

Cape Light Compact JPE Executive Committee & Governing Board Meeting

DATE: Wednesday, April 21, 2021
TIME: 2:00 – 4:30 p.m.

Note: The meeting will be held through remote participation pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020. Members of the Public can join in by audio and follow along with Meeting Materials, see the information below. All public comments should be submitted to Maggie Downey, Compact Administrator, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, April 20, 2021 and should follow the public comment protocol below. Public comments received after the April 20th deadline will be distributed prior to the Compact's next Board meeting.

Telephone dial-in: +1 (646) 558-8656

Meeting ID: 867-3604-3434

[Further instructions are attached to this agenda.](#)

AGENDA

1. Public Comment – Written Only
2. Approval of March 10, 2021 Open Session Minutes
3. Chairman's Report, Martin Culik
 - A. Update Compact Legislative Matters Such as Remote Participation
4. Overview of Climate Bill, Jeff Bernstein
5. Energy Efficiency:
 - A. Discussion Potential Vote on April Draft of MA Statewide 2022-2024 Energy Efficiency Plan, Maggie Downey and Phil Moffit
 - B. Continuation of Demand Response Discussion and Potential Vote on Eligible Technologies, Austin Brandt
 - C. Marketing Update: Compact Website and Quarterly Letters to Member Towns, Dan Schell
6. Administrator's Report, Maggie Downey
 - A. Any Questions on Monthly Operating and Energy Efficiency Budgets. May Presentation by Comptroller
 - B. Staffing Update
 - C. Office Space RFP
7. Board Member Update (Reserved for Updates on Member Activities the Chair Did Not Reasonably Anticipate Would be Discussed – No Voting)
8. **Open Session Vote on entry into Executive Session** pursuant to M.G.L. c. 30A §21(a)(3) and (10) to (1) review and approve executive session minutes which contain discussions regarding pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project (when the release of the discussion would have a detrimental effect on the Compact's negotiating position); and (2) to discuss pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project, not to return to open session thereafter. **Participation in the Executive Session is limited to CLC Board Members, CLC Staff and Invited Guests**

**Chairman's Public Comment Protocols
for the April 21, 2021 Compact Governing Board Meeting**

The Chair, pursuant to his authority under G.L. c. 30A, §20, and consistent with Governor Baker's Emergency "Order Suspending Certain Provisions of the Open Meeting Law, G.L. c. 30A, §20," issued on March 12, 2020, announces the following protocols to assist the public in effective participation in the April 21, 2021 Compact Board meeting, where all Board Members, staff and members of the Public shall be participating remotely:

1. All public comments shall be submitted in writing to the Compact Administrator, Maggie Downey, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, April 20, 2021. Written comments must include a person's name and, if appropriate, the name of the organization the person is representing. Public comments received after the April 20th deadline will be distributed prior to the Compact's next Board meeting.
2. Public comment must be respectful, courteous, and presented in a dignified manner. All remarks must also be free of personal attacks.
3. All public comments consistent with these protocols shall be included in the Compact's Board meeting packet.
4. Board members and staff shall not respond to public comment during the Compact's Board meeting.
5. Copies of the Board meeting packet shall be made available to members of the public on Wednesday, April 21, 2021 at the Cape Light Compact JPE's web site at www.capelightcompact.org Documents exempt from disclosure pursuant to the Public Records Law or protected by the attorney-client privilege shall not be included.

**Cape Light Compact JPE
Governing Board
Meeting Minutes
Wednesday, March 10, 2021**

Pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020, the Cape Light Compact JPE Board of Directors met on Wednesday, March 10, 2021 at 2 p.m. The meeting was held through a Zoom videoconference for members of the Board with audio call-in available for members of the public.

Participating Remotely Were:

1. Forrest Filler, Aquinnah
2. Peter Doyle, Barnstable Alternate
3. Robert Schofield, Executive Committee, Bourne
4. Colin Odell, Executive Committee, Brewster
5. Peter Cocolis, Chatham
6. Timothy Carroll, Executive Committee, Chilmark
7. Erik Peckar, Dukes County
8. Alan Strahler, Edgartown
9. Ronald Zweig, Falmouth
10. Valerie Bell, Harwich
11. Richard Toole, Executive Committee, Oak Bluffs
12. Martin Culik, Chair/Executive Committee, Orleans
13. Nathaniel Mayo, Provincetown
14. Leanne Drake, Sandwich
15. Jay Grande, Tisbury Alternate
16. Bob Higgins-Steele, Truro Alternate
17. Richard Elkin, Executive Committee, Wellfleet
18. Sue Hruby, West Tisbury
19. Joyce Flynn, Vice Chair/Executive Committee, Yarmouth

Absent Were:

1. David Anthony, Secretary/Executive Committee, Barnstable
2. Brad Crowell, Dennis
3. Fred Fenlon, Eastham
4. Wayne Taylor, Mashpee
5. Kirk Metell, Tisbury
6. Jarrod Cabral, Truro

Legal Counsel Participating Remotely:

Rebecca Zachas, BCK Law, P.C.

Staff Participating Remotely:

Austin Brandt, Senior Power Supply Planner
Maggie Downey, Administrator
Melissa Allard, Senior Administrative Coordinator

Public Participants:

None.

Martin Culik called the meeting to order at 2:02 PM.

Open Session Vote on entry into Executive Session pursuant to M.G.L. c. 30A §§21(a)(3) and (10) to discuss matters below, to return to open session:

Martin Culik at 2:02 PM moved to enter into Executive Session pursuant to M.G.L. c. 30A §21(a)(3) and (10) to (1) review and approve executive session minutes which contain discussions regarding pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project (when the release of the discussion would have a detrimental effect on the Compact's negotiating position); and (2) to discuss pending or imminent regulatory litigation and trade secrets and confidential, competitively-sensitive or other proprietary power supply information related to a proposed Low-Income Community Solar project, to return to open session thereafter. Seconded by Tim Carroll.

Forest	Filler	Aquinnah	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
John	Grande	Tisbury	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (14-0-0)

Robert Schofield, Colin Odell, and Alan Strahler joined meeting at 2:05 PM.

Peter Doyle joined meeting at 2:20 PM.

Return to Open Session

At 2:52 PM, Martin Culik asked for a motion to end executive session, moved by Robert Schofield, seconded by Ron Zweig.

Forest	Filler	Aquinnah	Yes
Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes

Colin	Odell	Brewster	Absent
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
John	Grande	Tisbury	Absent
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (16-0-0)

PUBLIC COMMENT:

There were no members of the public present, and no public comments were submitted to the Board in writing under the public comment guidelines.

APPROVAL OF MINUTES:

The Board considered the February 10, 2020 Open Session Meeting Minutes.

Peter Cocolis moved the Board to accept the minutes as amended and to release them as amended, seconded by Ron Zweig.

Forest	Filler	Aquinnah	Yes
Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Erik	Peckar	Dukes County	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
John	Grande	Tisbury	Yes

Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (19-0-0)

CHAIR REPORT:

1. Update on Plan to Contact Legislative Delegation Regarding Remote Participation

Martin Culik stated that he and Counsel have prepared a letter to send to Senator Cyr requesting that joint powers entities be allowed to revise the quorum requirements to allow remote participation to count towards a quorum. Martin noted that Vineyard members lose their entire day to attend a 2 and half hour monthly Board meeting and some Cape Board members have a 100-mile round-trip drive. The letter requests a meeting with the Senator on this subject. He asked if anyone would like to participate in the meeting with the legislative delegation. Erik Peckar, Sue Hruby, Nate Mayo, and Joyce Flynn stated they would join. Martin Culik stated that the Compact would start with Julian Cyr and if it gets some traction move on from there.

ENERGY EFFICIENCY: DISCUSSION ON 2021 MAIN STREETS EFFORT:

1. Overview of Process and Key Themes for the MA Statewide 2022-2024 Energy Efficiency Plan, Maggie Downey

Maggie Downey stated that the Compact is required under Massachusetts General Laws to submit a statewide Massachusetts electric energy efficiency plan. Staff has been preparing the draft for the next 3-year plan , with the utility Program Administrators.

Maggie Downey reviewed the Draft 2022-2024 Massachusetts Energy Efficiency Plan (EEP) PowerPoint. She stated that the 2022-2024 EEP will have three priority statewide goals: (1) equity, (2) strategic electrification; and (3) workforce development. The Compact will also be resubmitting its Cape and Vineyard Electrification Offering (CVEO) unless it is approved by the Department of Public Utilities before the October 31, 2021 filing deadline.

Richard Elkin asked if the Compact's Energy Efficiency Plan should be saying energy efficiency and greenhouse gas reduction. Maggie Downey stated that the Green Communities Act requires that the Compact pursue all cost effective measures. The larger utility program administrators (PAs) are using that to pursue high efficiency heating systems. The Compact plans to serve moderate income customers with enhanced incentives for heat pumps with the goal of moving customers off oil and propane and onto cleaner fuels. This is the definition of strategic electrification. Richard Elkin asked if the climate bill would affect the filing. Maggie Downey stated that she does not believe it will affect the April 30th filing but it will affect the October filing.

Richard Elkin stated that the Compact is not aware of how much delivered fuel (oil and propane) is being used on Cape Cod. Maggie Downey stated that the Cape Cod Commission and others are working on this as part of their Climate Plan. She stated that on Martha's Vineyard the only fuel source for heating systems is oil, propane or electric and on the Outer Cape it is the same. She stated that the Compact will have targets on heat pump installations in the EEP, but it will take several years to get customers who can and are willing to move off a deliverable fuel and install a heat pump. Erik Peckar stated Martha's Vineyard is working on figuring out the

baseline of what the deliverable fuel usage is as it works to become 100% renewable by 2040. He stated that Vineyard Commission has essentially finished an Excel modeling document and is willing to share with the Board.

Maggie Downey reviewed the likely program changes in the 2022-2024 EEP. She stated that the Compact will no longer be installing lighting/LEDs as part of the Residential Home Energy Assessment, except for Income Eligible customers. There will no longer be incentives for LEDs because it is no longer cost effective, and the market has transformed (residential energy efficiency lighting is now the baseline). Incentives for oil heating systems will cease for market rate customers under the energy efficiency program. Moderate income customers will be offered enhanced incentives for heating systems. She stated that the Compact will mostly likely see a new all-electric construction offering as well.

Maggie Downey reviewed what changes may be happening on the C&I side. She stated that these changes might be enhanced incentives based upon equity, weatherization incentives for small businesses, more electrification incentives, and decreases in what lighting measures are offered. Colin Odell asked how likely it is that the Compact will be able to maintain cost effective programs without lighting. Maggie Downey stated that the Compact is looking to claim more Non-Energy Impacts (NEIs). She stated that evaluation consultant for the EEAC has approved that the Compact/Program Administrators can claim a third of the NEIs that are given to low income measures for moderate income measures. She stated that a lot of the savings are dependent upon the NEIs and so far, everything is cost effective at the sector level.

Maggie Downey stated that staff will be developing the Compact's preliminary budget and savings goals which the Board will vote on at the April Board Meeting.

2. Continuation of Demand Response Discussion and Potential Vote on Eligible Technologies, Austin Brandt

Austin Brandt stated that he has not been able to gather the information the Board asked for on existing generators on Cape Cod and Martha's Vineyard yet. He stated that he sent requests to a state agency and Eversource. He hopes to have the information for the next Board meeting.

ADMINISTRATOR'S REPORT:

1. Any Questions on Monthly Operating and Energy Efficiency Budgets

Maggie Downey asked if there were any questions on the budget reports in the packet. There were no questions.

1. Spring MA Maritime Interns

Maggie Downey stated the Compact has another Massachusetts Maritime intern, Anna Deely, for the spring. Anna Deely is working with Phil Moffitt on the evaluation program.

1. April Board Meeting Date Changing to April 21st

Maggie Downey stated that the April Board meeting is being moved to April 21st as there is an Energy Efficiency Action Council (EEAC) meeting on April 14th.

Tim Carroll left meeting at 3:40 PM.

ADJOURNMENT:

Motion to adjourn made at 3:45 PM moved by Colin Odell, seconded by Robert Schofield.

Forest	Filler	Aquinnah	Yes
Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Erik	Peckar	Dukes County	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
John	Grande	Tisbury	Yes
Bob	Higgins-Steele	Truro	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (18-0-0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice/Agenda
- February 10, 2020 Draft Meeting Minutes
- 2020 Operating Budget
- 2020 Energy Efficiency Budget
- Draft 2022-2024 Massachusetts Energy Efficiency Plan PowerPoint

 BCK LAW, P.C.

HIGHLIGHTS OF AN ACT CREATING A NEXT-GENERATION ROADMAP FOR MASSACHUSETTS CLIMATE POLICY

4/21/2021

KEY CONCEPTS/EFFECTIVE DATE

- ▶ Represents the Commonwealth's commitment to achieve Net Zero emissions in 2050.
- ▶ Furthers efforts to combat climate change.
- ▶ Furthers environmental justice efforts.
- ▶ Generally effective as of June 24, 2021 (unless separate date provided in the bill for particular provision).

AMENDMENTS TO THE GLOBAL WARMING SOLUTIONS ACT (“GWSA”)

- ▶ **Secretary of EEA must adopt interim statewide greenhouse gas (“GHG”) emissions limits.**
 - ▶ For 2025, 2030, 2035, 2040, 2045 and a statewide limit for 2050 that achieves at least net zero statewide GHG emissions.
 - ▶ The cap in 2050 must be at least 85 percent below what the level was in 1990. The interim 2030 limit must be at least 50 percent below the 1990 level and the interim 2040 limit must be at least 75 percent below the 1990 level.
- ▶ **Secretary must issue a “roadmap plan” for each limit.**
 - ▶ Each roadmap is to be consistent with the others, cumulative in effect and constructed to realize the 2050 statewide limit.
- ▶ **Secretary must adopt sector-based statewide GHG emissions sublimits.**
 - ▶ For: (1) electric power, (2) transportation, (3) commercial and industrial heating and cooling, (4) residential heating and cooling, (5) industrial processes and (6) natural gas distribution and service.

AMENDMENTS TO THE GWSA CONT'D

- ▶ **GWSA intersection with statewide energy efficiency.**
 - ▶ Secretary must set a goal for the three-year energy efficiency plans (expressed in tons of carbon dioxide equivalent) for the plan's "necessary contribution" to meeting each statewide GHG emissions limit and sublimit adopted by the Secretary.
 - ▶ The roadmap plans must include a quantification of the emissions reductions to be realized due to the electric and gas energy efficiency programs of the Massachusetts PAs.

AMENDMENTS TO THE GREEN COMMUNITIES ACT (“GCA”)

- ▶ **Statewide energy efficiency plans must be constructed to meet or exceed the “necessary contribution” goal set by the Secretary.**
 - ▶ Each plan must include an estimate of the social value of GHG emissions reductions that will result from the plan.
 - ▶ Each plan must include a numerical value of the plan’s contribution to meeting each statewide GHG emissions limit and sublimit set by statute or regulation.
 - ▶ After the final year of each plan, DPU must identify the degree to which the plan met the goal set by the Secretary.
 - ▶ The EEAC may approve projects in a plan that have substantial benefits in reducing GHG emissions.

AMENDMENTS TO THE GCA CONT'D

- ▶ PA Quarterly Reports to the EEAC must now include a quantification of the degree to which the plan contributes to meeting the GHG emission limits and sublimits imposed by statute or regulation.
- ▶ DPU cost-effectiveness review of statewide energy efficiency plans must consider the social value of GHG emissions reductions in the calculation of program benefits.
 - ▶ Not required when converting from fossil fuel heating and cooling to fossil fuel heating and cooling.
- ▶ MassCEC must implement a clean energy equity workforce and market development (“EWMD”) program.
 - ▶ The EWMD program will be funded through an annual payment of at least \$12 million from the electric and gas PAs.

DPU PRIORITIES DEFINED

- ▶ DPU priorities in discharging its statutory responsibilities (in energy efficiency and beyond) now expressly include:
 - safety;
 - security;
 - reliability of service;
 - affordability;
 - equity; and
 - reductions in GHG emissions to meet statewide GHG emissions limits and sublimits established pursuant to the GWSA.

CODES AND STANDARDS DEVELOPMENTS

- ▶ **DOER may develop a municipal opt-in specialized stretch energy code.**
 - ▶ Developed in consultation with the State Board of Building Regulations and Standards (“State Board”). The code will be part of the specialized construction codes incorporated in the state building code.
- ▶ **The State Board membership will increase from 11 to 15 members, with the Commissioner of DOER now a member of the State Board.**
 - ▶ The State Board must now contain experts in commercial and residential energy efficiency and advanced building technology.
- ▶ **New appliances are added to the testing, certification and enforcement of efficiency standards under the Massachusetts Appliance Efficiency Standards Act.**

ENVIRONMENTAL JUSTICE CONSIDERATIONS

- ▶ **Changes to Massachusetts Environmental Policy Act (“MEPA”) process**
 - ▶ Must consider the public health impacts of projects located near environmental justice populations.
 - ▶ Enhanced public participation requirements (documents in various languages, translation services at public hearings).
- ▶ **The Governor will appoint an environmental justice council**
 - ▶ Council will advise and provide recommendations on relevant policies and standards to achieve environmental justice principles.

EQUITY AND LOW-INCOME CUSTOMER CONSIDERATIONS

- ▶ DOER solar incentive programs must incorporate concepts of equitable access, solar access and affordability for low-income communities and effective consumer protection provisions.
- ▶ The Secretary will control a grant program to provide solar energy technology to non-profits that provide food security, homeless shelter and other similar services.
- ▶ Municipalities at high risk from the effects of climate change may allow electric or gas distribution companies to build solar energy (and solar with energy storage) facilities.
 - ▶ Intended to improve community climate adaptation and resiliency or contribute to meeting the carbon emissions limits of the GWSA.
 - ▶ DPU pre-approval is necessary for distribution company cost recovery of these facilities; for this program each distribution company may own up to 10 percent of the total installed MW capacity of solar in the Commonwealth as of July 31, 2020 (over 2,500 MW as of 2019).

SOLAR NET METERING AND AOBACS

- ▶ Market net metering credits from solar facilities (late 2016 forward) may be allocated to customers of any distribution company (no longer limited by distribution company service territory or load zone).
- ▶ DOER and DPU must allow the owner of a new SMART Alternative On-Bill Credit (“AOBC”) solar facility that reaches commercial operation on or after January 1, 2021 to:
 - (1) receive AOBAs for electricity generated by the facility that exceeds the owner’s usage during a billing period, with credits applied to the customer’s account and carried forward month to month;
 - (2) designate customers of the same distribution company (regardless of ISO-NE load zone) to receive the credits in amounts attributed by the solar facility, with such credits applicable to any portion or all of the designated customer’s electric bill; and
 - (3) direct the distribution company to purchase all or a portion of any credits produced by the facility at the rates provided for in the statute, regulation or tariff without discount, fee or penalty.

SOLAR AND WIND PROPERTY TAX EXEMPTION

- ▶ The solar and wind property tax exemption is expanded as follows:
 - ▶ An owned or leased solar, wind or solar or wind system co-located with energy storage capped at producing no more than 125 percent of the annual electric needs of the real property where it is located (“real property” is defined to include contiguous or non-contiguous property under common ownership within the same municipality);
 - ▶ A solar, wind or solar or wind system co-located with energy storage that is equal to or less than 25 kilowatts or less (with independent verification of system capacity); or
 - ▶ A solar or wind system or energy storage system, or a combination of solar or wind with energy storage, that has entered into an agreement for payment in lieu of taxes (“PILOT”) with the municipality where the system is located.
- ▶ Exemption is for 20 years but may be extended by written agreement of the system owner and the municipality.
- ▶ Systems that are located on public and other non-taxable entity property are exempt from taxation if sized according to the criteria.
- ▶ DOR will issue guidance by March 24, 2022 to address how to assess solar, wind and energy storage systems, standardization of PILOT agreement terms and, where feasible, standardization of tax policy when PILOT agreements are not in place.

MISCELLANEOUS

- ▶ The RPS is amended to: (1) require an additional two percent of sales each year through December 31, 2024; and (2) require an additional three percent of sales each year after 2024 until December 31, 2029 (this is a new provision), followed by an additional one percent of sales every year thereafter.
- ▶ By June 24, 2023, EEA and its agencies and departments must conduct a study that considers GHG emissions from various categories and classes of biomass fuels and related public health consequences and impacts.
- ▶ MassCEC must administer a heat pump market development program through 2025 to fund and train heating oil dealers to expand markets for space and water heating using efficient heat pump technology.
- ▶ DPU may authorize one or more pilot projects for gas company development of utility scale renewable thermal energy.
- ▶ Each Municipal Light Plant is required to establish a GHG emissions standard.
- ▶ The distribution company offshore wind long-term contracting authority under Section 83C of the GCA expands from 1600 MW to 4000 MW.

Cape Light Compact JPE 2022-2024 Energy Efficiency Plan

April 21, 2021

**Cape Light
Compact**



Working Together Toward A Smarter Energy Future

2022-2024 EEP Schedule



- March 10 Discuss Plan Priorities
- April 21 Compact Board votes on First Draft of Proposed 2022-2024 Energy Efficiency Plan (EEP)
- April 30th Compact and Utility Program Administrators presents draft EEP to the state Energy Efficiency Advisory Council
- May – September Compact staff continue to refine EEP
- September - Compact Board finalizes proposed 2022-2024 EEP Program and Budgets
- October 29, 2021 – Compact files EEP with the Department of Public Utilities

2022-2024 Energy Efficiency Plan Key Priorities

Equity

- Targeting Moderate Income (61%-80% of State Median Income)
- Increasing Participation for Customers with Limited English Proficiency

Strategic Electrification

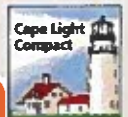
- Focus on Delivered Fuels and Greenhouse Gas Reductions
- Cold Climate Heat Pump Goals for residential and commercial sectors

Workforce Development

- Clean Energy Pathways - Administered by Community Based Organization (CBO)
- Paid internship program – Pairs participants with local vendors
- One program in Compact service territory: Focus on HVAC or Insulation

Cape Light Compact Enhancements

- Cape and Vineyard Electrification (CVEO)



Equity



- 100% insulation incentives to our renter and moderate-income customers
- Up to \$7,000 to address pre-weatherization barriers (i.e., knob and tube, vermiculite)
- Enhanced incentives for heating systems when paired with weatherization (if needed)
 - 80% of installed costs for Heat Pumps when displacing oil, propane or electric resistance heating systems
 - 70% of installed costs for replacing non-condensing to condensing natural gas and propane heating systems
- Main Streets and other targeted small business enhancements for Cape & Vineyard Environmental Justice Communities

Strategic Electrification: Residential



- Introduction of a heat pump contractor network.
- Continued workforce development and training to increase contractor comfort in recommending and installing heat pumps.
- Targeted outreach to customers whose homes have already been weatherized.
- Introduction of New Construction Path-to-Zero.
- Increased installation of heat pumps to delivered fuel customers in income-eligible programs.

Strategic Electrification: C&I



- Introduction of a small commercial heat pump offering that mirrors the established Residential Sector's offering.
- Continued workforce development and training to increase contractor comfort in recommending and installing heat pumps.
- Increased engagement with manufacturers, distributors, and installers to better characterize the scenarios in which heat pumps are being installed and to streamline the application process.
- Evaluation results may impact the ability to offer substantial commercial weatherization services to a broader audience.
- Increased technical assistance and financial support for customers constructing new buildings minimizing overall energy consumption.

Workforce Development



- Clean Energy Pathways Internship Program
 - Targets 18–24-year-olds from backgrounds underrepresented in the energy efficiency workforce: multilingual, people of color, women.
 - Provides paid training and placement with an existing energy efficiency business
 - Offers a new path for full employment in the energy efficiency workforce
- Expand Collaboration and Funding to MA Clean Energy Center (CEC): \$12M
- Review and revise procurement practices to increase the number of certified Minority, Women and Veteran owned businesses contracting and subcontracting in energy efficiency program

Cape & Vineyard Electrification



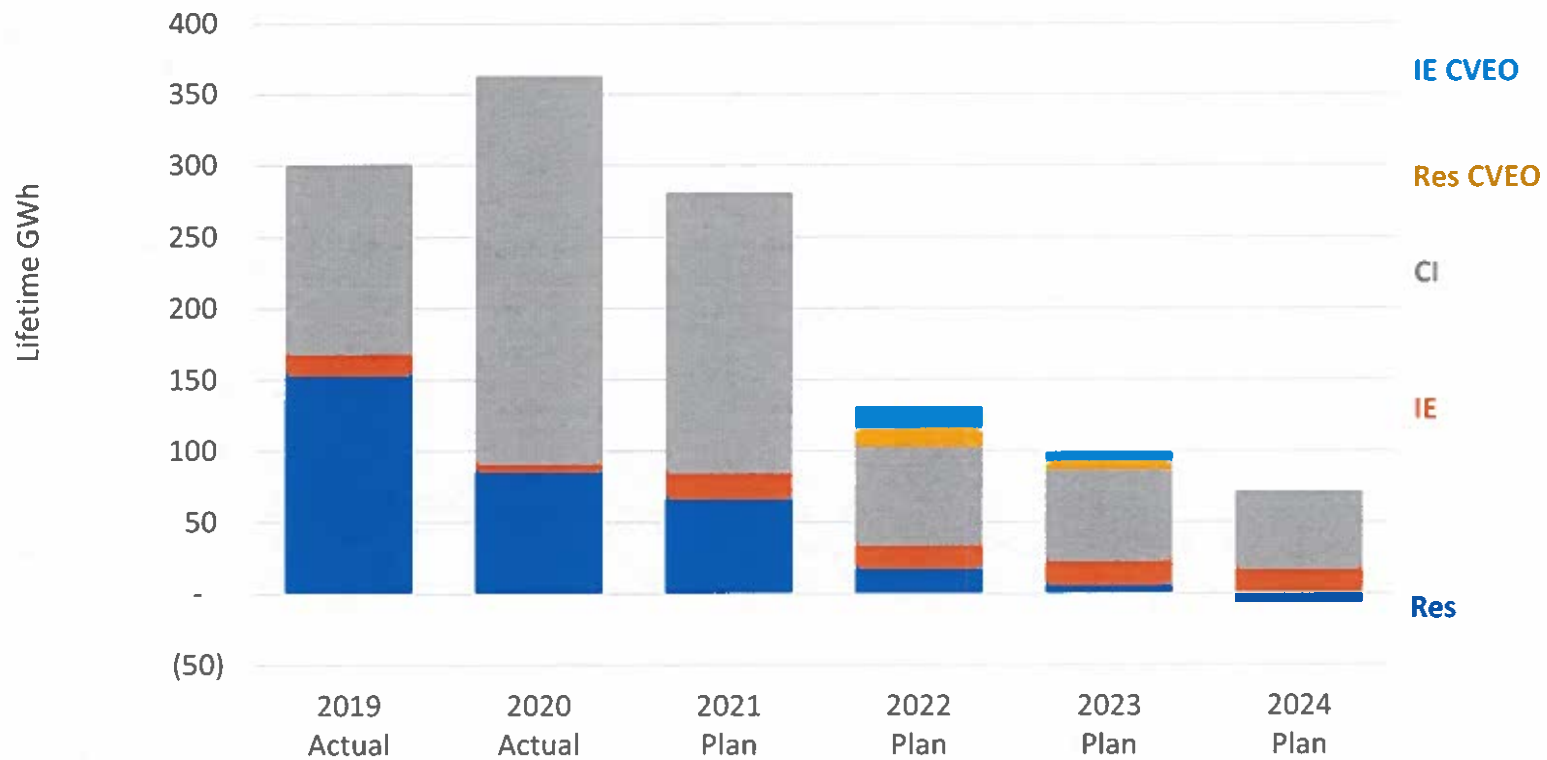
- Objectives
 - **250** total non-gas heated participants, tiered services by income: Low-income (up to 60%), moderate income (61-80%)
 - **Enhanced incentives for all three measures for customers below 81% of SMI**
 - Convert oil, propane, electric resistance heat to cold climate heat pumps
 - Install PV systems to support electrification of heating system and reduce GHG emissions
 - Install battery storage for demand response
- Addresses the upfront cost barriers

Investment in Priority Areas

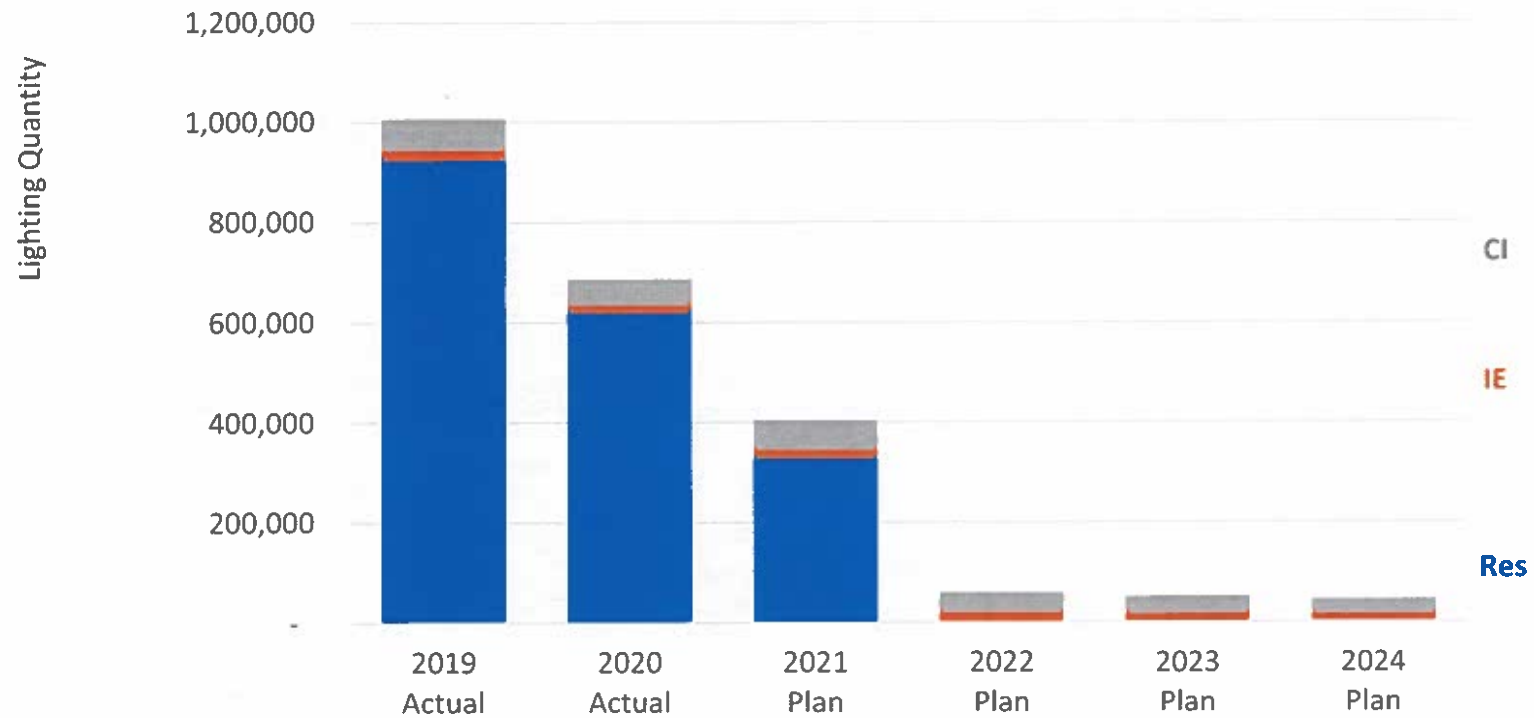


Priority Area (\$M)	2022	2023	2024	2022-24	% Total 2022-24
Equity	\$6.2M	\$6.7M	\$7.4M	\$20.3M	11%
Strategic Electrification	\$9.5M	\$10.9M	\$12.2M	\$32.6M	18%
Workforce Development	\$0.9M	\$1.0M	\$0.9M	\$2.8M	2%
CVEO	\$6.8M	\$4.2M	\$0.5M	\$11.5M	6%
Total	\$23.5M	\$22.7M	\$21.0M	\$67.2M	37%

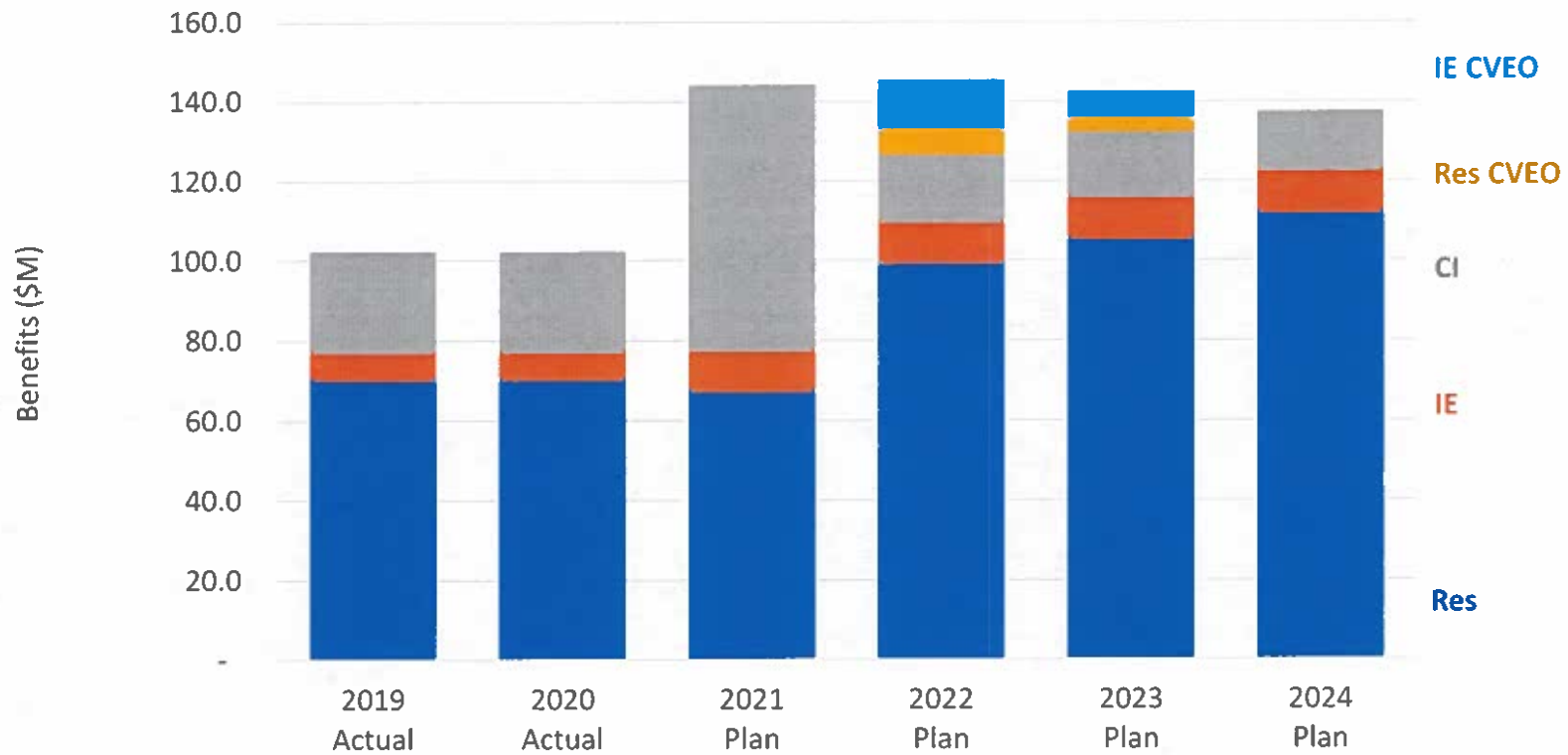
Preliminary Savings Goals - GWh



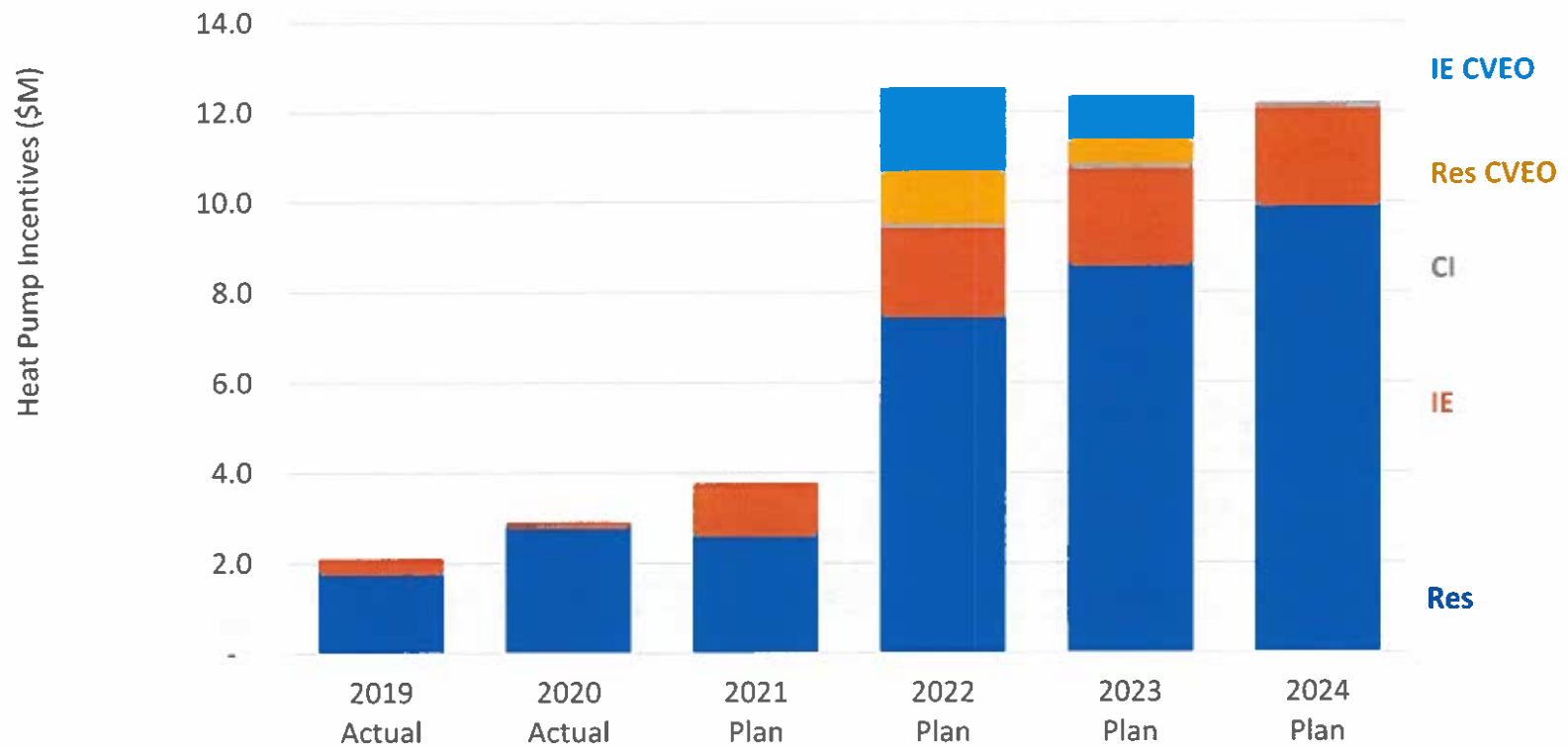
Lighting



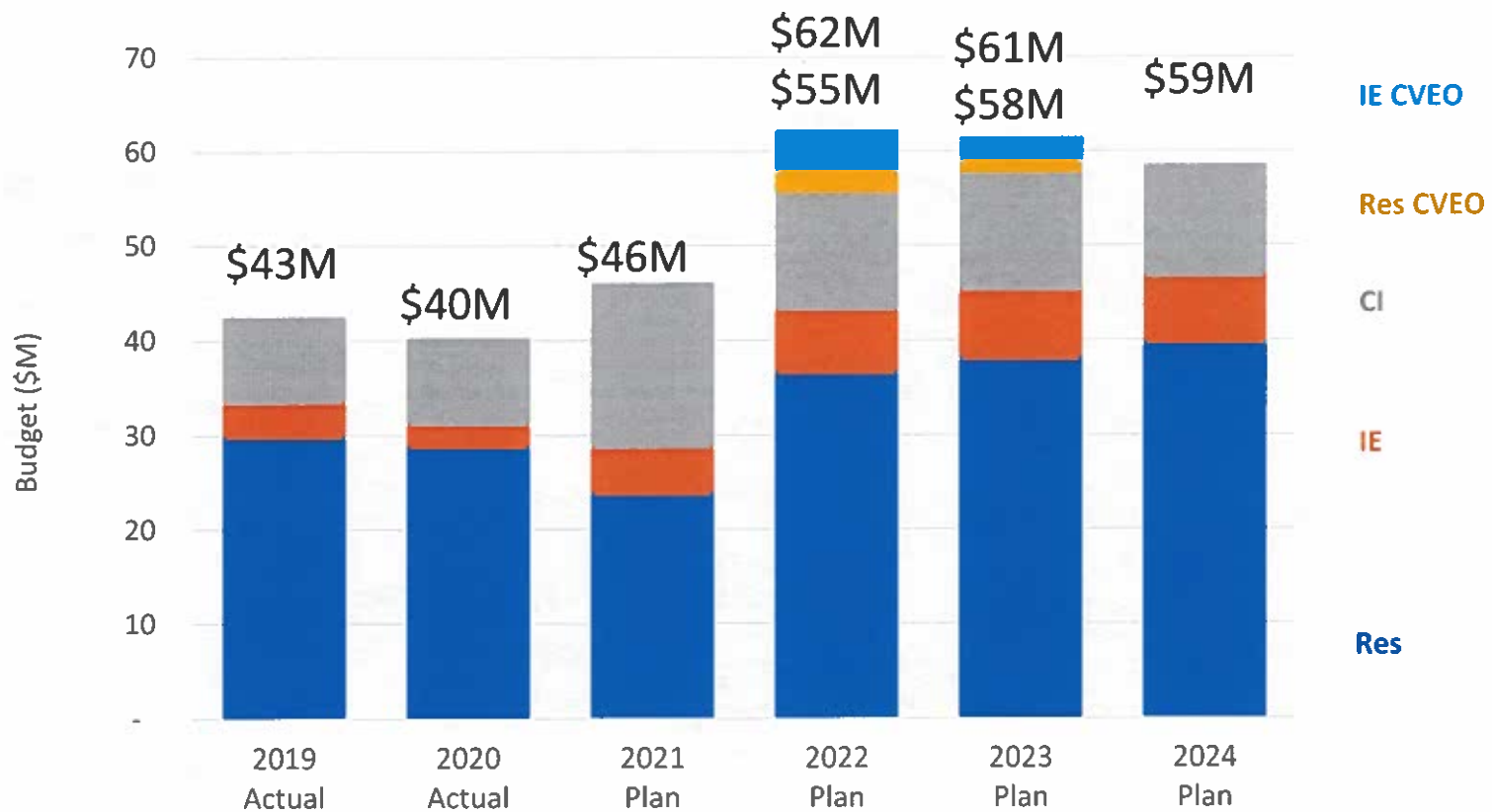
Preliminary Savings Goals - Benefits



Heat Pumps



Proposed Budget



Benefit / Cost Ratio



Benefit-Cost Ratio						
Sector	2019 Actual	2020 Actual	2021 Plan	2022 Plan	2023 Plan	2024 Plan
Without CVEO						
Res	1.9	1.8	2.3	2.3	2.4	2.4
IE	1.8	1.5	2.1	1.6	1.5	1.5
C&I	2.5	3.8	3.7	1.3	1.3	1.2
Total	2.0	2.2	2.8	2.1	2.1	2.1
With CVEO						
Res				2.3	2.4	2.4
IE				1.9	1.7	1.5
C&I				1.3	1.3	1.2
Total				2.1	2.1	2.1

Cost per kWh



\$/Lifetime kWh						
Sector	2019 Actual	2020 Actual	2021 Plan	2022 Plan	2023 Plan	2024 Plan
Without CVEO						
Res	0.19	0.34	0.36	2.10	6.54	(5.82)
IE	0.25	0.43	0.28	0.42	0.44	0.42
C&I	0.07	0.03	0.09	0.18	0.20	0.22
Total	0.14	0.11	0.16	0.54	0.67	0.90
With CVEO						
Res				1.29	3.38	(5.84)
IE				0.35	0.41	0.44
C&I				0.18	0.20	0.22
Total				0.48	0.62	0.91

Cost per MMBTU



\$/Lifetime MMBTU						
Sector	2019 Actual	2020 Actual	2021 Plan	2022 Plan	2023 Plan	2024 Plan
Without CVEO						
Res	12	14	12	15	15	15
IE	23	32	31	32	35	33
C&I	11	3	32	23	24	26
Total	13	7	17	17	18	18
With CVEO						
Res				15	15	15
IE				26	31	35
C&I				23	24	26
Total				18	18	18

Bill Impacts - Residential



Residential (R-1) - Without CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)		Total Cost (per month)
2019	\$0.02028	+	\$0.00250	x	516	=	\$11.75
2020	\$0.02162	+		x		=	\$12.45
2021	\$0.02579	+		x		=	\$14.60
2022	\$0.03179	+		x		=	\$17.69
2023	\$0.03555	+		x		=	\$19.63
2024	\$0.03761	+		x		=	\$20.70

Residential (R-1) - With CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)		Total Cost (per month)
2019	\$0.02028	+	\$0.00250	x	516	=	\$11.75
2020	\$0.02162	+		x		=	\$12.45
2021	\$0.02579	+		x		=	\$14.60
2022	\$0.03588	+		x		=	\$19.80
2023	\$0.03793	+		x		=	\$20.86
2024	\$0.03792	+		x		=	\$20.86

Bill Impacts – Income Eligible



Low Income (R-2) - Without CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)		Total Cost (per month)
2019	\$0.00005	+	\$0.00250	x	488	=	\$1.24
2020	\$0.00167	+		x		=	\$2.03
2021	\$0.00148	+		x		=	\$1.94
2022	\$0.00253	+		x		=	\$2.45
2023	\$0.00292	+		x		=	\$2.64
2024	\$0.00280	+		x		=	\$2.59

Low Income (R-2) - With CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)		Total Cost (per month)
2019	\$0.00005	+	\$0.00250	x	488	=	\$1.24
2020	\$0.00167	+		x		=	\$2.03
2021	\$0.00148	+		x		=	\$1.94
2022	\$0.00419	+		x		=	\$3.26
2023	\$0.00389	+		x		=	\$3.12
2024	\$0.00292	+		x		=	\$2.64

Bill Impacts – C&I



C&I Small General Service (G-1) - Without CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)	=	Total Cost (per month)		Avg. Monthly Usage (kWh)	=	Total Cost (per month)
2019	\$0.00214	+	\$0.00250	x	400	=	\$1.86		10,800	=	\$50.11
2020	\$0.01210	+		x		=	\$5.84			=	\$157.68
2021	\$0.01085	+		x		=	\$5.34			=	\$144.18
2022	\$0.01533	+		x		=	\$7.13			=	\$192.56
2023	\$0.01751	+		x		=	\$8.00			=	\$216.11
2024	\$0.01756	+		x		=	\$8.02			=	\$216.65

C&I Small General Service (G-1) - With CVEO

Years	EERF		Energy Conservation		Avg. Monthly Usage (kWh)	=	Total Cost (per month)		Avg. Monthly Usage (kWh)	=	Total Cost (per month)
2019	\$0.00214	+	\$0.00250	x	400	=	\$1.86		10,800	=	\$50.11
2020	\$0.01210	+		x		=	\$5.84			=	\$157.68
2021	\$0.01085	+		x		=	\$5.34			=	\$144.18
2022	\$0.01828	+		x		=	\$8.31			=	\$224.42
2023	\$0.01919	+		x		=	\$8.68			=	\$234.25
2024	\$0.01778	+		x		=	\$8.11			=	\$219.02

**Agenda Action Request
Cape Light Compact
Meeting Date: 4/21/2021**



- Aquinnah
- Barnstable
- Bourne
- Brewster
- Chatham
- Chilmark
- Dennis
- Dukes
County
- Eastham
- Edgartown
- Falmouth
- Harwich
- Mashpee
- Oak Bluffs
- Orleans
- Provincetown
- Sandwich
- Tisbury
- Truro
- Wellfleet
- West Tisbury
- Yarmouth

Proposed Budget, Savings and Cape & Vineyard Electrification Offering (CVEO): 2022-2024 Energy Efficiency Plan

REQUESTED BY: Maggie Downey

Proposed Motion(s)

I move the CLCJPE Board of Directors vote to support the preliminary budget, associated kWh/energy savings and Cape & Vineyard Electrification Offering (CVEO) for the Cape Light Compact's 2022-2024 Energy Efficiency Plan filing with the Massachusetts Energy Efficiency Advisory Council (EEAC).

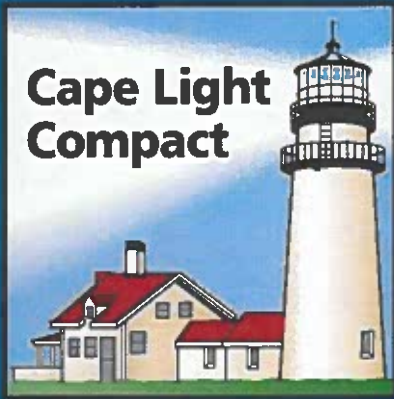
The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote.

Additional Information

Please refer to the attached presentation.

Record of Board Action

Motion by:	Second by:	# Aye	# Nay	# Abstain	Disposition



*Your Trusted, Local
Energy Resource*

Generator Participation in CLC Commercial Connected Solutions

April 21, 2021
Cape Light Compact Governing Board

Background

- PAs offer demand response (DR) programs branded as ConnectedSolutions
 - Residential and Commercial
 - Compact began implementing in summer 2020 after DPU's approval of DR Memorandum of Agreement with Eversource
- Program goal: reduce ISO-NE systemwide peak demand to reduce capacity costs to ratepayers
 - Majority of DR program benefits come from Transmission, Distribution, and Capacity savings
- Two dispatch types:
 - Targeted dispatch: events are called on likely systemwide peak days, up to 8 times per summer
 - Daily dispatch: events are called during daily peaks in July and August (generally, battery participation only)



Generators in CLC Service Territory

BTM Generation Fuel Type	Number of Projects	Total kW capacity
Diesel	3	12
Natural Gas	28	7958

Context:

- CLC has approx. 1.8 MW summer commercial capacity currently enrolled
 - Approx. 1 MW storage, 0.8 MW curtailment
 - Generators are considered a curtailment resource
- Compact planned for 12.5 MW curtailment in 2020, 23 MW curtailment in 2021
 - Vendor overestimation, first-time program implementation, program launch delay, and pandemic contributed to low enrollment as compared to goals
- Currently planning on 1.5 MW curtailment by 2024 as part of 2022-2024 Plan
 - Aligned with enrollment trends to date and CLC potential study
- Compact's CSP partners are currently aware of 3.2 MW of natural gas generation interested in participating
 - Additional generation MWs are likely, based on CLC conversations with large customers



Generator Emissions

- Emissions compliance standards for generators varies by generator manufacture date, fuel type, power, location, and emergency or non-emergency use designation. CLC does not have this type of information on the generators in our service territory.
- Generators participating in wholesale and retail markets/programs must be permitted for non-emergency use, which requires stricter emissions standards.
- If generation is allowed to participate in CLC's ConnectedSolutions program, CLC will require verification that participating generators are permitted for non-emergency use.



Compact Policy

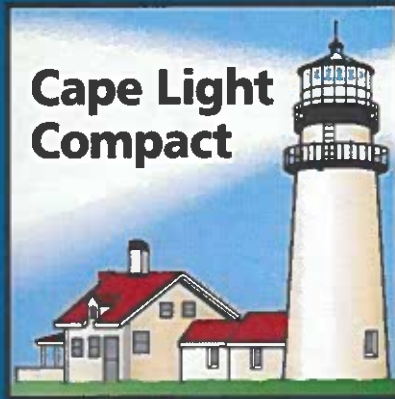
- **Question: Should CLC allow emissions-compliant generator participation in commercial ConnectedSolutions programs?**
- Reasons to allow:
 - Provides cost-effective demand reductions
 - Will make it easier for CLC to achieve current DR participation goals
 - Simplifies program implementation
 - More aligned with other program administrators' policies
- Reasons not to allow:
 - Energy efficiency dollars will be used to pay customers to burn fuels
 - Will lead to higher ConnectedSolutions bill impacts
- Generators could comprise a substantial portion of CLC DR portfolio if allowed



Policy Options

- Option 1: Continue disallowance of generation in CLC DR programs
- Option 2: Allow participation in Targeted Dispatch only
 - Similar to Eversource & Unitil policies
- Option 3: Allow only certain types of generators
 - E.g., natural gas, but not diesel (even if emissions-compliant)
- Option 4: Combination of Options 2 & 3
 - E.g., allow only natural gas to participate in Targeted Dispatch only
- Option 5: No limitation on generation participation
 - Similar to NationalGrid policy





*Your Trusted, Local
Energy Resource*

Cape Light Compact Marketing Update



A Comprehensive Approach

- CLC specific marketing is just one piece of the EE marketing pie
 - Lead Vendors, Contractors, Statewide brand and programmatic marketing agencies
 - Paid Search
 - Streaming Radio
 - Digital & Social
 - “Out of Home” (OOH)
 - Emails
 - Point of Purchase (POP)

mass save

Energy savings that stick

Save \$25 with 2 rebates on 2 programmable thermostats. Must be used by 12/31/18.

Save \$100 with 1 rebate on an ENERGY STAR HPWH. Must be used by 12/31/18.

Look for these stickers for valuable rebates.

For more details, visit MassSave.com/Rebates or call 1-800-232-0672.



mass save

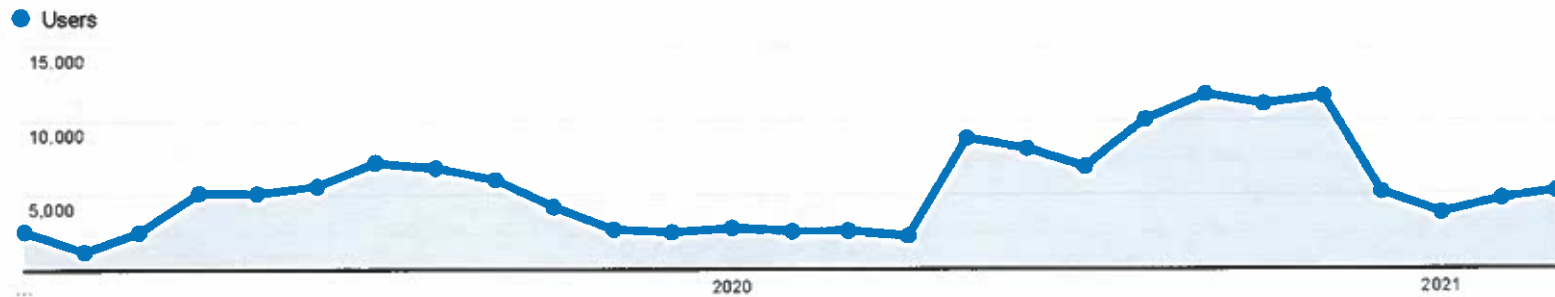
Save with rebates

on select high-efficiency electric heat pump water heaters.

Visit MassSave.com/HPWH to learn more and apply.



Recap of 2019-2020



Users

139,301



New Users

139,666



Sessions

188,431



Number of Sessions per User

1.35



Pageviews

308,486

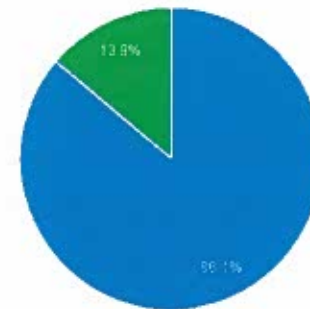


Pages / Session

1.64



■ New Visitor ■ Returning Visitor



Focus for 2021

- Increased focus on Renters and Income Eligible (IE)
 - Adding specific call outs for the 100% offer in organic and paid advertising
 - Continue to engage and connect with community organizations
- Increase C&I Marketing
 - Fall 2020 we did a large Upstream C&I campaign
 - February-March 2021 Business Energy Assessment (BEA) Campaign
 - Spring and Fall Main Streets Marketing
 - Continue to leverage Chambers and business focused groups, e.g. Love Live Local.
- Begin to transition Residential away from Lighting and emphasize Weatherization and Heat Pumps



2021 Organic Marketing



- E-Newsletters
 - Monthly
- Organic Social Media
 - Facebook
 - Instagram
 - Twitter
 - LinkedIn
 - YouTube
- Monthly Blogs



2021 Marketing Tactics



UNCOVER SAVINGS FOR YOUR BUSINESS WITH A NO-COST ENERGY ASSESSMENT

Get expert advice on improving the energy efficiency of your facility | Access incentives to support recommended upgrades

Learn more and schedule at:
CapeLightCompact.org/businessoffers
1-800-797-6699

mass save



- Radio

- MVY Radio, WGBH, WOMR/WFMR, Frank 93.5, Koffee 100.5, Pixy 103, Y101, Q99, Ocean 104.7, Cape Country 104, Cape Classical 107.5
- Always on and broader focus (BEA, HEA, Power Supply)

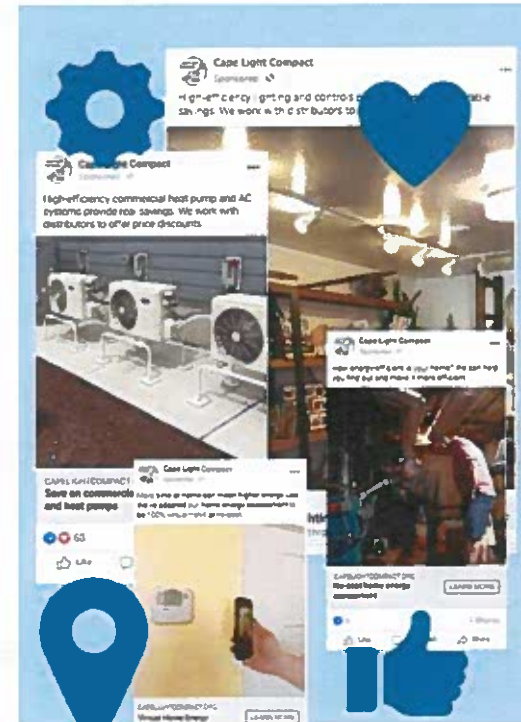
- Print

- Cape Cod Times, MV Times, MV Gazette, Bourne, Falmouth, Mashpee, and Sandwich Enterprise, CC Chronicle, Provincetown Banner, Register, Cape Codder, Barnstable Patriot
- Other supplementals including Love, Live, Local gift guides, Senior Newsletters, Cape Cod Life Magazine, Home and Garden Specials



2021 Marketing Tactics

- Digital
 - Paid Social-Facebook and Instagram
 - Digital ads on Capecod.com, mvtimes.com, capecodtimes.com
 - Google Display Network
- Video
 - Comcast Cable
 - Adobe & Google Connected TV



2021 Content Calendar

Certain medium's creative, such as print, paid social, and some digital is rotated monthly. A tentative schedule is below.

- February - March
 - Business Energy Assessments (BEA)
- April
 - Residential Appliance
- May
 - IE/Renter
- June
 - Home Energy Assessments (HEA)
- July
 - Appliances
- August
 - HEA
- September
 - Heat Pumps/HPWH
- October
 - BEA
- November
 - C&I Upstream

**CONSIDERING A
HEAT PUMP?**

Cape Light Compact
offers rebates!

FIND REBATES

mass save

Cape Light Compact



2021 Programmatic

- Connected Solutions “Enroll your thermostat” direct mail
- Main Streets Initiative Mailers
- Dehumidifier Turn-ins
- Ocean’s Edge MultiFamily Newsletter
- Community Outreach
 - HVAC Contractors
 - Chambers
 - Senior Centers and other Community Organizations.

Don't miss out
incentives for condo upgrades are changing!

If you haven't already enrolled your condo in the Mass Save Multi-Family Program, now is the time before upgrade incentives are reduced.

Cape Light Compact and RISE Engineering work with Ocean Edge associations through CJ Management to provide home upgrades offered through the Mass Save Multi-Family Program.

Get professionally installed home improvements to help make your condo more energy efficient and receive financial incentives to cover all or most of the cost.

Sign up by **June 1st** to get
100% off
eligible dehumidification and
air and lighting upgrades.
Last chance for these offers!

*Not sure of your schedule? That's ok with your permission,
CJ Management can coordinate access on your behalf.*

Questions?
Contact RISE Engineering

Geraldine Pimentel
(800) 422-5365 x6147
gpimentel@RISEengineering.com

RISE
ENGINEERING

View the offer and
sign up at:
<https://inforiseengineering.com/oceanedge>

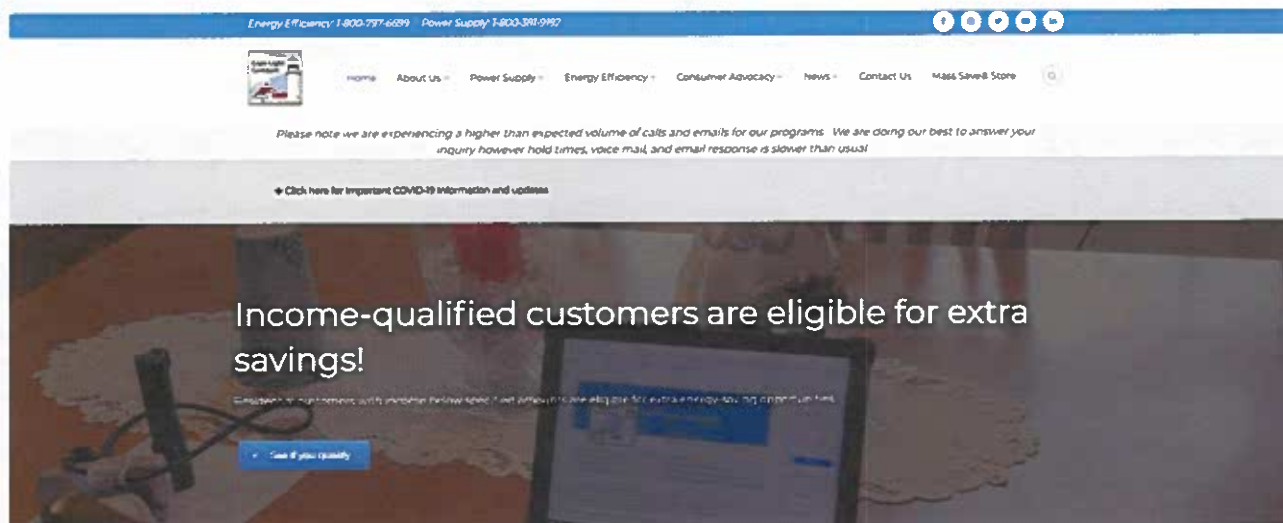
mass save

Cape Light Compact

Cape Light Compact

2021 Assorted Projects

- ADA Website Audit
- User Experience (Ux) Audit
 - This will inform what website changes and optimizations are needed in 2022
- Survey
 - Will be sent via direct mail to customers and utilize a Survey Monkey link. A way to engage customers and get insights about brand awareness and familiarity with specific technology.



Your Energy Resource on Cape Cod and Martha's Vineyard!



Town Reporting

- Monthly town activity will continue to be posted monthly on the CLC website.
 - Adding additional program descriptions to make it clearer what each program encompasses
- Revising what we send to the towns quarterly
 - With increased electrification measures, savings can be negative
 - Existing language is confusing and required a lot of clarification



Cape Light Compact JPE
261 Whites Path, Unit 4, South Yarmouth, MA 02664
Energy Efficiency 1.800.797.6699 | Power Supply 1.800.381.9192
Fax: 774.330.3018 | capelightcompact.org

12/27/2019

Mr. Jeffrey Madison
Town Administrator
65 State Road
Aquinnah, MA 02535

Dear Mr. Madison,

Attached for your information and dissemination to your Board of Selectmen/Town Council is the Cape Light Compact's (Compact) quarterly Energy Efficiency Report. The Report reflects the program activity for all of Cape Cod & Martha's Vineyard and breaks out the detail on a town-by-town basis.

Below is a summary of the activity in your town for Q3 (July - September) 2019. To view your monthly reports from 2006 forward, please visit our website at www.cape-lightcompact.org/reports.

- 3 residents and/or businesses participated* in the program.
- \$7662 in incentive dollars were distributed to the 3 participants.
- 12352 kWh was saved** through implementation of these energy efficiency measures.

If you have any questions on the attached report, please contact me at (508) 375-6636.

Sincerely,

Margaret T. Downey
Administrator

Enclosure

cc: Michael Hebert

**Please note that the number of participants may not correspond directly to the number of customers in your Town. As required, the Compact reports a customer as a participant for each energy efficiency program in which a customer participates. For example, if a customer has a home energy assessment and submits a dehumidifier rebate, they are counted as "two participants." Additionally, pre-determined lighting assumptions quantify participants dependent upon number of bulbs sold.*

***Also, in the Residential Retail Initiative, several measures may reduce energy use from one fuel source but may increase use of another fuel resulting in negative kWh savings. Strategic electrification for example is primarily focused on the adoption of Heat Pump technology which may reduce the use of oil or propane but increase the use of electricity and increase peak demand. The Program Administrators have determined that these measures are still cost effective, and provide benefits to customers in a more holistic, integrated approach that helps customers address their energy use and associated costs based on their individual needs and goals, while aligning with the broader Commonwealth energy and greenhouse gas emissions reduction goals.*

Working Together Toward A Smarter Energy Future

Aquinnah | Barnstable | Bourne | Brewster | Chatham | Dukes | Dukes County | Eastham | Edgartown | Falmouth
Harwich | Marjorie | Oak Bluffs | Orleans | Provincetown | Sandwich | Tisbury | Truro | Wellfleet | West Tisbury | Yarmouth





Cape Light Compact

Your Trusted Local Energy Resource!

Listed below for your information and dissemination to your Board of Selectmen/Town Council is the Cape Light Compact's (Compact) quarterly Energy Efficiency activity. The Report breaks out the detail specific to your town. To view your monthly reports from 2006 forward, please visit our website at www.capelightcompact.org/reports.

During Q1 2021

Residents and businesses participated in our Energy Efficiency program

480 times.

\$300,000

incentive dollars were distributed to residents and businesses.

50,000

kWh of energy saved.



76

Home Energy Assessments



15

Business Energy Assessments

New Quarterly Report

- This will be sent quarterly to the town and has been reworked to make the metrics clearer.
- This can be utilized by the board for presenting to select boards during public comment.
- CLC Staff will also provide relevant program updates to share as well.

If you have any questions about the attached report, please contact Maggie Downey at (508) 375-6636

PROUD SPONSOR OF



Questions or Comments?



2021 Operating Budget Expense Report 4/16/2021

ORG	OBJECT	ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGE	% USED
01001	5110	OP-SALARIES	\$ 102,000.00	\$ 102,000.00	\$ -	\$ 102,000.00	0.00
01001	5119	OP-SALARY RESERVE	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5171	OP-RETIREMENT	\$ 28,560.00	\$ 28,560.00	\$ -	\$ 28,560.00	0.00
01001	5173	OP-GROUP INSURANCE	\$ 14,250.00	\$ 14,250.00	\$ -	\$ 14,250.00	0.00
01001	5174	OP-MEDICARE/OTHER TAXES	\$ 775.00	\$ 775.00	\$ -	\$ 775.00	0.00
01001	5175	STATE UNEMPLOYMENT INSURANCE	\$ 500.00	\$ 500.00	\$ -	\$ 500.00	0.00
01001	5179	OP-MISC FRINGES	\$ 500.00	\$ 500.00	\$ -	\$ 500.00	0.00
01001	5180	OP-RETIREMENT LIABILITY	\$ 42,700.00	\$ 42,700.00	\$ -	\$ 42,700.00	0.00
01001	5181	OP-OPEB LIABILITY	\$ 15,000.00	\$ 15,000.00	\$ -	\$ 15,000.00	0.00
01001	5210	OP-UTILITIES	\$ 500.00	\$ 500.00	\$ 18.24	\$ 481.76	3.60
01001	5270	OP-MISC RENTALS	\$ 1,000.00	\$ 1,000.00	\$ 20.18	\$ 979.82	2.00
01001	5272	OP-RENT	\$ 22,500.00	\$ 22,500.00	\$ 7,500.00	\$ 15,000.00	33.30
01001	5290	OP-CUSTODIAL SERVICES	\$ 3,900.00	\$ 3,900.00	\$ 650.00	\$ 3,250.00	16.70
01001	5301	OP-ADVERTISING	\$ 75,000.00	\$ 75,000.00	\$ 13,626.53	\$ 61,373.47	18.20
01001	5309	OP-IT SERVICES	\$ 1,200.00	\$ 1,200.00	\$ 43.05	\$ 1,156.95	3.60
01001	5313	OP-STAFF PROFESSIONAL DEVELOP	\$ 5,000.00	\$ 5,000.00	\$ 41.00	\$ 4,959.00	0.80
01001	5314	OP-PAYROLL SERVICES	\$ 1,200.00	\$ 1,200.00	\$ -	\$ 1,200.00	0.00
01001	5315	OP-LEGAL SERVICES	\$ 196,900.00	\$ 196,900.00	\$ 80,823.44	\$ 116,076.56	41.00
01001	5316	OP-AUDIT FEES	\$ 4,100.00	\$ 4,100.00	\$ 173.62	\$ 3,926.38	4.20
01001	5318	OP-TREASURY SERVICES	\$ 1,620.00	\$ 1,620.00	\$ 583.01	\$ 1,036.99	36.00
01001	5319	OP-CONTRACTUAL	\$ 25,000.00	\$ 25,000.00	\$ -	\$ 25,000.00	0.00
01001	5320	OP-OUTREACH/MARKETING CONTRACT	\$ 103,000.00	\$ 103,000.00	\$ 4,809.54	\$ 98,190.46	4.70
01001	5341	OP-POSTAGE	\$ 10,000.00	\$ 10,000.00	\$ 1,870.53	\$ 8,129.47	18.70
01001	5343	OP-TELEPHONES	\$ 1,260.00	\$ 1,260.00	\$ 74.65	\$ 1,185.35	5.90
01001	5344	OP-INTERNET	\$ 4,000.00	\$ 4,000.00	\$ 145.93	\$ 3,854.07	3.60
01001	5345	OP-PRINTING	\$ 12,500.00	\$ 12,500.00	\$ 2,677.77	\$ 9,822.23	21.40
01001	5400	OP-SUPPLIES	\$ 1,500.00	\$ 1,500.00	\$ -	\$ 1,500.00	0.00
01001	5490	OP-FOOD SUPPLIES	\$ 500.00	\$ 500.00	\$ -	\$ 500.00	0.00
01001	5710	OP-TRAVEL IN STATE	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5720	OP-TRAVEL OUT STATE	\$ 1,000.00	\$ 1,000.00	\$ -	\$ 1,000.00	0.00
01001	5730	OP-SPONSORSHIPS	\$ 28,167.00	\$ 28,167.00	\$ 6,551.00	\$ 21,616.00	23.30
01001	5731	OP-SUBSCRIPTIONS	\$ 10,000.00	\$ 10,000.00	\$ 16,000.00	\$ (6,000.00)	160.00
01001	5732	OP-SOFTWARE LICENSES	\$ 1,140.00	\$ 1,140.00	\$ 277.68	\$ 862.32	24.40
01001	5741	OP-INSURANCE	\$ 14,844.00	\$ 14,844.00	\$ -	\$ 14,844.00	0.00
01001	5789	OP-UNPAID BILLS	\$ 2,000.00	\$ 2,000.00	\$ -	\$ 2,000.00	0.00
01001	5850	OP-MISC EQUIPMENT	\$ 500.00	\$ 500.00	\$ 150.50	\$ 349.50	30.10
01001	5854	OP-FINANCIAL SOFTWARE SYSTEM	\$ 5,000.00	\$ 5,000.00	\$ -	\$ 5,000.00	0.00
01001	5855	OP-COMPUTER EQUIPMENT	\$ 3,000.00	\$ 3,000.00	\$ -	\$ 3,000.00	0.00
01001	5900	CONTINGENCY	\$ 185,000.00	\$ 185,000.00	\$ -	\$ 185,000.00	0.00
		Expense Total	\$ 935,616.00	\$ 935,616.00	\$ 136,036.67	\$ 799,579.33	14.50
		Mil-Adder Revenue thru 2/28/21	\$ 168,162.28				



TOWN OF YARMOUTH

1146 ROUTE 28, SOUTH YARMOUTH, MASSACHUSETTS 02664-24451
Telephone (508) 398-2231, ext. 1271, Fax (508) 398-2365

BOARD OF
SELECTMEN

TOWN ADMINISTRATOR
Robert L. Whritenour, Jr

April 14, 2021

Michael Duffy
74 Nottingham Drive
Yarmouth Port, MA 02675

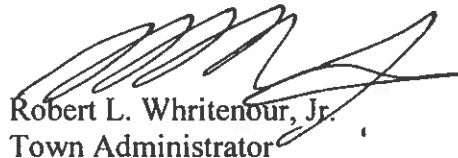
Dear Mr. Duffy:

At their regular meeting on Tuesday, April 13, 2021, the Board of Selectmen unanimously voted to appoint you as the Town of Yarmouth's alternate representative to the Cape Light Compact Governing Board. This appointment is for a one-year term, which will run through April, 2022.

Kindly contact the Town Clerk's Office in Town Hall to make an appointment to be sworn in.

On behalf of the Board of Selectmen, we would like to thank you for your continued interest in serving the Town of Yarmouth.

Sincerely,


Robert L. Whritenour, Jr.
Town Administrator

Accepted

Date

Sworn in/Mary Maslowski, Town Clerk

Date

pb
cc: Town Clerk
Maggie Downey, CLC

Town	First Name	Last Name	Address	City	Zip Code	CLC /Town Email	Personal Email	Phone Number	Cell Phone
Aquinnah	Forrest	Filler				ffiller@capelightcompact.org	forrestfiller@gmail.com		
Barnstable	David	Anthony	230 South Street	Hyannis	02601	david.anthony@town.barnstable.ma.us		508-862-4652	
Barnstable	Peter	Doyle				pdoyle@capelightcompact.org	misterdoyle182@gmail.com		
Bourne	Robert	Schofield	PO Box 281	Pocasset	02559	rschofield@capelightcompact.org	RESCHOFIELD@Comcast.net	508-563-2012	508-274-4300
Bourne	Griffin	Girard				ggirard@capelightcompact.org	ggirard19@gmail.com	508-292-1169	
Brewster	Colin	Odell	21 Marion Lane	Brewster	02631	codell@capelightcompact.org	codell5581@comcast.net		203-641-6640
Brewster	Peter	Lombardi	2198 Main Street	Brewster	02631	plombardi@brewster-ma.gov		508-896-3701	
Chatham	Peter	Cocolis	44 Riverview Drive	Chatham	02633	pcocolis@capelightcompact.org	pkcocolis@hotmail.com	508 945-3437	703-216-5689
Chatham	Jill	Goldsmith	549 Main Street	Chatham	02633	jgoldsmith@chatham-ma.gov		508-945-5105	
Chilmark	Timothy	Carroll	PO Box 119	Chilmark	02535	tcarroll@chilmarkma.gov		508-645-2101	
Chilmark	Robert	Hannemann	47 High Mark	Chilmark	02535	rhannemann@capelightcompact.org	rhannemann@comcast.net		781-929-1511
Dennis	Brad	Crowell	PO Box 243	Dennis	02985	bcrowell@capelightcompact.org	brad@16elm.com	508-385-2985	
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Eastham	Fred	Fenlon	PO Box 1321	N Eastham	02651	ffenlon@capelightcompact.org	fredfj@comcast.net	508-240-3258	
Edgartown	Alan	Strahler	PO Box 9000	Edgartown	02539	astrahler@capelightcompact.org	alan@bu.edu	508-627-6429	617-791-88959
Falmouth	Ron	Zweig	PO Box 365	Woods Hole	02543	rzweig@capelightcompact.org	rdzweig@gmail.com	508-457-5980	508-241-5988
Falmouth	Julian	Suso	59 Town Hall Square	Falmouth	02540	jsuso@falmouthmass.us		508-5487611	
Harwich	Valerie	Bell	814 Route 28	Harwichport	02646	vbell@capelightcompact.org	valerie600@gmail.com	508-430-2506	774-722-4250
Mashpee	Wayne	Taylor	16 Great Neck Road	Mashpee	02649	wtaylor@mashpeema.gov		508-539-0954	
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Wellfleet	David	Mead-Fox	PO Box 761	Wellfleet	02667	dmeadfox@capelightcompact.org	dmeadfox@gmail.com	617-480-6835	
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West Tisbury	Jennifer	Rand	PO Box 278	W Tisbury	02575	townadmin@westtisbury-ma.gov			
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