

Cape Light Compact JPE Executive Committee & Governing Board Meeting

DATE: Wednesday, December 16, 2020

TIME: 2:00 – 4:30 p.m.

Note: The meeting will be held through remote participation pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020. Members of the Public can join in by audio and follow along with Meeting Materials, see the information below. All public comments should be submitted to Maggie Downey, Compact Administrator, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, November 3, 2020 and should follow the public comment protocol below. Public comments received after the November 3rd deadline will be distributed prior to the Compact's next Board meeting.

Telephone dial-in: +1 (646) 558-8656

Meeting ID: 865-9441-2377

[Further instructions are attached to this agenda.](#)

AGENDA

1. Public Comments - Written Only
2. Approval of November 4, 2020 Open Session Minutes
3. Chair Report, Thank You
4. 2020 Operating and Energy Efficiency Budget Reports, Peter Cocolis
5. Report of Executive Session Minutes Review Group on Review of Executive Session Minutes and Release of Certain Minutes
6. Power Supply Pricing Overview, Austin Brandt
7. Administrator's Report:
 1. Open Nominations for 2021 Seven Member Executive Committee
 2. Discuss and Potential Vote on 2021 Operating Budget
 3. Discuss and Potential Vote on 2.0% Cost of Living Adjustment (COLA) for Calendar Year 2021
 4. Update on Rural Energy Savings Program (RESP) loan from the Rural Utilities Service (RUS)
 5. Discuss Affirmation of Compact Administrator as Chief Procurement Officer, potential vote
 6. Update on Proposed Energize Cape and Islands Effort
8. Board Member Update (Reserved for Updates on Member Activities the Chair Did Not Reasonably Anticipate Would be Discussed – No Voting)
9. Roll Call Vote to Adjourn the Meeting

**Chairman's Public Comment Protocols
for the December 16, 2020 Compact Governing Board Meeting**

The Chair, pursuant to his authority under G.L. c. 30A, §20, and consistent with Governor Baker's Emergency "Order Suspending Certain Provisions of the Open Meeting Law, G.L. c. 30A, §20," issued on March 12, 2020, announces the following protocols to assist the public in effective participation in the December 16, 2020 Compact Board meeting, where all Board Members, staff and members of the Public shall be participating remotely:

1. All public comments shall be submitted in writing to the Compact Administrator, Maggie Downey, at mdowney@capelightcompact.org by 2:00 PM on Tuesday, December 15, 2020. Written comments must include a person's name and, if appropriate, the name of the organization the person is representing. Public comments received after the December 15rd deadline will be distributed prior to the Compact's next Board meeting.
2. Public comment must be respectful, courteous, and presented in a dignified manner. All remarks must also be free of personal attacks.
3. All public comments consistent with these protocols shall be included in the Compact's Board meeting packet.
4. Board members and staff shall not respond to public comment during the Compact's Board meeting.
5. Copies of the Board meeting packet shall be made available to members of the public on Wednesday, December 16, 2020 at the Cape Light Compact JPE's web site at www.capelightcompact.org. Documents exempt from disclosure pursuant to the Public Records Law or protected by the attorney-client privilege shall not be included.

**Cape Light Compact JPE
Governing Board
Meeting Minutes
Wednesday, November 4, 2020**

Pursuant to Massachusetts Governor Charles D. Baker's Order Suspending Certain Provisions of the Open Meeting Law on March 12, 2020, the Cape Light Compact JPE Board of Directors met on Wednesday, November 4, 2020 at 2pm. The meeting was held through a Zoom videoconference for members of the Board with audio call-in available for members of the public.

Participating Remotely Were:

1. David Anthony, Secretary/Executive Committee, Barnstable
2. Peter Doyle, Barnstable Alternate
3. Robert Schofield, Executive Committee, Bourne
4. Colin Odell, Brewster
5. Peter Cocolis, Executive Committee, Chatham
6. Jillian Goldsmith, Chatham Alternate
7. Timothy Carroll, Chilmark
8. Brad Crowell, Dennis
9. Erik Peckar, Dukes County
10. Fred Fenlon, Eastham
11. Alan Strahler, Edgartown
12. Ronald Zweig, Chair/Executive Committee, Falmouth
13. Valerie Bell, Harwich
14. Wayne Taylor, Mashpee
15. Martin Culik, Executive Committee, Orleans
16. Nathaniel Mayo, Provincetown
17. Leanne Drake, Sandwich
18. Richard Elkin, Wellfleet
19. Sue Hruby, West Tisbury
20. Joyce Flynn, Vice Chair/Executive Committee, Yarmouth

Absent Were:

1. Forrest Filler, Aquinnah
2. Richard Toole, Executive Committee, Oak Bluffs
3. Kirk Metell, Tisbury
4. Jarrod Cabral, Truro

Legal Counsel Participating Remotely:

Jeffrey Bernstein, Esq., BCK Law, P.C.

Staff Participating Remotely:

Maggie Downey, Administrator
Melissa Allard, Senior Administrative Coordinator

Public Participants:

None.

Ron Zweig called the meeting to order at 2:02 PM.

PUBLIC COMMENT:

There was no public present, and no public comments were submitted to the Board in writing under the public comment guidelines.

APPROVAL OF MINUTES:

The Board considered the October 14, 2020 Open Session Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended and to release them as amended, seconded by Martin Culik.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Abstained
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes

Motion carried in the affirmative (14-0-1)

2020 OPERATING AND ENERGY EFFICIENCY BUDGET REPORTS:

Peter Cocolis reviewed the 2020 Operating Budget. He stated that the Compact has spent 65% of the budget to date. OPEB and pension liability expenses will be paid at the end of the year. He stated that after talking to Maggie Downey he estimates that the Compact will end up with approximately \$100,000 of unspent 2020 Operating Budget funds. Unspent funds will go back into the power supply reserve. The 2021 operating budget is appropriated from the power supply reserve.

Peter Cocolis reviewed the Energy Efficiency Budget. 50% of the budget has been spent to date. He stated that around \$3 million will be paid in this week's accounts payable warrant. The Compact should be in the neighborhood of spending the majority of its budget for 2020; however, the Compact will not know until it closes its 2020 records (around March).

REVIEW AND POTENTIAL VOTE ON EXECUTIVE SESSION MEETING MINUTES REGARDING PERIODIC REVIEW UNDER THE MASSACHUSETTS OPEN MEETING LAW:

Maggie Downey stated as mentioned at the last Board Meeting, the Board needs to vote to authorize her, Counsel, and the Secretary to review the executive session minutes and periodically release minutes where the original purpose for keeping them confidential is no longer applicable.

Robert Schofield moved the Cape Light Compact JPE ("Compact") Board of Directors vote to authorize the Compact Administrator, Compact Counsel, and Secretary to periodically review all unreleased executive session minutes no less often than once every six months and report back to the Governing Board in open session with their determinations regarding continued withholding of such minutes. Should either the Compact Administrator or Secretary be unavailable to conduct this periodic review within each six-month period, either one, along with Compact Counsel, may conduct such a review.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Richard Elkin.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (17-0-0)

REVIEW AND DISCUSS PROPOSED CALENDAR YEAR 2021 OPERATING BUDGET:

Maggie Downey stated the \$265,805.75 beginning power supply reserve balance will increase by approximately \$100,000 because that balance does not include what was left in the Operating Budget at the end of 2019, which should have been transferred into the power supply reserve fund.

Maggie Downey reviewed the proposed 2021 Operating Budget. She stated that she sent the Board an overview of the Compact's projected legal services costs and the different subject matters. The biggest two are power

supply related. She stated that advertising line item has been reduced. The Compact was doing a lot of which does not seem necessary due to COVID-19.

Bob Schofield asked why the line item for rent has increased. Maggie Downey stated the rent has not increased, but the allocation of shared costs between the operating and energy efficiency budgets has changed resulting in a line item increase in the operating budget for rent and a decrease in the energy efficiency budget for rent.

Colin Odell stated this is the first year of setting aside funds toward the Compact's goal of a setting aside \$250,000 for the contingency fund.

Richard Elkin proposed putting the money left over from the 2019 Operating Budget surplus (\$100,000) into the contingency fund. Maggie Downey stated that she can bring it back as a vote to increase the contingency fund to \$185,000. Richard Elkin stated he would like to know what other Board Members think. With the risk we are taking on from the RESP loan this could be helpful. Peter Cocolis stated that the Compact is not sure about how much money will be left over. Maggie Downey stated that she can put in \$185,000 for now and at the time of the vote the Board can decide to increase or decrease any line items based on updated information.

David Anthony stated that to put this into context, the Administrator has the ability to move from line-to-line operation dollars. Maggie Downey stated, yes, the Administrator is authorized to move all line items except for salary dollars. David Anthony asked how the Compact can access the contingency fund now that it's set up. Maggie Downey stated it is set up as a separate fund in MUNIS. David Anthony asked if the Compact were to appropriate funds out of the contingency fund would that have to come back to the Board for approval first. Maggie Downey answered, yes, the Board appropriates funds.

UPDATE ON RURAL ENERGY SAVINGS PROGRAM (RESP) LOAN FROM THE RURAL UTILITIES SERVICE (RUS), POTENTIAL VOTE ON RESOLUTION AND TO EXECUTE REQUIRED LOAN APPLICATION DOCUMENTS:

Maggie Downey reviewed the U.S. Department of Agriculture Rural Energy Savings Program (RESP) PowerPoint. The Compact submitted of letter of intent on May 29th. It was approved and the Compact was invited to proceed with the loan application on August 17th. She stated the Compact is preparing the loan application checklist. Colin Odell, Richard Elkin, and Martin Culik worked with Chris Rogers, Counsel, and herself on preparing long range financial documents.

Maggie Downey reviewed the Compact's RESP design. The loans will be between the Compact and the Customer (residential and small commercial customers). The Compact is awarded 50% of the loan amount in year one and is anticipating 50-100 loans. The Compact will charge up to 3% interest rate and the term of the loan will be 10 years. The eligible projects are all energy efficiency measures in the Compact Technical Resource Manual (TRM) and other measures eligible for Compact energy efficiency incentives, plus solar PV, battery storage, residential EV, and roof/repair replacement when paired with a solar loan. The Compact will have a third-party administrator establish a separate bank account for RUS funds, credit check potential borrowers, and invoice borrowers. The Compact will establish a loan loss reserve of 1% of total amount borrowed from RUS. The Compact will also propose posting a \$1.4 million letter of credit.

Chris Rogers stated that in the early stages he was asked to determine what the true start up costs and annual costs will be. The startup costs consist of upfront legal costs and application development. He stated that it is a RUS requirement to establish a loss reserve. The rate on loan loss for Heat Loans is less than 1%. The Compact decided to establish a loan loss reserve at 1% of the total amount of the RESP loan to be conservative. After

talking to RUS it communicated with Compact representatives that the lowest loan loss reserves were set at 1.5% but those are negotiable terms. Chris Rogers stated as of right now he is comfortable arguing for 1%.

Chris Rogers stated that looking at annual costs the Compact is estimating each loan will be around \$33,000 which would be 150 loans in total. In estimating costs, he also added an additional 50 applications that will be reviewed but ultimately denied. He stated there is a cost for the application review which will be outsourced which will be around \$34,000 in total. There is a loan origination fee that is based on conversations Compact representatives had with Cape Cod 5. He stated that as Maggie Downey had mentioned, before procuring the services of a third party the Compact has to go through an RFP process. Therefore, those numbers may change.

Chris Rogers stated because the Compact will be receiving federal dollars for this project it will be subject to a single audit for the 12 years which is estimated to cost \$96,000 per year initially, declining thereafter.

Peter Cocolis stated that the lowest interest rate the Compact can get for the customer is what should be done. He asked if there was any discussion about paying anything out of the Operating Budget and how it does not give equal access to those who are paying into the Operating Budget. Maggie Downey stated that it was discussed at great length. She stated that it was decided to go with option B as a recommendation which is to have the borrowers fund all associated costs. Martin Culik and Colin Odell stated that is correct. Colin Odell stated that option B is still at least .5% less than the commercial solar marketplace loans being offered on the Cape and Vineyard.

Sue Hruby stated that with the work put in by the Board Members she is comfortable with what she is seeing. She asked if the Compact would be able to change the interest rate in the future if the market rate were to change. Richard Elkin stated that interest rate is fixed for the 10 years and the majority of the loans will go out withing the first two years of the program.

Martin Culik moved the CLC JPE Board of Directors vote to adopt the attached Resolution as part of its loan application to the US Department of Agriculture Rural Utilities Service and to direct staff to prepare the RESP loan application, with an interest rate less than three percent (3%), inclusive of all Compact costs to administer the program, and to submit it by the December 2016, 2020 deadline.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Colin Odell.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes

Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (17-0-0)

Colin Odell moved that the CLC JPE Board of Directors vote to authorize the Treasurer and/or the Compact Administrator to execute loan documents with the Rural Utilities Service on behalf of the Cape Light Compact JPE, and attest to the execution where required.

The Compact Administrator and Treasurer is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Richard Elkin.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (17-0-0)

ADMINISTRATOR’S REPORT, MAGGIE DOWNEY:

Maggie Downey stated that energy efficiency advisory council (EEAC) workshops for the next 3-year plan have started and Eric Peckar and Peter Cocolis have participated and made comments. She stated she will let the Board know of future dates so they can participate if they want.

ADJOURNMENT:

Motion to adjourn made at 5:08 PM moved by Robert Schofield, seconded by Joyce Flynn.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Tim	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Erik	Peckar	Dukes County	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Martin	Culik	Orleans	Yes
Nate	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (18-0-0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice/Agenda
- October 14, 2020 Draft Meeting Minutes
- 2020 Operating Budget
- 2020 Energy Efficiency Budget
- Proposed 2021 Operating Budget
- U.S. Department of Agriculture Rural Energy Savings Program (RESP) PowerPoint

**Cape Light Compact JPE
Governing Board
Executive Session Meeting Minutes
Wednesday, February 14, 2018**

The Cape Light Compact JPE Board of Directors and Executive Committee met on Wednesday, February 14, 2018 in the Martha's Vineyard Conference Room at the Cape Light Compact JPE Offices at 261 Whites Path, Yarmouth MA 02664 at 12:30PM.

Present Were:

1. Peter Doyle, Barnstable Alternate
2. Robert Schofield, Executive Committee, Bourne
3. Colin Odell, Brewster
4. Peter Cocolis, Executive Committee, Chatham
5. Brad Crowell, Dennis
6. Fred Fenlon, Eastham
7. Paul Pimentel, Edgartown – By Phone
8. Ronald Zweig, Vice-Chair, Falmouth
9. Valerie Bell, Harwich
10. Wayne Taylor, Mashpee
11. Richard Toole, Executive Committee, Oak Bluffs – By Phone
12. Martin Culik, Orleans
13. Thomas Donegan, Executive Committee, Provincetown
14. Leanne Drake, Sandwich
15. Richard Elkin, Wellfleet
16. Sue Hruby, West Tisbury
17. Joyce Flynn, Chair, Yarmouth

Absent Were:

1. Michael Hebert, Aquinnah
2. David Anthony, Secretary, Barnstable
3. Tim Carroll, Chilmark
4. Robert Hahnemann, Duke's County
5. Jay Grande, Tisbury
6. Jarrod Cabral, Truro

Members/Alternates

Physically present: 15

Members present by phone: 2

Legal Counsel:

Jeffrey Bernstein, Esq., BCK Law, P.C.

Staff Present:

Austin Brandt, Senior Power Supply Planner

Briana Kane, Planning and Evaluation Manager

Joanne Nelson, Comptroller
 Lindsay Henderson, Analyst and Marketing
 Maggie Downey, Administrator
 Margaret Song, C&I Program Manager
 Matthew Dudley, Senior Analyst
 Melissa Allard, Senior Administrative Coordinator

Open Session Vote on entry into Executive Session pursuant to M.G.L. c. 30A §§21(a)(3) to discuss matters below, to return to open session:

1. Regulatory litigation strategy. DPU 17-05, 2017 Eversource Rate Case
2. Update on Regulatory Litigation and discussion of strategy related to the Compact's Aggregation Plan, DPU 14-69, and the Compact's Request for an Advisory Ruling, DPU 17-95, Potential Vote
3. Competitively Sensitive Power Supply Procurement and Pricing Discussion

Joyce Flynn at 1:30 pm moved to enter into Executive Session pursuant to MGL Chapter 30A §21(a) 3 to discuss strategy with respect to pending regulatory litigation relative to DPU 17-05, the Eversource Rate Case, and DPU 14-69, the Compact's Request for an Advisory Ruling; and pursuant to MGL Chapter 30A §21(a) 10 to discuss competitively sensitive Power Supply Procurement and Pricing discussions.

The recordkeeper of today's executive session shall be Compact staff. The Executive Session meeting minutes shall be presented to the Compact's Secretary for review and approval.

I declare that an open session may have a detrimental effect on the Cape Light Compact's litigating position. The Governing Board will return to Open Session at the conclusion of Executive Session. Seconded by Robert Schofield.

Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Paul	Pimentel	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Thomas	Donegan	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (15 – 0 – 0)

Colin Odell joined the meeting at 1:32 pm.

1. Regulatory litigation strategy. DPU 17-05, 2017 Eversource Rate Case

Attorney Jeffrey Bernstein gave an overview of DPU 17-05 Compliance Filings. He discussed pending appeals of certain parts of the Department's order and whether the Compact wished to file an amicus brief. He noted that preparing and filing an Amicus Brief was not included in BCK's 2018 workplan and this will likely impact the workplan and/or budget later in the year.

The Board discussed the benefits of the Compact's participation in DPU 17-05, and whether or not the Compact will be able to quantify the benefits of its consumer advocate role. Maggie Downey noted that staff and consultants are working on this issue, but she noted that it is challenging to claim that the Compact was solely responsible for impacting the outcome of a particular matter when multiple intervenors might have addressed the same issue. Tom Donegan stressed the importance of identifying the bill impacts of the DPU decision. The Board continued to discuss the value of filing an Amicus Brief.

Richard Elkin joined the meeting at 1:45 pm.

Martin Culik moved the Board vote to file an Amicus Brief in support of the appellants on the MMRC and certain energy efficiency issues. Seconded by Robert Schofield.

Peter	Doyle	Barnstable	Abstained
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	No
Peter	Cocolis	Chatham	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	No
Paul	Pimentel	Edgartown	No
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Not Present
Wayne	Taylor	Mashpee	No
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Thomas	Donegan	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Abstained
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (10 – 4 – 2)

2. Update on Regulatory Litigation and discussion of strategy related to the Compact's Aggregation Plan, DPU 14-69, and the Compact's Request for an Advisory Ruling, DPU 17-95, Potential Vote

Attorney Bernstein reviewed the DPU 17-95 PowerPoint that was discussed during the Executive Committee Meeting the previous week. He explained the legal issues surrounding the Attorney General's submission of Information Requests in a non-adjudicated proceeding/Advisory Ruling. He reminded the Board that the Compact faced a similar issue in a previous DPU proceeding, (DPU 14-169) and provided the information to

the Attorney General outside of the regulatory proceeding. The Board agreed that it was not opposed to providing the information, and acknowledged that most, if not all, of the information is already available on the Compact's web site. The Board discussed the importance of maintaining open communications with the Attorney General's Office and asked for an update on when a meeting would be scheduled. Maggie Downey noted that a meeting with the Attorney General has been requested.

Joyce Flynn moved the CLC JPE Board of Directors vote to express and record its support of the Executive Committee's February 7, 2018 actions.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote. Seconded by Robert Schofield.

Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Abstained
Paul	Pimentel	Edgartown	Yes
Ron	Zweig	Falmouth	Abstained
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Thomas	Donegan	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (15 – 0 – 2)

3. Competitively Sensitive Power Supply Procurement and Pricing Discussion

Maggie Downey updated the Board that in her capacity as Chief Procurement Officer she and Senior Power Supply Planner Austin Brandt are considering the possibility of entering into a short-term (3-5 year) Renewable Energy Certificate (REC) contract for a portion of the Compact's Renewable Portfolio Standard (RPS) obligation. The Board had no questions for staff on this matter.

At approximately 2:00 PM, Joyce Flynn asked for a motion to end executive session, moved by Robert Schofield, seconded by Peter Cocolis.

Peter	Doyle	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Colin	Odell	Brewster	Yes
Peter	Cocolis	Chatham	Yes

Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Paul	Pimentel	Edgartown	Yes
Ron	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Martin	Culik	Orleans	Yes
Thomas	Donegan	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (17 – 0 – 0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice / Agenda
- DPU 17-95 Strategy Discussion Presentation

**Cape Light Compact JPE
Governing Board
Executive Session Meeting Minutes
Wednesday, July 17, 2019**

The Cape Light Compact JPE Board of Directors met on Wednesday, July 17, 2019 in the Martha's Vineyard Conference Room at the Cape Light Compact JPE Offices at 261 Whites Path, Yarmouth MA 02664 at 2:00 PM.

Present Were:

1. David Anthony, Secretary, Barnstable
2. Peter Doyle, Barnstable Alternate
3. Robert Schofield, Bourne
4. Peter Cocolis, Chatham
5. Timothy Carroll, Chilmark – **By Phone**
6. Brad Crowell, Dennis
7. Fred Fenlon, Eastham
8. Alan Strahler, Edgartown
9. Ronald Zweig, Chair, Falmouth
10. Valerie Bell, Harwich
11. Wayne Taylor, Mashpee – **By Phone**
12. Richard Toole, Oak Bluffs – **By Phone**
13. Nathaniel Mayo, Provincetown
14. Leanne Drake, Sandwich
15. Richard Elkin, Wellfleet
16. Sue Hruby, West Tisbury
17. Joyce Flynn, Yarmouth

Absent Were:

1. Michael Hebert, Aquinnah
2. Colin Odell, Brewster
3. Robert Hannemann, Dukes County
4. Martin Culik, Orleans
5. Kirk Metell, Tisbury
6. Jarrod Cabral, Truro

Members/Alternates:

Physically present: 14

Present by phone: 3

Legal Counsel:

Jeffrey Bernstein, Esq., BCK Law, P.C.

Staff Present:

Austin Brandt, Senior Power Supply Planner

Dan Schell, Marketing and Communications Coordinator

Maggie Downey, Administrator

Margaret Song, C&I Program Manager

Megan Terrio, Comptroller
Melissa Allard, Senior Administrative Coordinator

Public Present:

Janice Marks, Bourne

Open Session Vote on entry into Executive Session pursuant to M.G.L. c. 30A §§21(a)(10), (3) and (10) to discuss matters below, to return to open session:

- 1. Review and approve, and potential vote to consider whether to release, executive session minutes from May 9, 2018, June 13, 2018, December 5, 2018, January 9, 2019 and February 13, 2019 that discuss trade secrets and confidential, competitively-sensitive or other proprietary power supply information and/or regulatory litigation strategy for DPU 18-116, CLC 2019-2021 Energy Efficiency Plan Filing and/or the Cape Light Compact 2019 and beyond power supply program portfolio (renewable energy and REC contracting) as well as whether it is appropriate to release any portion of confidential competitive electric supply contract provisions**

Ronald Zweig at 2:35 PM moved to enter into Executive Session pursuant to M.G.L. c. 30A §21(a)(3) and (10) to review and approve, and potential vote to consider whether to release, executive session minutes from May 9, 2018, June 13, 2018, December 5, 2018, January 9, 2019 and February 13, 2019 that discuss trade secrets and confidential, competitively-sensitive or other proprietary power supply information; regulatory litigation strategy for DPU 18-116, CLC 2019-2021 Energy Efficiency Plan Filing; the Cape Light Compact 2019 and beyond power supply program portfolio (renewable energy and REC contracting) as well as whether it is appropriate to release any portion of confidential competitive electric supply contract provisions, to return to open session thereafter.

Each member participating remotely has stated that no other individuals are present and/or able to hear the discussion at his or her location, unless the presence of such individuals has been approved by a vote of the public body.

Ronald Zweig declared that an open session may adversely affect the Cape Light Compact's litigating position. The Governing Board will return to Open Session at the conclusion of Executive Session. Seconded by Robert Schofield.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes

Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (16 – 0 – 0)

APPROVAL OF EXECUTIVE SESSION MINUTES:

The Board considered the May 9, 2018 Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended, seconded by Richard Elkin.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Abstained
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Abstained
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12 – 0 – 4)

Robert Schofield moved the Board to release the minutes to the public without redactions, seconded by Joyce Flynn

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Abstained
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Abstained
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes

Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12 – 0 – 4)

The Board considered the June 13, 2018 Meeting Minutes.

Robert Schofield moved the Board to accept the minutes as amended and release the minutes to the public without any redactions, seconded by Sue Hruby.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (14 – 0 – 2)

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (14 – 0 – 2)

The Board considered the December 5, 2018 Meeting Minutes.

Jeff Bernstein stated that “JMB recommendation, 4.22.19 – keep confidential” at the top of the first page should be deleted. He also stated that the reason for keeping these minutes confidential is because there is open litigation. Sue Hruby asked if it could be noted on the first page that the Compact decided to keep it confidential. Jeff Bernstein answered no because it is not part of the minutes. The Compact can look back on the minutes from today’s meeting to see what was decided about these minutes. David Anthony stated that he will keep notes about what was decided for the executive minutes.

Robert Schofield moved the Board to accept the minutes as amended and to keep the minutes confidential, seconded by Peter Cocolis.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Abstained
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12 – 0 – 4)

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Abstained
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained

Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12 – 0 – 4)

The Board considered the January 9, 2019 Meeting Minutes.

David Anthony stated that all of the first topic is redacted because there is still open litigation. Sue Hruby asked if the second topic should be redacted as well. Maggie Downey stated that Joanne Nelson is aware of what was discussed during this executive session. She stated that the third sentence will be redacted under this topic.

Joyce Flynn moved the Board to accept the minutes as amended and release to the public with the suggested redactions, seconded by Valerie Bell.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (13 – 0 – 3)

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes

Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (13 – 0 – 3)

The Board considered the February 13, 2019 Meeting Minutes.

Jeff Bernstein stated that “JMB recommendation, 4.22.19 – continue to treat as confidential” at the top of the first page should be deleted as it is not a part of the minutes.

Joyce Flynn moved the Board to accept the minutes as amended and to keep the minutes confidential, seconded by Sue Hruby.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Abstained
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (12 – 0 – 4)

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Abstained
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Abstained
Richard	Toole	Oak Bluffs	Yes

Nathaniel	Mayo	Provincetown	Abstained
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (13 – 0 – 3)

Return to Open Session

At 3:02 PM, Ron Zweig asked for a motion to end executive session, moved by Peter Cocolis, seconded by Joyce Flynn.

David	Anthony	Barnstable	Yes
Robert	Schofield	Bourne	Yes
Peter	Cocolis	Chatham	Yes
Timothy	Carroll	Chilmark	Yes
Brad	Crowell	Dennis	Yes
Fred	Fenlon	Eastham	Yes
Alan	Strahler	Edgartown	Yes
Ronald	Zweig	Falmouth	Yes
Valerie	Bell	Harwich	Yes
Wayne	Taylor	Mashpee	Yes
Richard	Toole	Oak Bluffs	Yes
Nathaniel	Mayo	Provincetown	Yes
Leanne	Drake	Sandwich	Yes
Richard	Elkin	Wellfleet	Yes
Sue	Hruby	West Tisbury	Yes
Joyce	Flynn	Yarmouth	Yes

Motion carried in the affirmative (16 – 0 – 0)

Respectfully submitted,

Melissa Allard

LIST OF DOCUMENTS AND EXHIBITS:

- Meeting Notice/Agenda
- May 9, 2018 Executive Session Minutes
- June 13, 2018 Executive Session Minutes
- December 5, 2018 Executive Session Minutes
- January 9, 2019 Executive Session Minutes
- February 13, 2019 Executive Session Minutes

Operating Budget Expenses January-December 11, 2020

ORG	OBJECT	ACCOUNT DESCRIPTION	ORIGINAL APPROP	REVISED BUDGET	YTD EXPENDED	AVAILABLE BUDGET	% USED
01001	5110	OP-SALARIES	45,000	45,000	35,412.43	9,588	78.70
01001	5119	OP-SALARY RESERVE	5,000	5,000	0.00	5,000	0.00
01001	5171	OP-RETIREMENT	13,503	13,503	9,773.79	3,729	72.40
01001	5173	OP-GROUP INSURANCE	12,035	12,035	7,293.36	4,742	60.60
01001	5174	OP-MEDICARE/OTHER TAXES	1,275	1,000	310.62	689	31.10
01001	5175	STATE UNEMPLOYMENT INSURANCE	0	275	53.65	221	19.50
01001	5179	OP-MISC FRINGES	500	500	12.15	488	2.40
01001	5180	OP-RETIREMENT LIABILITY	42,700	42,700	0.00	42,700	0.00
01001	5181	OP-OPEB LIABILITY	15,000	15,000	0.00	15,000	0.00
01001	5210	OP-UTILITIES	500	500	53.84	446	10.80
01001	5270	OP-MISC RENTALS	1,000	1,000	23.74	976	2.40
01001	5272	OP-RENT	3,600	3,600	3,525.00	75	97.90
01001	5290	OP-CUSTODIAL SERVICES	800	800	758.88	41	94.90
01001	5301	OP-ADVERTISING	160,000	160,000	118,384.73	41,615	74.00
01001	5309	OP-IT SERVICES	398	398	332.75	65	83.60
01001	5313	OP-STAFF PROFESSIONAL DEVELOP	5,000	3,900	3,799.73	100	97.40
01001	5314	OP-PAYROLL SERVICES	80	1,080	921.53	158	85.30
01001	5315	OP-LEGAL SERVICES	195,000	195,000	203,422.56	-8,423	104.30
01001	5316	OP-AUDIT FEES	1,000	1,500	1,494.55	5	99.60
01001	5318	OP-TREASURY SERVICES	1,000	1,000	453.10	547	45.30
01001	5319	OP-CONTRACTUAL	20,000	34,000	23,036.50	10,964	67.80
01001	5320	OP-OUTREACH/MARKETING CONTRACT	100,000	100,000	73,455.81	26,544	73.50
01001	5341	OP-POSTAGE	10,000	10,000	6,277.86	3,722	62.80
01001	5343	OP-TELEPHONES	1,257	2,857	1,860.38	997	65.10
01001	5344	OP-INTERNET	587	2,187	1,377.03	810	63.00
01001	5345	OP-PRINTING	12,500	12,500	9,109.12	3,391	72.90
01001	5400	OP-SUPPLIES	1,500	1,500	113.72	1,386	7.60
01001	5490	OP-FOOD SUPPLIES	500	500	382.02	118	76.40
01001	5710	OP-TRAVEL IN STATE	17,000	4,400	1,915.67	2,484	43.50
01001	5720	OP-TRAVEL OUT STATE	6,000	0	1,645.32	-1,645	100.00
01001	5730	OP-SPONSORSHIPS	41,800	41,800	26,562.00	15,238	63.50
01001	5731	OP-SUBSCRIPTIONS	20,000	20,000	19,100.50	900	95.50
01001	5732	OP-SOFTWARE LICENSES	1,225	2,225	1,496.26	729	67.20
01001	5741	OP-INSURANCE	15,000	15,000	13,133.15	1,867	87.60
01001	5789	OP-UNPAID BILLS	2,000	2,000	0.00	2,000	0.00
01001	5850	OP-MISC EQUIPMENT	500	500	491.69	8	98.30
01001	5854	OP-FINANCIAL SOFTWARE SYSTEM	1,000	1,000	64.00	936	6.40
01001	5855	OP-COMPUTER EQUIPMENT	3,000	3,000	0.00	3,000	0.00
		Total 01 OPERATING FUND	757,260	757,260	566,047.44	191,213	74.70
		Expense Total	757,260	757,260	566,047.44	191,213	74.70

Mil Adder Revenue thru November 2020: \$905,945



For More Information Contact:

Austin Brandt, Senior Power Supply
Planner – 508-375-6623
austin.brandt@capelightcompact.org

PRESS RELEASE

For Immediate Release: December 1, 2020

CAPE LIGHT COMPACT NEW POWER SUPPLY PRICING

South Yarmouth, MA – Cape Light Compact has set the electricity supply rates for its green aggregation power supply program for the upcoming pricing term that begins with the December 2020 meter read dates and ends on June 2021 meter read dates for residential and commercial customers.

The Compact's new residential pricing will be 11.85 cents per kilowatt-hour (kWh), a rate lower than the utility's basic service supply pricing. Compact power supply customers should see this price reflected on the electric utility bills that they receive in January.

"With so many households and business feeling uncertain about what 2021 will hold, the Compact's power supply offering is a safe option that will deliver savings for customers, while continuing to support and invest in renewable energy generation." said Maggie Downey, Cape Light Compact Administrator.

Since 2017, the Compact's green aggregation power supply program has supported renewable resources by matching all customers' electricity usage with renewable energy certificates (RECs), by purchasing RECs from New England-based projects above Massachusetts state requirements, and by helping to finance new renewable energy projects directly through the EarthEra™ Renewable Energy Trust. The Compact has also signed an agreement to purchase both renewable power and renewable energy certificates (RECs) from a new solar farm under development in Farmington, Maine, which is expected to be completed in 2021.

In addition to the standard renewable power supply product, the Compact offers two *CLC Local GreenSM* options. *CLC Local GreenSM* allows customers to choose to have 50 or 100% of their energy use matched with additional Massachusetts Class 1 RECs. These RECs allow for the customers' energy usage to be matched with renewable energy sourced from New England. While the standard power supply program helps directly finance new renewable energy projects, *CLC Local GreenSM* goes above and beyond to provide additional support for local renewable energy development in New England. Pricing for *CLC Local GreenSM 50* includes a premium of 1.3 cents

(more)

per kWh above the standard power supply price, and *CLC Local GreenSM 100* includes a premium of 2.7 cents per kWh.

The Compact’s new commercial rate for December 2020 through June 2020 meter read dates will be 11.603 cents per kWh and the industrial rate for the period of December 2020 through March 2021 meter reads will be 10.649 cents per kWh.

The Compact’s December – June electric rates reflect the increase in New England-wide electricity market prices during the winter months. All retail and utility electricity suppliers face these regional winter price spikes. Higher per-kilowatt hour electricity rates reinforce the importance of participating in the Compact’s energy efficiency programs to reduce kilowatt hour usage.

“Residents and businesses alike can participate in our energy efficiency services to reduce their energy usage, which will reduce their bills. In light of the COVID-19 pandemic, we’ve shifted to offering virtual Home and Business Energy Assessments. These assessments help customers identify where they could be saving energy and money. We then connect them with rebates and incentives to help them implement the recommendations. We encourage customers to call our energy efficiency hotline at 1-800-797-6699 to get started,” said Downey.

Customers not currently receiving their power supply from Cape Light Compact or who wish to opt in to the *CLC Local GreenSM* program can do so online at www.capelightcompact.org/power-supply or by calling the Compact’s power supply provider, NextEra Energy Services, at 1-800-381-9192 .

New Power Supply Rates and Terms (all rates shown in cents per kWh):

	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
Term:	Dec. '20 – June '21 meter reads	December '20 – June '21 meter reads	Dec. '20 – March '21 meter reads
Standard Green	11.85	11.603	10.649
CLC Local Green 50	13.15	12.903	11.949
CLC Local Green 100	14.55	14.303	13.349

ABOUT CAPE LIGHT COMPACT JPE

Cape Light Compact JPE, is an award-winning energy services organization operated by the 21 towns on Cape Cod and Martha’s Vineyard and Dukes County. The Compact’s mission is to serve its 205,000 customers through the delivery of proven energy efficiency programs, effective consumer advocacy and renewable competitive electricity supply. For more information, visit www.capelightcompact.org.

###

**Agenda Action Request
Cape Light Compact JPE
Meeting Date: 12/16/20**



- Aquinnah
- Barnstable
- Bourne
- Brewster
- Chatham
- Chilmark
- Dennis
- Dukes County
- Eastham
- Edgartown
- Falmouth
- Harwich
- Mashpee
- Oak Bluffs
- Orleans
- Provincetown
- Sandwich
- Tisbury
- Truro
- Wellfleet
- West Tisbury
- Yarmouth

Calendar Year 2021 Operating Budget (January 1 – December 31, 2021)

REQUESTED BY: *Maggie Downey*

Proposed Motion(s)

I move the CLCJPE Board of Directors vote to appropriate the Cape Light Compact Joint Powers Entity Operating Budget in the amount of \$935,616.00.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote.

Additional Information

The calendar year 2021 Operating Budget is attached and was presented to the Board for review and discussion at the November Board meeting. The proposed 2021 budget reflects one requested change from the November version: an increase in the contingency fund line item from \$85,000 to \$185,000.

Record of Board Action

Motion by:	Second by:	# Aye	# Nay	# Abstain	Disposition

Cape Light Compact Comparison of 2020 and 2021 Operating Budgets

Item	Approved CY20	Item	Proposed CY20	Increase (Decrease) from Approved CY20
Legal	\$ 195,000.00	Legal	\$ 196,900.00	\$ 1,900.00
Outreach/Marketing Contractor	\$ 100,000.00	Outreach/Marketing Contractor	\$ 103,000.00	\$ 3,000.00
Salaries	\$ 45,000.00	Salaries	\$ 102,000.00	\$ 57,000.00
Operating Contingency Fund	\$ -	Operating Contingency Fund	\$ 185,000.00	\$ 185,000.00
Advertising	\$ 160,000.00	Advertising	\$ 75,000.00	\$ (85,000.00)
Pension Liability	\$ 42,700.00	Pension Liability	\$ 42,700.00	\$ -
Retirement	\$ 13,503.00	Retirement	\$ 28,560.00	\$ 15,057.00
Sponsorships	\$ 41,800.00	Sponsorships	\$ 28,167.00	\$ (13,633.00)
Contractual	\$ 20,000.00	Contractual	\$ 25,000.00	\$ 5,000.00
Rent	\$ 3,600.00	Rent	\$ 22,500.00	\$ 18,900.00
OPEB Liability	\$ 15,000.00	OPEB Liability	\$ 15,000.00	\$ -
Health Insurance	\$ 12,035.00	Health Insurance	\$ 14,844.00	\$ 2,809.00
Insurance	\$ 15,000.00	Insurance (General Liability/P	\$ 14,250.00	\$ (750.00)
Printing	\$ 12,500.00	Printing	\$ 12,500.00	\$ -
Postage	\$ 10,000.00	Postage	\$ 10,000.00	\$ -
Subscriptions	\$ 20,000.00	Subscriptions	\$ 10,000.00	\$ (10,000.00)
Financial Software	\$ 1,000.00	Financial Software	\$ 5,000.00	\$ 4,000.00
Professional Development	\$ 5,000.00	Professional Development	\$ 5,000.00	\$ -
Salary Reserve	\$ 5,000.00	Salary Reserve	\$ 5,000.00	\$ -
Travel In-state	\$ 17,000.00	Travel In-state	\$ 5,000.00	\$ (12,000.00)
Auditor	\$ 1,000.00	Auditor	\$ 4,100.00	\$ 3,100.00
Internet Service	\$ 587.00	Internet Service	\$ 4,000.00	\$ 3,413.00
Computer Equipment	\$ 3,000.00	Computer Equipment	\$ 3,000.00	\$ -
Unpaid Bills	\$ 2,000.00	Unpaid Bills	\$ 2,000.00	\$ -
Treasury Services	\$ 1,000.00	Treasury Services	\$ 1,620.00	\$ 620.00
Supplies	\$ 1,500.00	Supplies	\$ 1,500.00	\$ -
Telephones	\$ 1,257.00	Telephones	\$ 1,260.00	\$ 3.00
IT Services	\$ 398.00	IT Services	\$ 1,200.00	\$ 802.00
Payroll Services	\$ 80.00	Payroll Services	\$ 1,200.00	\$ 1,120.00
Software License	\$ 1,225.00	Software License	\$ 1,140.00	\$ (85.00)
Misc. Rental	\$ 1,000.00	Misc. Rental	\$ 1,000.00	\$ -
Travel Out-of-state	\$ 6,000.00	Travel Out-of-state	\$ 1,000.00	\$ (5,000.00)
Custodial	\$ 800.00	Custodial	\$ 3,900.00	\$ 3,100.00
Medicare/Other Taxes	\$ 1,275.00	Medicare/Other Taxes	\$ 775.00	\$ (500.00)
Food	\$ 500.00	Food	\$ 500.00	\$ -
MA UI	\$ -	MA UI	\$ 500.00	\$ 500.00
Misc Equipment	\$ 500.00	Misc Equipment	\$ 500.00	\$ -
Misc Fringes	\$ 500.00	Misc Fringes	\$ 500.00	\$ -
Utilities	\$ 500.00	Utilities	\$ 500.00	\$ -
	\$ -			\$ 178,356.00
Subtotal CLC Operating Budget	\$ 757,260.00		\$ 935,616.00	\$ 178,356.00
date 12/11/2020				

Cape Light Compact JPE**OPEB and Retirement Liability & Fund Balance Analysis**

12/31/2019

	<u>Energy Efficiency</u>	<u>Operating</u>	<u>Total</u>	<u>Remaining Liability</u>
OPEB Liability	2,293,865.28	95,577.72	2,389,443.00	

Amounts Funded

2016	120,000.00		120,000.00	2,269,443.00
2017	285,000.00		285,000.00	1,984,443.00
2018	520,000.00	7,100.00	527,100.00	1,457,343.00
2019	126,444.17	7,100.00	133,544.17	1,323,798.83
2020	149,662.00	15,000.00	164,662.00	1,159,136.83
Total			<u>1,230,306.17</u>	

Future Funding

2021	149,662.00	15,000.00	164,662.00	994,474.83
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	<u>Energy Efficiency</u>	<u>Operating</u>	<u>Total</u>	<u>Remaining Liability</u>
Retirement Liability	3,292,557.12	137,189.88	3,429,747.00	

Amounts Funded

2017	635,000.00		635,000.00	2,794,747.00
2018	1,811,444.00	5,300.00	1,816,744.00	978,003.00
2019	194,239.63	5,300.00	199,539.63	778,463.37
2020	249,565.00	42,700.00	292,265.00	486,198.37
Total			<u>2,651,283.63</u>	

Future Funding

2021	255,700.00	42,700.00	298,400.00	187,798.37
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**Agenda Action Request
Cape Light Compact JPE
Meeting Date: 12/16/20**



- Aquinnah
- Barnstable
- Bourne
- Brewster
- Chatham
- Chilmark
- Dennis
- Dukes County
- Eastham
- Edgartown
- Falmouth
- Harwich
- Mashpee
- Oak Bluffs
- Orleans
- Provincetown
- Sandwich
- Tisbury
- Truro
- Wellfleet
- West Tisbury
- Yarmouth

2.0% 2021 Employee Cost of Living Adjustment (COLA)

REQUESTED BY: *Maggie Downey*

Proposed Motion(s)

I move the CLCJPE Board of Directors the Board vote to approve a 2021 employee cost of living adjustment (COLA) in the amount of 2.0%. The effective date is January 1, 2021.

The Compact Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote.

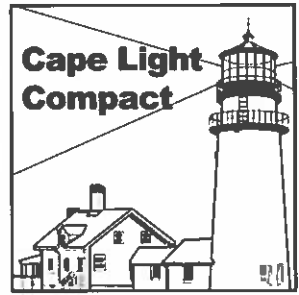
Additional Information

Cape Light Compact's filed 2020 energy efficiency budget and proposed 2020 operating budget includes a 2.0% COLA for Compact employees.

Record of Board Action

Motion by:	Second by:	# Aye	# Nay	# Abstain	Disposition

**Agenda Action Request
Cape Light Compact Joint Powers Entity
Meeting Date: 12/16/2020**



- Aquinnah
- Barnstable
- Barnstable County
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- Brewster
- Chatham
- Chilmark
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Affirm Compact Administrator as Chief Procurement Officer

REQUESTED BY: *Maggie Downey*

Proposed Motion(s)

I move that the Cape Light Compact Joint Powers Entity (CLCJPE) Board of Directors vote to affirm the Compact Administrator continue to serve as the Chief Procurement Officer (CPO) for the Compact, and to authorize the CPO to negotiate contract terms of any length that the CPO deems to be in the best interest of the Compact.

The CLCJPE Administrator is authorized and directed to take all actions necessary or appropriate to implement this vote, and to execute and deliver all documents as may be necessary or appropriate to implement this vote.

Additional Information

The Compact Administrator presently serves as the Chief Procurement Officer for the Compact and this vote will continue this practice, and will confirm that as CPO she is authorized by the Board to negotiate contract terms that exceed three years in accordance with G.L. c. 30B. Massachusetts General Law Chapter 30B requires that contracts beyond three years be brought back to governing authority (Board) unless authorization is given to the CPO to go beyond three years. Many of the contracts that the Compact enters into, primarily statewide, have contract extensions beyond three years.

Record of Board Action

Motion by:	Second by:	# Aye	# Nay	# Abstain	Disposition