacation		-	5 7 - 1		10000	100.5		11-22-19			Samuel Control	7			0.00
Sick	1			100			VEDEN			The state of					0.00
Personal	7000		1000	-		Burgall.	L-EU	1,000	I TOP I		9000				0.00
Holiday/Misc/Float		7.50		The said		1000000	10000							1	7.50
Comp Time Used		The second	100	E STATE OF	100000	1		100000	Con Land					1120	0.00
Other Time Used			1000			150.05		DOM:		L					0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00
m 1 0!4	1/	_			-	Dont He	ad Appro	wal.		//	(75.001
Employee Signature:	11	~					ad Appro							<u> </u>	75.00
	Sun	Mon	Tirae	Wed	Thurs	Hourly	Depart	ment C			Wed	Thurs	Fri	Sat	
ORG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			Mon	Tues	Wed 0.00	Thurs	Fri	Sat	Total
	Sun	Mon 0.00	Tues	Wed 0.50	Thurs	Hourly	Depart	ment C			Wed 0.00	Thurs		Sat	
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.50	1.00	Hourly Fri 0.00	Depart	ment C	Mon	Tues	per .			Sat	Total
ORG or PROJECT ID	Sun		_			Hourly Fri	Depart	ment C	Mon 0.00	Tues 1.00	0.00	0.00	0.00	Sat	Total 2.50 0.00
ORG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.50	1.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 1.00	0.00	0.00	0.00	Sat	Total 2.50 0.00 65.00
ORG or PROJECT ID Power Supply	Sun	0.00	0.00	0.50	1.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 1.00	0.00	0.00	0.00	Sat	Total 2.50 0.00 65.00 0.00
Power Supply EE REPA Grant	Sun	0.00	0.00	0.50	1.00	Hourly Fri 0.00	Depart	ment C	Mon 0.00	Tues 1.00	0.00	0.00	0.00	Sat	Total 2.50 0.00 65.00 0.00 0.00
ORG or PROJECT ID Power Supply EE	Sun	0.00	7.50	7.00	6.50	Hourly Fri 0.00	Depart	ment C	7.50	Tues 1.00 6.50	7.50	7.50	7.50	Sat	Total 2.50 0.00 65.00 0.00 0.00 0.00 15.00
Power Supply EE REPA Grant	Sun	0.00	7.50	7.00	6.50	Hourly Fri 0.00	Depart	ment C	7.50	Tues 1.00 6.50	7.50	7.50	7.50	Sat	Total 2.50 0.00 65.00 0.00 0.00 0.00
Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	0.00	7.50	7.00	1.00	Hourly Fri 0.00 7.50	Depart	ment C	Mon 0.00 7.50 1.00 0. 6.50	Tues 1.00 6.50 1.00 00 6.50	7.50 7.50 2.00 5.50	7.50 7.50 3.00 4.50	7.50 7.50 4.00 3.50	Sat	Total 2.50 0.00 65.00 0.00 0.00 15.00 49.50
Power Supply Power Supply EE REPA Grant CLC Marketing	Sun	0.00	7.50	7.00	1.00	Hourly Fri 0.00 7.50	Depart	ment C	Mon 0.00 7.50 1.00 0.	Tues 1.00 6.50 1.00 00	7.50	7.50	7.50	Sat	Total 2.50 0.00 65.00 0.00 0.00 0.00 15.00

eriod in A3 (i.e., Sunday's date)															
eriod Beginning:															
0/24/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
ame: Dan Scheil	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	
															TOTALS
Hours Worked		7.50	7.50	7.50	7.50	7.50	5000	ja-/	7.50	7.50	7.50	7.50	7.50	100	75.0
															0.00
Vacation				12			1000	(50 TO	1,30	1000					0.00
Sick	EEL	1 - 5 - 5 - 5		15 97		1									0.00
Personal	THE ST						100	300					12 12		0.00
Holiday/Misc/Float	STR 2		A - H 12	- Lorent	1 -85							1500			0.00
Comp Time Used	L. IIII				line Sele			535 E				1		2,-2	0.00
Other Time Used							0.4	Cont	Man	Tues	Wed	Thurs	Fri	Sat	75.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	vved	muis	FII	Sat	73.00
	10													Hours	for Salary:
	1					Dept. He	ad Anne	wal:			/ N				75.00
Employee Signature:	-/-					Dept. ne	au Appro	Jvai.							73.00
	_//				<u></u> _				ode Allo	ocation					73.00
Employee Signature:	Sun	Mon	Tues	Wed	Thurs	Hourly	Depart	ment C		ocation Tues	Wed	Thurs	Fri	Sat	Total
RG or PROJECT ID	Sun	Mon	Tues	Wed	Thurs	Hourly Fri			ode Allo		Wed 0.00	Thurs	Fri 1.00	Sat	
	Sun	Mon 0.00	Tues	Wed 0.50	Thurs	Hourly	Depart	ment C	Mon	Tues				Sat	Total
RG or PROJECT ID Power Supply	Sun	0.00	0.00			Hourly Fri	Depart	ment C	Mon	Tues				Sat	Total
RG or PROJECT ID	Sun			0.50	0.00	Hourly Fn 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 74.00 0.00
RG or PROJECT ID Power Supply	Sun	0.00	0.00	0.50	0.00	Hourly Fn 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 74.00
RG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.50	0.00	Hourly Fn 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	7.50	1.00	Sat	Total 1.50 0.00 74.00 0.00 0.00 0.00
RG or PROJECT ID Power Supply EE	Sun	0.00	0.00	0.50	0.00	Hourly Fn 0.00	Depart	ment C	Mon 0.00	Tues 0.00	0.00	0.00	1.00	Sat	Total 1.50 0.00 74.00 0.00 0.00
Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	7.50	Hourly Fn 0.00 7.50	Depart	ment C	7.50	Tues 0.00 7.50 1.00 00	7.50	7.50	6.50	Sat	Total 1.50 0.00 74.00 0.00 0.00 0.00 12.00
Power Supply EE REPA Grant	Sun	7.50	7.50	7.50	7.50	Hourly Fn 0.00 7.50	Depart	ment C	7.50	Tues 0.00 7.50 1.00	7.50	7.50	6.50	Sat	Total 1.50 0.00 74.00 0.00 0.00 0.00
POWER SUPPLY Power Supply EE REPA Grant CLC Marketing	Sun	7.50	7.50	7.50	7.50	Hourly Fn 0.00 7.50 3.00	Depart	ment C	7.50 7.50	Tues 0.00 7.50 1.00 00	7.50	7.50	6.50	Sat	Total 1.50 0.00 74.00 0.00 0.00 0.00 12.00

Power Supply EE REPA Grant CLC Marketing DR/Res Retail		7.50 0.00 7.50	7.50 0.00 7.50	0.00 6.50	0.00	7.50 2.50 5.00			1.00 0.0 6.50	7.50 1.00 00 6.50 0.00	7.50 1.00 6.50	7.50 3.00 4.50	7.50 3.00 4.50		65.50 0.00 0.00 0.00 11.50 55.00	67
EE REPA Grant CLC Marketing		0.00	0.00	0.00	0.00	2.50			1.00	1.00	1.00	3.00	3.00		0.00 0.00 0.00 11.50	
EE REPA Grant									1.00	1.00	1.00	3.00	3.00		0.00 0.00 0.00 11.50	
EE REPA Grant									1.00	1.00					0.00 0.00 0.00	
EE		7.50	7.50	5.50	0.00	7.50			7.50	7.50	7.50	7.50	7.50		0.00 0.00 0.00	
EE		7.50	7.50	5.50	0.00	7.50			7.50	7.50	7.50	7.50	7.50		0.00	
		7.50	7.50	5.50	0.00	7.50			7.50	7.50	7.50	7.50	7.50			
		7.50	7.50	5.50	0.00	7.50			7.50	7.50	7.50	7.50	7.50		65.50	
Power Supply																
Power Supply		0.00	0.00	2.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.00	
	Sun	0.00	Tues 0.00	2.00	Thurs 0.00	Fri 0.00	Sat	Sun	Mon 0.00	Tues 0.00	0.00	0.00	0.00	381	2.00	
G or PROJECT ID			T	1840-1	Thurs				ode Allo		Wed	Thurs	Fri	Sat	Total	
Employee Signature:	12	~	0	_	_	Dept. He	ad Appro	val:		/	D			Hours	for Salary: 75.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Other Time Used	-														0.00	
Comp Time Used															0.00	
Holiday/Misc/Float					7.50										7.50	
Personal															0.00	
Vacation Sick															0.00	
14 41															0.00	
Hours Worked		7.50	7.50	7.50		7.50			7.50	7.50	7.50	7.50	7.50		67.5	
															TOTALS	
me: Dan Schell	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20		
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
1/07/21																
riod Beginning: /07/21	,															

Enter the beginning date of the pay period in A3 (i.e., Sunday's date)																283 of
Period Beginning:																
11/21/21																
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Name: Dan Schell	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	T07410	
									= =0	770	7.50	7.50	7.50		TOTALS	
Hours Worked		7.50	7.50	7.50					7.50	7.50	7.50	7.50	7.50		0.00	
															0.00	
Vacation									- 221						0.00	
Sick	18.0				III COLUMN								100		0.00	
Personal Holiday/Misc/Float					7.50	7.50									15.00	
Comp Time Used				1022	7.50	7.50									0.00	
Other Time Used															0.00	
Other Time Osed	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,														
i	h			$\overline{}$						(Hours	for Salary:	
Employee Signature:	12	~				Dept. He	ad Appro	val:	/		,				75.00	
ORG or PROJECT ID						Hourly	Depart	ment Co	ode Allo	ocation						
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
Power Supply		0.00	0.00	2.00	0.00	0.00	lisu=3		0.00	0.00	1.00	0.00	0.00		3.00	
															0.00	
EE		7.50	7.50	5.50	0.00	0.00		100	7.50	7.50	6.50	7.50	7.50		57.00	
															0.00	
REPA Grant															0.00	
															0.00	
CLC Marketing		0.00	1.00	0.00	0.00	0.00			1.00	1.00	1.00	3.00	3.00		10.00	
										00						
DR/Res Retail		7.50	6.50	6.50	0.00	0.00			6.50	5.50	6.50	3.50	4.50		47.00	
				4.00	0.00	0.00			0.00	4.00	0.00	4.00	0.00	-	3 00	en nol
SWM		0.00	0.00	1.00	0.00	0.00			0.00	1.00	0.00	1.00	0.00		3.00	60.00

CLC Marketing		0.00	1.00	0.00	2.00	1.00			1.00	1.00	1.00	1.00	1.00		9.00	
									4.00	4.00	4.00	4.00	4.00		0.00	
REPA Grant	A LINE								TEXES!		- 12 - 2				0.00	
															0.00	
EE	E 7/ 1	7.50	7.50	7.50	7.50	7.50			7.50	7.50	6.50	6.50	7.50		73.00	
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	1.00	1.00	0.00		0.00	
D 0	Sun	Mon	Tues	Wed	Thurs 0.00	Fri 0.00	Sat	Sun	Mon 0.00	Tues 0.00	Wed 1.00	Thurs	Fri 0.00	Sat	Total 2.00	
RG or PROJECT ID						Hourly	Depart	ment C	ode Allo	ocation						
Employee Signature.						. Dept. He	аа друг					_			10.00	
Employee Signature:	12	, _	0	~		Dent He	ad Appro	val·			D		ĺ	Hours	for Salary: 75.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Other Time Used						18 11				3 = 1					0.00	
Holiday/Misc/Float Comp Time Used															0.00	
Personal															0.00	
Sick		1200											2		0.00	
Vacation							- die		L.	Se Divisi	Paralle and				0.00	
110010 1101100		7.00	7.00												0.00	
Hours Worked		7.50	7.50	7.50	7.50	7.50			7.50	7.50	7.50	7.50	7.50		75.0	
ame: Dan Schell	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	TOTALS	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
eriod Beginning: 2/05/21																

SWM		0.00	0.00	1.00	0.00										1.00	30.0
DR/Res Retail		7.50	6.50	6.50	5.50										26.00	
		•	•	•					0.	00						
CLC Marketing		0.00	1.00	0.00	2.00										3.00	
															0.00	
REPA Grant															0.00	
EE		7.50	7.50	7.50	7.50										0.00	
EE		7.50	7.50	7.50	7.50										0.00	
Power Supply		0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00		0.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total	
ORG or PROJECT ID						<u>Hourly</u>	Depart	ment Co	ode Allo	ocation						
Employee Signature:	12	<u>~</u>	0			Dept. He	ad Appro	oval:						Hours	s for Salary: 75.00	
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	75.00	
Other Time Used															0.00	
Comp Time Used															0.00	
Holiday/Misc/Float						7.50			7.50				7.50		15.00	
Personal									7.50						7.50	
Vacation Sick										7.50	7.50	7.50			22.50	
noule freme		7.00	7.00	1.00	7.00										0.00	
Hours Worked		7.50	7.50	7.50	7.50										TOTALS 30.0	
Name: Dan Schell	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1		
12/19/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat		
Period Beginning:																

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 286 of 340

F 1 1	O	- *
Period	Regin	DIDU.
Period	Cegiii	ı ıııı ıyı.

11/24/19	9
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Thurs Èri Sat Sun Mon Tues Wed **Thurs** Fri Sat Sun Mon Tues Wed 12/6 11/30 12/2 12/3 12/4 12/5 12/7 Megan Terrio 11/24 11/25 11/26 11/27 11/28 11/29 12/1

															TOTALS
Hours Worked		5.50	5.50						5.50	5.50	5.50	5.50			33.0
							ACCRUA	L USAG	E						
Vacation															0.00
Sick			35	5.50											5.50
Personal															0.00
Holiday/Misc/Float					5.50										5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

							- 1								
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.00	0.00				0.10	0.10	0.10	0.10			0.60
															0.00
															0.00
															0.00
Energy Efficiency		5.40	5.40	0.00	0.00				5.40	5.40	5.40	5.40			32.40

Total cannot exceed 44 hours 33.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 287 of 340

44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature: Megan Terrio

Period Beginning:

renou beginning.															
12/07/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	12/20	
													5		TOTALS
Hours Worked		5.50	5.50	5.50	1.50				5.50	6.00	5.50	4.00			39.0
							ACCRUA	L USAG	E						
Vacation			# A 1												0.00
Sick												Hall			0.00
Personal	DE III				M III										0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	39.00
														Hours fo	r Salary:

Hourly	Departme	nt Code	Allocation
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Prog. Manager Approval:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri _	Sat	Total
					T. T.										0.00
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
														00.5	0.00
															0.00
															0.00
Energy Efficiency	110 9000	5.40	5.40	5.40	1.50				5.40	5.90	5.40	3.90			38,30
	*														00.00

Total cannot exceed 44 hours 39.00

Period Beginning:

12/21/19	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1	1/2	1/3

															TOTALS
Hours Worked		3.00	1.50	ī Tī					2.50	3.50		6.00			16.5
							ACCRUA	L USAG	E						
Vacation															0.00
Sick				lime=	5.50				es viol						5.50
Personal					Boom of										0.00
Holiday/Misc/Float			1 100	5.50							5.50				11.00
Comp Time Used				70-						Top :					0.00
Other Time Used										0.00	7				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	33.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	إلليا			ment of									Maria.		0.00
															0.00
Operating		0.10	0.00	0.00	0.00			W-24	0.10	0.10	0.00	0.10			0.40
															0.00
															0.00
													_		0.00
Energy Efficiency		2.90	1.50	0.00	0.00				2.40	3.40	0.00	5.90			16.10

Total cannot exceed 44 hours 16.50

Period Beginning:

01/04/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17

															TOTALS
Hours Worked		5.50	5.50	5.50	\$ F				5.50	4.50	5.50	4.00			36.0
							ACCRUA	L USAG	E						
Vacation			W_M												0.00
Sick					5.50			128							5.50
Personal															0.00
Holiday/Misc/Float					FINE		1,13								0.00
Comp Time Used				THE T											0.00
Other Time Used									o PENS						0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	41.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
		1000													0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
			" "												0.00
		E.B.									E		-3.v		0.00
		- 19									(0.5-3				0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	4.40	5.40	3.90			35.30

Total cannot exceed 44 hours 36.00

Period Beginning:

01/18/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31

											_				TOTALS
Hours Worked				2.50	5.50					4.00	4.00	5.50			21.5
							ACCRUA	L USAG	E						
Vacation															0.00
Sick									5.50						5.50
Personal			5.50			W L									5.50
Holiday/Misc/Float		5.50	JELLIII,	The same											5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	38.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

					_	_									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
					100										0.00
															0.00
Operating		0.00	0.00	0.10	0.10			6 1	0.00	0.10	0.10	0.10			0.50
					•										0.00
															0.00
								1			(r - 190 -)				0.00
Energy Efficiency		0.00	0.00	2.40	5.40			3	0.00	3.90	3.90	5,40			21.00
															04.50

Total cannot exceed 44 hours 21.50

Period Beginning:

02/01/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	2/1	2/2	2/3	2/4	2/5	2/6	2/7	2/8	2/9	2/10	2/11	2/12	2/13	2/14

															TOTALS
Hours Worked		6.50	6.50	5.50	5.50	100%					4.50	4.50			33.0
							ACCRUA	L USAG	E _						
Vacation											- 26				0.00
Sick						BE -			5.50	5.50					11.00
Personal					Emile II										0.00
Holiday/Misc/Float															0,00
Comp Time Used								in the same							0.00
Other Time Used															0.00
<u> </u>	Sun	Mon	Tues	Wed	Thurs	Fri	Şat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
			THE S											6	0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.00	0.10	0.10			0.60
															0.00
										====8					0.00
						C-14*									0.00
Energy Efficiency		6.40	6.40	5.40	5.40				0.00	0.00	4.40	4.40			32.40

Total cannot exceed 44 hours 33.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 292 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/15/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27	2/28

															TOTALS
Hours Worked			2.50	3.00	4.00				Sec. 10	3.00	3.00	3.00			18.5
							ACCRUA	L USAG	E						
Vacation		أاروا													0.00
Sick				1 919											0.00
Personal					3				5.50						5.50
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	29.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
											-uj-				0.00
															0.00
Operating		0.00	0.10	0.10	0.10			8 8 7	0.00	0.10	0.10	0.10			0.60
															0.00
						W							No.		0.00
															0.00
Energy Efficiency	1=14	0.00	2.40	2.90	3.90				0.00	2.90	2.90	2.90			17.90

Total cannot exceed 44 hours 18.50

Period Beginning:

0	3/	0	1/	2	0	

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13	3/14

															TOTALS
Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	4.00	3.50	1.00		41.5
							ACCRUA	L USAG	E						_
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	41.50

 Employee Signature:
 Megan Terrio
 Prog. Manager Approval:
 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
							-	-	-			-		-	0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	3.90	3.40			39.70

Total cannot exceed 44 hours 40.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 294 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27

															TOTALO
Hours Worked		3.50	5.50	5.50	5.50	2.00	1.00		6.00	6.50	4.00	3.50			43.0
							ACCRUA	L USAG	E						
Vacation															0.00
Sick			THE STATE												0.00
Personal															0.00
Holiday/Misc/Float		III EU	TREATED		ALC: N										0,00
Comp Time Used	TRIA]	أأبيا									The second				0.00
Other Time Used															0.00
··	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	43,00

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
							1110								0.00
								-							0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
															0.00
Energy Efficiency		3.40	5.40	5.40	5.40			Fal	5.90	6.40	3.90	3.40			39.20

Total cannot exceed 44 hours 40.00

Period Beginning:

03/28/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10

															TOTALS
Hours Worked		5.00	6.00	5.00	4.50	2.50			3.50	4.50	8.50	4.50			44.0
							ACCRUA	L USAG	Ε						
Vacation		Land III									-X =				0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float											-10				0,00
Comp Time Used															0.00
Other Time Used							Atheres				= 9				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.20	0.10			0.90
															0.00
				Ш	15										0.00
<u> </u>										10577					0.00
Energy Efficiency	T I	4.90	5.90	4.90	4.40				3.40	4.40	8,30	4.40	I WAR		40.60

Total cannot exceed 44 hours 41.50

Period Beginning:

04/11/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

															TOTALS
Hours Worked		5.50	5.50	4.50	6.50					5.50	6.50	4.50		1	38.5
							ACCRUA	L USAG	E						
Vacation															0.00
Sick						EEAVA									0.00
Personal															0.00
Holiday/Misc/Float	1 4								5.50						5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
						E topis									0,00
			-0.000											A 200	0.00
Operating		0.10	0.10	0.10	0.10			MIT.	0.00	0.10	0.10	0.10			0.70
															0.00
															0.00
															0.00
Energy Efficiency		5.40	5.40	4.40	6.40				0.00	5.40	6.40	4.40			37.80

Total cannot exceed 44 hours 38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 297 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/20														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

															TOTALS
Hours Worked		5.00	4.50	5.50	4.00	8.00			4.00	6.00	4.00	7.00			48.0
							ACCRUA	L USAG	E						
Vacation															0.00
Sick								15			News.			(A)	0.00
Personal															0.00
Holiday/Misc/Float		THE R								, 7					0.00
Comp Time Used															0.00
Other Time Used														POT	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	48.00

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		THE REL		E											0.00
															0.00
Operating		0.10	0.10	0.10	0.10	-34			0.10	0.10	0.10	0.10	Toward.		0.80
															0.00
															0.00
						46-277					1.00				0.00
Energy Efficiency	1	4.90	4.40	5.40	3.90			Total S	3.90	5.90	3.90	6.90			39.20

Total cannot exceed 44 hours 40.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 298 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/09/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22

															TOTALS
Hours Worked		5.00	4.50	6.00	6.50	L			5.00	6.00	6.00	5.00			44.0
							ACCRUA	L USAG	E						
Vacation															0.00
Sick					BISSOR		100								0.00
Personal				- 9	N SEE										0.00
Holiday/Misc/Float							E R								0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
					mall mil										0.00
		Ti di													0.00
Operating		0.10	0.10	0.10	0.10			011	0.10	0.10	0.10	0.10			0.80
															0.00
	Total I														0.00
														- (650)	0.00
Energy Efficiency		4.90	4.40	5.90	6.40	81E II			4.90	5.90	5.90	4.90			43.20
										<u> </u>	Tot	al cannot	exceed 4	4 hours	44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 299 of 340

44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Employee Signature: Megan Terrio

Period Beginning:

Period Beginning:															
05/23/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	
															TOTAL
Hours Worked			5.50	6.50	7.00				5.00	6.00	6.00	2.50	2.50		41.0
							ACCRUA	L USAG	E						
Vacation				FEU											0.00
Sick														118	0.00
Personal															0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50
														Hours fo	r Salary

Hourly Department C	ode Allocation
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Prog. Manager Approval:

					_										
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.00	0.10	0.10	0.10				0.10	0,10	0.10	0.10			0.70
															0.00
						70							per l		0.00
												III			0.00
Energy Efficiency	Waller Harris	0.00	5.40	6.40	6,90				4.90	5.90	5.90	2.40			37.80
-															

Total cannot exceed 44 hours 38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 300 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/20															
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19	
															TOTALS
Hours Worked		5.00	6.00	6.00	6.00				4.00	2.50	7.50	5.00	2.00		44.0
							ACCRUA	L USAG	E						
Vacation															0.00
Sick															0.00
Personal											10000				0.00
Holiday/Misc/Float															0.00
Comp Time Used									11 578						0.00
Other Time Used						IIX CAL									0.00
·	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

		Hours for Salary:
Employee Signature: Megan Terrio	Prog. Manager Approval:	44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10	W3			0.10	0.10	0.20	0.10			0.90
<u> </u>							100								0.00
											Wiles				0.00
															0.00
Energy Efficiency		4.90	5.90	5.90	5.90				3.90	2.40	7.30	4.90			41.10

Total cannot exceed 44 hours 42.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 301 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

00104100

06/21/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4

															TOTALS
Hours Worked		5.50	7.00	7.00	4.00				5.00	5.00	5.50			T B	39,0
						-	ACCRUA	L USAG	E						
Vacation						(LECTION OF THE PROPERTY OF TH					W sel				0.00
Sick															0.00
Personal						14 119									0.00
Holiday/Misc/Float					Д Ти							5.50			5.50
Comp Time Used															0.00
Other Time Used						- Milli							i furt		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
					II =								1 = 22.50		0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.00			0,70
														1	0.00
															0.00
-		How Zink						To T							0.00
Energy Efficiency		5.40	6.90	6.90	3.90				4.90	4.90	5.40	0.00			38.30

Total cannot exceed 44 hours 39.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 302 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/05/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17	7/18

															TOTALS
Hours Worked									5.50	5.50	5.50	5.50			22.0
-							ACCRUA	L USAG	E						
Vacation		5.50	5.50	5.50	5.50										22.00
Sick				E I					L Will 1	8111					0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Total
								TEX.						X =	0.00
-															0.00
Operating		0.00	0.00	0.00	0.00				0.10	0.10	0.10	0.10	_==1		0.40
							144	W =							0.00
				111			THE HE							1. 2.	0.00
															0.00
Energy Efficiency		0.00	0.00	0.00	0.00		Total		5.40	5.40	5.40	5.40	RE		21.60
						,									

Total cannot exceed 44 hours 22.00

Period Beginning:

07/19/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31	8/1

															TOTALS
Hours Worked		5.50	6.00	6.00	5.50				5.00	6.50	5.50	6.00	1.00		47.0
							ACCRUA	L USAGI	E						
Vacation					BILL										0.00
Sick											Ш				0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used			Pallin												0.00
Other Time Used															0.00
· · · · · · · · · · · · · · · · · · ·	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10	#			0.10	0.10	0.10	0.10			0.80
															0.00
									1					THE	0.00
<u> </u>															0.00
Energy Efficiency		5.40	5.90	5.90	5.40				4.90	6.40	5.40	5.90			45.20

Total cannot exceed 44 hours 46.00

Period Beginning:

08/02/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14	8/15

															TOTALS
Hours Worked		6.00	6.00	5.00	5.50				6.00	6.50	4.00	6.50			45.5
						/	ACCRUA	L USAGI	E						
Vacation						# 7									0.00
Sick			W												0.00
Personal															0.00
Holiday/Misc/Float							ŢŢŢ								0.00
Comp Time Used	(CETTY)	in m						11 20							0.00
Other Time Used		rustini,													0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
													×		0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
		•													0.00
															0.00
															0.00
Energy Efficiency		5.90	5.90	4.90	5.40				5.90	6.40	3.90	6.40			44.70

Total cannot exceed 44 hours 45.50

Period Beginning:

08/16/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	8/29

													111		TOTALS
Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50	1.50		45.5
					-		ACCRUA	L USAGI	E						
Vacation				III BUT R										FL	0.00
Sick															0.00
Personal			13												0.00
Holiday/Misc/Float						EF									0.00
Comp Time Used				III.											0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
					THE STATE OF		Ę-T		1 1000,000						0.00
															0.00
Operating		0.10	0.10	0.10	0.10		E.		0.10	0.10	0.10	0.10			0.80
													n. v. /		0.00
[-									0.00
							Louis						·		0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 306 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/30/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11	9/12

												_			TOTALS
Hours Worked		5.50	5.50	5.50	5.50			- 4	5.50	5.50	5.50	8.00			46.5
							ACCRUA	L USAG	E			111 - 1 2			
Vacation	TENT L														0.00
Sick							, j								0.00
Personal															0.00
Holiday/Misc/Float														THE	0.00
Comp Time Used													White a		0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		J-W1													0.00
															0.00
Operating	hed 1	0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.20		4	0.90
· · · · · · · · · · · · · · · · · · ·															0.00
-	E			75										2.0	0.00
									-					(d) <u></u>	0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	7.80			45.60

Total cannot exceed 44 hours 46.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 307 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

V4:						-	CCRUA	L USAG							0.00
Hours Worked		4.50	5.50	4.00	5,50	4.00			4.50	5.50	4.00	5.50	2.50		45.5
															TOTALS
Megan Terrio	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25	9/26	
09/13/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	

Hours Horked		4.00	0.00	1,00	0,00										
			i inc				ACCRUA	L USAG	E						
Vacation															0.00
Sick	H						[8]								0.00
Personal			45			E NOT									0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used									2 10						0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Hours for Salary; Prog. Manager Approval: 44.00 Employee Signature: Megan Terrio

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
55				User I							T X				0.00
							<i>II</i>								0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10	5,95		0.80
															0.00
	- NO.81)											Eug			0.00
										- 202					0.00
Energy Efficiency		4.40	5.40	3.90	5.40				4.40	5.40	3.90	5.40			38.20

Total cannot exceed 44 hours 39.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 308 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

00/07/00

09/27/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	10/10

															TOTALS
Hours Worked		4.00	6.00	4.00	6.00	3.00			8.00	2.50	4.00	5.50	1.50	The same	44.5
						/	ACCRUA	L USAGI	E						
Vacation													2		0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Моп	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary:

44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	Odin	10011	1003	1100	THE STATE OF THE S									A ST	0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.20	0.10	0.10	0.10			0.90
								**							0.00
															0.00
															0.00
Energy Efficiency		3.90	5.90	3.90	5.90				7.80	2.40	3.90	5.40			39.10

Total cannot exceed 44 hours 40.00

Period Beginning:

10/11/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	10/11	10/12	10/13	10/14	10/15	10/16	10/17	10/18	10/19	10/20	10/21	10/22	10/23	10/24

															TOTALS
Hours Worked			6.00	4.00	4.00	2.00			6.50	4.00	4.00	6.50	1.50		38.5
							ACCRUA	L USAG	E						
Vacation															0.00
Sick															0.00
Personal	HE		Щи Щ. 1	0.0											0.00
Holiday/Misc/Float		5.50													5.50
Comp Time Used															0.00
Other Time Used						MERAI									0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.00	0.10	0.10	0.10		5 -4		0.10	0.10	0.10	0.10			0.70
												3.40			0.00
															0.00
															0.00
Energy Efficiency	No.	0.00	5.90	3.90	3.90				6.40	3.90	3.90	6.40			34.30

Total cannot exceed 44 hours 35.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 310 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

10/25/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	10/25	10/26	10/27	10/28	10/29	10/30	10/31		11/2	11/3	11/4	11/5	11/6	11/7

															TOTALS
Hours Worked		7	8.00	4.00	8.00	4.00			7.00	4.00	2.00	8.00			45.0
							ACCRUA	L USAG	E						
Vacation												725			0,00
Sick															0.00
Personal							-								0.00
Holiday/Misc/Float															0.00
Comp Time Used	البياز									TANK					0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.00	0.20	0.10	0.20				0.10	0.10	0.00	0.20			0.90
															0.00
				E SXIIII											0.00
															0.00
Energy Efficiency		0.00	7.80	3.90	7.80				6.90	3.90	2.00	7.80			40.10

Total cannot exceed 44 hours 41.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 311 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/08/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20	11/21

															TOTALS
Hours Worked		6.00	5.50		6.00				6.50	5.50	4.00	6.50			40.0
							ACCRUA	L USAGI	E						
Vacation	time of											1894			0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float				5.50											5.50
Comp Time Used					WO-SON.										0.00
Other Time Used														(E-84)	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
		8 8				<u>jja u</u>									0.00
															0.00
Operating		0.10	0.10	0.00	0.10	11			0.10	0.10	0.10	0.10			0.70
															0.00
				4							N T			TE	0.00
		<u>-</u>									_				0,00
Energy Efficiency		5.90	5.40	0.00	5.90				6.40	5.40	3.90	6.40			39.30

Total cannot exceed 44 hours 40.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 312 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

11/22/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4	12/5

															TOTALS
Hours Worked		6.00	6.50	2.50					6.00	6.50	3.50	4.50		n I	35.5
			53		20-3-5		ACCRUA	L USAG	E						
Vacation			The state of the s												0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					5.50	5.50	,	7			10.000				11.00
Comp Time Used		\$160						- A-1					NAME OF TAXABLE PARTY.		0.00
Other Time Used		C (x 1/3/b)													0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	46.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
														En	0.00
							19-								0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0.70
															0.00
				mulian											0.00
·		***************************************							F ICAN						0.00
Energy Efficiency		5.90	6.40	2.40	0.00				5.90	6.40	3.40	4.40			34.80

Total cannot exceed 44 hours 35.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 313 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	Begin	inina:

12/06/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18	12/19	
															TOTALS

Hours Worked		6.00	4.50	2.50	6.50	3.50	1975		6.00	4.50	3 50	7.00	1 50		45.5
				-			ACCRUA	L USAG	E						
Vacation	3					1 m			7		N sel				0.00
Sick						THE STATE OF					100 m		1200		0.00
Personal							Mag 2				5 5 9				0.00
Holiday/Misc/Float				Maa											0.00
Comp Time Used							= 9 4		4-6				275-13	200	0.00
Other Time Used						8)					Math				0.00
	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Prog. Manager Approval: Employee Signature: Megan Terrio

Hours for Salary: 44.00

	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	1000	EN TO		7 33	access on					1 - 5	WE VE			0.00
														0.00
Operating	F-75	0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10		0.80
														0.00
	SILL OF			100/1997							RES.			0.00
														0.00
Energy Efficiency	1	5.90	4 40	2.40	6.40	In All	3 2		5.90	4.40	3.40	6.90		39.70
											Tot	al cannot	exceed 44 hour	s 40.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 314 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/20/20	1				Thurst	e
	Sun	Mon	Tues	Wed	Thurs	Fri
Megan Terrio	12/20	12/21	12/22	12/23	12/24	12/25

															TOTALS
Hours Worked		6:00	4.50	2.50						6.00	5.50				24 5
						-	CCRUA	L USAG	Ε						
Vacation	N B	1		1696				100	OF LES						0.00
Sick		0					Tienes I		of bat						0.00
Personal		MEN IN		BIN S	5.50				5 50				(*]		11.00
Holiday/Misc/Float	0-3/1					5.50	10 193	4					5.50		11.00
Comp Time Used			1					170							0.00
Other Time Used		Page 1	14	13/3		1 7		2 E 33						1000	0 00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	46 50

Employee Signature: Megan Terno

Prog. Manager Approval:

Hours for Salary 44.00

Hourly Department Code Allocation

Sun

12/27

Sat

12/26

Mon

12/28

Tues

12/29

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	4		5500		1 3 3										0.00
															0.00
Operating		0 10	0.10	0.10	0.00				0.00	0.10	0.10	0.00	(Carry		0.50
															0.00
		331	A TOTAL			7									0.00
															0.00
Energy Efficiency		5.90	4.40	2.40	0.00	1000			0.00	5.90	5.40	0.00			24.00

Total cannot exceed 44 hours 24.50

Fri

1/1

Thurs

12/31

12/30

Sat

1/2

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 315 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	Beginning:
--------	------------

01/03/20	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Моп	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16

															TOTALS
Hours Worked	(F) 31	4.00	5.00	4.00	5.00	4.00			5.00	5.00	5.00	6.50	2.00		45.5
						-	ACCRUA	L USAG	E						
Vacation			1												0.00
Sick									3: =1		13/19/1				0.00
Personal														7029	0.00
Holiday/Misc/Float		500%	Mary			3.1	MILE S				200			Mar.	0.00
Comp Time Used		1													0.00
Other Time Used					6-			WE I							0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.50

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours f

Hours for Salary:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	P.LUCIAN	1				158				MESS R				0.00
				- 5										0.00
Operating	4	0.10	0.10	0.10	0.10	The same			0.10	0.10	0.10	0.10		0.80
														0.00
	2 1			7.3		BE VE	ESPEI				BOOM!	4.50		0.00
														0.00
Energy Efficiency	800.5	3.90	4.90	3.90	4.90	P 65			4.90	4.90	4.90	6.40		38.70
											Tot	al cannot	exceed 44 hours	39.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 316 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/17/21	- 5		_			_		O	Man	Tues	Mod	Thurs	Fri	Sat
	Su	n Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Hillias	FII	Sat
Megan Terrio	1/1	7 1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30

Hours Worked	Art T		5.50	5.50	5.50				5.50	5.50	5.50	5.50			38.5
							ACCRUA	L USAG	E						
Vacation					1					1					0.00
Sick		1000													0.00
Personal	EHE								5-		E		3,3		0.00
Holiday/Misc/Float		5.50			100					155		(A) = (A)		64.8	5.50
Comp Time Used															0.00
Other Time Used	A STREET, SQUARE,													9	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary;

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
1	Juli	IVIOIT	rues	Wed	THUIS	200				33			123	0.00
		00000												0.00
Operating		0.00	0.10	0.10	0.10		LEFY		0.10	0.10	0.10	0.10		0.70
														0.00
		SECTION A	9		3	130 20	200		13.78					0.00
														0.00
Energy Efficiency		0.00	5.40	5.40	5.40	12.01			5.40	5.40	5.40	5.40		37.80
			•								Tot	al cannot	exceed 44 hours	38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 317 of 340

Fri

2/12

Thurs

Sat

2/13

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

01/31/21	- 3						
	Sun	Mon	Tues	Wed	Thurs	Fri	
Megan Terrio	1/31	2/1	2/2	2/3	2/4	2/5	

Hours Worked		5.50	5.50	3.50	5.50	2.00			5.50	5.50	3.50	5.50	2.00		44.0
						- 1	CCRUA	L USAGI	E						
Vacation		1		10-8	- 11-11					N H	7		G		0.00
Sick	100	100		The state of		3		100 P				No.			0.00
Personal				Go man	1		I H	170		100	3-17				0.00
loliday/Misc/Float	Final Co		TO VE		C Car		DIS.				1 - 2/5			E.G.	0.00
Comp Time Used												7-10	Y	190	0.00
Other Time Used			15 m			108								5177	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Sat

2/6

Sun

2/7

Mon

2/8

Tues

2/9

Wed

2/10

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary 44.00

										_				
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total_
	- 24	3.39					a Rest							0.00
														0.00
Operating	S. W.	0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10		0.80
														0.00
				44 - V			100000			5 8	1 4			0.00
														0.00
Energy Efficiency	4	5.40	5.40	3.40	5,40		14.48		5.40	5.40	3.40	5.40		39.20
											Tot	al cannot	exceed 44 hours	40.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 318 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

02/14/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	2/14	2/15	2/16	2/17	2/18	2/19	2/20	2/21	2/22	2/23	2/24	2/25	2/26	2/27

															TOTALS
Hours Worked		5.50	5.50	4.00	6.00	5.50			6.50	5.00	4.00	5.50			47.5
						/	ACCRUA	L USAG	Ę						
Vacation															0.00
Sick			[3]				138		100						0.00
Personal												-4-			0.00
Holiday/Misc/Float							- 1								0.00
Comp Time Used		1 4 1		\$ 13 S							1				0.00
Other Time Used					(FIET										0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.50

Employee Signature: Megan Terrio

Prog. Manager Approval:

m

Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	1												3 33		0.00
<u>.</u>			•												0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10	[s s]		0.80
															0.00
		199			S 30 3	E S	1-1-9						1		0.00
															0.00
Energy Efficiency		5.40	5.40	3.90	5.90				6.40	4.90	3.90	5.40			41.20

Total cannot exceed 44 hours 42.00

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

	Period	Begin	ining:
--	--------	-------	--------

02/28/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	2/28	3/1	3/2	3/3	3/4	3/5	3/6	3/7	3/8	3/9	3/10	3/11	3/12	3/13

															7 0 11 10 1
Hours Worked		6.50	3.00	4.00	3.00	6.00			5.50	6.50	2.00	5.50	1.00		43.0
					-	A	CCRUA	L USAG	E						
Vacation	AT S	4433	1213	200					1						0.00
Sick			156			100		The same of	100		4				0.00
Personal									12 (29)	- P. L. C.					0.00
Holiday/Misc/Float					1			HE							0.00
Comp Time Used	and the second		1000		21.40 7			1188					d'		0.00
Other Time Used		FORT			SIE		1			304	100				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	43.00

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary:
44.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
			NETTA.		5 TELL				1500	THE REAL PROPERTY.	1000	- 5 1		0.00
					,									0.00
Operating		0.10	0.10	0.10	0.10		Para 1		0.10	0.10	0.00	0.10		0.70
														0.00
ſ		20.00		R TE		1950	100	1 78		Park				0.00
														0.00
Energy Efficiency	Figure 1	6.40	2.90	3.90	2.90				5.40	6.40	2.00	5.40		35.30
											Tot	al cannot	exceed 44 hour	36.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 320 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

03/14/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	3/14	3/15	3/16	3/17	3/18	3/19	3/20	3/21	3/22	3/23	3/24	3/25	3/26	3/27	
															TOTALS
	100000000	2000	All Control of the	100000	Same.		Charles and	Description of	PRINCIPLE OF	Establish V	2/17-57	0.50			440

Hours Worked		6.00	5.50	4.00	5.50	1.50	1		5.50	6.50	4.00	5.50	FLA		44.0
							ACCRUA	L USAG	E						
Vacation		Public El	The Head	sA III					Sept 1		1996				0.00
Sick	= 7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						V						0.00
Personal	200 B		FT 3			4:2		125-9		- A.S.				Walter Control	0.00
Holiday/Misc/Float	SANTA B		(Fig)			THE P		TIE							0.00
Comp Time Used							-	1		2	12-5				0.00
Other Time Used		74_ 1											()-E-		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary: 44.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	1967				5 "			1			30			0.00
														0.00
Operating	The said	0.10	0.10	0.10	0.10	96			0.10	0.10	0.10	0.10		0.80
														0.00
		W	额图)			3 1		5						0.00
														0.00
Energy Efficiency	The same of	5.90	5.40	3.90	5.40				5.40	6.40	3.90	5.40		41.70
		1									Tot	al cannot	exceed 44 hours	42.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 321 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Period Beginning:															
03/28/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	3/28	3/29	3/30	3/31	4/1	4/2	4/3	4/4	4/5	4/6	4/7	4/8	4/9	4/10	
-															TOTALS
Hours Worked	GN	6.00	5.50	4.00	5.50	1.50	SE 15		5.50	6.50	5.00	5.50	-		45.0
						-	ACCRUA	L USAG	E						
Vacation				J. A. L.			2 \ 1	73.5			2				0.00
Sick	39.18						Y I I				11/11		1		0.00
Personal	ngh)														0.00
Holiday/Misc/Float	CHILD TO				MESSET SEASON		1			4 3			Cope	6 - Eq.	0.00
Comp Time Used										100		1000		7	0.00
Other Time Used	490			1307		E Syn		The state of the s	THE STATE OF	100	E CH	Harris F			0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00
														Hours fo	r Salary
Employee Signature:	Megan ¹	Terrio				Prog. M	Nanager	Approv	val:						44.00

Hourly	Department	Code	Allocation

Sun	Mon	Tues	Wed	Thurs	Fri	0-4	- 0		_	144-4	T1	C-:	Cat	Total
	- 10 mm			,	FIL	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
The state of the s	100	1000	555	No to the	NEW YORK	16,181	1763-17						1 5	0.0
														0.00
- 1	0.10	0.10	0.10	0.10			1 1 1 6	0.10	0.10	0.10	0.10		F- 1	0.80
														0.00
				WETE,		100							EEX	0.00
												1		0.00
	5.90	5.40	3.90	5.40				5.40	6.40	4.90	5.40	100	建造	42.70
											5.90 5.40 3.90 5.40 5.40 6.40 4.90	5.90 5.40 3.90 5.40 5.40 6.40 4.90 5.40	5.90 5.40 3.90 5.40 5.40 6.40 4.90 5.40	

Total cannot exceed 44 hours 43.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 322 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/11/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	4/11	4/12	4/13	4/14	4/15	4/16	4/17	4/18	4/19	4/20	4/21	4/22	4/23	4/24

															TOTALS
Hours Worked		6.50	5.00	4.50	6.00					5.50					27.5
							ACCRUA	L USAG	E						
Vacation				450	5						5.50	5.50			11.00
Sick											13,43				0.00
Personal		16 154				175	2700114	E.	The state of						0.00
Holiday/Misc/Float	13.37								5.50	Tie all					5.50
Comp Time Used	HIT WAY				Bell										0.00
Other Time Used					1		The same	E 18	THE STATE OF					3000	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	1					773									0.00
															0.00
Operating	18 31	0.10	0.10	0.10	0.10				0.00	0.10	0.00	0.00	37 22		0,50
															0.00
	E		9 34 1										V		0.00
															0,00
Energy Efficiency		6.40	4.90	4.40	5.90	是十	- 77		0.00	5.40	0.00	0.00			27.00

Total cannot exceed 44 hours 27.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 323 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

04/25/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	4/25	4/26	4/27	4/28	4/29	4/30	5/1	5/2	5/3	5/4	5/5	5/6	5/7	5/8

Hours Worked				4.00	6.00	2.00		31.	5.50	5.50	5.50	5.50	3.00		37.0
						-	ACCRUA	L USAG	E						
Vacation	1	5.50	F		1813				世。						5.5
Sick												E GE			0.0
Personal		7	70	L L AST	Variation 1		135								0.0
Holiday/Misc/Float			5.50			2									5.5
Comp Time Used						1		1270	性透透			ingle of the			0.0
Other Time Used						-		A TE		IN E					0.00
S	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	48.0

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	1			T. W. T.		THE SE	1				1			0.00
			-											0.00
Operating	A SIM	0.00	0.00	0.10	0.10			F 5	0.10	0.10	0.10	0.10		0.60
				-										0.00
1		Art and the	10 33	1							A			0.00
														0.00
Energy Efficiency		0.00	0.00	3.90	5.90		Lange d		5.40	5.40	5.40	5.40		31.40
											Tot	al cannot	exceed 44 hour	s 32.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 324 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

05/09/21	Cum	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
	Sun	Mon													
Megan Terrio	5/9	5/10	5/11	5/12	5/13	5/14	5/15	5/16	5/17	5/18	5/19	5/20	5/21	5/22	
															TOTALS
Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50			44_0
							ACCRUA	L USAG	E						
Vacation	1	1		TO SERVICE SER								TEST TE	STATE OF		0.00
Sick	5 20	mochine.					5000		3 44		TO SHALL		98/19/5		0,00
Personal		29				410,1					18 and 18				0.00
Holiday/Misc/Float				W. F. ST											0.00
Comp Time Used															0.00
Other Time Used	-			(H)		48									0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00
											Γ			Hours fo	
Employee Signature:	Megan T	Terrio				Prog. N	lanager	Approv	val:		M				44.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	100	ETELS.	Part M						-		9				0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0,00
				15.1	146 75		E E			100	7				0.00
															0.00
Energy Efficiency	15-78-1	5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20
											Tot	al cannot	exceed 44	hours	44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 325 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

05/23/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fn	Sat	
Megan Terrio	5/23	5/24	5/25	5/26	5/27	5/28	5/29	5/30	5/31	6/1	6/2	6/3	6/4	6/5	
									/	1					TOTALS
Hours Worked	bed their	6.50	6.50	5.50	5.50	1.50			5.00	5.50	5.50	5.50			47.5
							ACCRUA	L USAG	E /						
Vacation						100									0.00
Sick		51344				3-									0.00
Personal		THE R		143			B 11-		. /				E MA		0.00
Holiday/Misc/Float									35		(CA)				0.00
Comp Time Used		THE !							W						0.00
Other Time Used	ma.5.cm=15														0.00
	Sun	Mon	Tues	Wed	Thurs	Frl	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	47.50

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	1 m	BOAL		E 13		人工事							1		0.00
															0.00
Operating		0.10	0.10	0.10	0.10	1 42	10-45 (1)		0.10	0.10	0.10	0.10			0.80
															0.00
						Pad		PALE.		1200		The same			0.00
															0.00
Energy Efficiency		6.40	6.40	5.40	5.40				5.40	5.40	5.40	5.40			45.20
												200			

Total cannot exceed 44 hours 46.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 326 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

06/06/21			27	101	Thurs	С	Cal	Cun	Mon	Tues	Wed	Thurs	Fri	Sat
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	1062	vveu	IIIuis		Jac
Megan Terrio	6/6	6/7	6/8	6/9	6/10	6/11	6/12	6/13	6/14	6/15	6/16	6/17	6/18	6/19

		ACTION 40	40 F W 10-19	Davide.		30000000	MC HS	E-102-0		22223	95000			1 -	TOTAL
Hours Worked	(BOLL)	5.00	6.00	6.00	5.00				5.50	5.50	5.50	5.50	1.00	Owner.	45
							ACCRUA	L USAG	E						
Vacation												PER ST	5 6 1		0.0
Sick	-453			7 9			E 15					7000		HT VE	0.0
Personal		7						5 22							0.0
Holiday/Misc/Float	GEN!					7 3	1 35						2 1		0.0
Comp Time Used														-1	0.0
Other Time Used	A PRINCIPLE	Jes .													0.0
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.0

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	File State			20-131		25(15)		283			- Pa		70	100	0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10		-3	0.80
															0.00
	Section 16	Bed at 15		100		Mari.					ET ELLS	9851		502 IS	0.00
															0.00
Energy Efficiency	1535	4.90	5.90	5.90	4.90				5.40	5.40	5.40	5.40		1	43.20

Total cannot exceed 44 hours 44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 327 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	

06/21/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	6/21	6/22	6/23	6/24	6/25	6/26	6/27	6/28	6/29	6/30	7/1	7/2	7/3	7/4	
															TOTALS
Hours Worked		5.00	6.00	6.00	5.00	2.00			5.50	5.50	5.50	5.50	Sugar.		46.0
						,	ACCRUA	L USAG	E						
Vacation	便是	ett L				3,330	W. To								0.00
Sick											91529	MAR.		1917	0.00
Personal	308	1		100				Barrer III			1000		A Let ye	3.4	0.00
Holiday/Misc/Float	W		STATE OF THE STATE	100										7,5	0.00
Comp Time Used	1		THE STATE OF										THE B	71 11112	0.00

Fri

Thurs

Wed

Employee Signature: Megan Terrio

Sun

Mon

Tues

Other Time Used

Prog. Manager Approval:

Sat

N

Tues

Wed

Thurs

Fri

Hours for Salary:

Sat

0.00

46.00

Hourly Department Code Allocation

Sun

Mon

					_									
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	TAN I	-												0.0
														0.00
Operating	26	0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10		0.80
														0.00
		The same				The selection			S-lya.	453				0.00
														0.00
Energy Efficiency	16 3	4.90	5.90	5.90	4.90				5.40	5.40	5.40	5.40		43.20
											Tot	al cannot	exceed 44 hour	44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 328 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/04/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	7/4	7/5	7/6	7/7	7/8	7/9	7/10	7/11	7/12	7/13	7/14	7/15	7/16	7/17

															TOTAL
Hours Worked			5.50	5.50	5.50			BARRI	5.50	5.50					27.5
							ACCRUA	LUSAG	E						
Vacation								-		HE WAY DE	5.50	5.50			11.00
Sick												3. 5	SAMPLE TO		0.00
Personal													2.05		0.0
Holiday/Misc/Float		5.50		1	2 1	9 19		UT 16							5.5
Comp Time Used				74		102.5			-1005	F 312					0.0
Other Time Used	and the same of the				3.7						3				0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

(N)

Hours for Salary:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	The			1987		A S	100	1						0.00
														0.00
Operating		0.00	0.10	0.10	0.10				0.10	0.10	0.00	0.00		0.50
														0.00
		1						1			130 3			0.00
														0.00
Energy Efficiency		0.00	5.40	5.40	5.40		7		5.40	5.40	0.00	0.00		27.00
											Tot	al cannot	exceed 44 hour	s 27.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 329 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

07/18/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	7/18	7/19	7/20	7/21	7/22	7/23	7/24	7/25	7/26	7/27	7/28	7/29	7/30	7/31

Hours Worked		3.50	5.50	6.50	5.50		The same	W. G	5.50	5.50	6.50	5.50			44.0
							ACCRUA	L USAG	E		_				
Vacation				1 100				1					¥ 123		0.00
Sick	136	The Sale					ALC: A STEEL								0.00
Personal	8-		7 4			**			- 6-		4111	5 DE 1		50.50	0.00
Holiday/Misc/Float	12.20							at a	MALA						0.00
Comp Time Used	475	1			19.55		1512	5							0.00
Other Time Used	34			30			F								0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
					100					1.05	EE S				0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10		\$5,4°	0.80
															0.00
				= +	dia				Laga-1						0.00
															0.00
Energy Efficiency	J 153	3.40	5.40	6.40	5.40		1	Part of	5.40	5.40	6.40	5.40			43.20

Total cannot exceed 44 hours 44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 330 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/01/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/1	8/2	8/3	8/4	8/5	8/6	8/7	8/8	8/9	8/10	8/11	8/12	8/13	8/14

Hours Worked		5.50	5.50	5.50	5.50			3 10	3.50	5.50	5.50	5.50	2.00	1 (P)	44.0
							ACCRUA	L USAG	Ε						
Vacation	San I	1		E No.			= 3								0.00
Sick									7						0.00
Personal	27/					7/4	- 1993					A. V. V			0.00
Holiday/Misc/Float								77 M			2 2 5			18 -5	0.00
Comp Time Used				153			37.3			S. S.					0.00
Other Time Used		71.5%					100						BE BY		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours

Hours for Salary:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
			(15 g						THE S	15/5					0.0
															0.00
Operating		0.10	0.10	0.10	0.10	acoust a	SER S		0.10	0.10	0.10	0.10			0.80
															0.00
	ELE T					100								MUSIC .	0.00
															0.00
Energy Efficiency	September 1	5.40	5.40	5.40	5.40		2000		3.40	5.40	5.40	5.40	100		41.20

Total cannot exceed 44 hours 42.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s. Leupold, Ellis, Mealey, Smegal 331 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period	

Employee Signature:	Megan 1	Геггіо				Prog. M	/lanagei	Approv	val:	(M			Hours fo	or Salary 44.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	42.00
Other Time Used		- 13	F 6	-		15 3								E JE	0.00
Comp Time Used	1111111			2000					6 B () (0.00
Holiday/Misc/Float	E E			12											0.00
Personal	FERRE	The street		72. 74.			13,000		Marie V				11.2		0.00
Sick								7773	で理		200				0.00
Vacation	L Co														0.00
							ACCRUA	L USAG	E						
Hours Worked	I FIRST	5.50	5.50	5.50	5.50				3.50	5.50	5.50	5.50			42.0
															TOTALS
Megan Terrio	8/15	8/16	8/17	8/18	8/19	8/20	8/21	8/22	8/23	8/24	8/25	8/26	8/27	8/28	
08/15/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Period Beginning:															

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	" 对明														0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10	1		0.80
															0.00
ſ								1000			2000				0.00
															0.00
_	Second .	5.40	5.40	5.40	5.40	=2009/1	255-5-20	9 50 69	3.40	5.40	5.40	5.40	- TO	A HEST	41.20

Total cannot exceed 44 hours 42.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 332 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

08/29/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	8/29	8/30	8/31	9/1	9/2	9/3	9/4	9/5	9/6	9/7	9/8	9/9	9/10	9/11

Hours Worked	中门造	5.50	5.50	5.50	5.50		The Man			5.50	5.50	5.50	1.00	7.18	39.5
							ACCRUA	L USAG	E						
Vacation	1 6						5.13								0.00
Sick	11115-10					1									0.00
Personal											192				0.00
Holiday/Misc/Float				77		198			5.50	AND		100			5.50
Comp Time Used				- 8											0.00
Other Time Used		7 4	3.00	100		Fall							200		0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	45.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

Hours for Salary:

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
							13-11-3	T. Alexandre							0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.70
															0.00
	0.000		2	3 347		ELL		A CONTRACTOR							0.00
															0.00
Energy Efficiency	Tag!	5.40	5.40	5.40	5.40				0.00	5.40	5.40	5.40		4	37.80

Total cannot exceed 44 hours 38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 333 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/12/21	
	150
Megan Terrio	

Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
9/12	9/13	9/14	9/15	9/16	9/17	9/18	9/19	9/20	9/21	9/22	9/23	9/24	9/25

															TOTALS
Hours Worked		5.50	5.50	5.50	5.50	1 m			5.50	5.50	5.50	5.50			44.0
							ACCRUA	L USAG	E						
Vacation	915														0.00
Sick		123								1.033					0.00
Personal			10 11 12 1	31.2		N. E							100		0.00
Holiday/Misc/Float			18									324			0.00
Comp Time Used													14.30		0.00
Other Time Used		Same F												150	0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval:

N

Hours for Salary:

Hourly Department Code Allocation

					113	July -	o para								
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
			77836	METE !							h Jack				0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
	700	1			3 3	(a)		Maria de la companya della companya			31.00			120	0.00
															0.00
Energy Efficiency	7 1	5.40	5.40	5.40	5.40			1	5.40	5.40	5.40	5.40	(* E)		43.20

Total cannot exceed 44 hours 44.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 334 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

09/26/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	9/26	9/27	9/28	9/29	9/30	10/1	10/2	10/3	10/4	10/5	10/6	10/7	10/8	10/9	
															TOTALS
Hours Worked	Maria III	5.50	5.50	5.50	5.50				5.50	5.50	5.50	3.00	3.00	101-	44.5
							ACCRUA	L USAG	E						
Vacation			1												0.00
Sick		The Sell					1250					12			0.00
Personal													J.	5 -5	0.00
Holiday/Misc/Float						V/									0.00
Comp Time Used				Transition of the last of the				1				The Later of the L			0.00
Other Time Used											102	14_3			0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.50

Employee Signature: Megan Terrio

Prog. Manager Approval:

N

Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
1 103	18	100			Name of the last		1511		S. K.	1	103-1				0.0
															0.00
Operating	1.07	0.10	0.10	0.10	0.10			1 75	0.10	0.10	0.10	0.10			0.80
															0.00
	EWA-LISES		15	DIPOSE.	THE RESERVE	-			FEB EVE		10000			1	
	NE T	1. 1.			1				F-14-70	100	3 23 3			Copa	0.00
		1. 1.										03 824		Ces	0.00

Total cannot exceed 44 hours 41.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 335 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

Megan Terrio

10/10/21

Fri Sat Thurs Fri Sat Sun Mon Tues Wed Thurs Sun Mon Tues Wed 10/21 10/22 10/23 10/10 10/15 10/16 10/17 10/18 10/19 10/20 10/11 10/13 10/14 10/12

Hours Worked	134		5.50	5.50	5.50			1	2.00	5.50	5.50	5.50	3.50		38.5
					3		ACCRUA	L USAG	E						
Vacation				W WAS											0.00
Sick		103			TIME				100 miles						0.00
Personal											3/2		79		0.00
Holiday/Misc/Float	8 5	5.50										10		No.	5.50
Comp Time Used								1000	1						0.00
Other Time Used		STEP OF								1					0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio

Prog. Manager Approval:

No

Hours for Salary: 44.00

Hourly Department Code Allocation

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Şun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
	HATE		DOM:		0-0-0		W-128								0.00
						195									0.00
Operating	300	0.00	0.10	0.10	0.10				0.00	0.10	0.10	0.10			0.60
															0.00
4	San 3	1	1166	In The	98	ENIS									0.00
															0,00
Energy Efficiency	1000	0.00	5.40	5.40	5.40				2.00	5.40	5.40	5.40			34.40

Total cannot exceed 44 hours 35.00

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 336 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Dariod	Beginning:
renou	Dedillinid.

10/24/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	
Megan Terrio	10/24	10/25	10/26	10/27	10/28	10/29	10/30	10/31	11/1	11/2	11/3	11/4	11/5	11/6	
										4					TOTALS
Hours Worked	we stad	5.50	5.50	1.00		3.50			5.50	5.50	6.00	5.50	5.50		43.5
						-	ACCRUA	L USAG	E						
Vacation	the st									1553					0.00
Sick		Contract of the second					29 2						1		0.00
Personal													THE STATE OF	三	0.00
Holiday/Misc/Float		95.00				Participation of the				E S	MICH ST			1947	0.00
Comp Time Used															0.00
Other Time Used				FIRM		Tell									0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	43.50

Employee Signature: Megan Terrio Prog. Man

Prog. Manager Approval:

Hours for Salary:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri Sat	Total
	124	£	\$10kg					\$73 V	13.34	- 28				0.0
		•												0.0
Operating		0.10	0.10	0.00	0.00	124-			0.10	0.10	0.10	0.10	Part of the second	0.60
														0.0
	1981		3											0.0
	-	,												0.0
Energy Efficiency	1909	5.40	5.40	1.00	0.00	Figh			5.40	5.40	5.90	5.40		33.90
					-						Tot	al cannot	exceed 44 hours	34.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 337 of 340

Enter the beginning date of the pay period in A3 (Sunday's date)

Pariod	Rogin	anina:
Period	Degii	minig.

11/07/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Frī	Sat
Megan Terrio	11/7	11/8	11/9	11/10	11/11	11/12	11/13	11/14	11/15	11/16	11/17	11/18	11/19	11/20

															TOTALS
Hours Worked		5.50	5 50	5.50					5.50	5.50	5.50	5.50			38.5
							ACCRUA	L USAG	E						
Vacation															0.00
Sick															0.00
Personal															0.00
Holiday/Misc/Float					5.50										5.50
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval:

Hours for Salary:

Hourly Department Code Allocation

	Treatily Department Code visited and the														
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0,00
															0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0,10			0.70
															0.00
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	5.40	5.40	5.40			37.80

Total cannot exceed 44 hours 38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 338 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Danad		1100	210	43.5
Period	Deu	I I I I I I I I I I I I I I I I I I I	1111	u.
		,		Э.

11/21/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	11/21	11/22	11/23	11/24	11/25	11/26	11/27	11/28	11/29	11/30	12/1	12/2	12/3	12/4

Hours Worked		5.50	5.50	5.50					5.50	5.50	5.50	5.50			38.5
							ACCRUA	L USAG	E						
Vacation							W.E.							100	0.00
Sick			Xiani		134					Bellin	A 3				0.00
Personal													13		0.00
Holiday/Misc/Float					5.50	18391									5.50
Comp Time Used					I Fame										0.00
Other Time Used				J. C. To											0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval:

M

Hours for Salary:

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
									_					The	0.00
Operating		0.10	0.10	0.10	0.00				0.10	0.10	0.10	0.10			0,70
							W-								0.00
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	0.00				5.40	5.40	5.40	5.40			37.80
			11								Tot	al cannot	exceed 4	44 hours	38.50

Cape Light Compact JPE D.P.U. 21-126 April 1, 2022 Proposed Shared Cost Allocation Factor, Att. 2 H.O.s: Leupold, Ellis, Mealey, Smegal 339 of 340

TOTALS

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/05/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/5	12/6	12/7	12/8	12/9	12/10	12/11	12/12	12/13	12/14	12/15	12/16	12/17	12/18

															TOTALS
Hours Worked		5.50	5.50	5.50	5.50				5.50	5.50	5.50	5.50	N. Y		44.0
							ACCRUA	L USAG	E						
Vacation									I PAGE		a 1 - 8				0.00
Sick									Š ŠH					EST	0.00
Personal								==1/=	1 S 1						0.00
Holiday/Misc/Float					E 4	1 8									0.00
Comp Time Used									To the last	60			FIRST		0.00
Other Time Used					- FEET										0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Employee Signature: Megan Terrio Prog. Manager Approval: Hours for Salary: 44.00

	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
ſ							BH (55)					Flores S			0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.10	0.10	0.10	0.10			0.80
															0.00
															0.00
															0.00
Energy Efficiency		5.40	5.40	5.40	5.40				5.40	5.40	5.40	5.40			43.20
											Tot	al cannot	exceed 44	nours	44.00

Enter the beginning date of the pay period in A3 (Sunday's date)

Period Beginning:

12/19/21	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat
Megan Terrio	12/19	12/20	12/21	12/22	12/23	12/24	12/25	12/26	12/27	12/28	12/29	12/30	12/31	1/1

															TOTALS
Hours Worked		5.50	5.50	5.50	5.50						5.50	5.50			33.0
_						1	ACCRUA	L USAG	E						
Vacation									5.50						5.50
Sick															0.00
Personal										5.50					5.50
Holiday/Misc/Float															0.00
Comp Time Used															0.00
Other Time Used															0.00
	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	44.00

Hours for Salary:

Employee Signature: Megan Terrio Prog. Manager Approval: 44.00

Hourly Department Code Allocation

_	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Sun	Mon	Tues	Wed	Thurs	Fri	Sat	Total
															0.00
															0.00
Operating		0.10	0.10	0.10	0.10				0.00	0.00	0.10	0.10			0.60
															0.00
															0.00
					<u>-</u>	<u> </u>	<u>-</u>	<u>-</u>	•	<u>-</u>	<u> </u>	•			0.00
Energy Efficiency		5.40	5.40	5.40	5.40				0.00	0.00	5.40	5.40			32.40

Total cannot exceed 44 hours 33.00

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF PUBLIC UTILITIES

	_	
CAPE LIGHT COMPACT JPE)) I	D.P.U. 21-126

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing documents upon the Department of Public Utilities and all parties of record in this proceeding in accordance with the requirements of 220 CMR 1.05(1) (Department's Rules of Practice and Procedure).

Dated this 1st day of April 2022.

Audrey Eidelman Kiernan, Esq.

Hustry Estima Kiema

(akiernan@kolawpc.com)

KO Law, P.C.

1337 Massachusetts Avenue, Box 301

Arlington, MA 02476 (617) 644-7681 (Phone)