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March 28, 2017

***VIA ELECTRONIC MAIL  
ORIGINAL VIA HAND DELIVERY***

Mark D. Marini, Secretary  
Department of Public Utilities  
One South Station – 5<sup>th</sup> Floor  
Boston, MA 02110

*Re: Cape Light Compact, D.P.U. 17-XX  
2017 Mid-Term Modifications*

Dear Secretary Marini:

On behalf of the Cape Light Compact (“Compact”), please find enclosed for filing the original and two copies of the Compact’s mid-term modification (“MTM”) to the Compact’s Three-Year Energy Efficiency Plan (“Three-Year Plan”), as approved in D.P.U. 15-166 (2016).

Included with today’s filing are the following materials:

1. Petition for Approval of the Cape Light Compact Mid-Term Modification
2. Pre-Filed Testimony of Margaret T. Downey on behalf of the Cape Light Compact, with supporting attachments:
  - Attachment A: Compact Narrative Description of the Expanded Demand Response Offering
  - Attachment B: Compact Presentation to the Energy Efficiency Advisory Council
  - Attachment C: Energy Efficiency Surcharge Calculations
  - Attachment D: Bill Impact Analysis
  - Attachment E: Energy Efficiency Advisory Council Resolution

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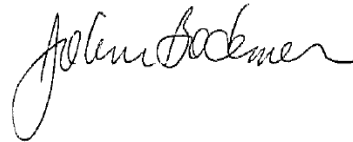
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Mark D. Marini, Secretary  
March 28, 2017  
Page 2

3. Affidavit of Margaret T. Downey
4. Notice of Appearance

The \$100.00 filing fee is enclosed. Should you have any questions with respect to today's filing, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jo Ann Bodemer", written in a cursive style.

Jo Ann Bodemer

JAB/drb  
Enclosures

cc: Jeffrey M. Leupold, Esq., Hearing Officer (w/enc.) (via email and hand delivery)  
D.P.U. 15-166 Service List (w/enc.) (via email only)  
EEAC Members (w/enc.) (via email only)  
EEAC Consultants (w/enc.) (via email only)  
Margaret T. Downey, Cape Light Compact (w/enc.) (via email and first class mail)

**DEPARTMENT OF PUBLIC UTILITIES**

D.P.U. 17-XX

In accordance with the Department of Public Utilities’ (the “Department”) Order in D.P.U. 16-177, the towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet, and Yarmouth, and the counties of Barnstable and Dukes County, acting together as the Cape Light Compact (the “Compact”), respectfully submit this Petition for Approval of a Mid-Term Modification of its 2016-2018 Three-Year Energy Efficiency Plan (the “Petition”). In support of this Petition, the Compact states the following:

1. The Compact is a municipal aggregator pursuant to G.L. c. 164, §134 and consists of the twenty-one towns in Barnstable and Dukes Counties, as well as the two counties themselves.
  2. It is organized through a formal Inter-Governmental Agreement under G.L. c. 40, §4A.
- The Compact's Aggregation Plan was approved by the Department in D.T.E. 00-47 (August 10, 2000) and revisions to its Aggregation Plan were recently approved in D.P.U. 14-69. The Compact maintains a business office in the Open Cape Building, Barnstable County Complex at 3195 Main Street in Barnstable, Massachusetts 02630.

3. The design, implementation, and cost recovery of the Compact's energy efficiency programs are subject to the jurisdiction of the Department under the provisions of G.L. c. 164 and Chapter 169 of the Acts of 2008, an Act Relative to Green Communities (the "Act").

4. On January 28, 2016, the Department approved the Compact's 2016-2018 Three-Year Energy Efficiency Plan ("2016-2018 Plan"), which provides energy efficiency programs for the Compact's electric residential, low-income, and commercial and industrial ("C&I") sectors. *Cape Light Compact*, D.P.U. 15-166 (2016).

5. As part of its 2016-2018 Plan, the Compact included a demand response offering that primarily focused on the implementation of demand response activities for residential customers, with limited budget allocated to C&I demand response activities. D.P.U. 15-166, Exhibit 1 at Appendix L – Part 1 (CLC) ("Demand Response Offering").

6. The Compact is seeking to expand its Demand Response Offering to include a thermal storage component for its C&I customers. Exhibit CLC-MTD, Attachment A. This expanded Demand Response Offering will build on its current demand response activities to test technologies and delivery approaches that seek to reduce peak electricity demand. *Id.*

7. The Compact's expanded Demand Response Offering will provide data and answers to key questions that will better enable the Compact to assess the demand reduction potential of different technologies and cost-effectiveness, set appropriate demand reduction targets, and determine the potential for scalability in the future. *Id.*

8. The Compact's proposal is consistent with the Department's directives as it will inform the Compact's demand response offerings in the next three-year plan filing. D.P.U. 15-166 at 141-142.

9. Along with the expansion of its demand response activities, as part of its forthcoming 2016 Plan Year Report, the Compact will be suspending enrollment in its 2016-2018 Residential Behavior/Feedback core initiative. The Compact will continue to maintain functionality for current participants. Exhibit CLC-MTD, Attachment A. The Compact will be suspending new enrollment because the costs to implement the core initiative are greater than expected and recent evaluation results indicate minimal savings. *Id.* The Compact will include more information on this adjustment for the Department's review as part of its 2016 Plan Year Report. For purposes of this filing, in the interest of reducing ratepayer bill impacts, the Compact is proposing to reduce its 2016-2018 Plan budget for the Residential Behavior/Feedback core initiative by \$508,103. *Id.*

10. As part of its 2017 Energy Efficiency Surcharge ("EES") filing the Compact sought to reallocate its approved 2016-2018 sector budgets to partially fund its proposed expanded demand response efforts. *Cape Light Compact*, D.P.U. 16-177 (2016), Compact Initial Filing. The Department denied the Compact's request. D.P.U. 16-177 at 7.

11. In the Department's Order, however, the Department directed the Compact to submit its proposed modification of its Demand Response Offering to the Energy Efficiency Advisory Council ("EEAC" or "Council") for the Council's review and approval. D.P.U. 16-177 at 7. After EEAC review, the Compact was then directed to file with the Department. *Id.*

12. In support of the Compact's expanded Demand Response Offering, the Compact seeks an additional 2016-2018 budget of \$907,567 for its C&I sector and \$205,602 for its Residential sector, for a total of \$1,113,169. Exhibit CLC-MTD, Attachment A. The net increase to its 2016-2018 Plan budget after accounting for the increase in the Demand Response Offering

budget and the decrease in the Residential Behavior/Feedback core initiative budget is \$605,066.

*Id.*

13. To support these budget changes, the Compact proposes a 2.058 cents per kilowatt-hour (“kWh”) charge for its 2017 residential sector EES effective July 1, 2017. Exhibit CLC-MTD, Attachment C. The Compact proposes a 1.653 cents per kWh charge for its 2017 C&I sector EES effective July 1, 2017. *Id.* The Compact is not proposing to adjust its 2017 low-income sector EES of 0.099 cents per kWh approved by the Department in D.P.U. 16-177.

14. The Compact conducted an analysis of the bill impacts from its current 2017 EES compared to this proposed 2017 EES modification. The bill impacts are as follows: (1) 0.03 percent for residential R-1 customers;<sup>1</sup> and (2) ranges from 0.33 percent (G-1 Seasonal Winter rate class) to 0.52 percent (G-3 rate class) for C&I customers. Exhibit CLC-MTD, Attachment D.

15. The Compact also conducted an analysis of the bill impacts from the 2017 EES included in its 2016-2018 Plan compared to this proposed 2017 EES modification. The bill impacts are as follows: (1) 1.65 percent for residential R-1 customers; and (2) ranges from 1.11 percent (G-1 Seasonal Winter rate class) to 01.76 percent (G-3 rate class) for C&I customers.

16. On March 1, 2017, the Compact presented its proposal to the EEAC at its Executive Committee meeting.

17. On March 15, 2017, the Compact presented its proposal to the EEAC and the EEAC passed a resolution supporting the Compact’s proposal. Exhibit CLC-MTD, Attachment E.

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<sup>1</sup> Even though the Compact is proposing a decrease to the residential budget, the residential EES rate increases primarily because revenue from the Regional Greenhouse Gas Initiative (“RGGI”) is expected to be less than planned and less than included in the Compact’s 2017 EES filing.

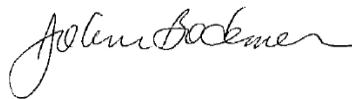
**WHEREFORE**, the Compact, respectfully requests that the Department:

- a) approve the Compact's expanded Demand Response Offering, as well as the required budget changes to its 2017 residential and C&I EES for effect July 1, 2017, as set forth in Exhibit CLC-MTD, Attachment C, subject to further investigation; and
- b) provide such other and further relief as may be necessary or appropriate.

Respectfully Submitted,

THE CAPE LIGHT COMPACT

By its attorneys,



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Jeffrey M. Bernstein, Esq. ([jbernstein@bck.com](mailto:jbernstein@bck.com))

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Dated: March 28, 2017

**COMMONWEALTH OF MASSACHUSETTS**

**DEPARTMENT OF PUBLIC UTILITIES**

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Petition of the Cape Light Compact for approval  
of a Mid-Term Modification of its 2016-2018  
Three-Year Energy Efficiency Plan

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D.P.U. 17-XX

**PRE-FILED TESTIMONY OF**

**MARGARET T. DOWNEY**

**ON BEHALF OF**

**THE CAPE LIGHT COMPACT**

**I. INTRODUCTION**

**Q. Please state your name and business address.**

A. My name is Margaret T. Downey. My business address is c/o Cape Light Compact, Open Cape Building, 3195 Main Street, Barnstable, MA 02630.

**Q. By whom are you employed?**

A. I am employed by Barnstable County.

**Q. Please state your current position and provide a brief job description.**

A. I am the Cape Light Compact (“Compact”) Administrator and have served in this position since the Compact’s inception in 1997. I oversee the administration of the Compact and its development and implementation of its energy efficiency programs, as well as its provision of competitive energy supply through its municipal aggregation program.

**Q. Provide a brief job description for your position as Administrator for the Compact.**

A. I manage the Compact’s activities as an electric energy efficiency program administrator (“Program Administrator”) and as a municipal aggregator for all of the electric ratepayers on Cape Cod and Martha’s Vineyard. Specifically, with respect to the Compact’s energy efficiency activities, I oversee the administration of the Compact’s annual energy efficiency program budgets that are part of the Compact’s three-year statewide Department of Public Utilities (“DPU” or “Department”) approved plan. I am responsible for local and state regulatory reporting and approvals, and I oversee the Compact’s participation in and compliance with the ISO New England forward capacity market. I represent the Compact as a non-voting member of the Energy Efficiency

Advisory Council (“EEAC”), and regularly make presentations and report to customers, the Compact’s Governing Board (“Governing Board”) members, staff, regulatory agencies, and community advocates.

**Q. Briefly describe the purpose of your testimony in this proceeding.**

A. I am offering this testimony in support of the Compact’s modification of its 2016-2018 Demand Response Offering. Specifically, the Compact seeks approval of budget increases to support an expanded Demand Response Offering that will include the implementation of thermal storage for its commercial and industrial (“C&I”) customers. A narrative description of the Compact’s expanded Demand Response Offering is provided as Attachment A. The Compact’s EEAC Presentation is provided as Attachment B.

**II. DEMAND RESPONSE OFFERING MODIFICATION**

**Q. What are the modifications the Compact is proposing for its 2016-2018 Demand Response Offering?**

A. The Compact’s current Demand Response Offering is primarily focused on its residential customers, with limited budget allocated to C&I demand response activities. The Compact is seeking to expand its demand response efforts within the C&I sector. *See* Attachment A. The proposed C&I Demand Response Offering will be focused on the deployment of 10 to 15 Ice Bear thermal storage units at 5 to 10 commercial locations. *See Attachment B.* The Compact is targeting reductions in summer peak loads from air conditioning by creating ice during off-peak hours and using thermal mass for cooling during peak hours. *Id.*

45 In addition, the Compact seeks to make minor adjustments to the residential portion of its  
46 Demand Response Offering. This expanded effort will continue to build on the  
47 Compact's current demand response activities but will introduce and test new  
48 technologies and delivery approaches. Specifically, the Compact will be eliminating  
49 energy monitoring devices and introducing a new wi-fi thermostat in its residential  
50 offering. *See* Attachment B.

51 **Q. Why is the Compact proposing to adjust its Demand Response Offering?**

52 A. The Compact's goal is to learn from these expanded efforts to inform the design of future  
53 demand response programs by deploying a broader range of technologies across a wider  
54 customer base. *See* Attachment A.

55 **Q. What are the budget adjustments the Compact is proposing because of the**  
56 **expanded Demand Response Offering?**

57 A. In support of its expanded Demand Response Offering, the Compact is proposing an  
58 increase to its 2016-2018 residential sector budget of \$205,602, and an increase in its  
59 2016-2018 C&I sector budget of \$907,567, for a total of \$1,113,169. *See* Attachment A.

60 **Q. Is the Compact proposing any other budget adjustments?**

61 A. Yes. As part of the Compact's forthcoming 2016 Plan Year Report, the Compact will be  
62 suspending enrollment in its 2016-2018 Residential Behavior/Feedback core initiative.  
63 *See* Attachment A. The Compact will continue to maintain functionality for current  
64 participants in this initiative. *Id.* The Compact, however, will be suspending new  
65 enrollment because the cost to implement the core initiative are greater than expected and  
66 recent evaluation results indicate minimal savings. *Id.* The Compact will include more

information on this adjustment for the Department's review as part of its 2016 Plan Year Report.

For purposes of this filing, in the interest of reducing ratepayer bill impacts, the Compact is proposing to reduce its 2016-2018 Plan budget for the Residential Behavior/Feedback core initiative by \$508,103. *Id.*

**Q. What is the net increase to the Compact's 2016-2018 Three-Year Plan budget as a result of these proposed modifications?**

A. The net increase to the Compact's 2016-2018 Three-Year Plan budget after accounting for the increase in the Demand Response Offering budget and the decrease in the Residential Behavior/Feedback core initiative budget is \$605,066. *See* Attachment A.

**Q. What are the residential and C&I Energy Efficiency Surcharges ("EES") resulting from these proposed modifications?**

A. The Compact's EES calculations are provided as Attachment C. To support these budget changes, the Compact proposes a 2.058 cents per kilowatt-hour ("kWh") charge for its 2017 residential sector EES and a 1.653 cents per kWh charge for its 2017 C&I sector EES for effect July 1, 2017. *See* Attachment C. The Compact is not proposing to adjust its 2017 low-income sector EES of 0.099 cents per kWh approved by the Department in D.P.U. 16-177.

**Q. Are there bill impacts of greater than two percent as a result of these proposed budget increases?**

A. No. The year-to-year bill impacts, *i.e.* the 2017 current EES compared to the 2017 proposed EES, do not exceed a one percent bill impact for both the residential and C&I

89 sectors. The Compact's Bill Impact Analysis is provided as Attachment D.

90 Similarly, there is less than a two percent bill impact when comparing the 2017 and 2018  
91 EES included in the Compact's 2016-2018 Plan with the proposed 2017 EES and  
92 adjusted 2018 EES herein.<sup>1</sup> See Attachment D.

93 **Q. Is the Compact proposing changes in its 2016-2018 Three-Year Plan savings goals?**

94 A. No.

95 **Q. Did the Compact present its proposed expanded Demand Response Offering to the**  
96 **EEAC for its review and approval?**

97 A. Yes. On March 1, 2017, the Compact presented its proposed modifications to its  
98 Demand Response Offering to the EEAC at its Executive Committee meeting. Then on  
99 March 15, 2017, the Compact presented its proposal to the EEAC. The EEAC voted and  
100 passed a resolution supporting the Compact's proposed modifications to its Demand  
101 Response Offering and sector budgets. The EEAC Resolution is provided as Attachment  
102 E.

103 **Q. Does this conclude your testimony?**

104 A. Yes.

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<sup>1</sup> The Compact will file with the Department for review and approval the EES rates proposed for effect in 2018 on or before October 1, 2017.

## **Cape Light Compact Demand Response Demonstration Offering Mid-Term Modification for C&I Thermal Storage**

As part of its approved 2016-2018 Energy Efficiency Plan, the Cape Light Compact (“Compact”) included a Demand Response (“DR”) Demonstration Offering (“Offering”) that focused on installing connected devices in participating homes and businesses, and using these connected devices to curtail usage during demand response events called by the Compact. The Compact leveraged its experience with its Residential Behavior/Feedback core initiative to inform development of its DR Offering. Both efforts were primarily focused on residential customers.

Since early 2016, the Compact has actively participated in discussions with other Program Administrators (“PAs”) through the Demand Reduction Working Group and the Energy Efficiency Advisory Council (“EEAC”) Peak Demand Reduction Subcommittee on peak demand reduction topics, including the PAs’ demand response demonstration projects. As part of these discussions, the PAs have coordinated their approved and proposed demonstration offerings to maximize learning potential by testing different technologies across different customer classes and locations. In keeping with this coordinated approach, the Compact proposes to expand its current DR Offering to include a thermal storage component for commercial and industrial (“C&I”) customers.

The Compact’s expanded DR Offering builds on its current demand response activities in an effort to test technologies and delivery approaches that seek to reduce peak electricity demand. More importantly, its proposal is consistent with the work undertaken by the PAs through the Demand Reduction Working Group, and the EEAC through the Demand Reduction Subcommittee. The Compact is proposing this expansion in order to better inform the design of future demand response programs by deploying a broader range of technologies across a wider range of customer types.

### **Offering Enhancements**

The Compact proposes to install Ice Bear thermal energy storage units (“Ice Bears”) on 5 to 10 commercial customers in grid-constrained areas with high seasonal population fluctuations. The Ice Bear is a load-shifting technology that works in concert with installed air conditioning (“a/c”) units to reduce load from a/c compressors during peak hours of the day. The Ice Bear makes ice during off-peak hours, and uses this thermal mass during the day in place of the a/c compressor to cool the air, thereby reducing the load caused by the compressor during peak hours. The primary system benefit of this technology is reduced electric demand during peak hours, which brings attendant locational transmission and distribution (“T&D”) benefits of increased reliability and potential deferment of distribution system upgrades.

For the customer, the technology benefits can include demand charge reduction and increased a/c compressor life. Both customer-facing and grid-facing benefits will be dependent on customer-specific characteristics including location, rate class, usage pattern, drivers of on-site-demand, etc. The Compact will work with the vendor to deploy projects at customer locations that are likely to maximize these benefits.

The Compact chose to test this technology because:

- Dispatch has no impact on customer comfort, meaning no customer fatigue
- Dispatch and resulting load reduction is reliable
  - Remotely dispatchable
  - Does not rely on any customer action to dispatch
  - Dispatch cannot be overridden by customer
- It is relatively simple – the core components are the same as an a/c unit, so it can be maintained by local a/c technicians
- There are no safety concerns, unlike many other storage technology types
- Storage capability does not degrade over time
- System performance is continuously monitored in real-time
- It has been successfully deployed elsewhere in the United States
- Can operate every day of the cooling season, over multiple hours
  - High probability of overlap with ISO-NE peak load day and hour, which reduces ICAP tags and can lower power supply costs

### **Research Opportunities**

The Compact intends to answer the following research questions with its proposed Offering:

- Which value streams are available to different customers, and which are the most important to them?
  - For future programs, could the customer value be sufficient to motivate them to pay some of the costs to purchase/install the technology?
  - Could the customer pair the technology with a power supply contract to lower costs for the customer/increase customer value?
  - Within the commercial rate class, which customer/business types can get the most value from the technology?
- What are the grid-facing benefits?
  - Is it reliable enough to potentially defer T&D upgrades?
  - Can it be brought to scale in order to potentially defer T&D upgrades?
  - Can the locational T&D benefits be quantified?
- How much of the peak period will it be able to cover given the Compact territory's climate?
  - Will it be enough to cover the Cape Cod and Martha's Vineyard and/or system peak? Could it cover a longer period?

The Compact recognizes that Eversource also proposed ice storage as part of its DR demonstration offering. The Compact and Eversource have coordinated their approach in proposing these offerings in order to maximize coverage of research opportunities for the projects. The Compact's Ice Bear proposal differs from Eversource's in several key ways:

- The Compact is specifically targeting deployment in distribution-constrained areas in order to assess the potential locational value of this technology (potential to alleviate those constraints)

- The Compact has a unique climate and customer base within MA, which results in different peak hours of the day during the cooling season. These Compact-specific characteristics are likely to result in operational differences for the technology (how long of a period it will be able to offset), and locational-specific values for the peak hours that are offset by the technology (energy and/or capacity)
- The Compact has the ability to leverage its power supply programs to potentially bring additional value to participants in the future

The Compact and Eversource are committed to continuing to collaborate and coordinate closely through the Demand Reduction Working Group to ensure effective coverage of research topics and questions related to the Ice Bear projects, including targeting different types of customers/businesses within small-medium C&I customer classes.

### **Proposed Budget**

As part of its 2017 Energy Efficiency Surcharge (“EES”) filing, the Compact sought to reallocate the remaining three-year Residential Behavior/Feedback core initiative budget to partially fund this thermal storage project aimed at reducing summer peak load. Reducing summer peak load was also the goal of the Compact’s Residential Behavior/Feedback core initiative. Because the DR Offering and the Residential Behavior/Feedback core initiative share similar goals of saving energy by adjusting customer behavior, the Compact viewed it appropriate to reallocate funds between these budgets.

Nevertheless, the Department excluded from the Compact’s 2017 EES the proposed reallocation of its Residential Behavior/Feedback core initiative budget to its DR Offering budget for 2017 and 2018. The Department noted that an EES filing is not the appropriate place to propose significant budget changes and viewed the Compact’s proposal as a modification to the Compact’s approved Three-Year Plan that requires EEAC review. See D.P.U. 16-177, Order at 5.

The Compact is suspending enrollment in the Residential Behavior/Feedback core initiative due to high costs and evaluations that found less-than-anticipated savings. The Compact intends to maintain functionality for existing Residential Behavior/Feedback core initiative participants for the remainder of the 2016-2018 Three-Year Plan term.

In accordance with the Department’s directive, the Compact is currently seeking the support of the EEAC to fund its DR Offering by shifting \$508,103 of its approved Residential Behavior/Feedback core initiative budget to support the increases in its DR Offerings of \$205,602 for its Residential DR Offering and of \$907,567 for its C&I DR Offering. The total increase over the three-year plan budget would be \$605,066.

The additional Residential DR Offering budget will allow the Compact to expand and improve its existing approved Residential DR Offering in such ways as incorporating mini-splits as controllable devices, enabling text message alerts, and moving to a more popular thermostat model, among other improvements. The additional C&I DR Offering budget will fund the Ice Bear project as described above.

Table 1 summarizes the Residential Behavior/Feedback core initiative and the DR Offering budgets proposed in the Compact’s Mid-Term Modification (“MTM”) compared to the budgets approved in the Compact’s 2016-2018 Three-Year Plan.<sup>1</sup>

*Table 1: Plan and MTM Budgets*

<b>Budget</b>	<b>2016-2018 Plan</b>				<b>Proposed in MTM</b>			
	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2016-2018</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2016-2018</b>
<b>Res. Behavior Feedback Initiative</b>	323,850	326,115	329,832	979,797	170,611	153,448	147,635	471,695
<b>Demand Response Offering (total)</b>	185,897	267,797	349,697	803,391	186,560	890,000	840,000	1,916,560
C&I	18,590	26,780	34,970	80,340	17,907	485,000	485,000	987,907
Residential	167,307	241,017	314,727	723,051	168,654	405,000	355,000	928,654
<b>Grand Total</b>	509,747	593,912	679,529	1,783,189	357,172	1,043,448	987,635	2,388,255

Table 2 shows the difference between the approved 2016-2018 Three-Year Plan budgets and the proposed MTM budgets (calculated by subtracting the 2016-2018 Three-Year Plan budget from the MTM budget).

*Table 2: Difference between Plan and MTM Budgets*

<b>Budget</b>	<b>Difference</b>			
	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2016-2018</b>
<b>Res. Behavior Feedback Initiative</b>	(153,239)	(172,667)	(182,198)	(508,103)
<b>Demand Response Offering (total)</b>	663	622,203	490,303	1,113,169
C&I	(683)	458,220	450,030	907,567
Residential	1,346	163,983	40,273	205,602
<b>Grand Total</b>	(152,576)	449,536	308,106	605,066

As shown in Table 2, the net difference between the budgets approved in the 2016-2018 Three-Year Plan and the budgets proposed in the MTM for the combined Residential Behavior/Feedback core initiative and DR Offering budgets is \$605,066.

## **Conclusion**

The Compact recognizes the important roles that demand response and energy storage will play in balancing supply and demand on an electric grid with an increasing amount of interconnected renewable energy sources. The Compact seeks approval of its Mid-Term Modification in order to expand its DR Offering to improve its Residential DR Offering, include storage as an additional technology type being tested in Massachusetts, and to broaden the customer base it is reaching through its DR efforts. This project will provide data and answers to key questions that will better enable the Compact to assess the demand reduction potential of different technologies and cost-effectiveness, set appropriate demand reduction targets, and determine the potential for scalability in future energy efficiency plans.

<sup>1</sup> For a summary of the bill impacts resulting from the proposed MTM, please see accompanying 3/1/17 presentation to the EEAC Executive Committee.



# Cape Light Compact

# Demand Response Demonstration Offering 2016 Results & 2017 MTM

MA EEAC  
March 15, 2017



# Planned Demonstration Offering Overview

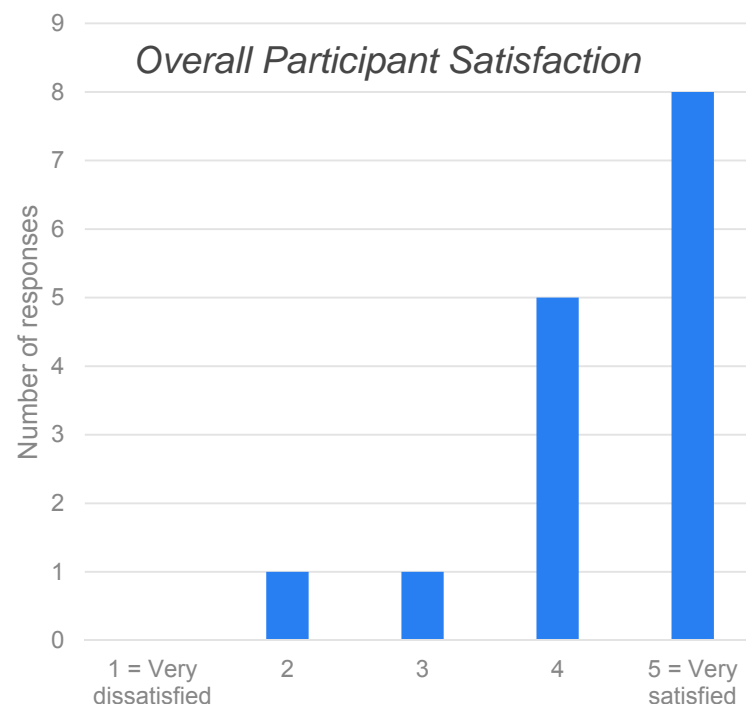


- CLC included a DR Demonstration Offering in 2016-2018 Plan
  - Offered participants a WiFi thermostat and energy monitoring equipment, monitored/controlled via app and/or web
    - Participants must have central a/c controlled by wall-mounted thermostat
  - Participants' thermostat set points were adjusted during DR events called by CLC
    - 4-hour events (most called 2-6 pm)
    - Events called based on weather and ISO load predictions
    - Participants notified of events via app and email day before
  - DR Offering design informed by CLC's Residential Behavior/Feedback core initiative
  - Residentially-focused

# 2016 Results



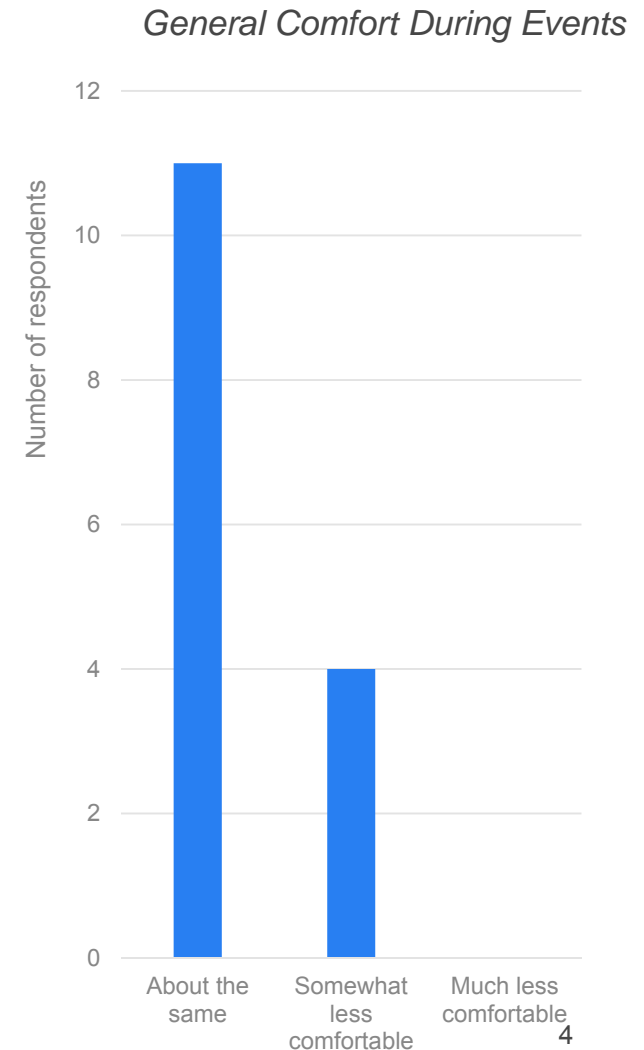
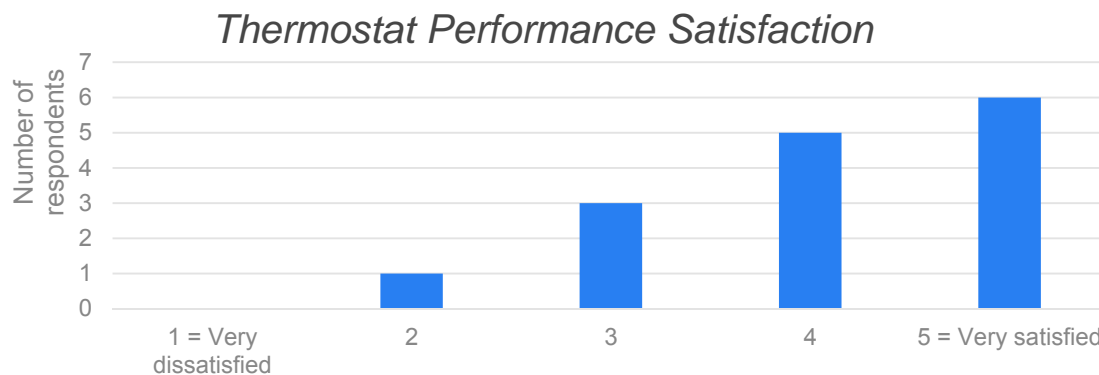
- Demonstration Offering goal: Learn how to best engage residential customers in demand response, use experience to inform further DR program development in the areas of:
  - Overall satisfaction
  - Enrollment motivators
  - Customer acceptance
    - Technology
    - Effect on comfort
  - Event participation
    - Fatigue within events
    - Opt-in vs. opt-out approach





## 2016 Results (cont.)

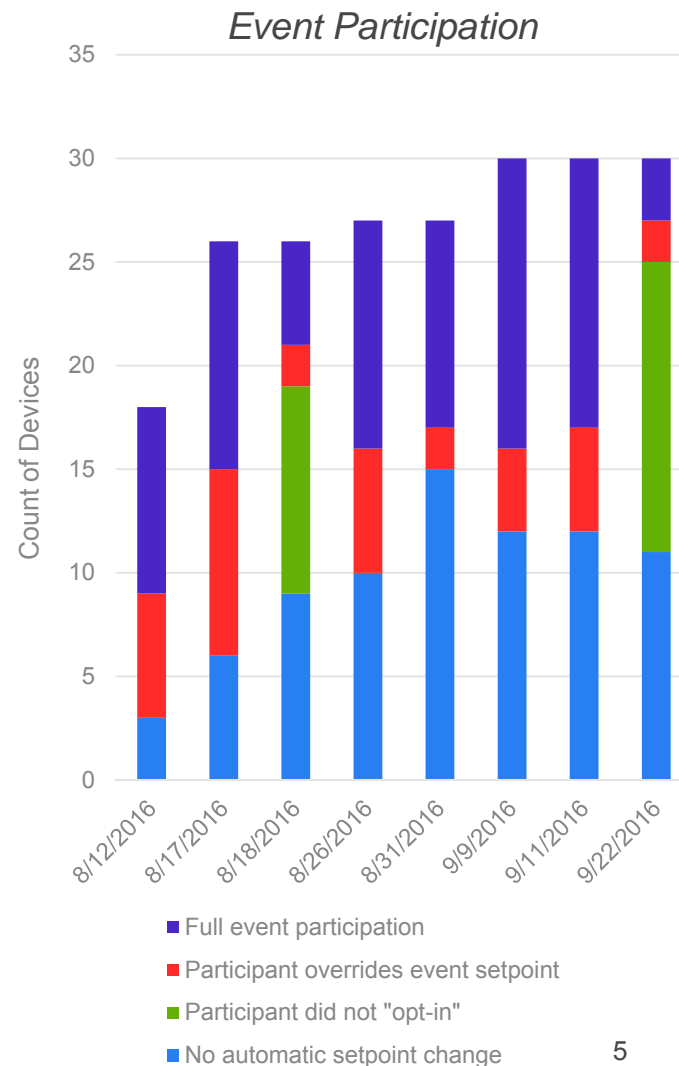
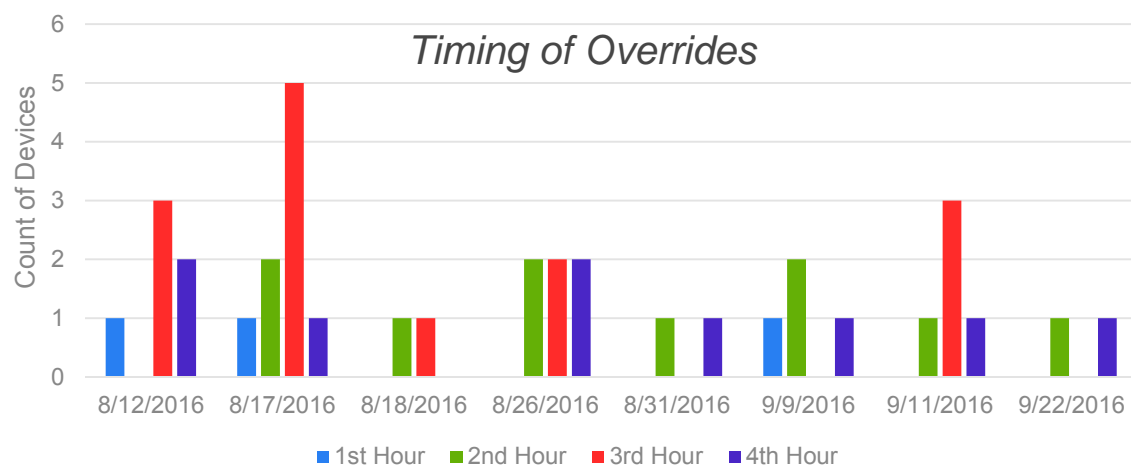
- Most customers were satisfied with the performance of their thermostat
- Most customers did not report a decrease in comfort (vs. days of similar temperature)
- Customers were active users of technology & information
- Most cited participation motivators were to save money, receive free thermostat, and ability to remotely control thermostat
  - Participation incentives were not significant motivators





## 2016 Results (cont.)

- 22 participants in 8 events
  - Currently 39 participants enrolled, 56 devices
- Most participants that did not receive set point change had A/Cs off
- Opt-out rate averaged 32%\*
  - 4 “serial opt-outers” accounted for 60% of opt-outs
  - Most overrides occurred in 3rd hour



\*Results not statistically significant due to limited sample size

## 2016 Takeaways



- High customer satisfaction
- Technology concept was well-received
- Opt-out design is most effective
- Some event fatigue occurred (usually in hour 3)
- Curtailment degradation after event hour 2
- Some pre-cooling and snapback occurred
- Limited pool of participants
- No smart metering is a challenge

# 2017 Residential DR Demonstration Offering



- Expansion and adjustment of current demonstration offering
- Technology
  - Moving to Honeywell Lyric Thermostat (improve thermostat offering)
  - Incorporating mini-splits (expand participant eligibility)
  - No real-time monitoring equipment (reduce costs and deployment time)
- Events
  - All events will be called as opt-out (better participation rates)
  - Call shorter events (address event fatigue)
  - Stagger thermostat setbacks (address curtailment degradation)
  - Stagger event times across participants (address pre-cooling & snapback)

# MTM Request - 2017 C&I DR Demonstration Offering



- Background: CLC sought to expand its DR Demonstration Offering as part of its 2017 Energy Efficiency Surcharge filing (DPU 16-177) to include thermal storage
  - Proposed to stay within overall 2016-2018 approved budget
  - Would have been able to deploy thermal storage before summer 2017
  - DPU did not allow DR Offering increase, required EEAC review and a separate DPU filing
- In coordination with other PAs, CLC proposes to expand its Offering to include thermal storage for C&I customers
  - Also expand and improve current Res. DR Offering
  - Reduce Residential Behavior Initiative spending
- Testing additional technology will broaden scope of Offering learning for CLC/PAs to better inform future demand response offerings

## Project Description



- Ice Bear technology targets summer peak loads from air conditioning by creating ice during off-peak hours and using thermal mass instead of a/c compressor to cool air during peak hours
  - Load-shifting, behind-the-meter DR technology
- Goal to deploy at 5 to 10 sites before summer 2018
  - Likely 10 to 15 units
- Locations being selected to demonstrate potential to deliver customer- and grid-facing benefits, in areas with high seasonal population fluctuation



## Why Ice Bears?

- Dispatch has no impact on customer comfort = no customer fatigue
- Dispatch and resulting load reduction is reliable
  - Remotely dispatchable
  - Does not rely on any customer action to dispatch
  - Dispatch cannot be overridden by customer
- It is relatively simple – the core components are the same as an a/c unit = can be maintained by local a/c technicians
- There are no safety concerns, unlike many other storage technology types
- Storage capability does not degrade over time
- System performance is continuously monitored in real-time
- It has been successfully deployed elsewhere in the United States
- Can operate every day of the cooling season, over multiple hours
  - High probability of overlap with ISO-NE peak load day and hour, which reduces ICAP tags and can lower power supply costs

# C&I DR Demonstration Offering Research Questions



- Which value streams are the most important to customers?
  - In the future, could the customer value be sufficient to motivate them to pay some of the costs to purchase/install the technology?
  - Within the commercial rate class, which customer/business types can get the most value from the technology?
  - Could customer pair it with a power supply contract to increase customer value?
- How will it operate in the Compact territory's climate?
  - Will it be enough to cover the Cape Cod and Martha's Vineyard and/or system peak? Could it cover a longer period?
- What are the grid-facing benefits?
  - Is it reliable enough to potentially defer T&D upgrades?
  - Can it be brought to scale in order to potentially defer T&D upgrades?
  - How are the T&D benefits quantified?
- Vendor to analyze several of these questions in advance of full demonstration implementation, which will assist in site selection

# Participation Goals



- Targeting 5-10 sites in order to deploy on a range of C&I customers in order to inform future expanded DR programs
  - DR reduction is very site-specific and temperature-dependent, but expected range of reduction for the C&I demonstration is 100-250kW\*
- Targeting customers representative of range of C&I customers on Cape Cod/Martha's Vineyard that have consistent cooling load
  - Primary focus is on implementation experience
  - Examples will be used to understand potential variables in modeled vs realized DR impacts and barriers to future program implementation
- Customer types for DR Demonstration Offering
  - Municipal – mix regular hours and all-hours occupation
  - Hospitality/Lodging – higher loads later in the day, longer cooling season
  - Healthcare – consistent loads/space conditions
  - Restaurant – more site-specific loads
  - Retail – consistent load during daytime/operating hours

\*based on preliminary information provided by vendor (typical reduction of ~1.1 kW/ton) <sup>12</sup>

# Why have demonstration projects?



- There are inherent locational differences both within MA and between MA and other areas
  - Rate structures, costs (project, avoided, market), load profiles, customer composition, climate
  - Data from demonstration projects accounts helps to identify these differences
- Demonstrations provide hands-on experience and in-the-field data which is used to:
  - Inform the development of potential future programs at a larger scale, incl. technology selection, program design, implementation, and goals
  - Evaluate customer acceptance & barriers to implementation
  - Recruit participants for future programs

## Res. Behavior/Feedback Initiative



- As part of 2016-2018 Plan, Compact had an approved budget for its Residential Behavior/Feedback Initiative
  - Used near-real time energy monitoring equipment to inform participants of energy usage drivers and encourage load reduction through behavioral change
- Costs were high, maintaining equipment connectivity increasingly an issue, evaluation showed minimal savings
- Compact decreasing spending on Res. Behavior/Feedback by suspending enrollment
- Maintaining functionality for current participants

<u>Budget</u>	2016-2018 Plan				Proposed in MTM				Difference
	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2016-2018</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2016-2018</u>	<u>2016-2018</u>
Res. Behavior Feedback Initiative	323,850	326,115	329,832	979,797	170,611	153,448	147,635	471,695	(508,103)



# DR Demonstration Offering Proposed Budget

## 2017-2018 C&I DR Demonstration Offering Budget

PP&A	Marketing	Participant Incentive & STAT	EM&V	Total Cost
-	-	820,000	150,000	970,000

- Incentive/STAT budget includes equipment, installation, and maintenance
- Budget based on pricing information from vendor

## 2016-2018 DR Demonstration Offering Budget, Current & Proposed

<u>Budget</u>	2016-2018 Plan				Proposed in MTM			
	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2016-2018</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2016-2018</u>
<b>Demand Response Offering (total)</b>	185,897	267,797	349,697	803,391	186,560	890,000	840,000	1,916,560
<i>DR C&amp;I</i>	18,590	26,780	34,970	80,340	17,907	485,000	485,000	987,907
<i>DR Residential</i>	167,307	241,017	314,727	723,051	168,654	405,000	355,000	928,654

# Budget Impact & EES



## Overall Plan Budget Impact

<b><u>Budget</u></b>	<b>Difference: Approved vs. Proposed</b>			
	<b><u>2016</u></b>	<b><u>2017</u></b>	<b><u>2018</u></b>	<b><u>2016-2018</u></b>
<b>Res. Behavior Feedback Initiative</b>	(153,239)	(172,667)	(182,198)	(508,103)
<b>Demand Response Offering (total)</b>	663	622,203	490,303	1,113,169
<i>DR C&amp;I</i>	(683)	458,220	450,030	907,567
<i>DR Residential</i>	1,346	163,983	40,273	205,602
<b>Grand Total</b>	(152,576)	449,536	308,106	<b><u>605,066</u></b>

## EES Rates (c/kWh)

<b><u>Sector</u></b>	<b><u>2017 Planned</u></b>	<b><u>2017 In Effect</u></b>	<b><u>2017 Proposed</u></b>	<b><u>2018 Planned</u></b>	<b><u>2018 Updated</u></b>
<b>Residential</b>	1.706	2.051	2.058	1.677	1.964
<b>Low Income</b>	0.162	0.099	0.1	0.18	0.189
<b>C&amp;I</b>	1.383	1.573	1.653	1.521	1.788

# Thank you

## Appendix: Bill Impacts Summary



- Residential
  - Overall, proposed 2017 & 2018 res. budget decrease from what was approved in 2017 EES (2017) and planned (2018) due to decrease in Res. Behavior/Feedback
  - 2017 res. rate will increase slightly from what is currently effective due to decrease in sales and RGGI revenue
- C&I
  - Rates higher than planned due to DR budget increases and decrease in RGGI revenue
- Low Income
  - Three-year LI budget is at 10.06%
  - Slight rate increases in 2017/2018 due to decrease in RGGI revenue

## Appendix: Bill Impacts Summary



- Year-to-year bill impact analysis:
  - 2017 currently-effective vs. 2017 proposed
  - 2017 proposed vs 2018 updated
  - **None are greater than 1%**
    - Most residential are negative for 2017 proposed v. 2018 updated
- Replace EES rates included in approved Plan
  - 2017 planned vs. 2017 proposed
  - 2018 planned vs 2018 updated
  - **None are greater than 2%**

**Cape Light Compact**  
**2017 Residential Energy Efficiency Reconciliation Factor**  
**\$ in Thousands**

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, EES & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWh)	EE Reconciliation Factor (cents/kWh)	Low Income Reconciliation Factor (cents/kWh)	EE Reconciliation Factor (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
	EEE	EEC	OR	PPRA	I		FkWh		EERF <sub>L</sub>	EERF <sub>R</sub>
2017	\$ 23,324,793	\$ (2,554,205)	\$ (11,762,583)	\$ 1,911,075	\$ 19,960	\$ 10,939,040	558,665	1.958	0.100	2.058
2018	\$ 23,859,948	\$ (2,534,458)	\$ (3,341,875)	\$ 0.000	\$ 11.873	\$ 17,995,488	1,013.783	1.775	0.189	1.964

Col. A: Effective year (January 1, 2017 - December 31, 2017)  
Col. B: Based on the most up-to-date data available and consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.  
Col. C: 2017 Residential Monthly Deferral, Lines 1, Cols. N.  
Col. D: 2017 Residential Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N  
Col. E: 2017 Residential Monthly Deferral, Lines 10, Cols. N.  
Col. F: 2017 Residential Monthly Deferral, Lines 9, Cols. N  
Col. G: Col. B + Col. C + Col. D + Col. E + Col. F  
Col. H: Eversource forecast of Cape Light Compact sales through December 31, 2017. Residential sales only.  
Col. I: Col. G/Col. H divided by 10  
Col. J: 2016-2018 Low-Income Energy Efficiency Reconciliation Factor, Cols. J  
Col. K: Col. I + Col. J

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact.

**Cape Light Compact**  
**2015 Residential Monthly EES Deferral**  
**\$ in Thousands**

Line Description	Col. A Actual Dec-14	Col. B Actual Jan-15	Col. C Actual Feb-15	Col. D Actual Mar-15	Col. E Actual Apr-15	Col. F Actual May-15	Col. G Actual Jun-15	Col. H Actual Jul-15	Col. I Actual Aug-15	Col. J Actual Sep-15	Col. K Actual Oct-15	Col. L Actual Nov-15	Col. M Actual Dec-15	Col. N Total
1 SBC Revenues		\$ -	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (217.836)	\$ (2,648.891)
2 EES Revenues @ 1/1/15 - 8/31/15 rate		\$ -	\$ (1,235.248)	\$ (1,235.248)	\$ (1,235.248)	\$ (1,235.248)	\$ (1,852.872)	\$ (617.624)	\$ (1,235.248)	\$ (1,235.248)	\$ -	\$ -	\$ -	\$ (9,881.986)
3 EES Revenues @ 9/1/15 - 12/31/15 rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,964.442)	\$ (1,964.442)	\$ (3,659.373)	\$ (7,588.257)
4 FCM Revenues*		\$ -	\$ (53.820)	\$ (52.068)	\$ (53.006)	\$ (49.575)	\$ (49.120)	\$ (46.641)	\$ (47.893)	\$ (53.363)	\$ (45.914)	\$ (44.926)	\$ (76.707)	\$ (573.032)
5 RGI Revenues*		\$ -	\$ -	\$ (254.079)	\$ -	\$ (169.647)	\$ -	\$ -	\$ (241.650)	\$ -	\$ -	\$ (386.433)	\$ -	\$ (1,051.809)
6 Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Total Energy Efficiency Revenues		\$ -	\$ (1,506.904)	\$ (1,759.232)	\$ (1,506.090)	\$ (1,672.307)	\$ (2,119.829)	\$ (882.102)	\$ (1,742.628)	\$ (1,506.448)	\$ (2,228.192)	\$ (2,613.637)	\$ (4,206.607)	\$ (21,743.976)
8 Total Energy Efficiency Expenses**		\$ 41.350	\$ 256.304	\$ 2,317.654	\$ 1,806.526	\$ 1,840.009	\$ 3,168.202	\$ 1,108.245	\$ 2,395.291	\$ 1,309.392	\$ 174.118	\$ 1,580.710	\$ 6,523.653	\$ 22,521.454
9 Deferral (Over)/Under Recovery		\$ 41.350	\$ (1,250.601)	\$ 558.422	\$ 300.436	\$ 167.702	\$ 1,048.373	\$ 226.143	\$ 652.663	\$ (197.056)	\$ (2,054.073)	\$ (1,032.927)	\$ 2,317.046	
10 Interest on Deferral Balance		\$ -	\$ (0.048)	\$ (0.024)	\$ (0.040)	\$ (0.028)	\$ (0.031)	\$ (0.021)	\$ (0.014)	\$ (0.018)	\$ (0.024)	\$ (0.019)	\$ (0.073)	\$ (0.339)
11 (Over)/Under Ending Balance	\$ 2,516.594	\$ 2,557.944	\$ 1,307.296	\$ 1,865.694	\$ 2,166.090	\$ 2,333.764	\$ 3,382.106	\$ 3,608.228	\$ 4,260.877	\$ 4,063.803	\$ 2,009.705	\$ 976.760	\$ 3,293.733	
12 Surplus Revenue Annual Interest Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	
13 Borrowing Annual Interest Rate		0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	

\*Sector portion of revenues are allocated based on 2015 actual kWh sales.

\*\*2015 Expenditures are actual 2015 results.

**Cape Light Compact**  
**2016 Residential Monthly EES Deferral**  
**\$ in Thousands**

Line Description	Col. A Actual Dec-15	Col. B Actual Jan-16	Col. C Actual Feb-16	Col. D Actual Mar-16	Col. E Actual Apr-16	Col. F Actual May-16	Col. G Actual Jun-16	Col. H Actual Jul-16	Col. I Actual Aug-16	Col. J Actual Sep-16	Col. K Actual Oct-16	Col. L Actual Nov-16	Col. M Actual Dec-16	Col. N Total
1 SBC Revenues		\$ -	\$ (221.762)	\$ (221.762)	\$ (221.762)	\$ (221.762)	\$ (332.643)	\$ (110.881)	\$ (221.762)	\$ (221.762)	\$ (221.762)	\$ (221.762)	\$ (395.740)	\$ (2,613.356)
2 EES Revenues		\$ -	\$ (1,646.173)	\$ (1,646.173)	\$ (1,646.173)	\$ (1,646.173)	\$ (2,469.259)	\$ (823.086)	\$ (1,646.173)	\$ (1,646.173)	\$ (1,646.173)	\$ (1,646.173)	\$ (2,928.221)	\$ (19,389.948)
3 FCM Revenues*		\$ -	\$ (43.286)	\$ (42.243)	\$ (39.135)	\$ (40.100)	\$ (39.776)	\$ (58.806)	\$ (56.089)	\$ (53.759)	\$ (53.193)	\$ (52.409)	\$ (95.775)	\$ (574.571)
4 RGI Revenues*		\$ -	\$ -	\$ (230.507)	\$ -	\$ -	\$ (231.365)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (330.201)	\$ (792.074)
5 Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Total Energy Efficiency Revenues		\$ -	\$ (1,911.221)	\$ (2,140.685)	\$ (1,907.069)	\$ (1,908.035)	\$ (3,073.043)	\$ (992.773)	\$ (1,924.024)	\$ (1,921.694)	\$ (1,921.127)	\$ (1,920.344)	\$ (3,749.937)	\$ (23,369.950)
7 Total Energy Efficiency Expenses**		\$ 44,768	\$ 95.630	\$ 338.652	\$ 664.700	\$ 3,415.412	\$ 1,441.981	\$ 1,084.147	\$ 1,366.505	\$ 1,026.311	\$ 1,882.855	\$ 1,407.223	\$ 9,221.886	\$ 21,990.071
8 Deferral (Over)/Under Recovery		\$ 44,768	\$ (1,815.590)	\$ (1,802.033)	\$ (1,242.369)	\$ 1,507.377	\$ (1,631.061)	\$ 91.374	\$ (557.519)	\$ (895.383)	\$ (38.272)	\$ (513.120)	\$ 5,471.950	
9 Interest on Deferral Balance		\$ -	\$ (0.105)	\$ (0.113)	\$ (0.146)	\$ (0.212)	\$ (0.215)	\$ (0.212)	\$ (0.267)	\$ (0.324)	\$ (0.370)	\$ (0.398)	\$ (0.417)	(2.780)
10 (Over)/Under Ending Balance	\$ 3,293.733	\$ 3,338.500	\$ 1,522.805	\$ (279.342)	\$ (1,521.857)	\$ (14.692)	\$ (1,645.968)	\$ (1,554.806)	\$ (2,112.591)	\$ (3,008.298)	\$ (3,046.940)	\$ (3,560.458)	\$ 1,911.075	
11 Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
12 Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%

\*Sector portion of revenues are allocated based on 2016 forecasted kWh sales.

\*\*Expenses are based on actual results through September, and are forecasted for October through December using the most up-to-date data available.

**Cape Light Compact**  
**2017 Residential Monthly EES Deferral**  
**\$ in Thousands**

Line Description	Col. A Planned Dec-16	Col. B Planned Jan-17	Col. C Planned Feb-17	Col. D Planned Mar-17	Col. E Planned Apr-17	Col. F Planned May-17	Col. G Planned Jun-17	Col. H Planned Jul-17	Col. I Planned Aug-17	Col. J Planned Sep-17	Col. K Planned Oct-17	Col. L Planned Nov-17	Col. M Planned Dec-17	Col. N Total
1 SBC Revenues		\$ -	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (212.850)	\$ (425.701)	\$ (2,554.205)
2 EES Revenues @ 1/1/17 - 6/31/17 rate		\$ -	\$ (1,697.995)	\$ (1,697.995)	\$ (1,697.995)	\$ (1,697.995)	\$ (1,697.995)	\$ (1,697.995)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,187.971)
3 EES Revenues @ 7/1/15 - 12/31/17 rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,823.173)	\$ (1,823.173)	\$ (1,823.173)	\$ (1,823.173)	\$ (3,646.347)	\$ (10,939.040)
4 FCM Revenues*		\$ -	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (87.932)	\$ (175.864)	\$ (1,055.183)
5 RGI Revenues*		\$ -	\$ -	\$ (130.388)	\$ -	\$ -	\$ (129.680)	\$ -	\$ -	\$ (129.680)	\$ -	\$ -	\$ (129.680)	\$ (519.430)
6 Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Total Energy Efficiency Revenues		\$ -	\$ (1,998.777)	\$ (2,129.166)	\$ (1,998.777)	\$ (1,998.777)	\$ (2,128.458)	\$ (1,998.777)	\$ (2,123.956)	\$ (2,253.636)	\$ (2,123.956)	\$ (2,123.956)	\$ (4,377.592)	\$ (25,255.828)
8 Total Energy Efficiency Expenses**		\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 1,943.733	\$ 23,324.793
9 Deferral (Over)/Under Recovery		\$ 1,943.733	\$ (55.045)	\$ (185.433)	\$ (55.045)	\$ (55.045)	\$ (184.725)	\$ (55.045)	\$ (180.223)	\$ (309.903)	\$ (180.223)	\$ (180.223)	\$ (2,433.859)	
10 Interest on Deferral Balance		\$ 1.562	\$ 2.074	\$ 2.010	\$ 1.946	\$ 1.917	\$ 1.853	\$ 1.789	\$ 1.727	\$ 1.595	\$ 1.463	\$ 1.366	\$ 0.659	19.960
11 (Over)/Under Ending Balance	\$ 1,911.075	\$ 3,856.369	\$ 3,803.398	\$ 3,619.975	\$ 3,566.876	\$ 3,513.749	\$ 3,330.877	\$ 3,277.622	\$ 3,099.125	\$ 2,790.817	\$ 2,612.057	\$ 2,433.200	\$ 0.000	
12 Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	
13 Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	

\*Sector portion of revenues are allocated based on 2017 forecasted kWh sales.

\*\*Expenses are based on the most up-to-date data available and are consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.

**Cape Light Compact**  
**2018 Residential Monthly EES Deferral**  
**\$ in Thousands**

Line	Description	Col. A Planned Dec-17	Col. B Planned Jan-18	Col. C Planned Feb-18	Col. D Planned Mar-18	Col. E Planned Apr-18	Col. F Planned May-18	Col. G Planned Jun-18	Col. H Planned Jul-18	Col. I Planned Aug-18	Col. J Planned Sep-18	Col. K Planned Oct-18	Col. L Planned Nov-18	Col. M Planned Dec-18	Col. N Total
1	SBC Revenues		\$ -	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (211.205)	\$ (2,534.458)
2	EES Revenues		\$ -	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (1,499.624)	\$ (17,995.488)
3	FCM Revenues*		\$ -	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (236.173)	\$ (2,834.074)
4	RGI Revenues*		\$ -	\$ -	\$ (126.950)	\$ -	\$ -	\$ (126.950)	\$ -	\$ -	\$ (126.950)	\$ -	\$ -	\$ (126.950)	\$ (507.800)
5	Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (1,947.002)	\$ (2,073.952)	\$ (1,947.002)	\$ (1,947.002)	\$ (2,073.952)	\$ (1,947.002)	\$ (1,947.002)	\$ (2,073.952)	\$ (1,947.002)	\$ (1,947.002)	\$ (4,020.954)	\$ (23,871.821)
7	Total Energy Efficiency Expenses**		\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 1,988.329	\$ 23,859.948
8	Deferral (Over)/Under Recovery		\$ 1,988.329	\$ 41.327	\$ (85.623)	\$ 41.327	\$ 41.327	\$ (85.623)	\$ 41.327	\$ 41.327	\$ (85.623)	\$ 41.327	\$ 41.327	\$ (2,032.625)	
9	Interest on Deferral Balance		\$ 0.539	\$ 1.088	\$ 1.077	\$ 1.066	\$ 1.089	\$ 1.077	\$ 1.066	\$ 1.089	\$ 1.077	\$ 1.066	\$ 1.089	\$ 0.550	11.873
10	(Over)/Under Ending Balance	\$ 0.000	\$ 1,988.868	\$ 2,031.283	\$ 1,946.738	\$ 1,989.131	\$ 2,031.547	\$ 1,947.001	\$ 1,989.394	\$ 2,031.810	\$ 1,947.265	\$ 1,989.658	\$ 2,032.074	\$ (0.000)	
11	Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
12	Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%

\*Sector portion of revenues are allocated based on 2018 forecasted kWh sales.

\*\*Expenses are based on the most up-to-date data available and are consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.

**Cape Light Compact**  
**2017 C&I Energy Efficiency Reconciliation Factor**  
**\$ in Thousands**

Year	EE Expenses	EE Charge Revenues	FCM, RGGI, EES & Other Revenues	Past Period Reconciliation with Interest	Interest on Deferral	Total EERF	Billed Distribution (GWh)	EE Reconciliation Factor (cents/kWh)	CI-LI Rev. Req. Allocation	Low Income Reconciliation Factor (cents/kWh)	EE Reconciliation Factor (cents/kWh)
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
	EEE	EEC	OR	PPRA	I		FkWh			EERF <sub>LI</sub>	EERF <sub>R</sub>
2017	\$ 16,371.050	\$ (2,182.803)	\$ (7,522.914)	\$ 363.745	\$ 10.876	\$ 7,039.954	470.308	1.497	731.683	0.156	1.653
2018	\$ 18,071.749	\$ (2,175.817)	\$ (2,868.980)	\$ 0.000	\$ 8.995	\$ 13,035.947	870.327	1.498	2,521.497	0.290	1.788

Col. A: Effective year (January 1, 2017 - December 31, 2017)  
Col. B: Based on the most up-to-date data available and consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.  
Col. C: 2017 C&I Monthly Deferral, Lines 1, Cols. N.  
Col. D: 2017 C&I Monthly Deferral, Lines 3, Cols. N + Lines 4, Cols. N + Lines 5, Cols. N  
Col. E: 2017 C&I Monthly Deferral, Lines 10, Cols. N.  
Col. F: 2017 C&I Monthly Deferral, Lines 9, Cols. N  
Col. G: Col. B + Col. C + Col. D + Col. E + Col. F  
Col. H: Eversource forecast of Cape Light Compact sales through December 31, 2017. C&I sales only.  
Col. I: Col. G/Col. H divided by 10  
Col. J: Per D.P.U. 14-80, Exh. NSTAR RDC-1 (Revised), 55.22% of 2016-2018 Low-Income Energy Efficiency Reconciliation Factor, Col. G  
Col. K: Col. J/Col. H divided by 10  
Col. L: Col. I + Col. K

Note that per D.P.U. 10-06, at 2-3 (June 24, 2010), lost base revenue is not applicable to the Cape Light Compact.

**Cape Light Compact**  
**2015 C&I Monthly EES Deferral**  
**\$ in Thousands**

Line	Description	Col. A Actual Dec-14	Col. B Actual Jan-15	Col. C Actual Feb-15	Col. D Actual Mar-15	Col. E Actual Apr-15	Col. F Actual May-15	Col. G Actual Jun-15	Col. H Actual Jul-15	Col. I Actual Aug-15	Col. J Actual Sep-15	Col. K Actual Oct-15	Col. L Actual Nov-15	Col. M Actual Dec-15	Col. N Total
1	SBC Revenues		\$ -	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (188.056)	\$ (406.201)	\$ (2,286.758)
2	EES Revenues @ 1/1/15 - 8/31/15 rate		\$ -	\$ (645.440)	\$ (645.440)	\$ (645.440)	\$ (645.440)	\$ (968.159)	\$ (322.720)	\$ (645.440)	\$ (645.440)	\$ -	\$ -	\$ -	\$ (5,163.517)
3	EES Revenues @ 9/1/15 - 12/31/15 rate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (645.440)	\$ (645.440)	\$ (1,202.329)	\$ (2,493.208)
4	FCM Revenues*		\$ -	\$ (45.236)	\$ (43.764)	\$ (44.552)	\$ (41.669)	\$ (41.286)	\$ (39.203)	\$ (40.255)	\$ (44.853)	\$ (38.591)	\$ (37.761)	\$ (64.474)	\$ (481.644)
5	RGGI Revenues*		\$ -	\$ -	\$ (213.558)	\$ -	\$ (142.592)	\$ -	\$ -	\$ (203.111)	\$ -	\$ -	\$ (324.803)	\$ -	\$ (884.064)
6	Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Total Energy Efficiency Revenues		\$ -	\$ (878.732)	\$ (1,090.817)	\$ (878.047)	\$ (1,017.756)	\$ (1,197.501)	\$ (549.978)	\$ (1,076.861)	\$ (878.348)	\$ (872.087)	\$ (1,196.060)	\$ (1,673.003)	\$ (11,309.191)
8	Total Energy Efficiency Expenses**		\$ 16.462	\$ 355.285	\$ 804.495	\$ 1,122.025	\$ 1,106.007	\$ 2,096.690	\$ 750.059	\$ 791.709	\$ 874.065	\$ 509.819	\$ 531.407	\$ 3,196.111	\$ 12,154.133
9	Deferral (Over)/Under Recovery		\$ 16.462	\$ (523.447)	\$ (286.323)	\$ 243.977	\$ 88.252	\$ 899.189	\$ 200.081	\$ (285.152)	\$ (4.283)	\$ (362.268)	\$ (664.653)	\$ 1,523.108	
10	Interest on Deferral Balance		\$ -	\$ (0.661)	\$ (0.328)	\$ (0.554)	\$ (0.386)	\$ (0.425)	\$ (0.293)	\$ (0.187)	\$ (0.249)	\$ (0.338)	\$ (0.259)	\$ (1.007)	\$ (4.688)
11	(Over)/Under Ending Balance	\$ (3,804.556)	\$ (3,788.095)	\$ (4,312.202)	\$ (4,598.854)	\$ (4,355.431)	\$ (4,267.566)	\$ (3,368.802)	\$ (3,169.015)	\$ (3,454.354)	\$ (3,458.886)	\$ (3,821.492)	\$ (4,486.403)	\$ (2,964.301)	
12	Surplus Revenue Annual Interest Rate		0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%	0.15%
13	Borrowing Annual Interest Rate		0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%	0.75%

\*Sector portion of revenues are allocated based on 2015 actual kWh sales.

\*\*2015 Expenditures are actual 2015 results.

**Cape Light Compact**  
**2016 C&I Monthly EES Deferral**  
**\$ in Thousands**

Line	Description	Col. A Actual Dec-15	Col. B Actual Jan-16	Col. C Actual Feb-16	Col. D Actual Mar-16	Col. E Actual Apr-16	Col. F Actual May-16	Col. G Actual Jun-16	Col. H Actual Jul-16	Col. I Actual Aug-16	Col. J Actual Sep-16	Col. K Actual Oct-16	Col. L Actual Nov-16	Col. M Actual Dec-16	Col. N Total
1	SBC Revenues		\$ -	\$ (184.254)	\$ (184.254)	\$ (184.254)	\$ (184.254)	\$ (276.381)	\$ (92.127)	\$ (184.254)	\$ (184.254)	\$ (184.254)	\$ (184.254)	\$ (328.807)	\$ (2,171.349)
2	EES Revenues		\$ -	\$ (634.891)	\$ (634.891)	\$ (634.891)	\$ (634.891)	\$ (952.337)	\$ (317.446)	\$ (634.891)	\$ (634.891)	\$ (634.891)	\$ (634.891)	\$ (1,129.348)	\$ (7,478.260)
3	FCM Revenues*		\$ -	\$ (36.180)	\$ (35.308)	\$ (32.710)	\$ (33.517)	\$ (33.246)	\$ (49.151)	\$ (46.881)	\$ (44.934)	\$ (44.460)	\$ (43.805)	\$ (80.051)	\$ (480.243)
4	RGGI Revenues*		\$ -	\$ -	\$ (192.665)	\$ -	\$ -	\$ (193.382)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (275.992)	\$ (662.038)
5	Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (855.325)	\$ (1,047.118)	\$ (851.855)	\$ (852.662)	\$ (1,455.346)	\$ (458.724)	\$ (866.026)	\$ (864.079)	\$ (863.605)	\$ (862.950)	\$ (1,814.198)	\$ (10,791.890)
7	Total Energy Efficiency Expenses**		\$ 32.784	\$ 76.786	\$ 211.705	\$ 493.640	\$ 1,139.410	\$ 925.416	\$ 355.497	\$ 471.268	\$ 414.437	\$ 799.312	\$ 666.725	\$ 8,540.893	\$ 14,127.875
8	Deferral (Over)/Under Recovery		\$ 32.784	\$ (778.539)	\$ (835.413)	\$ (358.215)	\$ 286.747	\$ (529.929)	\$ (103.227)	\$ (394.758)	\$ (449.642)	\$ (64.293)	\$ (196.225)	\$ 6,726.695	
9	Interest on Deferral Balance		\$ -	\$ (0.301)	\$ (0.324)	\$ (0.418)	\$ (0.606)	\$ (0.614)	\$ (0.605)	\$ (0.761)	\$ (0.924)	\$ (1.057)	\$ (1.136)	\$ (1.192)	\$ (7.939)
10	(Over)/Under Ending Balance	\$ (2,964.301)	\$ (2,931.518)	\$ (3,710.357)	\$ (4,546.094)	\$ (4,904.727)	\$ (4,618.586)	\$ (5,149.129)	\$ (5,252.961)	\$ (5,648.481)	\$ (6,099.047)	\$ (6,164.397)	\$ (6,361.759)	\$ 363.745	
11	Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	
12	Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	

\*Sector portion of revenues are allocated based on 2016 forecasted kWh sales.

\*\*Expenses are based on actual results through September, and are forecasted for October through December using the most up-to-date data available.

**Cape Light Compact**  
**2017 C&I Monthly EES Deferral**  
**\$ in Thousands**

Line	Description	Col. A Planned Dec-16	Col. B Planned Jan-17	Col. C Planned Feb-17	Col. D Planned Mar-17	Col. E Planned Apr-17	Col. F Planned May-17	Col. G Planned Jun-17	Col. H Planned Jul-17	Col. I Planned Aug-17	Col. J Planned Sep-17	Col. K Planned Oct-17	Col. L Planned Nov-17	Col. M Planned Dec-17	Col. N Total
1	SBC Revenues	\$	-	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (181.900)	\$ (363.801)	\$ (2,182.803)
2	EES Revenues @ 1/1/17 - 6/31/17 rate	\$	-	\$ (1,029.544)	\$ (1,029.544)	\$ (1,029.544)	\$ (1,029.544)	\$ (1,029.544)	\$ (1,029.544)	\$	-	\$	-	\$	\$ (6,177.262)
3	EES Revenues @ 7/1/15 - 12/31/17 rate	\$	-	\$	-	\$	-	\$	-	\$ (1,173.326)	\$ (1,173.326)	\$ (1,173.326)	\$ (1,173.326)	\$ (2,346.651)	\$ (7,039.954)
4	FCM Revenues*	\$	-	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (75.146)	\$ (150.292)	\$ (901.751)
5	RGGI Revenues*	\$	-	\$	(111.429)	\$	-	\$	(110.824)	\$	-	\$	(110.824)	\$	\$ (443.900)
6	Other Revenues*	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	\$
7	Total Energy Efficiency Revenues	\$	-	\$ (1,286.590)	\$ (1,398.019)	\$ (1,286.590)	\$ (1,286.590)	\$ (1,397.414)	\$ (1,286.590)	\$ (1,430.372)	\$ (1,541.196)	\$ (1,430.372)	\$ (1,430.372)	\$ (2,971.567)	\$ (16,745.671)
8	Total Energy Efficiency Expenses**	\$	1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 1,364.254	\$ 16,371.050
9	Deferral (Over)/Under Recovery	\$	1,364.254	\$ 77.664	\$ (33.764)	\$ 77.664	\$ 77.664	\$ (33.160)	\$ 77.664	\$ (66.118)	\$ (176.942)	\$ (66.118)	\$ (66.118)	\$ (1,607.313)	
10	Interest on Deferral Balance	\$	0.567	\$ 0.957	\$ 0.970	\$ 0.982	\$ 1.025	\$ 1.037	\$ 1.050	\$ 1.054	\$ 0.988	\$ 0.923	\$ 0.888	\$ 0.435	\$ 10.876
11	(Over)/Under Ending Balance	\$ 363.745	\$ 1,728.566	\$ 1,807.187	\$ 1,774.392	\$ 1,853.039	\$ 1,931.728	\$ 1,899.606	\$ 1,978.320	\$ 1,913.256	\$ 1,737.303	\$ 1,672.108	\$ 1,606.878	\$ 0.000	
12	Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
13	Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%

\*Sector portion of revenues are allocated based on 2017 forecasted kWh sales.

\*\*Expenses are based on the most up-to-date data available and are consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.

**Cape Light Compact**  
**2018 C&I Monthly EES Deferral**  
**\$ in Thousands**

Line	Description	Col. A Planned Dec-17	Col. B Planned Jan-18	Col. C Planned Feb-18	Col. D Planned Mar-18	Col. E Planned Apr-18	Col. F Planned May-18	Col. G Planned Jun-18	Col. H Planned Jul-18	Col. I Planned Aug-18	Col. J Planned Sep-18	Col. K Planned Oct-18	Col. L Planned Nov-18	Col. M Planned Dec-18	Col. N Total
1	SBC Revenues <sup>A</sup>		\$ -	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (181.318)	\$ (362.636)	\$ (2,175.817)
2	#REF!		\$ -	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (1,086.329)	\$ (2,172.658)	\$ (13,035.947)
3	FCM Revenues*		\$ -	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (202.753)	\$ (405.506)	\$ (2,433.036)
4	RGGI Revenues*		\$ -	\$ -	\$ (108.986)	\$ -	\$ -	\$ (108.986)	\$ -	\$ -	\$ (108.986)	\$ -	\$ -	\$ (108.986)	\$ (435.944)
5	Other Revenues*		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total Energy Efficiency Revenues		\$ -	\$ (1,470.400)	\$ (1,579.386)	\$ (1,470.400)	\$ (1,470.400)	\$ (1,579.386)	\$ (1,470.400)	\$ (1,470.400)	\$ (1,579.386)	\$ (1,470.400)	\$ (1,470.400)	\$ (3,049.786)	\$ (18,080.744)
7	Total Energy Efficiency Expenses**		\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 1,505.979	\$ 18,071.749
8	Deferral (Over)/Under Recovery		\$ 1,505.979	\$ 35.579	\$ (73.407)	\$ 35.579	\$ 35.579	\$ (73.407)	\$ 35.579	\$ 35.579	\$ (73.407)	\$ 35.579	\$ 35.579	\$ (1,543.807)	
9	Interest on Deferral Balance		\$ 0.408	\$ 0.826	\$ 0.816	\$ 0.806	\$ 0.826	\$ 0.816	\$ 0.806	\$ 0.826	\$ 0.816	\$ 0.806	\$ 0.826	\$ 0.418	\$ 8.995
10	(Over)/Under Ending Balance	\$ 0.000	\$ 1,506.387	\$ 1,542.792	\$ 1,470.201	\$ 1,506.586	\$ 1,542.990	\$ 1,470.399	\$ 1,506.785	\$ 1,543.190	\$ 1,470.599	\$ 1,506.984	\$ 1,543.389	\$ 0.000	
11	Surplus Revenue Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	
12	Borrowing Annual Interest Rate		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	

<sup>A</sup>Sector portion of revenues are allocated based on 2018 forecasted kWh sales.

<sup>\*\*</sup>Expenses are based on the most up-to-date data available and are consistent with the Cape Light Compact's 2016-2018 Three-Year Plan, D.P.U. 15-166.

**CAPE LIGHT COMPACT**  
**TYPICAL BILL COMPARISONS**  
**January 2017 Delivery Rates. Jan-Jul 2017 Supply Rates.**

Rate Class Information					Total Bill Comparison		Total Bill Comparison	
Class	Rate	Load Fact	Avg Kw	Avg Kwh	2017 In Effect vs. 2017 Proposed Change in Total Bill		2017 Proposed vs. 2018 Updated Change in Total Bill	
					Amount	%	Amount	%
Residential	Res Rate R-1 Annual			584	0.04	0.03%	(0.55)	-0.43%
	Res Rate R-1 Seasonal Winter			141	0.01	0.02%	(0.13)	-0.31%
	Res Rate R-1 Seasonal Summer			401	0.03	0.03%	(0.38)	-0.34%
	Res Space Heating R-3			859	0.06	0.04%	(0.81)	-0.47%
	Res Controlled Wtr Htg R-5			187	0.02	0.06%	(0.18)	-0.50%
	Res TOU R-6 (2% bill impact threshold not applicable)			1,049	0.08	0.04%	(0.99)	-0.46%
Small Comm.	General G-1 Annual	0.408	8	2,396	1.92	0.41%	3.23	0.69%
	General G-1 Annual	0.508	6	2,396	1.92	0.41%	3.23	0.69%
	General G-1 Annual	0.308	11	2,396	1.92	0.41%	3.23	0.69%
	General G-1 Seasonal Winter	0.248	3	539	0.43	0.33%	0.73	0.55%
	General G-1 Seasonal Summer	0.248	9	1,605	1.29	0.34%	2.16	0.56%
	General Power G-4	0.225	42	6,844	5.47	0.45%	9.24	0.76%
	General Power G-4	0.325	29	6,844	5.47	0.47%	9.24	0.79%
	General Power G-4	0.125	75	6,844	5.47	0.41%	9.24	0.68%
	Comm Space Heating G-5			1,563	1.26	0.42%	2.11	0.70%
	All Electric School G-6			88,287	70.63	0.49%	119.19	0.82%
	General TOU G-7 Annual	0.466	14	4,742	3.80	0.45%	6.40	0.75%
	General TOU G-7 Annual	0.666	10	4,742	3.80	0.47%	6.40	0.79%
	General TOU G-7 Annual	0.266	24	4,742	3.80	0.40%	6.40	0.67%
	General TOU G-7 Seasonal Winter	0.172	4	532	0.43	0.35%	0.71	0.57%
	General TOU G-7 Seasonal Summer	0.172	7	919	0.74	0.36%	1.24	0.59%
Lg Comm/Ind	Medium General G-2	0.512	272	101,737	81.39	0.47%	137.34	0.79%
	Medium General G-2	0.712	272	141,375	113.10	0.49%	190.86	0.83%
	Medium General G-2	0.312	272	61,951	49.56	0.43%	83.63	0.72%
	Large General G-3	0.521	1,285	488,724	390.98	0.49%	659.78	0.83%
	Large General G-3	0.721	1,285	676,334	541.07	0.52%	913.05	0.87%
	Large General G-3	0.321	1,285	301,114	240.89	0.45%	406.50	0.75%

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		160	\$37.50	\$15.89	\$21.61	\$37.52	\$15.89	\$21.63	\$0.02	0.1%
20		230	\$52.28	\$22.84	\$29.44	\$52.30	\$22.84	\$29.46	0.02	0.0%
30		306	\$68.32	\$30.39	\$37.93	\$68.35	\$30.39	\$37.96	0.03	0.0%
40		382	\$84.36	\$37.93	\$46.43	\$84.39	\$37.93	\$46.46	0.03	0.0%
50		464	\$101.68	\$46.08	\$55.60	\$101.71	\$46.08	\$55.63	0.03	0.0%
60		555	\$120.88	\$55.11	\$65.77	\$120.92	\$55.11	\$65.81	0.04	0.0%
70		660	\$143.04	\$65.54	\$77.50	\$143.09	\$65.54	\$77.55	0.05	0.0%
80		793	\$171.11	\$78.74	\$92.37	\$171.17	\$78.74	\$92.43	0.06	0.0%
90		997	\$214.17	\$99.00	\$115.17	\$214.24	\$99.00	\$115.24	0.07	0.0%
AVG.USE		584	\$127.00	\$57.99	\$69.01	\$127.04	\$57.99	\$69.05	0.04	0.0%

2017 In Effect

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.243	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	WINTER KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		14	\$7.48	\$1.39	\$6.09	\$7.48	\$1.39	\$6.09	\$0.00	0.0%
20		23	\$9.88	\$2.28	\$7.60	\$9.88	\$2.28	\$7.60	0.00	0.0%
30		34	\$12.83	\$3.38	\$9.45	\$12.84	\$3.38	\$9.46	0.01	0.1%
40		46	\$16.04	\$4.57	\$11.47	\$16.05	\$4.57	\$11.48	0.01	0.1%
50		65	\$21.12	\$6.45	\$14.67	\$21.13	\$6.45	\$14.68	0.01	0.0%
60		90	\$27.82	\$8.94	\$18.88	\$27.83	\$8.94	\$18.89	0.01	0.0%
70		125	\$37.18	\$12.41	\$24.77	\$37.19	\$12.41	\$24.78	0.01	0.0%
80		179	\$51.63	\$17.77	\$33.86	\$51.64	\$17.77	\$33.87	0.01	0.0%
90		287	\$80.54	\$28.50	\$52.04	\$80.56	\$28.50	\$52.06	0.02	0.0%
AVG.USE		141	\$41.46	\$14.00	\$27.46	\$41.47	\$14.00	\$27.47	0.01	0.0%

2017 In Effect

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.243	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	SUMMER KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		80	\$25.14	\$7.94	\$17.20	\$25.14	\$7.94	\$17.20	\$0.00	0.0%
20		123	\$36.64	\$12.21	\$24.43	\$36.65	\$12.21	\$24.44	0.01	0.0%
30		163	\$47.36	\$16.19	\$31.17	\$47.37	\$16.19	\$31.18	0.01	0.0%
40		208	\$59.39	\$20.65	\$38.74	\$59.41	\$20.65	\$38.76	0.02	0.0%
50		261	\$73.58	\$25.92	\$47.66	\$73.60	\$25.92	\$47.68	0.02	0.0%
60		328	\$91.51	\$32.57	\$58.94	\$91.54	\$32.57	\$58.97	0.03	0.0%
70		417	\$115.33	\$41.41	\$73.92	\$115.36	\$41.41	\$73.95	0.03	0.0%
80		543	\$149.05	\$53.92	\$95.13	\$149.09	\$53.92	\$95.17	0.04	0.0%
90		739	\$201.51	\$73.38	\$128.13	\$201.56	\$73.38	\$128.18	0.05	0.0%
AVG.USE		401	\$111.05	\$39.82	\$71.23	\$111.08	\$39.82	\$71.26	0.03	0.0%

2017 In Effect

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.243	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		215	\$50.36	\$21.35	\$29.01	\$50.38	\$21.35	\$29.03	\$0.02	0.0%
20		328	\$71.56	\$32.57	\$38.99	\$71.59	\$32.57	\$39.02	0.03	0.0%
30		451	\$94.63	\$44.78	\$49.85	\$94.66	\$44.78	\$49.88	0.03	0.0%
40		568	\$116.58	\$56.40	\$60.18	\$116.62	\$56.40	\$60.22	0.04	0.0%
50		690	\$139.48	\$68.52	\$70.96	\$139.53	\$68.52	\$71.01	0.05	0.0%
60		824	\$164.61	\$81.82	\$82.79	\$164.67	\$81.82	\$82.85	0.06	0.0%
70		982	\$194.25	\$97.51	\$96.74	\$194.32	\$97.51	\$96.81	0.07	0.0%
80		1,184	\$232.15	\$117.57	\$114.58	\$232.23	\$117.57	\$114.66	0.08	0.0%
90		1,489	\$289.37	\$147.86	\$141.51	\$289.47	\$147.86	\$141.61	0.10	0.0%
AVG.USE		859	\$171.18	\$85.30	\$85.88	\$171.24	\$85.30	\$85.94	0.06	0.0%

2017 In Effect

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.935	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.942	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
CONTROLLED WATER HEATING RATE R-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		43	\$8.24	\$4.27	\$3.97	\$8.24	\$4.27	\$3.97	\$0.00	0.0%
20		69	\$13.22	\$6.85	\$6.37	\$13.22	\$6.85	\$6.37	0.00	0.0%
30		93	\$17.81	\$9.23	\$8.58	\$17.82	\$9.23	\$8.59	0.01	0.1%
40		118	\$22.61	\$11.72	\$10.89	\$22.62	\$11.72	\$10.90	0.01	0.0%
50		147	\$28.17	\$14.60	\$13.57	\$28.18	\$14.60	\$13.58	0.01	0.0%
60		178	\$34.11	\$17.68	\$16.43	\$34.12	\$17.68	\$16.44	0.01	0.0%
70		214	\$41.00	\$21.25	\$19.75	\$41.02	\$21.25	\$19.77	0.02	0.0%
80		261	\$50.01	\$25.92	\$24.09	\$50.03	\$25.92	\$24.11	0.02	0.0%
90		331	\$63.42	\$32.87	\$30.55	\$63.45	\$32.87	\$30.58	0.03	0.0%
AVG.USE		187	\$35.83	\$18.57	\$17.26	\$35.85	\$18.57	\$17.28	0.02	0.1%

2017 In Effect

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.243	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		296	\$66.15	\$29.39	\$36.76	\$66.17	\$29.39	\$36.78	\$0.02	0.0%
20		405	\$87.82	\$40.22	\$47.60	\$87.85	\$40.22	\$47.63	0.03	0.0%
30		493	\$105.30	\$48.95	\$56.35	\$105.33	\$48.95	\$56.38	0.03	0.0%
40		566	\$119.81	\$56.20	\$63.61	\$119.85	\$56.20	\$63.65	0.04	0.0%
50		653	\$137.10	\$64.84	\$72.26	\$137.14	\$64.84	\$72.30	0.04	0.0%
60		813	\$168.90	\$80.73	\$88.17	\$168.95	\$80.73	\$88.22	0.05	0.0%
70		974	\$200.89	\$96.72	\$104.17	\$200.96	\$96.72	\$104.24	0.07	0.0%
80		1,295	\$264.68	\$128.59	\$136.09	\$264.77	\$128.59	\$136.18	0.09	0.0%
90		2,096	\$423.87	\$208.13	\$215.74	\$424.01	\$208.13	\$215.88	0.14	0.0%
AVG.USE		1,049	\$215.80	\$104.17	\$111.63	\$215.88	\$104.17	\$111.71	0.08	0.0%

2017 In Effect

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.243	3.243	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.250	3.250	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	AVERAGE 0.408 MONTHLY KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.04	\$1.26	\$6.78	\$8.05	\$1.26	\$6.79	\$0.01	0.1%
20	0	82	\$21.25	\$7.91	\$13.34	\$21.32	\$7.91	\$13.41	0.07	0.3%
30	1	186	\$41.32	\$18.01	\$23.31	\$41.47	\$18.01	\$23.46	0.15	0.4%
40	1	335	\$70.19	\$32.53	\$37.66	\$70.46	\$32.53	\$37.93	0.27	0.4%
50	2	525	\$106.76	\$50.93	\$55.83	\$107.18	\$50.93	\$56.25	0.42	0.4%
60	3	826	\$164.75	\$80.11	\$84.64	\$165.41	\$80.11	\$85.30	0.66	0.4%
70	4	1,275	\$251.27	\$123.64	\$127.63	\$252.29	\$123.64	\$128.65	1.02	0.4%
80	8	2,351	\$457.34	\$228.08	\$229.26	\$459.23	\$228.08	\$231.15	1.89	0.4%
90	17	4,950	\$916.31	\$480.16	\$436.15	\$920.27	\$480.16	\$440.11	3.96	0.4%
AVG.USE	8	2,396	\$464.64	\$232.41	\$232.23	\$466.56	\$232.41	\$234.15	1.92	0.4%

2017 In Effect

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.04	\$1.26	\$6.78	\$8.05	\$1.26	\$6.79	\$0.01	0.1%
20	0	82	\$21.25	\$7.91	\$13.34	\$21.32	\$7.91	\$13.41	0.07	0.3%
30	1	186	\$41.32	\$18.01	\$23.31	\$41.47	\$18.01	\$23.46	0.15	0.4%
40	1	335	\$70.19	\$32.53	\$37.66	\$70.46	\$32.53	\$37.93	0.27	0.4%
50	1	525	\$106.76	\$50.93	\$55.83	\$107.18	\$50.93	\$56.25	0.42	0.4%
60	2	826	\$164.75	\$80.11	\$84.64	\$165.41	\$80.11	\$85.30	0.66	0.4%
70	3	1,275	\$251.27	\$123.64	\$127.63	\$252.29	\$123.64	\$128.65	1.02	0.4%
80	6	2,351	\$457.34	\$228.08	\$229.26	\$459.23	\$228.08	\$231.15	1.89	0.4%
90	13	4,950	\$896.87	\$480.16	\$416.71	\$900.83	\$480.16	\$420.67	3.96	0.4%
AVG.USE	6	2,396	\$464.64	\$232.41	\$232.23	\$466.56	\$232.41	\$234.15	1.92	0.4%

2017 In Effect

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.04	\$1.26	\$6.78	\$8.05	\$1.26	\$6.79	\$0.01	0.1%
20	0	82	\$21.25	\$7.91	\$13.34	\$21.32	\$7.91	\$13.41	0.07	0.3%
30	1	186	\$41.32	\$18.01	\$23.31	\$41.47	\$18.01	\$23.46	0.15	0.4%
40	1	335	\$70.19	\$32.53	\$37.66	\$70.46	\$32.53	\$37.93	0.27	0.4%
50	2	525	\$106.76	\$50.93	\$55.83	\$107.18	\$50.93	\$56.25	0.42	0.4%
60	4	826	\$164.75	\$80.11	\$84.64	\$165.41	\$80.11	\$85.30	0.66	0.4%
70	6	1,275	\$251.27	\$123.64	\$127.63	\$252.29	\$123.64	\$128.65	1.02	0.4%
80	10	2,351	\$457.34	\$228.08	\$229.26	\$459.23	\$228.08	\$231.15	1.89	0.4%
90	22	4,950	\$940.61	\$480.16	\$460.45	\$944.57	\$480.16	\$464.41	3.96	0.4%
AVG.USE	11	2,396	\$469.50	\$232.41	\$237.09	\$471.42	\$232.41	\$239.01	1.92	0.4%

2017 In Effect

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 WINTER KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
50	0	7	\$7.18	\$0.68	\$6.50	\$7.18	\$0.68	\$6.50	0.00	0.0%
60	0	47	\$16.57	\$4.56	\$12.01	\$16.61	\$4.56	\$12.05	0.04	0.2%
70	1	140	\$38.42	\$13.58	\$24.84	\$38.53	\$13.58	\$24.95	0.11	0.3%
80	2	377	\$94.10	\$36.57	\$57.53	\$94.40	\$36.57	\$57.83	0.30	0.3%
90	6	1,009	\$242.58	\$97.87	\$144.71	\$243.39	\$97.87	\$145.52	0.81	0.3%
AVG.USE	3	539	\$132.16	\$52.28	\$79.88	\$132.59	\$52.28	\$80.31	0.43	0.3%

2017 In Effect

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	24	\$11.17	\$2.33	\$8.84	\$11.19	\$2.33	\$8.86	0.02	0.2%
30	1	102	\$29.49	\$9.89	\$19.60	\$29.57	\$9.89	\$19.68	0.08	0.3%
40	1	238	\$61.45	\$23.09	\$38.36	\$61.64	\$23.09	\$38.55	0.19	0.3%
50	2	446	\$110.31	\$43.26	\$67.05	\$110.67	\$43.26	\$67.41	0.36	0.3%
60	4	755	\$182.91	\$73.24	\$109.67	\$183.52	\$73.24	\$110.28	0.61	0.3%
70	7	1,256	\$300.61	\$121.83	\$178.78	\$301.62	\$121.83	\$179.79	1.01	0.3%
80	13	2,265	\$526.49	\$219.71	\$306.78	\$528.31	\$219.71	\$308.60	1.82	0.3%
90	28	5,062	\$1,103.24	\$491.01	\$612.23	\$1,107.29	\$491.01	\$616.28	4.05	0.4%
AVG.USE	9	1,605	\$382.61	\$155.69	\$226.92	\$383.90	\$155.69	\$228.21	1.29	0.3%

2017 In Effect

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	37,403	\$6,567.14	\$3,665.49	\$2,901.65	\$6,597.06	\$3,665.49	\$2,931.57	\$29.92	0.5%
	150	56,105	\$9,670.72	\$5,498.29	\$4,172.43	\$9,715.60	\$5,498.29	\$4,217.31	44.88	0.5%
	200	74,807	\$12,774.30	\$7,331.09	\$5,443.21	\$12,834.15	\$7,331.09	\$5,503.06	59.85	0.5%
	250	93,508	\$15,877.73	\$9,163.78	\$6,713.95	\$15,952.53	\$9,163.78	\$6,788.75	74.80	0.5%
	300	112,210	\$18,981.31	\$10,996.58	\$7,984.73	\$19,071.08	\$10,996.58	\$8,074.50	89.77	0.5%
	350	130,912	\$22,084.89	\$12,829.38	\$9,255.51	\$22,189.62	\$12,829.38	\$9,360.24	104.73	0.5%
	400	149,613	\$25,188.32	\$14,662.07	\$10,526.25	\$25,308.01	\$14,662.07	\$10,645.94	119.69	0.5%
	450	168,315	\$28,291.90	\$16,494.87	\$11,797.03	\$28,426.55	\$16,494.87	\$11,931.68	134.65	0.5%
	500	187,017	\$31,395.48	\$18,327.67	\$13,067.81	\$31,545.10	\$18,327.67	\$13,217.43	149.62	0.5%
AVG.USE	272	101,737	\$17,243.33	\$9,970.23	\$7,273.10	\$17,324.72	\$9,970.23	\$7,354.49	81.39	0.5%

2017 In Effect

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.089	2.089	2.089	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	51,976	\$8,654.35	\$5,093.65	\$3,560.70	\$8,695.93	\$5,093.65	\$3,602.28	\$41.58	0.5%
	150	77,964	\$12,801.45	\$7,640.47	\$5,160.98	\$12,863.83	\$7,640.47	\$5,223.36	62.38	0.5%
	200	103,952	\$16,948.57	\$10,187.30	\$6,761.27	\$17,031.73	\$10,187.30	\$6,844.43	83.16	0.5%
	250	129,940	\$21,095.67	\$12,734.12	\$8,361.55	\$21,199.63	\$12,734.12	\$8,465.51	103.96	0.5%
	300	155,928	\$25,242.78	\$15,280.94	\$9,961.84	\$25,367.52	\$15,280.94	\$10,086.58	124.74	0.5%
	350	181,916	\$29,389.89	\$17,827.77	\$11,562.12	\$29,535.43	\$17,827.77	\$11,707.66	145.54	0.5%
	400	207,904	\$33,537.00	\$20,374.59	\$13,162.41	\$33,703.32	\$20,374.59	\$13,328.73	166.32	0.5%
	450	233,892	\$37,684.11	\$22,921.42	\$14,762.69	\$37,871.23	\$22,921.42	\$14,949.81	187.12	0.5%
	500	259,880	\$41,831.22	\$25,468.24	\$16,362.98	\$42,039.12	\$25,468.24	\$16,570.88	207.90	0.5%
AVG.USE	272	141,375	\$22,920.44	\$13,854.75	\$9,065.69	\$23,033.54	\$13,854.75	\$9,178.79	113.10	0.5%

2017 In Effect

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.089	2.089	2.089	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.312 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	22,776	\$4,472.20	\$2,232.05	\$2,240.15	\$4,490.43	\$2,232.05	\$2,258.38	\$18.23	0.4%
	150	34,164	\$6,528.24	\$3,348.07	\$3,180.17	\$6,555.57	\$3,348.07	\$3,207.50	27.33	0.4%
	200	45,552	\$8,584.28	\$4,464.10	\$4,120.18	\$8,620.72	\$4,464.10	\$4,156.62	36.44	0.4%
	250	56,940	\$10,640.31	\$5,580.12	\$5,060.19	\$10,685.86	\$5,580.12	\$5,105.74	45.55	0.4%
	300	68,328	\$12,696.34	\$6,696.14	\$6,000.20	\$12,751.01	\$6,696.14	\$6,054.87	54.67	0.4%
	350	79,716	\$14,752.39	\$7,812.17	\$6,940.22	\$14,816.16	\$7,812.17	\$7,003.99	63.77	0.4%
	400	91,104	\$16,808.42	\$8,928.19	\$7,880.23	\$16,881.30	\$8,928.19	\$7,953.11	72.88	0.4%
	450	102,492	\$18,864.46	\$10,044.22	\$8,820.24	\$18,946.46	\$10,044.22	\$8,902.24	82.00	0.4%
	500	113,880	\$20,920.49	\$11,160.24	\$9,760.25	\$21,011.60	\$11,160.24	\$9,851.36	91.11	0.4%
AVG.USE	272	61,951	\$11,545.01	\$6,071.20	\$5,473.81	\$11,594.57	\$6,071.20	\$5,523.37	49.56	0.4%

2017 In Effect

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.089	2.089	2.089	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	159,358	\$26,453.27	\$15,617.08	\$10,836.19	\$26,580.76	\$15,617.08	\$10,963.68	\$127.49	0.5%
	490	186,362	\$30,783.39	\$18,263.48	\$12,519.91	\$30,932.48	\$18,263.48	\$12,669.00	149.09	0.5%
	672	255,582	\$41,882.91	\$25,047.04	\$16,835.87	\$42,087.38	\$25,047.04	\$17,040.34	204.47	0.5%
	893	339,635	\$55,360.92	\$33,284.23	\$22,076.69	\$55,632.62	\$33,284.23	\$22,348.39	271.70	0.5%
	902	343,058	\$55,909.79	\$33,619.68	\$22,290.11	\$56,184.24	\$33,619.68	\$22,564.56	274.45	0.5%
	1,024	389,458	\$63,350.10	\$38,166.88	\$25,183.22	\$63,661.67	\$38,166.88	\$25,494.79	311.57	0.5%
	1,143	434,717	\$70,607.46	\$42,602.27	\$28,005.19	\$70,955.23	\$42,602.27	\$28,352.96	347.77	0.5%
	1,673	636,292	\$102,930.27	\$62,356.62	\$40,573.65	\$103,439.31	\$62,356.62	\$41,082.69	509.04	0.5%
	2,293	872,097	\$140,741.91	\$85,465.51	\$55,276.40	\$141,439.59	\$85,465.51	\$55,974.08	697.68	0.5%
AVG.USE	1,285	488,724	\$79,267.54	\$47,894.95	\$31,372.59	\$79,658.52	\$47,894.95	\$31,763.57	390.98	0.5%

2017 In Effect

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.945	1.945	1.945	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	220,532	\$34,794.10	\$21,612.14	\$13,181.96	\$34,970.53	\$21,612.14	\$13,358.39	\$176.43	0.5%
	490	257,902	\$40,537.57	\$25,274.40	\$15,263.17	\$40,743.90	\$25,274.40	\$15,469.50	206.33	0.5%
	672	353,694	\$55,260.07	\$34,662.01	\$20,598.06	\$55,543.03	\$34,662.01	\$20,881.02	282.96	0.5%
	893	470,013	\$73,137.41	\$46,061.27	\$27,076.14	\$73,513.42	\$46,061.27	\$27,452.15	376.01	0.5%
	902	474,750	\$73,865.46	\$46,525.50	\$27,339.96	\$74,245.26	\$46,525.50	\$27,719.76	379.80	0.5%
	1,024	538,962	\$83,734.36	\$52,818.28	\$30,916.08	\$84,165.53	\$52,818.28	\$31,347.25	431.17	0.5%
	1,143	601,595	\$93,360.58	\$58,956.31	\$34,404.27	\$93,841.85	\$58,956.31	\$34,885.54	481.27	0.5%
	1,673	880,550	\$136,233.84	\$86,293.90	\$49,939.94	\$136,938.28	\$86,293.90	\$50,644.38	704.44	0.5%
	2,293	1,206,875	\$186,387.50	\$118,273.75	\$68,113.75	\$187,353.00	\$118,273.75	\$69,079.25	965.50	0.5%
AVG.USE	1,285	676,334	\$104,847.39	\$66,280.73	\$38,566.66	\$105,388.46	\$66,280.73	\$39,107.73	541.07	0.5%

2017 In Effect

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.945	1.945	1.945	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	LOW 0.321 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	98,184	\$18,112.45	\$9,622.03	\$8,490.42	\$18,191.00	\$9,622.03	\$8,568.97	\$78.55	0.4%
	490	114,822	\$21,029.21	\$11,252.56	\$9,776.65	\$21,121.07	\$11,252.56	\$9,868.51	91.86	0.4%
	672	157,470	\$28,505.74	\$15,432.06	\$13,073.68	\$28,631.72	\$15,432.06	\$13,199.66	125.98	0.4%
	893	209,257	\$37,584.42	\$20,507.19	\$17,077.23	\$37,751.83	\$20,507.19	\$17,244.64	167.41	0.4%
	902	211,366	\$37,954.14	\$20,713.87	\$17,240.27	\$38,123.23	\$20,713.87	\$17,409.36	169.09	0.4%
	1,024	239,954	\$42,965.85	\$23,515.49	\$19,450.36	\$43,157.82	\$23,515.49	\$19,642.33	191.97	0.4%
	1,143	267,839	\$47,854.33	\$26,248.22	\$21,606.11	\$48,068.60	\$26,248.22	\$21,820.38	214.27	0.4%
	1,673	392,034	\$69,626.70	\$38,419.33	\$31,207.37	\$69,940.33	\$38,419.33	\$31,521.00	313.63	0.5%
	2,293	537,319	\$95,096.31	\$52,657.26	\$42,439.05	\$95,526.16	\$52,657.26	\$42,868.90	429.85	0.5%
AVG.USE	1,285	301,114	\$53,687.70	\$29,509.17	\$24,178.53	\$53,928.59	\$29,509.17	\$24,419.42	240.89	0.4%

2017 In Effect

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.945	1.945	1.945	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	11	1,790	\$321.92	\$173.63	\$148.29	\$323.35	\$173.63	\$149.72	\$1.43	0.4%
20	14	2,260	\$405.44	\$219.21	\$186.23	\$407.25	\$219.21	\$188.04	1.81	0.4%
30	22	3,555	\$634.53	\$344.84	\$289.69	\$637.37	\$344.84	\$292.53	2.84	0.4%
40	27	4,443	\$789.58	\$430.95	\$358.63	\$793.13	\$430.95	\$362.18	3.55	0.4%
50	32	5,341	\$946.25	\$518.10	\$428.15	\$950.52	\$518.10	\$432.42	4.27	0.5%
60	46	7,535	\$1,336.19	\$730.93	\$605.26	\$1,342.22	\$730.93	\$611.29	6.03	0.5%
70	57	9,456	\$1,672.43	\$917.26	\$755.17	\$1,679.99	\$917.26	\$762.73	7.56	0.5%
80	77	12,681	\$2,243.21	\$1,230.09	\$1,013.12	\$2,253.36	\$1,230.09	\$1,023.27	10.15	0.5%
90	111	18,255	\$3,227.36	\$1,770.74	\$1,456.62	\$3,241.97	\$1,770.74	\$1,471.23	14.61	0.5%
AVG.USE	42	6,844	\$1,215.01	\$663.87	\$551.14	\$1,220.48	\$663.87	\$556.61	5.47	0.5%

2017 In Effect

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.370	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	8	1,790	\$309.62	\$173.63	\$135.99	\$311.05	\$173.63	\$137.42	\$1.43	0.5%
20	10	2,260	\$389.04	\$219.21	\$169.83	\$390.85	\$219.21	\$171.64	1.81	0.5%
30	15	3,555	\$605.83	\$344.84	\$260.99	\$608.67	\$344.84	\$263.83	2.84	0.5%
40	19	4,443	\$756.78	\$430.95	\$325.83	\$760.33	\$430.95	\$329.38	3.55	0.5%
50	23	5,341	\$909.35	\$518.10	\$391.25	\$913.62	\$518.10	\$395.52	4.27	0.5%
60	32	7,535	\$1,278.79	\$730.93	\$547.86	\$1,284.82	\$730.93	\$553.89	6.03	0.5%
70	40	9,456	\$1,602.73	\$917.26	\$685.47	\$1,610.29	\$917.26	\$693.03	7.56	0.5%
80	53	12,681	\$2,144.81	\$1,230.09	\$914.72	\$2,154.96	\$1,230.09	\$924.87	10.15	0.5%
90	77	18,255	\$3,087.96	\$1,770.74	\$1,317.22	\$3,102.57	\$1,770.74	\$1,331.83	14.61	0.5%
AVG.USE	29	6,844	\$1,161.71	\$663.87	\$497.84	\$1,167.18	\$663.87	\$503.31	5.47	0.5%

2017 In Effect

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.370	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	20	1,790	\$358.82	\$173.63	\$185.19	\$360.25	\$173.63	\$186.62	\$1.43	0.4%
20	25	2,260	\$450.54	\$219.21	\$231.33	\$452.35	\$219.21	\$233.14	1.81	0.4%
30	39	3,555	\$704.23	\$344.84	\$359.39	\$707.07	\$344.84	\$362.23	2.84	0.4%
40	49	4,443	\$879.78	\$430.95	\$448.83	\$883.33	\$430.95	\$452.38	3.55	0.4%
50	59	5,341	\$1,056.95	\$518.10	\$538.85	\$1,061.22	\$518.10	\$543.12	4.27	0.4%
60	83	7,535	\$1,487.89	\$730.93	\$756.96	\$1,493.92	\$730.93	\$762.99	6.03	0.4%
70	104	9,456	\$1,865.13	\$917.26	\$947.87	\$1,872.69	\$917.26	\$955.43	7.56	0.4%
80	139	12,681	\$2,497.41	\$1,230.09	\$1,267.32	\$2,507.56	\$1,230.09	\$1,277.47	10.15	0.4%
90	200	18,255	\$3,592.26	\$1,770.74	\$1,821.52	\$3,606.87	\$1,770.74	\$1,836.13	14.61	0.4%
AVG.USE	75	6,844	\$1,350.31	\$663.87	\$686.44	\$1,355.78	\$663.87	\$691.91	5.47	0.4%

2017 In Effect

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.370	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		93	\$22.88	\$9.02	\$13.86	\$22.95	\$9.02	\$13.93	\$0.07	0.3%
20		194	\$41.86	\$18.82	\$23.04	\$42.02	\$18.82	\$23.20	0.16	0.4%
30		283	\$58.59	\$27.45	\$31.14	\$58.82	\$27.45	\$31.37	0.23	0.4%
40		388	\$78.33	\$37.64	\$40.69	\$78.64	\$37.64	\$41.00	0.31	0.4%
50		505	\$100.32	\$48.99	\$51.33	\$100.72	\$48.99	\$51.73	0.40	0.4%
60		689	\$134.89	\$66.83	\$68.06	\$135.45	\$66.83	\$68.62	0.56	0.4%
70		984	\$190.34	\$95.45	\$94.89	\$191.13	\$95.45	\$95.68	0.79	0.4%
80		1,490	\$285.45	\$144.53	\$140.92	\$286.64	\$144.53	\$142.11	1.19	0.4%
90		2,902	\$550.83	\$281.49	\$269.34	\$553.15	\$281.49	\$271.66	2.32	0.4%
AVG.USE		1,563	\$299.16	\$151.61	\$147.55	\$300.42	\$151.61	\$148.81	1.26	0.4%

2017 In Effect

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.370	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		7,440	\$1,249.22	\$721.68	\$527.54	\$1,255.18	\$721.68	\$533.50	\$5.96	0.5%
20		18,000	\$2,983.81	\$1,746.00	\$1,237.81	\$2,998.21	\$1,746.00	\$1,252.21	14.40	0.5%
30		30,000	\$4,954.93	\$2,910.00	\$2,044.93	\$4,978.93	\$2,910.00	\$2,068.93	24.00	0.5%
40		38,160	\$6,295.29	\$3,701.52	\$2,593.77	\$6,325.82	\$3,701.52	\$2,624.30	30.53	0.5%
50		44,340	\$7,310.42	\$4,300.98	\$3,009.44	\$7,345.89	\$4,300.98	\$3,044.91	35.47	0.5%
60		54,081	\$8,910.51	\$5,245.88	\$3,664.63	\$8,953.78	\$5,245.88	\$3,707.90	43.27	0.5%
70		63,240	\$10,414.93	\$6,134.28	\$4,280.65	\$10,465.52	\$6,134.28	\$4,331.24	50.59	0.5%
80		95,220	\$15,667.97	\$9,236.34	\$6,431.63	\$15,744.14	\$9,236.34	\$6,507.80	76.17	0.5%
90		125,370	\$20,620.41	\$12,160.89	\$8,459.52	\$20,720.70	\$12,160.89	\$8,559.81	100.29	0.5%
AVG.USE		88,287	\$14,529.15	\$8,563.84	\$5,965.31	\$14,599.78	\$8,563.84	\$6,035.94	70.63	0.5%

2017 In Effect

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.370	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.37	\$2.81	\$10.56	\$13.40	\$2.81	\$10.59	\$0.03	0.2%
20	1	491	\$91.37	\$47.63	\$43.74	\$91.76	\$47.63	\$44.13	0.39	0.4%
30	3	908	\$173.13	\$88.11	\$85.02	\$173.85	\$88.11	\$85.74	0.72	0.4%
40	6	1,987	\$362.07	\$192.74	\$169.33	\$363.66	\$192.74	\$170.92	1.59	0.4%
50	12	4,013	\$720.71	\$389.26	\$331.45	\$723.93	\$389.26	\$334.67	3.22	0.4%
60	25	8,483	\$1,509.61	\$822.89	\$686.72	\$1,516.40	\$822.89	\$693.51	6.79	0.4%
70	35	11,755	\$2,091.98	\$1,140.24	\$951.74	\$2,101.38	\$1,140.24	\$961.14	9.40	0.4%
80	43	14,470	\$2,572.13	\$1,403.56	\$1,168.57	\$2,583.70	\$1,403.56	\$1,180.14	11.57	0.4%
90	61	20,608	\$3,656.84	\$1,998.93	\$1,657.91	\$3,673.32	\$1,998.93	\$1,674.39	16.48	0.5%
AVG.USE	14	4,742	\$848.12	\$459.97	\$388.15	\$851.92	\$459.97	\$391.95	3.80	0.4%

2017 In Effect

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.37	\$2.81	\$10.56	\$13.40	\$2.81	\$10.59	\$0.03	0.2%
20	1	491	\$91.37	\$47.63	\$43.74	\$91.76	\$47.63	\$44.13	0.39	0.4%
30	2	908	\$162.81	\$88.11	\$74.70	\$163.53	\$88.11	\$75.42	0.72	0.4%
40	4	1,987	\$341.43	\$192.74	\$148.69	\$343.02	\$192.74	\$150.28	1.59	0.5%
50	8	4,013	\$679.43	\$389.26	\$290.17	\$682.65	\$389.26	\$293.39	3.22	0.5%
60	17	8,483	\$1,427.05	\$822.89	\$604.16	\$1,433.84	\$822.89	\$610.95	6.79	0.5%
70	24	11,755	\$1,978.46	\$1,140.24	\$838.22	\$1,987.86	\$1,140.24	\$847.62	9.40	0.5%
80	30	14,470	\$2,437.97	\$1,403.56	\$1,034.41	\$2,449.54	\$1,403.56	\$1,045.98	11.57	0.5%
90	42	20,608	\$3,460.76	\$1,998.93	\$1,461.83	\$3,477.24	\$1,998.93	\$1,478.31	16.48	0.5%
AVG.USE	10	4,742	\$806.84	\$459.97	\$346.87	\$810.64	\$459.97	\$350.67	3.80	0.5%

2017 In Effect

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	LOW 0.266 MONTHLY KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.37	\$2.81	\$10.56	\$13.40	\$2.81	\$10.59	\$0.03	0.2%
20	3	491	\$112.01	\$47.63	\$64.38	\$112.40	\$47.63	\$64.77	0.39	0.3%
30	5	908	\$193.77	\$88.11	\$105.66	\$194.49	\$88.11	\$106.38	0.72	0.4%
40	10	1,987	\$403.35	\$192.74	\$210.61	\$404.94	\$192.74	\$212.20	1.59	0.4%
50	21	4,013	\$813.59	\$389.26	\$424.33	\$816.81	\$389.26	\$427.55	3.22	0.4%
60	44	8,483	\$1,705.69	\$822.89	\$882.80	\$1,712.48	\$822.89	\$889.59	6.79	0.4%
70	61	11,755	\$2,360.30	\$1,140.24	\$1,220.06	\$2,369.70	\$1,140.24	\$1,229.46	9.40	0.4%
80	75	14,470	\$2,902.37	\$1,403.56	\$1,498.81	\$2,913.94	\$1,403.56	\$1,510.38	11.57	0.4%
90	106	20,608	\$4,121.24	\$1,998.93	\$2,122.31	\$4,137.72	\$1,998.93	\$2,138.79	16.48	0.4%
AVG.USE	24	4,742	\$951.32	\$459.97	\$491.35	\$955.12	\$459.97	\$495.15	3.80	0.4%

2017 In Effect

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 WINTER KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	39	4,940	\$1,086.39	\$479.18	\$607.21	\$1,090.34	\$479.18	\$611.16	3.95	0.4%
30	66	8,211	\$1,807.16	\$796.47	\$1,010.69	\$1,813.73	\$796.47	\$1,017.26	6.57	0.4%
40	79	9,901	\$2,173.53	\$960.40	\$1,213.13	\$2,181.45	\$960.40	\$1,221.05	7.92	0.4%
50	86	10,800	\$2,368.95	\$1,047.60	\$1,321.35	\$2,377.59	\$1,047.60	\$1,329.99	8.64	0.4%
60	92	11,460	\$2,517.88	\$1,111.62	\$1,406.26	\$2,527.05	\$1,111.62	\$1,415.43	9.17	0.4%
70	100	12,560	\$2,753.42	\$1,218.32	\$1,535.10	\$2,763.47	\$1,218.32	\$1,545.15	10.05	0.4%
80	116	14,540	\$3,187.53	\$1,410.38	\$1,777.15	\$3,199.16	\$1,410.38	\$1,788.78	11.63	0.4%
90	138	17,280	\$3,787.38	\$1,676.16	\$2,111.22	\$3,801.20	\$1,676.16	\$2,125.04	13.82	0.4%
AVG.USE	4	532	\$123.87	\$51.60	\$72.27	\$124.30	\$51.60	\$72.70	0.43	0.3%

2017 In Effect

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW	KWH	TOTAL	2017 In Effect SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	62	7,745	\$1,703.50	\$751.27	\$952.23	\$1,709.70	\$751.27	\$958.43	6.20	0.4%
30	82	10,320	\$2,262.94	\$1,001.04	\$1,261.90	\$2,271.20	\$1,001.04	\$1,270.16	8.26	0.4%
40	96	11,989	\$2,632.12	\$1,162.93	\$1,469.19	\$2,641.71	\$1,162.93	\$1,478.78	9.59	0.4%
50	102	12,756	\$2,799.03	\$1,237.33	\$1,561.70	\$2,809.23	\$1,237.33	\$1,571.90	10.20	0.4%
60	108	13,523	\$2,965.94	\$1,311.73	\$1,654.21	\$2,976.76	\$1,311.73	\$1,665.03	10.82	0.4%
70	114	14,290	\$3,132.85	\$1,386.13	\$1,746.72	\$3,144.28	\$1,386.13	\$1,758.15	11.43	0.4%
80	119	14,924	\$3,271.07	\$1,447.63	\$1,823.44	\$3,283.01	\$1,447.63	\$1,835.38	11.94	0.4%
90	124	15,532	\$3,404.92	\$1,506.60	\$1,898.32	\$3,417.35	\$1,506.60	\$1,910.75	12.43	0.4%
AVG.USE	7	919	\$207.91	\$89.14	\$118.77	\$208.65	\$89.14	\$119.51	0.74	0.4%

2017 In Effect

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.370	2.370	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		160	\$37.52	\$15.89	\$21.63	\$37.37	\$15.89	\$21.48	(\$0.15)	-0.4%
20		230	\$52.30	\$22.84	\$29.46	\$52.08	\$22.84	\$29.24	(0.22)	-0.4%
30		306	\$68.35	\$30.39	\$37.96	\$68.06	\$30.39	\$37.67	(0.29)	-0.4%
40		382	\$84.39	\$37.93	\$46.46	\$84.03	\$37.93	\$46.10	(0.36)	-0.4%
50		464	\$101.71	\$46.08	\$55.63	\$101.27	\$46.08	\$55.19	(0.44)	-0.4%
60		555	\$120.92	\$55.11	\$65.81	\$120.40	\$55.11	\$65.29	(0.52)	-0.4%
70		660	\$143.09	\$65.54	\$77.55	\$142.47	\$65.54	\$76.93	(0.62)	-0.4%
80		793	\$171.17	\$78.74	\$92.43	\$170.42	\$78.74	\$91.68	(0.75)	-0.4%
90		997	\$214.24	\$99.00	\$115.24	\$213.31	\$99.00	\$114.31	(0.93)	-0.4%
AVG.USE		584	\$127.04	\$57.99	\$69.05	\$126.49	\$57.99	\$68.50	(0.55)	-0.4%

2017 Proposed

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	WINTER KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		14	\$7.48	\$1.39	\$6.09	\$7.46	\$1.39	\$6.07	(\$0.02)	-0.3%
20		23	\$9.88	\$2.28	\$7.60	\$9.86	\$2.28	\$7.58	(0.02)	-0.2%
30		34	\$12.84	\$3.38	\$9.46	\$12.80	\$3.38	\$9.42	(0.04)	-0.3%
40		46	\$16.05	\$4.57	\$11.48	\$16.00	\$4.57	\$11.43	(0.05)	-0.3%
50		65	\$21.13	\$6.45	\$14.68	\$21.06	\$6.45	\$14.61	(0.07)	-0.3%
60		90	\$27.83	\$8.94	\$18.89	\$27.74	\$8.94	\$18.80	(0.09)	-0.3%
70		125	\$37.19	\$12.41	\$24.78	\$37.07	\$12.41	\$24.66	(0.12)	-0.3%
80		179	\$51.64	\$17.77	\$33.87	\$51.48	\$17.77	\$33.71	(0.16)	-0.3%
90		287	\$80.56	\$28.50	\$52.06	\$80.29	\$28.50	\$51.79	(0.27)	-0.3%
AVG.USE		141	\$41.47	\$14.00	\$27.47	\$41.34	\$14.00	\$27.34	(0.13)	-0.3%

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	SUMMER KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		80	\$25.14	\$7.94	\$17.20	\$25.07	\$7.94	\$17.13	(\$0.07)	-0.3%
20		123	\$36.65	\$12.21	\$24.44	\$36.54	\$12.21	\$24.33	(0.11)	-0.3%
30		163	\$47.37	\$16.19	\$31.18	\$47.22	\$16.19	\$31.03	(0.15)	-0.3%
40		208	\$59.41	\$20.65	\$38.76	\$59.21	\$20.65	\$38.56	(0.20)	-0.3%
50		261	\$73.60	\$25.92	\$47.68	\$73.36	\$25.92	\$47.44	(0.24)	-0.3%
60		328	\$91.54	\$32.57	\$58.97	\$91.23	\$32.57	\$58.66	(0.31)	-0.3%
70		417	\$115.36	\$41.41	\$73.95	\$114.97	\$41.41	\$73.56	(0.39)	-0.3%
80		543	\$149.09	\$53.92	\$95.17	\$148.58	\$53.92	\$94.66	(0.51)	-0.3%
90		739	\$201.56	\$73.38	\$128.18	\$200.86	\$73.38	\$127.48	(0.70)	-0.3%
AVG.USE		401	\$111.08	\$39.82	\$71.26	\$110.70	\$39.82	\$70.88	(0.38)	-0.3%

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		215	\$50.38	\$21.35	\$29.03	\$50.18	\$21.35	\$28.83	(\$0.20)	-0.4%
20		328	\$71.59	\$32.57	\$39.02	\$71.28	\$32.57	\$38.71	(0.31)	-0.4%
30		451	\$94.66	\$44.78	\$49.88	\$94.24	\$44.78	\$49.46	(0.42)	-0.4%
40		568	\$116.62	\$56.40	\$60.22	\$116.09	\$56.40	\$59.69	(0.53)	-0.5%
50		690	\$139.53	\$68.52	\$71.01	\$138.88	\$68.52	\$70.36	(0.65)	-0.5%
60		824	\$164.67	\$81.82	\$82.85	\$163.89	\$81.82	\$82.07	(0.78)	-0.5%
70		982	\$194.32	\$97.51	\$96.81	\$193.40	\$97.51	\$95.89	(0.92)	-0.5%
80		1,184	\$232.23	\$117.57	\$114.66	\$231.12	\$117.57	\$113.55	(1.11)	-0.5%
90		1,489	\$289.47	\$147.86	\$141.61	\$288.07	\$147.86	\$140.21	(1.40)	-0.5%
AVG.USE		859	\$171.24	\$85.30	\$85.94	\$170.43	\$85.30	\$85.13	(0.81)	-0.5%

2017 Proposed

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.942	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.848	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
CONTROLLED WATER HEATING RATE R-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		43	\$8.24	\$4.27	\$3.97	\$8.20	\$4.27	\$3.93	(\$0.04)	-0.5%
20		69	\$13.22	\$6.85	\$6.37	\$13.16	\$6.85	\$6.31	(0.06)	-0.5%
30		93	\$17.82	\$9.23	\$8.59	\$17.73	\$9.23	\$8.50	(0.09)	-0.5%
40		118	\$22.62	\$11.72	\$10.90	\$22.51	\$11.72	\$10.79	(0.11)	-0.5%
50		147	\$28.18	\$14.60	\$13.58	\$28.04	\$14.60	\$13.44	(0.14)	-0.5%
60		178	\$34.12	\$17.68	\$16.44	\$33.96	\$17.68	\$16.28	(0.16)	-0.5%
70		214	\$41.02	\$21.25	\$19.77	\$40.82	\$21.25	\$19.57	(0.20)	-0.5%
80		261	\$50.03	\$25.92	\$24.11	\$49.79	\$25.92	\$23.87	(0.24)	-0.5%
90		331	\$63.45	\$32.87	\$30.58	\$63.14	\$32.87	\$30.27	(0.31)	-0.5%
AVG.USE		187	\$35.85	\$18.57	\$17.28	\$35.67	\$18.57	\$17.10	(0.18)	-0.5%

2017 Proposed

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		296	\$66.17	\$29.39	\$36.78	\$65.89	\$29.39	\$36.50	(\$0.28)	-0.4%
20		405	\$87.85	\$40.22	\$47.63	\$87.47	\$40.22	\$47.25	(0.38)	-0.4%
30		493	\$105.33	\$48.95	\$56.38	\$104.87	\$48.95	\$55.92	(0.46)	-0.4%
40		566	\$119.85	\$56.20	\$63.65	\$119.31	\$56.20	\$63.11	(0.54)	-0.5%
50		653	\$137.14	\$64.84	\$72.30	\$136.53	\$64.84	\$71.69	(0.61)	-0.4%
60		813	\$168.95	\$80.73	\$88.22	\$168.19	\$80.73	\$87.46	(0.76)	-0.4%
70		974	\$200.96	\$96.72	\$104.24	\$200.05	\$96.72	\$103.33	(0.91)	-0.5%
80		1,295	\$264.77	\$128.59	\$136.18	\$263.56	\$128.59	\$134.97	(1.21)	-0.5%
90		2,096	\$424.01	\$208.13	\$215.88	\$422.04	\$208.13	\$213.91	(1.97)	-0.5%
AVG.USE		1,049	\$215.88	\$104.17	\$111.71	\$214.89	\$104.17	\$110.72	(0.99)	-0.5%

2017 Proposed

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.250	3.250	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.156	3.156	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	AVERAGE 0.408 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.05	\$1.26	\$6.79	\$8.06	\$1.26	\$6.80	\$0.01	0.1%
20	0	82	\$21.32	\$7.91	\$13.41	\$21.43	\$7.91	\$13.52	0.11	0.5%
30	1	186	\$41.47	\$18.01	\$23.46	\$41.72	\$18.01	\$23.71	0.25	0.6%
40	1	335	\$70.46	\$32.53	\$37.93	\$70.91	\$32.53	\$38.38	0.45	0.6%
50	2	525	\$107.18	\$50.93	\$56.25	\$107.89	\$50.93	\$56.96	0.71	0.7%
60	3	826	\$165.41	\$80.11	\$85.30	\$166.53	\$80.11	\$86.42	1.12	0.7%
70	4	1,275	\$252.29	\$123.64	\$128.65	\$254.01	\$123.64	\$130.37	1.72	0.7%
80	8	2,351	\$459.23	\$228.08	\$231.15	\$462.40	\$228.08	\$234.32	3.17	0.7%
90	17	4,950	\$920.27	\$480.16	\$440.11	\$926.96	\$480.16	\$446.80	6.69	0.7%
AVG.USE	8	2,396	\$466.56	\$232.41	\$234.15	\$469.79	\$232.41	\$237.38	3.23	0.7%

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.05	\$1.26	\$6.79	\$8.06	\$1.26	\$6.80	\$0.01	0.1%
20	0	82	\$21.32	\$7.91	\$13.41	\$21.43	\$7.91	\$13.52	0.11	0.5%
30	1	186	\$41.47	\$18.01	\$23.46	\$41.72	\$18.01	\$23.71	0.25	0.6%
40	1	335	\$70.46	\$32.53	\$37.93	\$70.91	\$32.53	\$38.38	0.45	0.6%
50	1	525	\$107.18	\$50.93	\$56.25	\$107.89	\$50.93	\$56.96	0.71	0.7%
60	2	826	\$165.41	\$80.11	\$85.30	\$166.53	\$80.11	\$86.42	1.12	0.7%
70	3	1,275	\$252.29	\$123.64	\$128.65	\$254.01	\$123.64	\$130.37	1.72	0.7%
80	6	2,351	\$459.23	\$228.08	\$231.15	\$462.40	\$228.08	\$234.32	3.17	0.7%
90	13	4,950	\$900.83	\$480.16	\$420.67	\$907.52	\$480.16	\$427.36	6.69	0.7%
AVG.USE	6	2,396	\$466.56	\$232.41	\$234.15	\$469.79	\$232.41	\$237.38	3.23	0.7%

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.05	\$1.26	\$6.79	\$8.06	\$1.26	\$6.80	\$0.01	0.1%
20	0	82	\$21.32	\$7.91	\$13.41	\$21.43	\$7.91	\$13.52	0.11	0.5%
30	1	186	\$41.47	\$18.01	\$23.46	\$41.72	\$18.01	\$23.71	0.25	0.6%
40	1	335	\$70.46	\$32.53	\$37.93	\$70.91	\$32.53	\$38.38	0.45	0.6%
50	2	525	\$107.18	\$50.93	\$56.25	\$107.89	\$50.93	\$56.96	0.71	0.7%
60	4	826	\$165.41	\$80.11	\$85.30	\$166.53	\$80.11	\$86.42	1.12	0.7%
70	6	1,275	\$252.29	\$123.64	\$128.65	\$254.01	\$123.64	\$130.37	1.72	0.7%
80	10	2,351	\$459.23	\$228.08	\$231.15	\$462.40	\$228.08	\$234.32	3.17	0.7%
90	22	4,950	\$944.57	\$480.16	\$464.41	\$951.26	\$480.16	\$471.10	6.69	0.7%
AVG.USE	11	2,396	\$471.42	\$232.41	\$239.01	\$474.65	\$232.41	\$242.24	3.23	0.7%

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 WINTER KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
50	0	7	\$7.18	\$0.68	\$6.50	\$7.19	\$0.68	\$6.51	0.01	0.1%
60	0	47	\$16.61	\$4.56	\$12.05	\$16.67	\$4.56	\$12.11	0.06	0.4%
70	1	140	\$38.53	\$13.58	\$24.95	\$38.72	\$13.58	\$25.14	0.19	0.5%
80	2	377	\$94.40	\$36.57	\$57.83	\$94.91	\$36.57	\$58.34	0.51	0.5%
90	6	1,009	\$243.39	\$97.87	\$145.52	\$244.75	\$97.87	\$146.88	1.36	0.6%
AVG.USE	3	539	\$132.59	\$52.28	\$80.31	\$133.32	\$52.28	\$81.04	0.73	0.6%

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	24	\$11.19	\$2.33	\$8.86	\$11.22	\$2.33	\$8.89	0.03	0.3%
30	1	102	\$29.57	\$9.89	\$19.68	\$29.71	\$9.89	\$19.82	0.14	0.5%
40	1	238	\$61.64	\$23.09	\$38.55	\$61.96	\$23.09	\$38.87	0.32	0.5%
50	2	446	\$110.67	\$43.26	\$67.41	\$111.27	\$43.26	\$68.01	0.60	0.5%
60	4	755	\$183.52	\$73.24	\$110.28	\$184.54	\$73.24	\$111.30	1.02	0.6%
70	7	1,256	\$301.62	\$121.83	\$179.79	\$303.31	\$121.83	\$181.48	1.69	0.6%
80	13	2,265	\$528.31	\$219.71	\$308.60	\$531.36	\$219.71	\$311.65	3.05	0.6%
90	28	5,062	\$1,107.29	\$491.01	\$616.28	\$1,114.12	\$491.01	\$623.11	6.83	0.6%
AVG.USE	9	1,605	\$383.90	\$155.69	\$228.21	\$386.06	\$155.69	\$230.37	2.16	0.6%

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	37,403	\$6,597.06	\$3,665.49	\$2,931.57	\$6,647.55	\$3,665.49	\$2,982.06	\$50.49	0.8%
	150	56,105	\$9,715.60	\$5,498.29	\$4,217.31	\$9,791.35	\$5,498.29	\$4,293.06	75.75	0.8%
	200	74,807	\$12,834.15	\$7,331.09	\$5,503.06	\$12,935.14	\$7,331.09	\$5,604.05	100.99	0.8%
	250	93,508	\$15,952.53	\$9,163.78	\$6,788.75	\$16,078.77	\$9,163.78	\$6,914.99	126.24	0.8%
	300	112,210	\$19,071.08	\$10,996.58	\$8,074.50	\$19,222.56	\$10,996.58	\$8,225.98	151.48	0.8%
	350	130,912	\$22,189.62	\$12,829.38	\$9,360.24	\$22,366.35	\$12,829.38	\$9,536.97	176.73	0.8%
	400	149,613	\$25,308.01	\$14,662.07	\$10,645.94	\$25,509.99	\$14,662.07	\$10,847.92	201.98	0.8%
	450	168,315	\$28,426.55	\$16,494.87	\$11,931.68	\$28,653.78	\$16,494.87	\$12,158.91	227.23	0.8%
	500	187,017	\$31,545.10	\$18,327.67	\$13,217.43	\$31,797.57	\$18,327.67	\$13,469.90	252.47	0.8%
AVG.USE	272	101,737	\$17,324.72	\$9,970.23	\$7,354.49	\$17,462.06	\$9,970.23	\$7,491.83	137.34	0.8%

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	51,976	\$8,695.93	\$5,093.65	\$3,602.28	\$8,766.10	\$5,093.65	\$3,672.45	\$70.17	0.8%
	150	77,964	\$12,863.83	\$7,640.47	\$5,223.36	\$12,969.08	\$7,640.47	\$5,328.61	105.25	0.8%
	200	103,952	\$17,031.73	\$10,187.30	\$6,844.43	\$17,172.07	\$10,187.30	\$6,984.77	140.34	0.8%
	250	129,940	\$21,199.63	\$12,734.12	\$8,465.51	\$21,375.05	\$12,734.12	\$8,640.93	175.42	0.8%
	300	155,928	\$25,367.52	\$15,280.94	\$10,086.58	\$25,578.02	\$15,280.94	\$10,297.08	210.50	0.8%
	350	181,916	\$29,535.43	\$17,827.77	\$11,707.66	\$29,781.01	\$17,827.77	\$11,953.24	245.58	0.8%
	400	207,904	\$33,703.32	\$20,374.59	\$13,328.73	\$33,983.99	\$20,374.59	\$13,609.40	280.67	0.8%
	450	233,892	\$37,871.23	\$22,921.42	\$14,949.81	\$38,186.98	\$22,921.42	\$15,265.56	315.75	0.8%
	500	259,880	\$42,039.12	\$25,468.24	\$16,570.88	\$42,389.96	\$25,468.24	\$16,921.72	350.84	0.8%
AVG.USE	272	141,375	\$23,033.54	\$13,854.75	\$9,178.79	\$23,224.40	\$13,854.75	\$9,369.65	190.86	0.8%

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.312 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	22,776	\$4,490.43	\$2,232.05	\$2,258.38	\$4,521.17	\$2,232.05	\$2,289.12	\$30.74	0.7%
	150	34,164	\$6,555.57	\$3,348.07	\$3,207.50	\$6,601.69	\$3,348.07	\$3,253.62	46.12	0.7%
	200	45,552	\$8,620.72	\$4,464.10	\$4,156.62	\$8,682.22	\$4,464.10	\$4,218.12	61.50	0.7%
	250	56,940	\$10,685.86	\$5,580.12	\$5,105.74	\$10,762.73	\$5,580.12	\$5,182.61	76.87	0.7%
	300	68,328	\$12,751.01	\$6,696.14	\$6,054.87	\$12,843.25	\$6,696.14	\$6,147.11	92.24	0.7%
	350	79,716	\$14,816.16	\$7,812.17	\$7,003.99	\$14,923.78	\$7,812.17	\$7,111.61	107.62	0.7%
	400	91,104	\$16,881.30	\$8,928.19	\$7,953.11	\$17,004.29	\$8,928.19	\$8,076.10	122.99	0.7%
	450	102,492	\$18,946.46	\$10,044.22	\$8,902.24	\$19,084.82	\$10,044.22	\$9,040.60	138.36	0.7%
	500	113,880	\$21,011.60	\$11,160.24	\$9,851.36	\$21,165.34	\$11,160.24	\$10,005.10	153.74	0.7%
AVG.USE	272	61,951	\$11,594.57	\$6,071.20	\$5,523.37	\$11,678.20	\$6,071.20	\$5,607.00	83.63	0.7%

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	159,358	\$26,580.76	\$15,617.08	\$10,963.68	\$26,795.89	\$15,617.08	\$11,178.81	\$215.13	0.8%
	490	186,362	\$30,932.48	\$18,263.48	\$12,669.00	\$31,184.07	\$18,263.48	\$12,920.59	251.59	0.8%
	672	255,582	\$42,087.38	\$25,047.04	\$17,040.34	\$42,432.41	\$25,047.04	\$17,385.37	345.03	0.8%
	893	339,635	\$55,632.62	\$33,284.23	\$22,348.39	\$56,091.13	\$33,284.23	\$22,806.90	458.51	0.8%
	902	343,058	\$56,184.24	\$33,619.68	\$22,564.56	\$56,647.37	\$33,619.68	\$23,027.69	463.13	0.8%
	1,024	389,458	\$63,661.67	\$38,166.88	\$25,494.79	\$64,187.44	\$38,166.88	\$26,020.56	525.77	0.8%
	1,143	434,717	\$70,955.23	\$42,602.27	\$28,352.96	\$71,542.10	\$42,602.27	\$28,939.83	586.87	0.8%
	1,673	636,292	\$103,439.31	\$62,356.62	\$41,082.69	\$104,298.30	\$62,356.62	\$41,941.68	858.99	0.8%
	2,293	872,097	\$141,439.59	\$85,465.51	\$55,974.08	\$142,616.92	\$85,465.51	\$57,151.41	1,177.33	0.8%
AVG.USE	1,285	488,724	\$79,658.52	\$47,894.95	\$31,763.57	\$80,318.30	\$47,894.95	\$32,423.35	659.78	0.8%

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	220,532	\$34,970.53	\$21,612.14	\$13,358.39	\$35,268.24	\$21,612.14	\$13,656.10	\$297.71	0.9%
	490	257,902	\$40,743.90	\$25,274.40	\$15,469.50	\$41,092.06	\$25,274.40	\$15,817.66	348.16	0.9%
	672	353,694	\$55,543.03	\$34,662.01	\$20,881.02	\$56,020.51	\$34,662.01	\$21,358.50	477.48	0.9%
	893	470,013	\$73,513.42	\$46,061.27	\$27,452.15	\$74,147.94	\$46,061.27	\$28,086.67	634.52	0.9%
	902	474,750	\$74,245.26	\$46,525.50	\$27,719.76	\$74,886.17	\$46,525.50	\$28,360.67	640.91	0.9%
	1,024	538,962	\$84,165.53	\$52,818.28	\$31,347.25	\$84,893.13	\$52,818.28	\$32,074.85	727.60	0.9%
	1,143	601,595	\$93,841.85	\$58,956.31	\$34,885.54	\$94,654.01	\$58,956.31	\$35,697.70	812.16	0.9%
	1,673	880,550	\$136,938.28	\$86,293.90	\$50,644.38	\$138,127.02	\$86,293.90	\$51,833.12	1,188.74	0.9%
	2,293	1,206,875	\$187,353.00	\$118,273.75	\$69,079.25	\$188,982.28	\$118,273.75	\$70,708.53	1,629.28	0.9%
AVG.USE	1,285	676,334	\$105,388.46	\$66,280.73	\$39,107.73	\$106,301.51	\$66,280.73	\$40,020.78	913.05	0.9%

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	LOW 0.321 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	98,184	\$18,191.00	\$9,622.03	\$8,568.97	\$18,323.55	\$9,622.03	\$8,701.52	\$132.55	0.7%
	490	114,822	\$21,121.07	\$11,252.56	\$9,868.51	\$21,276.08	\$11,252.56	\$10,023.52	155.01	0.7%
	672	157,470	\$28,631.72	\$15,432.06	\$13,199.66	\$28,844.30	\$15,432.06	\$13,412.24	212.58	0.7%
	893	209,257	\$37,751.83	\$20,507.19	\$17,244.64	\$38,034.32	\$20,507.19	\$17,527.13	282.49	0.7%
	902	211,366	\$38,123.23	\$20,713.87	\$17,409.36	\$38,408.58	\$20,713.87	\$17,694.71	285.35	0.7%
	1,024	239,954	\$43,157.82	\$23,515.49	\$19,642.33	\$43,481.75	\$23,515.49	\$19,966.26	323.93	0.8%
	1,143	267,839	\$48,068.60	\$26,248.22	\$21,820.38	\$48,430.18	\$26,248.22	\$22,181.96	361.58	0.8%
	1,673	392,034	\$69,940.33	\$38,419.33	\$31,521.00	\$70,469.57	\$38,419.33	\$32,050.24	529.24	0.8%
	2,293	537,319	\$95,526.16	\$52,657.26	\$42,868.90	\$96,251.55	\$52,657.26	\$43,594.29	725.39	0.8%
AVG.USE	1,285	301,114	\$53,928.59	\$29,509.17	\$24,419.42	\$54,335.09	\$29,509.17	\$24,825.92	406.50	0.8%

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA	KWH	2017 Proposed			2018 Updated			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	11	1,790	\$323.35	\$173.63	\$149.72	\$325.77	\$173.63	\$152.14	\$2.42	0.7%
20	14	2,260	\$407.25	\$219.21	\$188.04	\$410.30	\$219.21	\$191.09	3.05	0.7%
30	22	3,555	\$637.37	\$344.84	\$292.53	\$642.17	\$344.84	\$297.33	4.80	0.8%
40	27	4,443	\$793.13	\$430.95	\$362.18	\$799.13	\$430.95	\$368.18	6.00	0.8%
50	32	5,341	\$950.52	\$518.10	\$432.42	\$957.73	\$518.10	\$439.63	7.21	0.8%
60	46	7,535	\$1,342.22	\$730.93	\$611.29	\$1,352.39	\$730.93	\$621.46	10.17	0.8%
70	57	9,456	\$1,679.99	\$917.26	\$762.73	\$1,692.76	\$917.26	\$775.50	12.77	0.8%
80	77	12,681	\$2,253.36	\$1,230.09	\$1,023.27	\$2,270.48	\$1,230.09	\$1,040.39	17.12	0.8%
90	111	18,255	\$3,241.97	\$1,770.74	\$1,471.23	\$3,266.61	\$1,770.74	\$1,495.87	24.64	0.8%
AVG.USE	42	6,844	\$1,220.48	\$663.87	\$556.61	\$1,229.72	\$663.87	\$565.85	9.24	0.8%

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	8	1,790	\$311.05	\$173.63	\$137.42	\$313.47	\$173.63	\$139.84	\$2.42	0.8%
20	10	2,260	\$390.85	\$219.21	\$171.64	\$393.90	\$219.21	\$174.69	3.05	0.8%
30	15	3,555	\$608.67	\$344.84	\$263.83	\$613.47	\$344.84	\$268.63	4.80	0.8%
40	19	4,443	\$760.33	\$430.95	\$329.38	\$766.33	\$430.95	\$335.38	6.00	0.8%
50	23	5,341	\$913.62	\$518.10	\$395.52	\$920.83	\$518.10	\$402.73	7.21	0.8%
60	32	7,535	\$1,284.82	\$730.93	\$553.89	\$1,294.99	\$730.93	\$564.06	10.17	0.8%
70	40	9,456	\$1,610.29	\$917.26	\$693.03	\$1,623.06	\$917.26	\$705.80	12.77	0.8%
80	53	12,681	\$2,154.96	\$1,230.09	\$924.87	\$2,172.08	\$1,230.09	\$941.99	17.12	0.8%
90	77	18,255	\$3,102.57	\$1,770.74	\$1,331.83	\$3,127.21	\$1,770.74	\$1,356.47	24.64	0.8%
AVG.USE	29	6,844	\$1,167.18	\$663.87	\$503.31	\$1,176.42	\$663.87	\$512.55	9.24	0.8%

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	20	1,790	\$360.25	\$173.63	\$186.62	\$362.67	\$173.63	\$189.04	\$2.42	0.7%
20	25	2,260	\$452.35	\$219.21	\$233.14	\$455.40	\$219.21	\$236.19	3.05	0.7%
30	39	3,555	\$707.07	\$344.84	\$362.23	\$711.87	\$344.84	\$367.03	4.80	0.7%
40	49	4,443	\$883.33	\$430.95	\$452.38	\$889.33	\$430.95	\$458.38	6.00	0.7%
50	59	5,341	\$1,061.22	\$518.10	\$543.12	\$1,068.43	\$518.10	\$550.33	7.21	0.7%
60	83	7,535	\$1,493.92	\$730.93	\$762.99	\$1,504.09	\$730.93	\$773.16	10.17	0.7%
70	104	9,456	\$1,872.69	\$917.26	\$955.43	\$1,885.46	\$917.26	\$968.20	12.77	0.7%
80	139	12,681	\$2,507.56	\$1,230.09	\$1,277.47	\$2,524.68	\$1,230.09	\$1,294.59	17.12	0.7%
90	200	18,255	\$3,606.87	\$1,770.74	\$1,836.13	\$3,631.51	\$1,770.74	\$1,860.77	24.64	0.7%
AVG.USE	75	6,844	\$1,355.78	\$663.87	\$691.91	\$1,365.02	\$663.87	\$701.15	9.24	0.7%

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		93	\$22.95	\$9.02	\$13.93	\$23.08	\$9.02	\$14.06	\$0.13	0.6%
20		194	\$42.02	\$18.82	\$23.20	\$42.28	\$18.82	\$23.46	0.26	0.6%
30		283	\$58.82	\$27.45	\$31.37	\$59.20	\$27.45	\$31.75	0.38	0.6%
40		388	\$78.64	\$37.64	\$41.00	\$79.16	\$37.64	\$41.52	0.52	0.7%
50		505	\$100.72	\$48.99	\$51.73	\$101.41	\$48.99	\$52.42	0.69	0.7%
60		689	\$135.45	\$66.83	\$68.62	\$136.38	\$66.83	\$69.55	0.93	0.7%
70		984	\$191.13	\$95.45	\$95.68	\$192.46	\$95.45	\$97.01	1.33	0.7%
80		1,490	\$286.64	\$144.53	\$142.11	\$288.65	\$144.53	\$144.12	2.01	0.7%
90		2,902	\$553.15	\$281.49	\$271.66	\$557.07	\$281.49	\$275.58	3.92	0.7%
AVG.USE		1,563	\$300.42	\$151.61	\$148.81	\$302.53	\$151.61	\$150.92	2.11	0.7%

2017 Proposed

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		7,440	\$1,255.18	\$721.68	\$533.50	\$1,265.22	\$721.68	\$543.54	\$10.04	0.8%
20		18,000	\$2,998.21	\$1,746.00	\$1,252.21	\$3,022.51	\$1,746.00	\$1,276.51	24.30	0.8%
30		30,000	\$4,978.93	\$2,910.00	\$2,068.93	\$5,019.43	\$2,910.00	\$2,109.43	40.50	0.8%
40		38,160	\$6,325.82	\$3,701.52	\$2,624.30	\$6,377.34	\$3,701.52	\$2,675.82	51.52	0.8%
50		44,340	\$7,345.89	\$4,300.98	\$3,044.91	\$7,405.75	\$4,300.98	\$3,104.77	59.86	0.8%
60		54,081	\$8,953.78	\$5,245.88	\$3,707.90	\$9,026.79	\$5,245.88	\$3,780.91	73.01	0.8%
70		63,240	\$10,465.52	\$6,134.28	\$4,331.24	\$10,550.90	\$6,134.28	\$4,416.62	85.38	0.8%
80		95,220	\$15,744.14	\$9,236.34	\$6,507.80	\$15,872.69	\$9,236.34	\$6,636.35	128.55	0.8%
90		125,370	\$20,720.70	\$12,160.89	\$8,559.81	\$20,889.95	\$12,160.89	\$8,729.06	169.25	0.8%
AVG.USE		88,287	\$14,599.78	\$8,563.84	\$6,035.94	\$14,718.97	\$8,563.84	\$6,155.13	119.19	0.8%

2017 Proposed

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.40	\$2.81	\$10.59	\$13.44	\$2.81	\$10.63	\$0.04	0.3%
20	1	491	\$91.76	\$47.63	\$44.13	\$92.42	\$47.63	\$44.79	0.66	0.7%
30	3	908	\$173.85	\$88.11	\$85.74	\$175.08	\$88.11	\$86.97	1.23	0.7%
40	6	1,987	\$363.66	\$192.74	\$170.92	\$366.34	\$192.74	\$173.60	2.68	0.7%
50	12	4,013	\$723.93	\$389.26	\$334.67	\$729.34	\$389.26	\$340.08	5.41	0.7%
60	25	8,483	\$1,516.40	\$822.89	\$693.51	\$1,527.85	\$822.89	\$704.96	11.45	0.8%
70	35	11,755	\$2,101.38	\$1,140.24	\$961.14	\$2,117.25	\$1,140.24	\$977.01	15.87	0.8%
80	43	14,470	\$2,583.70	\$1,403.56	\$1,180.14	\$2,603.24	\$1,403.56	\$1,199.68	19.54	0.8%
90	61	20,608	\$3,673.32	\$1,998.93	\$1,674.39	\$3,701.14	\$1,998.93	\$1,702.21	27.82	0.8%
AVG.USE	14	4,742	\$851.92	\$459.97	\$391.95	\$858.32	\$459.97	\$398.35	6.40	0.8%

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.40	\$2.81	\$10.59	\$13.44	\$2.81	\$10.63	\$0.04	0.3%
20	1	491	\$91.76	\$47.63	\$44.13	\$92.42	\$47.63	\$44.79	0.66	0.7%
30	2	908	\$163.53	\$88.11	\$75.42	\$164.76	\$88.11	\$76.65	1.23	0.8%
40	4	1,987	\$343.02	\$192.74	\$150.28	\$345.70	\$192.74	\$152.96	2.68	0.8%
50	8	4,013	\$682.65	\$389.26	\$293.39	\$688.06	\$389.26	\$298.80	5.41	0.8%
60	17	8,483	\$1,433.84	\$822.89	\$610.95	\$1,445.29	\$822.89	\$622.40	11.45	0.8%
70	24	11,755	\$1,987.86	\$1,140.24	\$847.62	\$2,003.73	\$1,140.24	\$863.49	15.87	0.8%
80	30	14,470	\$2,449.54	\$1,403.56	\$1,045.98	\$2,469.08	\$1,403.56	\$1,065.52	19.54	0.8%
90	42	20,608	\$3,477.24	\$1,998.93	\$1,478.31	\$3,505.06	\$1,998.93	\$1,506.13	27.82	0.8%
AVG.USE	10	4,742	\$810.64	\$459.97	\$350.67	\$817.04	\$459.97	\$357.07	6.40	0.8%

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	LOW 0.266 MONTHLY KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.40	\$2.81	\$10.59	\$13.44	\$2.81	\$10.63	\$0.04	0.3%
20	3	491	\$112.40	\$47.63	\$64.77	\$113.06	\$47.63	\$65.43	0.66	0.6%
30	5	908	\$194.49	\$88.11	\$106.38	\$195.72	\$88.11	\$107.61	1.23	0.6%
40	10	1,987	\$404.94	\$192.74	\$212.20	\$407.62	\$192.74	\$214.88	2.68	0.7%
50	21	4,013	\$816.81	\$389.26	\$427.55	\$822.22	\$389.26	\$432.96	5.41	0.7%
60	44	8,483	\$1,712.48	\$822.89	\$889.59	\$1,723.93	\$822.89	\$901.04	11.45	0.7%
70	61	11,755	\$2,369.70	\$1,140.24	\$1,229.46	\$2,385.57	\$1,140.24	\$1,245.33	15.87	0.7%
80	75	14,470	\$2,913.94	\$1,403.56	\$1,510.38	\$2,933.48	\$1,403.56	\$1,529.92	19.54	0.7%
90	106	20,608	\$4,137.72	\$1,998.93	\$2,138.79	\$4,165.54	\$1,998.93	\$2,166.61	27.82	0.7%
AVG.USE	24	4,742	\$955.12	\$459.97	\$495.15	\$961.52	\$459.97	\$501.55	6.40	0.7%

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 WINTER KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	39	4,940	\$1,090.34	\$479.18	\$611.16	\$1,097.01	\$479.18	\$617.83	6.67	0.6%
30	66	8,211	\$1,813.73	\$796.47	\$1,017.26	\$1,824.81	\$796.47	\$1,028.34	11.08	0.6%
40	79	9,901	\$2,181.45	\$960.40	\$1,221.05	\$2,194.81	\$960.40	\$1,234.41	13.36	0.6%
50	86	10,800	\$2,377.59	\$1,047.60	\$1,329.99	\$2,392.17	\$1,047.60	\$1,344.57	14.58	0.6%
60	92	11,460	\$2,527.05	\$1,111.62	\$1,415.43	\$2,542.52	\$1,111.62	\$1,430.90	15.47	0.6%
70	100	12,560	\$2,763.47	\$1,218.32	\$1,545.15	\$2,780.42	\$1,218.32	\$1,562.10	16.95	0.6%
80	116	14,540	\$3,199.16	\$1,410.38	\$1,788.78	\$3,218.79	\$1,410.38	\$1,808.41	19.63	0.6%
90	138	17,280	\$3,801.20	\$1,676.16	\$2,125.04	\$3,824.53	\$1,676.16	\$2,148.37	23.33	0.6%
AVG.USE	4	532	\$124.30	\$51.60	\$72.70	\$125.01	\$51.60	\$73.41	0.71	0.6%

2017 Proposed

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW	KWH	TOTAL	2017 Proposed SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	62	7,745	\$1,709.70	\$751.27	\$958.43	\$1,720.16	\$751.27	\$968.89	10.46	0.6%
30	82	10,320	\$2,271.20	\$1,001.04	\$1,270.16	\$2,285.13	\$1,001.04	\$1,284.09	13.93	0.6%
40	96	11,989	\$2,641.71	\$1,162.93	\$1,478.78	\$2,657.89	\$1,162.93	\$1,494.96	16.18	0.6%
50	102	12,756	\$2,809.23	\$1,237.33	\$1,571.90	\$2,826.45	\$1,237.33	\$1,589.12	17.22	0.6%
60	108	13,523	\$2,976.76	\$1,311.73	\$1,665.03	\$2,995.01	\$1,311.73	\$1,683.28	18.25	0.6%
70	114	14,290	\$3,144.28	\$1,386.13	\$1,758.15	\$3,163.57	\$1,386.13	\$1,777.44	19.29	0.6%
80	119	14,924	\$3,283.01	\$1,447.63	\$1,835.38	\$3,303.16	\$1,447.63	\$1,855.53	20.15	0.6%
90	124	15,532	\$3,417.35	\$1,506.60	\$1,910.75	\$3,438.31	\$1,506.60	\$1,931.71	20.96	0.6%
AVG.USE	7	919	\$208.65	\$89.14	\$119.51	\$209.89	\$89.14	\$120.75	1.24	0.6%

2017 Proposed

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

**CAPE LIGHT COMPACT**  
**TYPICAL BILL COMPARISONS**  
**January 2017 Delivery Rates. Jan-Jul 2017 Supply Rates.**

Rate Class Information					Total Bill Comparison		Total Bill Comparison	
Class	Rate	Load Fact	Avg Kw	Avg Kwh	2017 Planned vs. 2017 Proposed Change in Total Bill		2018 Planned vs. 2018 Updated Change in Total Bill	
					Amount	%	Amount	%
Residential	Res Rate R-1 Annual			584	2.06	1.65%	1.67	1.34%
	Res Rate R-1 Seasonal Winter			141	0.49	1.20%	0.40	0.98%
	Res Rate R-1 Seasonal Summer			401	1.41	1.29%	1.15	1.05%
	Res Space Heating R-3			859	3.02	1.80%	2.46	1.46%
	Res Controlled Wtr Htg R-5			187	0.66	1.88%	0.54	1.54%
	Res TOU R-6 (2% bill impact threshold not applicable)			1,049	3.70	1.74%	3.01	1.42%
Small Comm.	General G-1 Annual	0.408	8	2,396	6.47	1.41%	6.39	1.38%
	General G-1 Annual	0.508	6	2,396	6.47	1.41%	6.39	1.38%
	General G-1 Annual	0.308	11	2,396	6.47	1.39%	6.39	1.36%
	General G-1 Seasonal Winter	0.248	3	539	1.45	1.11%	1.44	1.09%
	General G-1 Seasonal Summer	0.248	9	1,605	4.34	1.14%	4.28	1.12%
	General Power G-4	0.225	42	6,844	18.47	1.54%	18.27	1.51%
	General Power G-4	0.325	29	6,844	18.47	1.61%	18.27	1.58%
	General Power G-4	0.125	75	6,844	18.47	1.38%	18.27	1.36%
	Comm Space Heating G-5			1,563	4.22	1.42%	4.18	1.40%
	All Electric School G-6			88,287	238.37	1.66%	235.73	1.63%
	General TOU G-7 Annual	0.466	14	4,742	12.81	1.53%	12.66	1.50%
	General TOU G-7 Annual	0.666	10	4,742	12.81	1.61%	12.66	1.57%
	General TOU G-7 Annual	0.266	24	4,742	12.81	1.36%	12.66	1.33%
	General TOU G-7 Seasonal Winter	0.172	4	532	1.44	1.17%	1.42	1.15%
	General TOU G-7 Seasonal Summer	0.172	7	919	2.48	1.20%	2.45	1.18%
Lg Comm/Ind	Medium General G-2	0.512	272	101,737	274.69	1.61%	271.64	1.58%
	Medium General G-2	0.712	272	141,375	381.71	1.69%	377.47	1.65%
	Medium General G-2	0.312	272	61,951	167.27	1.46%	165.40	1.44%
	Large General G-3	0.521	1,285	488,724	1,319.55	1.68%	1,304.89	1.65%
	Large General G-3	0.721	1,285	676,334	1,826.11	1.76%	1,805.81	1.73%
	Large General G-3	0.321	1,285	301,114	813.01	1.53%	803.97	1.50%

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		160	\$36.95	\$15.89	\$21.06	\$37.52	\$15.89	\$21.63	\$0.57	1.5%
20		230	\$51.49	\$22.84	\$28.65	\$52.30	\$22.84	\$29.46	0.81	1.6%
30		306	\$67.27	\$30.39	\$36.88	\$68.35	\$30.39	\$37.96	1.08	1.6%
40		382	\$83.04	\$37.93	\$45.11	\$84.39	\$37.93	\$46.46	1.35	1.6%
50		464	\$100.08	\$46.08	\$54.00	\$101.71	\$46.08	\$55.63	1.63	1.6%
60		555	\$118.96	\$55.11	\$63.85	\$120.92	\$55.11	\$65.81	1.96	1.6%
70		660	\$140.77	\$65.54	\$75.23	\$143.09	\$65.54	\$77.55	2.32	1.6%
80		793	\$168.38	\$78.74	\$89.64	\$171.17	\$78.74	\$92.43	2.79	1.7%
90		997	\$210.74	\$99.00	\$111.74	\$214.24	\$99.00	\$115.24	3.50	1.7%
AVG.USE		584	\$124.98	\$57.99	\$66.99	\$127.04	\$57.99	\$69.05	2.06	1.6%

2017 Planned

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.898	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	WINTER KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		14	\$7.43	\$1.39	\$6.04	\$7.48	\$1.39	\$6.09	\$0.05	0.7%
20		23	\$9.80	\$2.28	\$7.52	\$9.88	\$2.28	\$7.60	0.08	0.8%
30		34	\$12.72	\$3.38	\$9.34	\$12.84	\$3.38	\$9.46	0.12	0.9%
40		46	\$15.88	\$4.57	\$11.31	\$16.05	\$4.57	\$11.48	0.17	1.1%
50		65	\$20.90	\$6.45	\$14.45	\$21.13	\$6.45	\$14.68	0.23	1.1%
60		90	\$27.51	\$8.94	\$18.57	\$27.83	\$8.94	\$18.89	0.32	1.2%
70		125	\$36.75	\$12.41	\$24.34	\$37.19	\$12.41	\$24.78	0.44	1.2%
80		179	\$51.01	\$17.77	\$33.24	\$51.64	\$17.77	\$33.87	0.63	1.2%
90		287	\$79.55	\$28.50	\$51.05	\$80.56	\$28.50	\$52.06	1.01	1.3%
AVG.USE		141	\$40.98	\$14.00	\$26.98	\$41.47	\$14.00	\$27.47	0.49	1.2%

2017 Planned

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	2.898	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	SUMMER KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		80	\$24.86	\$7.94	\$16.92	\$25.14	\$7.94	\$17.20	\$0.28	1.1%
20		123	\$36.22	\$12.21	\$24.01	\$36.65	\$12.21	\$24.44	0.43	1.2%
30		163	\$46.80	\$16.19	\$30.61	\$47.37	\$16.19	\$31.18	0.57	1.2%
40		208	\$58.68	\$20.65	\$38.03	\$59.41	\$20.65	\$38.76	0.73	1.2%
50		261	\$72.68	\$25.92	\$46.76	\$73.60	\$25.92	\$47.68	0.92	1.3%
60		328	\$90.38	\$32.57	\$57.81	\$91.54	\$32.57	\$58.97	1.16	1.3%
70		417	\$113.89	\$41.41	\$72.48	\$115.36	\$41.41	\$73.95	1.47	1.3%
80		543	\$147.18	\$53.92	\$93.26	\$149.09	\$53.92	\$95.17	1.91	1.3%
90		739	\$198.96	\$73.38	\$125.58	\$201.56	\$73.38	\$128.18	2.60	1.3%
AVG.USE		401	\$109.67	\$39.82	\$69.85	\$111.08	\$39.82	\$71.26	1.41	1.3%

2017 Planned

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	2.898	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		215	\$49.62	\$21.35	\$28.27	\$50.38	\$21.35	\$29.03	\$0.76	1.5%
20		328	\$70.43	\$32.57	\$37.86	\$71.59	\$32.57	\$39.02	1.16	1.6%
30		451	\$93.08	\$44.78	\$48.30	\$94.66	\$44.78	\$49.88	1.58	1.7%
40		568	\$114.62	\$56.40	\$58.22	\$116.62	\$56.40	\$60.22	2.00	1.7%
50		690	\$137.10	\$68.52	\$68.58	\$139.53	\$68.52	\$71.01	2.43	1.8%
60		824	\$161.77	\$81.82	\$79.95	\$164.67	\$81.82	\$82.85	2.90	1.8%
70		982	\$190.86	\$97.51	\$93.35	\$194.32	\$97.51	\$96.81	3.46	1.8%
80		1,184	\$228.06	\$117.57	\$110.49	\$232.23	\$117.57	\$114.66	4.17	1.8%
90		1,489	\$284.23	\$147.86	\$136.37	\$289.47	\$147.86	\$141.61	5.24	1.8%
AVG.USE		859	\$168.22	\$85.30	\$82.92	\$171.24	\$85.30	\$85.94	3.02	1.8%

2017 Planned

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.590	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.942	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
CONTROLLED WATER HEATING RATE R-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		43	\$8.09	\$4.27	\$3.82	\$8.24	\$4.27	\$3.97	\$0.15	1.9%
20		69	\$12.98	\$6.85	\$6.13	\$13.22	\$6.85	\$6.37	0.24	1.8%
30		93	\$17.49	\$9.23	\$8.26	\$17.82	\$9.23	\$8.59	0.33	1.9%
40		118	\$22.21	\$11.72	\$10.49	\$22.62	\$11.72	\$10.90	0.41	1.8%
50		147	\$27.66	\$14.60	\$13.06	\$28.18	\$14.60	\$13.58	0.52	1.9%
60		178	\$33.50	\$17.68	\$15.82	\$34.12	\$17.68	\$16.44	0.62	1.9%
70		214	\$40.27	\$21.25	\$19.02	\$41.02	\$21.25	\$19.77	0.75	1.9%
80		261	\$49.11	\$25.92	\$23.19	\$50.03	\$25.92	\$24.11	0.92	1.9%
90		331	\$62.28	\$32.87	\$29.41	\$63.45	\$32.87	\$30.58	1.17	1.9%
AVG.USE		187	\$35.19	\$18.57	\$16.62	\$35.85	\$18.57	\$17.28	0.66	1.9%

2017 Planned

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.898	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.250	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		296	\$65.13	\$29.39	\$35.74	\$66.17	\$29.39	\$36.78	\$1.04	1.6%
20		405	\$86.42	\$40.22	\$46.20	\$87.85	\$40.22	\$47.63	1.43	1.7%
30		493	\$103.60	\$48.95	\$54.65	\$105.33	\$48.95	\$56.38	1.73	1.7%
40		566	\$117.85	\$56.20	\$61.65	\$119.85	\$56.20	\$63.65	2.00	1.7%
50		653	\$134.84	\$64.84	\$70.00	\$137.14	\$64.84	\$72.30	2.30	1.7%
60		813	\$166.09	\$80.73	\$85.36	\$168.95	\$80.73	\$88.22	2.86	1.7%
70		974	\$197.53	\$96.72	\$100.81	\$200.96	\$96.72	\$104.24	3.43	1.7%
80	1,295		\$260.21	\$128.59	\$131.62	\$264.77	\$128.59	\$136.18	4.56	1.8%
90	2,096		\$416.63	\$208.13	\$208.50	\$424.01	\$208.13	\$215.88	7.38	1.8%
AVG.USE		1,049	\$212.18	\$104.17	\$108.01	\$215.88	\$104.17	\$111.71	3.70	1.7%

2017 Planned

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	2.898	2.898	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.250	3.250	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	AVERAGE 0.408 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.01	\$1.26	\$6.75	\$8.05	\$1.26	\$6.79	\$0.04	0.5%
20	0	82	\$21.10	\$7.91	\$13.19	\$21.32	\$7.91	\$13.41	0.22	1.0%
30	1	186	\$40.97	\$18.01	\$22.96	\$41.47	\$18.01	\$23.46	0.50	1.2%
40	1	335	\$69.55	\$32.53	\$37.02	\$70.46	\$32.53	\$37.93	0.91	1.3%
50	2	525	\$105.76	\$50.93	\$54.83	\$107.18	\$50.93	\$56.25	1.42	1.3%
60	3	826	\$163.18	\$80.11	\$83.07	\$165.41	\$80.11	\$85.30	2.23	1.4%
70	4	1,275	\$248.85	\$123.64	\$125.21	\$252.29	\$123.64	\$128.65	3.44	1.4%
80	8	2,351	\$452.88	\$228.08	\$224.80	\$459.23	\$228.08	\$231.15	6.35	1.4%
90	17	4,950	\$906.91	\$480.16	\$426.75	\$920.27	\$480.16	\$440.11	13.36	1.5%
AVG.USE	8	2,396	\$460.09	\$232.41	\$227.68	\$466.56	\$232.41	\$234.15	6.47	1.4%

2017 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.01	\$1.26	\$6.75	\$8.05	\$1.26	\$6.79	\$0.04	0.5%
20	0	82	\$21.10	\$7.91	\$13.19	\$21.32	\$7.91	\$13.41	0.22	1.0%
30	1	186	\$40.97	\$18.01	\$22.96	\$41.47	\$18.01	\$23.46	0.50	1.2%
40	1	335	\$69.55	\$32.53	\$37.02	\$70.46	\$32.53	\$37.93	0.91	1.3%
50	1	525	\$105.76	\$50.93	\$54.83	\$107.18	\$50.93	\$56.25	1.42	1.3%
60	2	826	\$163.18	\$80.11	\$83.07	\$165.41	\$80.11	\$85.30	2.23	1.4%
70	3	1,275	\$248.85	\$123.64	\$125.21	\$252.29	\$123.64	\$128.65	3.44	1.4%
80	6	2,351	\$452.88	\$228.08	\$224.80	\$459.23	\$228.08	\$231.15	6.35	1.4%
90	13	4,950	\$887.47	\$480.16	\$407.31	\$900.83	\$480.16	\$420.67	13.36	1.5%
AVG.USE	6	2,396	\$460.09	\$232.41	\$227.68	\$466.56	\$232.41	\$234.15	6.47	1.4%

2017 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.01	\$1.26	\$6.75	\$8.05	\$1.26	\$6.79	\$0.04	0.5%
20	0	82	\$21.10	\$7.91	\$13.19	\$21.32	\$7.91	\$13.41	0.22	1.0%
30	1	186	\$40.97	\$18.01	\$22.96	\$41.47	\$18.01	\$23.46	0.50	1.2%
40	1	335	\$69.55	\$32.53	\$37.02	\$70.46	\$32.53	\$37.93	0.91	1.3%
50	2	525	\$105.76	\$50.93	\$54.83	\$107.18	\$50.93	\$56.25	1.42	1.3%
60	4	826	\$163.18	\$80.11	\$83.07	\$165.41	\$80.11	\$85.30	2.23	1.4%
70	6	1,275	\$248.85	\$123.64	\$125.21	\$252.29	\$123.64	\$128.65	3.44	1.4%
80	10	2,351	\$452.88	\$228.08	\$224.80	\$459.23	\$228.08	\$231.15	6.35	1.4%
90	22	4,950	\$931.21	\$480.16	\$451.05	\$944.57	\$480.16	\$464.41	13.36	1.4%
AVG.USE	11	2,396	\$464.95	\$232.41	\$232.54	\$471.42	\$232.41	\$239.01	6.47	1.4%

2017 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 WINTER KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
50	0	7	\$7.16	\$0.68	\$6.48	\$7.18	\$0.68	\$6.50	0.02	0.3%
60	0	47	\$16.48	\$4.56	\$11.92	\$16.61	\$4.56	\$12.05	0.13	0.8%
70	1	140	\$38.16	\$13.58	\$24.58	\$38.53	\$13.58	\$24.95	0.37	1.0%
80	2	377	\$93.39	\$36.57	\$56.82	\$94.40	\$36.57	\$57.83	1.01	1.1%
90	6	1,009	\$240.66	\$97.87	\$142.79	\$243.39	\$97.87	\$145.52	2.73	1.1%
AVG.USE	3	539	\$131.14	\$52.28	\$78.86	\$132.59	\$52.28	\$80.31	1.45	1.1%

2017 Planned

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	24	\$11.12	\$2.33	\$8.79	\$11.19	\$2.33	\$8.86	0.07	0.6%
30	1	102	\$29.30	\$9.89	\$19.41	\$29.57	\$9.89	\$19.68	0.27	0.9%
40	1	238	\$61.00	\$23.09	\$37.91	\$61.64	\$23.09	\$38.55	0.64	1.0%
50	2	446	\$109.46	\$43.26	\$66.20	\$110.67	\$43.26	\$67.41	1.21	1.1%
60	4	755	\$181.48	\$73.24	\$108.24	\$183.52	\$73.24	\$110.28	2.04	1.1%
70	7	1,256	\$298.23	\$121.83	\$176.40	\$301.62	\$121.83	\$179.79	3.39	1.1%
80	13	2,265	\$522.19	\$219.71	\$302.48	\$528.31	\$219.71	\$308.60	6.12	1.2%
90	28	5,062	\$1,093.62	\$491.01	\$602.61	\$1,107.29	\$491.01	\$616.28	13.67	1.2%
AVG.USE	9	1,605	\$379.56	\$155.69	\$223.87	\$383.90	\$155.69	\$228.21	4.34	1.1%

2017 Planned

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2017 Proposed

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	37,403	\$6,496.07	\$3,665.49	\$2,830.58	\$6,597.06	\$3,665.49	\$2,931.57	\$100.99	1.6%
	150	56,105	\$9,564.12	\$5,498.29	\$4,065.83	\$9,715.60	\$5,498.29	\$4,217.31	151.48	1.6%
	200	74,807	\$12,632.17	\$7,331.09	\$5,301.08	\$12,834.15	\$7,331.09	\$5,503.06	201.98	1.6%
	250	93,508	\$15,700.06	\$9,163.78	\$6,536.28	\$15,952.53	\$9,163.78	\$6,788.75	252.47	1.6%
	300	112,210	\$18,768.11	\$10,996.58	\$7,771.53	\$19,071.08	\$10,996.58	\$8,074.50	302.97	1.6%
	350	130,912	\$21,836.16	\$12,829.38	\$9,006.78	\$22,189.62	\$12,829.38	\$9,360.24	353.46	1.6%
	400	149,613	\$24,904.05	\$14,662.07	\$10,241.98	\$25,308.01	\$14,662.07	\$10,645.94	403.96	1.6%
	450	168,315	\$27,972.10	\$16,494.87	\$11,477.23	\$28,426.55	\$16,494.87	\$11,931.68	454.45	1.6%
	500	187,017	\$31,040.15	\$18,327.67	\$12,712.48	\$31,545.10	\$18,327.67	\$13,217.43	504.95	1.6%
AVG.USE	272	101,737	\$17,050.03	\$9,970.23	\$7,079.80	\$17,324.72	\$9,970.23	\$7,354.49	274.69	1.6%

2017 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	1.899	1.899	1.899	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	51,976	\$8,555.60	\$5,093.65	\$3,461.95	\$8,695.93	\$5,093.65	\$3,602.28	\$140.33	1.6%
	150	77,964	\$12,653.32	\$7,640.47	\$5,012.85	\$12,863.83	\$7,640.47	\$5,223.36	210.51	1.7%
	200	103,952	\$16,751.06	\$10,187.30	\$6,563.76	\$17,031.73	\$10,187.30	\$6,844.43	280.67	1.7%
	250	129,940	\$20,848.79	\$12,734.12	\$8,114.67	\$21,199.63	\$12,734.12	\$8,465.51	350.84	1.7%
	300	155,928	\$24,946.52	\$15,280.94	\$9,665.58	\$25,367.52	\$15,280.94	\$10,086.58	421.00	1.7%
	350	181,916	\$29,044.25	\$17,827.77	\$11,216.48	\$29,535.43	\$17,827.77	\$11,707.66	491.18	1.7%
	400	207,904	\$33,141.98	\$20,374.59	\$12,767.39	\$33,703.32	\$20,374.59	\$13,328.73	561.34	1.7%
	450	233,892	\$37,239.72	\$22,921.42	\$14,318.30	\$37,871.23	\$22,921.42	\$14,949.81	631.51	1.7%
	500	259,880	\$41,337.45	\$25,468.24	\$15,869.21	\$42,039.12	\$25,468.24	\$16,570.88	701.67	1.7%
AVG.USE	272	141,375	\$22,651.83	\$13,854.75	\$8,797.08	\$23,033.54	\$13,854.75	\$9,178.79	381.71	1.7%

2017 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	1.899	1.899	1.899	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.312 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	22,776	\$4,428.93	\$2,232.05	\$2,196.88	\$4,490.43	\$2,232.05	\$2,258.38	\$61.50	1.4%
	150	34,164	\$6,463.33	\$3,348.07	\$3,115.26	\$6,555.57	\$3,348.07	\$3,207.50	92.24	1.4%
	200	45,552	\$8,497.73	\$4,464.10	\$4,033.63	\$8,620.72	\$4,464.10	\$4,156.62	122.99	1.4%
	250	56,940	\$10,532.13	\$5,580.12	\$4,952.01	\$10,685.86	\$5,580.12	\$5,105.74	153.73	1.5%
	300	68,328	\$12,566.52	\$6,696.14	\$5,870.38	\$12,751.01	\$6,696.14	\$6,054.87	184.49	1.5%
	350	79,716	\$14,600.93	\$7,812.17	\$6,788.76	\$14,816.16	\$7,812.17	\$7,003.99	215.23	1.5%
	400	91,104	\$16,635.32	\$8,928.19	\$7,707.13	\$16,881.30	\$8,928.19	\$7,953.11	245.98	1.5%
	450	102,492	\$18,669.73	\$10,044.22	\$8,625.51	\$18,946.46	\$10,044.22	\$8,902.24	276.73	1.5%
	500	113,880	\$20,704.12	\$11,160.24	\$9,543.88	\$21,011.60	\$11,160.24	\$9,851.36	307.48	1.5%
AVG.USE	272	61,951	\$11,427.30	\$6,071.20	\$5,356.10	\$11,594.57	\$6,071.20	\$5,523.37	167.27	1.5%

2017 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	1.899	1.899	1.899	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.169	2.169	2.169	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA	KWH	2017 Planned			2017 Proposed			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
	419	159,358	\$26,150.49	\$15,617.08	\$10,533.41	\$26,580.76	\$15,617.08	\$10,963.68	\$430.27	1.6%
	490	186,362	\$30,429.30	\$18,263.48	\$12,165.82	\$30,932.48	\$18,263.48	\$12,669.00	503.18	1.7%
	672	255,582	\$41,397.31	\$25,047.04	\$16,350.27	\$42,087.38	\$25,047.04	\$17,040.34	690.07	1.7%
	893	339,635	\$54,715.61	\$33,284.23	\$21,431.38	\$55,632.62	\$33,284.23	\$22,348.39	917.01	1.7%
	902	343,058	\$55,257.98	\$33,619.68	\$21,638.30	\$56,184.24	\$33,619.68	\$22,564.56	926.26	1.7%
	1,024	389,458	\$62,610.13	\$38,166.88	\$24,443.25	\$63,661.67	\$38,166.88	\$25,494.79	1,051.54	1.7%
	1,143	434,717	\$69,781.50	\$42,602.27	\$27,179.23	\$70,955.23	\$42,602.27	\$28,352.96	1,173.73	1.7%
	1,673	636,292	\$101,721.32	\$62,356.62	\$39,364.70	\$103,439.31	\$62,356.62	\$41,082.69	1,717.99	1.7%
	2,293	872,097	\$139,084.93	\$85,465.51	\$53,619.42	\$141,439.59	\$85,465.51	\$55,974.08	2,354.66	1.7%
AVG.USE	1,285	488,724	\$78,338.97	\$47,894.95	\$30,444.02	\$79,658.52	\$47,894.95	\$31,763.57	1,319.55	1.7%

**2017 Planned**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.755	1.755	1.755	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000

**2017 Proposed**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	220,532	\$34,375.09	\$21,612.14	\$12,762.95	\$34,970.53	\$21,612.14	\$13,358.39	\$595.44	1.7%
	490	257,902	\$40,047.56	\$25,274.40	\$14,773.16	\$40,743.90	\$25,274.40	\$15,469.50	696.34	1.7%
	672	353,694	\$54,588.05	\$34,662.01	\$19,926.04	\$55,543.03	\$34,662.01	\$20,881.02	954.98	1.7%
	893	470,013	\$72,244.39	\$46,061.27	\$26,183.12	\$73,513.42	\$46,061.27	\$27,452.15	1,269.03	1.8%
	902	474,750	\$72,963.43	\$46,525.50	\$26,437.93	\$74,245.26	\$46,525.50	\$27,719.76	1,281.83	1.8%
	1,024	538,962	\$82,710.33	\$52,818.28	\$29,892.05	\$84,165.53	\$52,818.28	\$31,347.25	1,455.20	1.8%
	1,143	601,595	\$92,217.55	\$58,956.31	\$33,261.24	\$93,841.85	\$58,956.31	\$34,885.54	1,624.30	1.8%
	1,673	880,550	\$134,560.79	\$86,293.90	\$48,266.89	\$136,938.28	\$86,293.90	\$50,644.38	2,377.49	1.8%
	2,293	1,206,875	\$184,094.44	\$118,273.75	\$65,820.69	\$187,353.00	\$118,273.75	\$69,079.25	3,258.56	1.8%
AVG.USE	1,285	676,334	\$103,562.35	\$66,280.73	\$37,281.62	\$105,388.46	\$66,280.73	\$39,107.73	1,826.11	1.8%

2017 Planned

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.755	1.755	1.755	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2017 Proposed

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	LOW 0.321 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	98,184	\$17,925.90	\$9,622.03	\$8,303.87	\$18,191.00	\$9,622.03	\$8,568.97	\$265.10	1.5%
	490	114,822	\$20,811.05	\$11,252.56	\$9,558.49	\$21,121.07	\$11,252.56	\$9,868.51	310.02	1.5%
	672	157,470	\$28,206.55	\$15,432.06	\$12,774.49	\$28,631.72	\$15,432.06	\$13,199.66	425.17	1.5%
	893	209,257	\$37,186.83	\$20,507.19	\$16,679.64	\$37,751.83	\$20,507.19	\$17,244.64	565.00	1.5%
	902	211,366	\$37,552.55	\$20,713.87	\$16,838.68	\$38,123.23	\$20,713.87	\$17,409.36	570.68	1.5%
	1,024	239,954	\$42,509.94	\$23,515.49	\$18,994.45	\$43,157.82	\$23,515.49	\$19,642.33	647.88	1.5%
	1,143	267,839	\$47,345.43	\$26,248.22	\$21,097.21	\$48,068.60	\$26,248.22	\$21,820.38	723.17	1.5%
	1,673	392,034	\$68,881.84	\$38,419.33	\$30,462.51	\$69,940.33	\$38,419.33	\$31,521.00	1,058.49	1.5%
	2,293	537,319	\$94,075.40	\$52,657.26	\$41,418.14	\$95,526.16	\$52,657.26	\$42,868.90	1,450.76	1.5%
AVG.USE	1,285	301,114	\$53,115.58	\$29,509.17	\$23,606.41	\$53,928.59	\$29,509.17	\$24,419.42	813.01	1.5%

**2017 Planned**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.755	1.755	1.755	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

**2017 Proposed**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.025	2.025	2.025	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA	KWH	2017 Planned			2017 Proposed			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	11	1,790	\$318.52	\$173.63	\$144.89	\$323.35	\$173.63	\$149.72	\$4.83	1.5%
20	14	2,260	\$401.14	\$219.21	\$181.93	\$407.25	\$219.21	\$188.04	6.11	1.5%
30	22	3,555	\$627.78	\$344.84	\$282.94	\$637.37	\$344.84	\$292.53	9.59	1.5%
40	27	4,443	\$781.14	\$430.95	\$350.19	\$793.13	\$430.95	\$362.18	11.99	1.5%
50	32	5,341	\$936.10	\$518.10	\$418.00	\$950.52	\$518.10	\$432.42	14.42	1.5%
60	46	7,535	\$1,321.87	\$730.93	\$590.94	\$1,342.22	\$730.93	\$611.29	20.35	1.5%
70	57	9,456	\$1,654.46	\$917.26	\$737.20	\$1,679.99	\$917.26	\$762.73	25.53	1.5%
80	77	12,681	\$2,219.12	\$1,230.09	\$989.03	\$2,253.36	\$1,230.09	\$1,023.27	34.24	1.5%
90	111	18,255	\$3,192.68	\$1,770.74	\$1,421.94	\$3,241.97	\$1,770.74	\$1,471.23	49.29	1.5%
AVG.USE	42	6,844	\$1,202.01	\$663.87	\$538.14	\$1,220.48	\$663.87	\$556.61	18.47	1.5%

2017 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.180	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	8	1,790	\$306.22	\$173.63	\$132.59	\$311.05	\$173.63	\$137.42	\$4.83	1.6%
20	10	2,260	\$384.74	\$219.21	\$165.53	\$390.85	\$219.21	\$171.64	6.11	1.6%
30	15	3,555	\$599.08	\$344.84	\$254.24	\$608.67	\$344.84	\$263.83	9.59	1.6%
40	19	4,443	\$748.34	\$430.95	\$317.39	\$760.33	\$430.95	\$329.38	11.99	1.6%
50	23	5,341	\$899.20	\$518.10	\$381.10	\$913.62	\$518.10	\$395.52	14.42	1.6%
60	32	7,535	\$1,264.47	\$730.93	\$533.54	\$1,284.82	\$730.93	\$553.89	20.35	1.6%
70	40	9,456	\$1,584.76	\$917.26	\$667.50	\$1,610.29	\$917.26	\$693.03	25.53	1.6%
80	53	12,681	\$2,120.72	\$1,230.09	\$890.63	\$2,154.96	\$1,230.09	\$924.87	34.24	1.6%
90	77	18,255	\$3,053.28	\$1,770.74	\$1,282.54	\$3,102.57	\$1,770.74	\$1,331.83	49.29	1.6%
AVG.USE	29	6,844	\$1,148.71	\$663.87	\$484.84	\$1,167.18	\$663.87	\$503.31	18.47	1.6%

2017 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.180	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	20	1,790	\$355.42	\$173.63	\$181.79	\$360.25	\$173.63	\$186.62	\$4.83	1.4%
20	25	2,260	\$446.24	\$219.21	\$227.03	\$452.35	\$219.21	\$233.14	6.11	1.4%
30	39	3,555	\$697.48	\$344.84	\$352.64	\$707.07	\$344.84	\$362.23	9.59	1.4%
40	49	4,443	\$871.34	\$430.95	\$440.39	\$883.33	\$430.95	\$452.38	11.99	1.4%
50	59	5,341	\$1,046.80	\$518.10	\$528.70	\$1,061.22	\$518.10	\$543.12	14.42	1.4%
60	83	7,535	\$1,473.57	\$730.93	\$742.64	\$1,493.92	\$730.93	\$762.99	20.35	1.4%
70	104	9,456	\$1,847.16	\$917.26	\$929.90	\$1,872.69	\$917.26	\$955.43	25.53	1.4%
80	139	12,681	\$2,473.32	\$1,230.09	\$1,243.23	\$2,507.56	\$1,230.09	\$1,277.47	34.24	1.4%
90	200	18,255	\$3,557.58	\$1,770.74	\$1,786.84	\$3,606.87	\$1,770.74	\$1,836.13	49.29	1.4%
AVG.USE	75	6,844	\$1,337.31	\$663.87	\$673.44	\$1,355.78	\$663.87	\$691.91	18.47	1.4%

2017 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER \$5.53 PER BILL

DISTRIBUTION (DEMAND) \$1.75 PER KW  
TRANSMISSION (DEMAND) \$2.35

DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.180	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER \$5.53 PER BILL

DISTRIBUTION (DEMAND) \$1.75 PER KW  
TRANSMISSION (DEMAND) \$2.35

DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		93	\$22.70	\$9.02	\$13.68	\$22.95	\$9.02	\$13.93	\$0.25	1.1%
20		194	\$41.50	\$18.82	\$22.68	\$42.02	\$18.82	\$23.20	0.52	1.3%
30		283	\$58.05	\$27.45	\$30.60	\$58.82	\$27.45	\$31.37	0.77	1.3%
40		388	\$77.59	\$37.64	\$39.95	\$78.64	\$37.64	\$41.00	1.05	1.4%
50		505	\$99.36	\$48.99	\$50.37	\$100.72	\$48.99	\$51.73	1.36	1.4%
60		689	\$133.59	\$66.83	\$66.76	\$135.45	\$66.83	\$68.62	1.86	1.4%
70		984	\$188.48	\$95.45	\$93.03	\$191.13	\$95.45	\$95.68	2.65	1.4%
80		1,490	\$282.61	\$144.53	\$138.08	\$286.64	\$144.53	\$142.11	4.03	1.4%
90		2,902	\$545.31	\$281.49	\$263.82	\$553.15	\$281.49	\$271.66	7.84	1.4%
AVG.USE		1,563	\$296.20	\$151.61	\$144.59	\$300.42	\$151.61	\$148.81	4.22	1.4%

2017 Planned

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.180	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		7,440	\$1,235.09	\$721.68	\$513.41	\$1,255.18	\$721.68	\$533.50	\$20.09	1.6%
20		18,000	\$2,949.61	\$1,746.00	\$1,203.61	\$2,998.21	\$1,746.00	\$1,252.21	48.60	1.6%
30		30,000	\$4,897.93	\$2,910.00	\$1,987.93	\$4,978.93	\$2,910.00	\$2,068.93	81.00	1.7%
40		38,160	\$6,222.79	\$3,701.52	\$2,521.27	\$6,325.82	\$3,701.52	\$2,624.30	103.03	1.7%
50		44,340	\$7,226.17	\$4,300.98	\$2,925.19	\$7,345.89	\$4,300.98	\$3,044.91	119.72	1.7%
60		54,081	\$8,807.76	\$5,245.88	\$3,561.88	\$8,953.78	\$5,245.88	\$3,707.90	146.02	1.7%
70		63,240	\$10,294.78	\$6,134.28	\$4,160.50	\$10,465.52	\$6,134.28	\$4,331.24	170.74	1.7%
80		95,220	\$15,487.05	\$9,236.34	\$6,250.71	\$15,744.14	\$9,236.34	\$6,507.80	257.09	1.7%
90		125,370	\$20,382.20	\$12,160.89	\$8,221.31	\$20,720.70	\$12,160.89	\$8,559.81	338.50	1.7%
AVG.USE		88,287	\$14,361.41	\$8,563.84	\$5,797.57	\$14,599.78	\$8,563.84	\$6,035.94	238.37	1.7%

2017 Planned

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.180	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2017 Proposed

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.450	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW KWH		2017 Planned			2017 Proposed			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	29	\$13.32	\$2.81	\$10.51	\$13.40	\$2.81	\$10.59	\$0.08	0.6%
20	1	491	\$90.43	\$47.63	\$42.80	\$91.76	\$47.63	\$44.13	1.33	1.5%
30	3	908	\$171.40	\$88.11	\$83.29	\$173.85	\$88.11	\$85.74	2.45	1.4%
40	6	1,987	\$358.29	\$192.74	\$165.55	\$363.66	\$192.74	\$170.92	5.37	1.5%
50	12	4,013	\$713.09	\$389.26	\$323.83	\$723.93	\$389.26	\$334.67	10.84	1.5%
60	25	8,483	\$1,493.49	\$822.89	\$670.60	\$1,516.40	\$822.89	\$693.51	22.91	1.5%
70	35	11,755	\$2,069.64	\$1,140.24	\$929.40	\$2,101.38	\$1,140.24	\$961.14	31.74	1.5%
80	43	14,470	\$2,544.64	\$1,403.56	\$1,141.08	\$2,583.70	\$1,403.56	\$1,180.14	39.06	1.5%
90	61	20,608	\$3,617.68	\$1,998.93	\$1,618.75	\$3,673.32	\$1,998.93	\$1,674.39	55.64	1.5%
AVG.USE	14	4,742	\$839.11	\$459.97	\$379.14	\$851.92	\$459.97	\$391.95	12.81	1.5%

2017 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.32	\$2.81	\$10.51	\$13.40	\$2.81	\$10.59	\$0.08	0.6%
20	1	491	\$90.43	\$47.63	\$42.80	\$91.76	\$47.63	\$44.13	1.33	1.5%
30	2	908	\$161.08	\$88.11	\$72.97	\$163.53	\$88.11	\$75.42	2.45	1.5%
40	4	1,987	\$337.65	\$192.74	\$144.91	\$343.02	\$192.74	\$150.28	5.37	1.6%
50	8	4,013	\$671.81	\$389.26	\$282.55	\$682.65	\$389.26	\$293.39	10.84	1.6%
60	17	8,483	\$1,410.93	\$822.89	\$588.04	\$1,433.84	\$822.89	\$610.95	22.91	1.6%
70	24	11,755	\$1,956.12	\$1,140.24	\$815.88	\$1,987.86	\$1,140.24	\$847.62	31.74	1.6%
80	30	14,470	\$2,410.48	\$1,403.56	\$1,006.92	\$2,449.54	\$1,403.56	\$1,045.98	39.06	1.6%
90	42	20,608	\$3,421.60	\$1,998.93	\$1,422.67	\$3,477.24	\$1,998.93	\$1,478.31	55.64	1.6%
AVG.USE	10	4,742	\$797.83	\$459.97	\$337.86	\$810.64	\$459.97	\$350.67	12.81	1.6%

2017 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	LOW 0.266 MONTHLY KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.32	\$2.81	\$10.51	\$13.40	\$2.81	\$10.59	\$0.08	0.6%
20	3	491	\$111.07	\$47.63	\$63.44	\$112.40	\$47.63	\$64.77	1.33	1.2%
30	5	908	\$192.04	\$88.11	\$103.93	\$194.49	\$88.11	\$106.38	2.45	1.3%
40	10	1,987	\$399.57	\$192.74	\$206.83	\$404.94	\$192.74	\$212.20	5.37	1.3%
50	21	4,013	\$805.97	\$389.26	\$416.71	\$816.81	\$389.26	\$427.55	10.84	1.3%
60	44	8,483	\$1,689.57	\$822.89	\$866.68	\$1,712.48	\$822.89	\$889.59	22.91	1.4%
70	61	11,755	\$2,337.96	\$1,140.24	\$1,197.72	\$2,369.70	\$1,140.24	\$1,229.46	31.74	1.4%
80	75	14,470	\$2,874.88	\$1,403.56	\$1,471.32	\$2,913.94	\$1,403.56	\$1,510.38	39.06	1.4%
90	106	20,608	\$4,082.08	\$1,998.93	\$2,083.15	\$4,137.72	\$1,998.93	\$2,138.79	55.64	1.4%
AVG.USE	24	4,742	\$942.31	\$459.97	\$482.34	\$955.12	\$459.97	\$495.15	12.81	1.4%

2017 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.172 WINTER KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	39	4,940	\$1,077.01	\$479.18	\$597.83	\$1,090.34	\$479.18	\$611.16	13.33	1.2%
30	66	8,211	\$1,791.56	\$796.47	\$995.09	\$1,813.73	\$796.47	\$1,017.26	22.17	1.2%
40	79	9,901	\$2,154.71	\$960.40	\$1,194.31	\$2,181.45	\$960.40	\$1,221.05	26.74	1.2%
50	86	10,800	\$2,348.43	\$1,047.60	\$1,300.83	\$2,377.59	\$1,047.60	\$1,329.99	29.16	1.2%
60	92	11,460	\$2,496.11	\$1,111.62	\$1,384.49	\$2,527.05	\$1,111.62	\$1,415.43	30.94	1.2%
70	100	12,560	\$2,729.55	\$1,218.32	\$1,511.23	\$2,763.47	\$1,218.32	\$1,545.15	33.92	1.2%
80	116	14,540	\$3,159.91	\$1,410.38	\$1,749.53	\$3,199.16	\$1,410.38	\$1,788.78	39.25	1.2%
90	138	17,280	\$3,754.54	\$1,676.16	\$2,078.38	\$3,801.20	\$1,676.16	\$2,125.04	46.66	1.2%
AVG.USE	4	532	\$122.86	\$51.60	\$71.26	\$124.30	\$51.60	\$72.70	1.44	1.2%

**2017 Planned**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

**2017 Proposed**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW	KWH	TOTAL	2017 Planned SUPPLIER	DELIVERY	TOTAL	2017 Proposed SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	62	7,745	\$1,688.79	\$751.27	\$937.52	\$1,709.70	\$751.27	\$958.43	20.91	1.2%
30	82	10,320	\$2,243.33	\$1,001.04	\$1,242.29	\$2,271.20	\$1,001.04	\$1,270.16	27.87	1.2%
40	96	11,989	\$2,609.34	\$1,162.93	\$1,446.41	\$2,641.71	\$1,162.93	\$1,478.78	32.37	1.2%
50	102	12,756	\$2,774.79	\$1,237.33	\$1,537.46	\$2,809.23	\$1,237.33	\$1,571.90	34.44	1.2%
60	108	13,523	\$2,940.24	\$1,311.73	\$1,628.51	\$2,976.76	\$1,311.73	\$1,665.03	36.52	1.2%
70	114	14,290	\$3,105.70	\$1,386.13	\$1,719.57	\$3,144.28	\$1,386.13	\$1,758.15	38.58	1.2%
80	119	14,924	\$3,242.72	\$1,447.63	\$1,795.09	\$3,283.01	\$1,447.63	\$1,835.38	40.29	1.2%
90	124	15,532	\$3,375.41	\$1,506.60	\$1,868.81	\$3,417.35	\$1,506.60	\$1,910.75	41.94	1.2%
AVG.USE	7	919	\$206.17	\$89.14	\$117.03	\$208.65	\$89.14	\$119.51	2.48	1.2%

2017 Planned

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.180	2.180	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2017 Proposed

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.450	2.450	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL RATE R-1

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		160	\$36.91	\$15.89	\$21.02	\$37.37	\$15.89	\$21.48	\$0.46	1.2%
20		230	\$51.42	\$22.84	\$28.58	\$52.08	\$22.84	\$29.24	0.66	1.3%
30		306	\$67.18	\$30.39	\$36.79	\$68.06	\$30.39	\$37.67	0.88	1.3%
40		382	\$82.93	\$37.93	\$45.00	\$84.03	\$37.93	\$46.10	1.10	1.3%
50		464	\$99.94	\$46.08	\$53.86	\$101.27	\$46.08	\$55.19	1.33	1.3%
60		555	\$118.80	\$55.11	\$63.69	\$120.40	\$55.11	\$65.29	1.60	1.3%
70		660	\$140.58	\$65.54	\$75.04	\$142.47	\$65.54	\$76.93	1.89	1.3%
80		793	\$168.15	\$78.74	\$89.41	\$170.42	\$78.74	\$91.68	2.27	1.3%
90		997	\$210.45	\$99.00	\$111.45	\$213.31	\$99.00	\$114.31	2.86	1.4%
AVG.USE		584	\$124.82	\$57.99	\$66.83	\$126.49	\$57.99	\$68.50	1.67	1.3%

2018 Planned

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.869	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	4.901	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.298	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	WINTER KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		14	\$7.42	\$1.39	\$6.03	\$7.46	\$1.39	\$6.07	\$0.04	0.5%
20		23	\$9.80	\$2.28	\$7.52	\$9.86	\$2.28	\$7.58	0.06	0.6%
30		34	\$12.71	\$3.38	\$9.33	\$12.80	\$3.38	\$9.42	0.09	0.7%
40		46	\$15.87	\$4.57	\$11.30	\$16.00	\$4.57	\$11.43	0.13	0.8%
50		65	\$20.88	\$6.45	\$14.43	\$21.06	\$6.45	\$14.61	0.18	0.9%
60		90	\$27.48	\$8.94	\$18.54	\$27.74	\$8.94	\$18.80	0.26	0.9%
70		125	\$36.71	\$12.41	\$24.30	\$37.07	\$12.41	\$24.66	0.36	1.0%
80		179	\$50.96	\$17.77	\$33.19	\$51.48	\$17.77	\$33.71	0.52	1.0%
90		287	\$79.47	\$28.50	\$50.97	\$80.29	\$28.50	\$51.79	0.82	1.0%
AVG.USE		141	\$40.94	\$14.00	\$26.94	\$41.34	\$14.00	\$27.34	0.40	1.0%

2018 Planned

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	2.869	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SEASONAL RATE R-1

CUM % BILLS	KW	SUMMER KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		80	\$24.84	\$7.94	\$16.90	\$25.07	\$7.94	\$17.13	\$0.23	0.9%
20		123	\$36.18	\$12.21	\$23.97	\$36.54	\$12.21	\$24.33	0.36	1.0%
30		163	\$46.75	\$16.19	\$30.56	\$47.22	\$16.19	\$31.03	0.47	1.0%
40		208	\$58.61	\$20.65	\$37.96	\$59.21	\$20.65	\$38.56	0.60	1.0%
50		261	\$72.61	\$25.92	\$46.69	\$73.36	\$25.92	\$47.44	0.75	1.0%
60		328	\$90.29	\$32.57	\$57.72	\$91.23	\$32.57	\$58.66	0.94	1.0%
70		417	\$113.77	\$41.41	\$72.36	\$114.97	\$41.41	\$73.56	1.20	1.1%
80		543	\$147.02	\$53.92	\$93.10	\$148.58	\$53.92	\$94.66	1.56	1.1%
90		739	\$198.74	\$73.38	\$125.36	\$200.86	\$73.38	\$127.48	2.12	1.1%
AVG.USE		401	\$109.55	\$39.82	\$69.73	\$110.70	\$39.82	\$70.88	1.15	1.0%

2018 Planned

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	2.869	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RESIDENTIAL RATE R-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER		\$3.73	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	8.323	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	4.536	" "
TRANS RATE ADJ	" "	-0.005	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL SPACE HEATING RATE R-3

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		215	\$49.56	\$21.35	\$28.21	\$50.18	\$21.35	\$28.83	\$0.62	1.3%
20		328	\$70.34	\$32.57	\$37.77	\$71.28	\$32.57	\$38.71	0.94	1.3%
30		451	\$92.95	\$44.78	\$48.17	\$94.24	\$44.78	\$49.46	1.29	1.4%
40		568	\$114.46	\$56.40	\$58.06	\$116.09	\$56.40	\$59.69	1.63	1.4%
50		690	\$136.90	\$68.52	\$68.38	\$138.88	\$68.52	\$70.36	1.98	1.4%
60		824	\$161.53	\$81.82	\$79.71	\$163.89	\$81.82	\$82.07	2.36	1.5%
70		982	\$190.58	\$97.51	\$93.07	\$193.40	\$97.51	\$95.89	2.82	1.5%
80		1,184	\$227.72	\$117.57	\$110.15	\$231.12	\$117.57	\$113.55	3.40	1.5%
90		1,489	\$283.80	\$147.86	\$135.94	\$288.07	\$147.86	\$140.21	4.27	1.5%
AVG.USE		859	\$167.97	\$85.30	\$82.67	\$170.43	\$85.30	\$85.13	2.46	1.5%

2018 Planned

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.561	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

RES SPACE HEATING RATE R-3

DELIVERY SERVICES:

CUSTOMER		\$10.03	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.006	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.100	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.848	" "
DEFAULT SERV ADJ	" "	-0.121	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
CONTROLLED WATER HEATING RATE R-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		43	\$8.08	\$4.27	\$3.81	\$8.20	\$4.27	\$3.93	\$0.12	1.5%
20		69	\$12.96	\$6.85	\$6.11	\$13.16	\$6.85	\$6.31	0.20	1.5%
30		93	\$17.47	\$9.23	\$8.24	\$17.73	\$9.23	\$8.50	0.26	1.5%
40		118	\$22.17	\$11.72	\$10.45	\$22.51	\$11.72	\$10.79	0.34	1.5%
50		147	\$27.62	\$14.60	\$13.02	\$28.04	\$14.60	\$13.44	0.42	1.5%
60		178	\$33.45	\$17.68	\$15.77	\$33.96	\$17.68	\$16.28	0.51	1.5%
70		214	\$40.20	\$21.25	\$18.95	\$40.82	\$21.25	\$19.57	0.62	1.5%
80		261	\$49.04	\$25.92	\$23.12	\$49.79	\$25.92	\$23.87	0.75	1.5%
90		331	\$62.19	\$32.87	\$29.32	\$63.14	\$32.87	\$30.27	0.95	1.5%
AVG.USE		187	\$35.13	\$18.57	\$16.56	\$35.67	\$18.57	\$17.10	0.54	1.5%

2018 Planned

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.869	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

CONT WATER HEATING RATE R-5

DELIVERY SERVICES:

CUSTOMER		\$0.00	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	3.128	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.124	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	3.156	" "
DEFAULT SERV ADJ	" "	-0.174	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	" "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
RESIDENTIAL TOU RATE R-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		296	\$65.04	\$29.39	\$35.65	\$65.89	\$29.39	\$36.50	\$0.85	1.3%
20		405	\$86.30	\$40.22	\$46.08	\$87.47	\$40.22	\$47.25	1.17	1.4%
30		493	\$103.46	\$48.95	\$54.51	\$104.87	\$48.95	\$55.92	1.41	1.4%
40		566	\$117.69	\$56.20	\$61.49	\$119.31	\$56.20	\$63.11	1.62	1.4%
50		653	\$134.66	\$64.84	\$69.82	\$136.53	\$64.84	\$71.69	1.87	1.4%
60		813	\$165.86	\$80.73	\$85.13	\$168.19	\$80.73	\$87.46	2.33	1.4%
70		974	\$197.25	\$96.72	\$100.53	\$200.05	\$96.72	\$103.33	2.80	1.4%
80	1,295		\$259.84	\$128.59	\$131.25	\$263.56	\$128.59	\$134.97	3.72	1.4%
90	2,096		\$416.03	\$208.13	\$207.90	\$422.04	\$208.13	\$213.91	6.01	1.4%
AVG.USE		1,049	\$211.88	\$104.17	\$107.71	\$214.89	\$104.17	\$110.72	3.01	1.4%

2018 Planned

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	2.869	2.869	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

RESIDENTIAL TOU RATE R-6

DELIVERY SERVICES:

CUSTOMER	\$7.33		PER BILL
	PEAK	OFF-PEAK	
	20.58%	79.42%	
DISTRIBUTION (ENERGY)	14.546	1.099	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.100	2.100	" "
TRANS RATE ADJ	-0.002	-0.002	" "
DISTRIBUTION ADJ	3.156	3.156	" "
DEFAULT SERV ADJ	-0.174	-0.174	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.930	9.930	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	AVERAGE 0.408 MONTHLY KW		TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE	
	MONTHLY KWH	MONTHLY KWH							AMOUNT	%
10	0	13	\$8.03	\$1.26	\$6.77	\$8.06	\$1.26	\$6.80	\$0.03	0.4%
20	0	82	\$21.21	\$7.91	\$13.30	\$21.43	\$7.91	\$13.52	0.22	1.0%
30	1	186	\$41.22	\$18.01	\$23.21	\$41.72	\$18.01	\$23.71	0.50	1.2%
40	1	335	\$70.01	\$32.53	\$37.48	\$70.91	\$32.53	\$38.38	0.90	1.3%
50	2	525	\$106.48	\$50.93	\$55.55	\$107.89	\$50.93	\$56.96	1.41	1.3%
60	3	826	\$164.32	\$80.11	\$84.21	\$166.53	\$80.11	\$86.42	2.21	1.3%
70	4	1,275	\$250.61	\$123.64	\$126.97	\$254.01	\$123.64	\$130.37	3.40	1.4%
80	8	2,351	\$456.12	\$228.08	\$228.04	\$462.40	\$228.08	\$234.32	6.28	1.4%
90	17	4,950	\$913.74	\$480.16	\$433.58	\$926.96	\$480.16	\$446.80	13.22	1.4%
AVG.USE	8	2,396	\$463.40	\$232.41	\$230.99	\$469.79	\$232.41	\$237.38	6.39	1.4%

2018 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	HIGH 0.508 MONTHLY KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.03	\$1.26	\$6.77	\$8.06	\$1.26	\$6.80	\$0.03	0.4%
20	0	82	\$21.21	\$7.91	\$13.30	\$21.43	\$7.91	\$13.52	0.22	1.0%
30	1	186	\$41.22	\$18.01	\$23.21	\$41.72	\$18.01	\$23.71	0.50	1.2%
40	1	335	\$70.01	\$32.53	\$37.48	\$70.91	\$32.53	\$38.38	0.90	1.3%
50	1	525	\$106.48	\$50.93	\$55.55	\$107.89	\$50.93	\$56.96	1.41	1.3%
60	2	826	\$164.32	\$80.11	\$84.21	\$166.53	\$80.11	\$86.42	2.21	1.3%
70	3	1,275	\$250.61	\$123.64	\$126.97	\$254.01	\$123.64	\$130.37	3.40	1.4%
80	6	2,351	\$456.12	\$228.08	\$228.04	\$462.40	\$228.08	\$234.32	6.28	1.4%
90	13	4,950	\$894.30	\$480.16	\$414.14	\$907.52	\$480.16	\$427.36	13.22	1.5%
AVG.USE	6	2,396	\$463.40	\$232.41	\$230.99	\$469.79	\$232.41	\$237.38	6.39	1.4%

2018 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 2300 KWH	>2300 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	4.069	1.142	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1

LF = CUM % BILLS	LOW 0.308 MONTHLY KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	13	\$8.03	\$1.26	\$6.77	\$8.06	\$1.26	\$6.80	\$0.03	0.4%
20	0	82	\$21.21	\$7.91	\$13.30	\$21.43	\$7.91	\$13.52	0.22	1.0%
30	1	186	\$41.22	\$18.01	\$23.21	\$41.72	\$18.01	\$23.71	0.50	1.2%
40	1	335	\$70.01	\$32.53	\$37.48	\$70.91	\$32.53	\$38.38	0.90	1.3%
50	2	525	\$106.48	\$50.93	\$55.55	\$107.89	\$50.93	\$56.96	1.41	1.3%
60	4	826	\$164.32	\$80.11	\$84.21	\$166.53	\$80.11	\$86.42	2.21	1.3%
70	6	1,275	\$250.61	\$123.64	\$126.97	\$254.01	\$123.64	\$130.37	3.40	1.4%
80	10	2,351	\$456.12	\$228.08	\$228.04	\$462.40	\$228.08	\$234.32	6.28	1.4%
90	22	4,950	\$938.04	\$480.16	\$457.88	\$951.26	\$480.16	\$471.10	13.22	1.4%
AVG.USE	11	2,396	\$468.26	\$232.41	\$235.85	\$474.65	\$232.41	\$242.24	6.39	1.4%

2018 Planned

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.86	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	
	<u>&lt; 2300 KWH</u>	<u>&gt;2300 KWH</u>	
DISTRIBUTION (ENERGY)	4.069	1.142	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	2.337	2.337	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 WINTER KW	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
30	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
40	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	0.00	0.0%
50	0	7	\$7.17	\$0.68	\$6.49	\$7.19	\$0.68	\$6.51	0.02	0.3%
60	0	47	\$16.55	\$4.56	\$11.99	\$16.67	\$4.56	\$12.11	0.12	0.7%
70	1	140	\$38.35	\$13.58	\$24.77	\$38.72	\$13.58	\$25.14	0.37	1.0%
80	2	377	\$93.91	\$36.57	\$57.34	\$94.91	\$36.57	\$58.34	1.00	1.1%
90	6	1,009	\$242.06	\$97.87	\$144.19	\$244.75	\$97.87	\$146.88	2.69	1.1%
AVG.USE	3	539	\$131.88	\$52.28	\$79.60	\$133.32	\$52.28	\$81.04	1.44	1.1%

2018 Planned

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	<u>FIRST 10</u>	<u>OVER 10</u>	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	<u>&lt; 1800 KWH</u>	<u>&gt;1800 KWH</u>	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL RATE G-1 (SEASONAL)

LF = CUM % BILLS	AVERAGE 0.248 SUMMER KW	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	0	\$5.53	\$0.00	\$5.53	\$5.53	\$0.00	\$5.53	\$0.00	0.0%
20	0	24	\$11.16	\$2.33	\$8.83	\$11.22	\$2.33	\$8.89	0.06	0.5%
30	1	102	\$29.44	\$9.89	\$19.55	\$29.71	\$9.89	\$19.82	0.27	0.9%
40	1	238	\$61.33	\$23.09	\$38.24	\$61.96	\$23.09	\$38.87	0.63	1.0%
50	2	446	\$110.08	\$43.26	\$66.82	\$111.27	\$43.26	\$68.01	1.19	1.1%
60	4	755	\$182.52	\$73.24	\$109.28	\$184.54	\$73.24	\$111.30	2.02	1.1%
70	7	1,256	\$299.96	\$121.83	\$178.13	\$303.31	\$121.83	\$181.48	3.35	1.1%
80	13	2,265	\$525.32	\$219.71	\$305.61	\$531.36	\$219.71	\$311.65	6.04	1.1%
90	28	5,062	\$1,100.61	\$491.01	\$609.60	\$1,114.12	\$491.01	\$623.11	13.51	1.2%
AVG.USE	9	1,605	\$381.78	\$155.69	\$226.09	\$386.06	\$155.69	\$230.37	4.28	1.1%

2018 Planned

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

2018 Updated

GENERAL RATE G-1 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER	\$5.53		PER BILL
	FIRST 10	OVER 10	
DISTRIBUTION (DEMAND)	\$0.00	\$4.31	PER KW
TRANSMISSION (DEMAND)	\$0.00	\$0.00	PER KW
	< 1800 KWH	>1800 KWH	CENTS/KWH
DISTRIBUTION (ENERGY)	7.598	2.413	" "
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	3.023	3.023	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	9.700	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER	0.000	0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.512 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	37,403	\$6,547.69	\$3,665.49	\$2,882.20	\$6,647.55	\$3,665.49	\$2,982.06	\$99.86	1.5%
	150	56,105	\$9,641.55	\$5,498.29	\$4,143.26	\$9,791.35	\$5,498.29	\$4,293.06	149.80	1.6%
	200	74,807	\$12,735.40	\$7,331.09	\$5,404.31	\$12,935.14	\$7,331.09	\$5,604.05	199.74	1.6%
	250	93,508	\$15,829.10	\$9,163.78	\$6,665.32	\$16,078.77	\$9,163.78	\$6,914.99	249.67	1.6%
	300	112,210	\$18,922.96	\$10,996.58	\$7,926.38	\$19,222.56	\$10,996.58	\$8,225.98	299.60	1.6%
	350	130,912	\$22,016.82	\$12,829.38	\$9,187.44	\$22,366.35	\$12,829.38	\$9,536.97	349.53	1.6%
	400	149,613	\$25,110.52	\$14,662.07	\$10,448.45	\$25,509.99	\$14,662.07	\$10,847.92	399.47	1.6%
	450	168,315	\$28,204.38	\$16,494.87	\$11,709.51	\$28,653.78	\$16,494.87	\$12,158.91	449.40	1.6%
	500	187,017	\$31,298.23	\$18,327.67	\$12,970.56	\$31,797.57	\$18,327.67	\$13,469.90	499.34	1.6%
AVG.USE	272	101,737	\$17,190.42	\$9,970.23	\$7,220.19	\$17,462.06	\$9,970.23	\$7,491.83	271.64	1.6%

2018 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.037	2.037	2.037	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	HIGH 0.712 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	51,976	\$8,627.32	\$5,093.65	\$3,533.67	\$8,766.10	\$5,093.65	\$3,672.45	\$138.78	1.6%
	150	77,964	\$12,760.91	\$7,640.47	\$5,120.44	\$12,969.08	\$7,640.47	\$5,328.61	208.17	1.6%
	200	103,952	\$16,894.51	\$10,187.30	\$6,707.21	\$17,172.07	\$10,187.30	\$6,984.77	277.56	1.6%
	250	129,940	\$21,028.11	\$12,734.12	\$8,293.99	\$21,375.05	\$12,734.12	\$8,640.93	346.94	1.6%
	300	155,928	\$25,161.70	\$15,280.94	\$9,880.76	\$25,578.02	\$15,280.94	\$10,297.08	416.32	1.7%
	350	181,916	\$29,295.30	\$17,827.77	\$11,467.53	\$29,781.01	\$17,827.77	\$11,953.24	485.71	1.7%
	400	207,904	\$33,428.89	\$20,374.59	\$13,054.30	\$33,983.99	\$20,374.59	\$13,609.40	555.10	1.7%
	450	233,892	\$37,562.49	\$22,921.42	\$14,641.07	\$38,186.98	\$22,921.42	\$15,265.56	624.49	1.7%
	500	259,880	\$41,696.08	\$25,468.24	\$16,227.84	\$42,389.96	\$25,468.24	\$16,921.72	693.88	1.7%
AVG.USE	272	141,375	\$22,846.93	\$13,854.75	\$8,992.18	\$23,224.40	\$13,854.75	\$9,369.65	377.47	1.7%

2018 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.037	2.037	2.037	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

LF = CUM % BILLS	LOW 0.312 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	100	22,776	\$4,460.36	\$2,232.05	\$2,228.31	\$4,521.17	\$2,232.05	\$2,289.12	\$60.81	1.4%
	150	34,164	\$6,510.47	\$3,348.07	\$3,162.40	\$6,601.69	\$3,348.07	\$3,253.62	91.22	1.4%
	200	45,552	\$8,560.59	\$4,464.10	\$4,096.49	\$8,682.22	\$4,464.10	\$4,218.12	121.63	1.4%
	250	56,940	\$10,610.70	\$5,580.12	\$5,030.58	\$10,762.73	\$5,580.12	\$5,182.61	152.03	1.4%
	300	68,328	\$12,660.81	\$6,696.14	\$5,964.67	\$12,843.25	\$6,696.14	\$6,147.11	182.44	1.4%
	350	79,716	\$14,710.93	\$7,812.17	\$6,898.76	\$14,923.78	\$7,812.17	\$7,111.61	212.85	1.4%
	400	91,104	\$16,761.05	\$8,928.19	\$7,832.86	\$17,004.29	\$8,928.19	\$8,076.10	243.24	1.5%
	450	102,492	\$18,811.17	\$10,044.22	\$8,766.95	\$19,084.82	\$10,044.22	\$9,040.60	273.65	1.5%
	500	113,880	\$20,861.28	\$11,160.24	\$9,701.04	\$21,165.34	\$11,160.24	\$10,005.10	304.06	1.5%
AVG.USE	272	61,951	\$11,512.80	\$6,071.20	\$5,441.60	\$11,678.20	\$6,071.20	\$5,607.00	165.40	1.4%

2018 Planned

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.037	2.037	2.037	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

MEDIUM GENERAL TOU RATE G-2 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$360.13 PER BILL

DISTRIBUTION (DEMAND) \$1.53 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 27.94%	LOW A 24.87%	LOW B 47.19%	
DISTRIBUTION (ENERGY)	1.782	1.499	0.972	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.251	0.251	0.251	" "
TRANS RATE ADJ	0.003	0.003	0.003	" "
DISTRIBUTION ADJ	2.304	2.304	2.304	" "
DEFAULT SERV ADJ	-0.060	-0.060	-0.060	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
LARGE GENERAL TOU RATE G-3 (SECONDARY)

LF = CUM % BILLS	AVERAGE 0.521 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	159,358	\$26,370.40	\$15,617.08	\$10,753.32	\$26,795.89	\$15,617.08	\$11,178.81	\$425.49	1.6%
	490	186,362	\$30,686.48	\$18,263.48	\$12,423.00	\$31,184.07	\$18,263.48	\$12,920.59	497.59	1.6%
	672	255,582	\$41,750.01	\$25,047.04	\$16,702.97	\$42,432.41	\$25,047.04	\$17,385.37	682.40	1.6%
	893	339,635	\$55,184.31	\$33,284.23	\$21,900.08	\$56,091.13	\$33,284.23	\$22,806.90	906.82	1.6%
	902	343,058	\$55,731.40	\$33,619.68	\$22,111.72	\$56,647.37	\$33,619.68	\$23,027.69	915.97	1.6%
	1,024	389,458	\$63,147.58	\$38,166.88	\$24,980.70	\$64,187.44	\$38,166.88	\$26,020.56	1,039.86	1.6%
	1,143	434,717	\$70,381.40	\$42,602.27	\$27,779.13	\$71,542.10	\$42,602.27	\$28,939.83	1,160.70	1.6%
	1,673	636,292	\$102,599.40	\$62,356.62	\$40,242.78	\$104,298.30	\$62,356.62	\$41,941.68	1,698.90	1.7%
	2,293	872,097	\$140,288.42	\$85,465.51	\$54,822.91	\$142,616.92	\$85,465.51	\$57,151.41	2,328.50	1.7%
AVG.USE	1,285	488,724	\$79,013.41	\$47,894.95	\$31,118.46	\$80,318.30	\$47,894.95	\$32,423.35	1,304.89	1.7%

2018 Planned

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.893	1.893	1.893	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

2018 Updated

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	HIGH 0.721 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	220,532	\$34,679.42	\$21,612.14	\$13,067.28	\$35,268.24	\$21,612.14	\$13,656.10	\$588.82	1.7%
	490	257,902	\$40,403.47	\$25,274.40	\$15,129.07	\$41,092.06	\$25,274.40	\$15,817.66	688.59	1.7%
	672	353,694	\$55,076.15	\$34,662.01	\$20,414.14	\$56,020.51	\$34,662.01	\$21,358.50	944.36	1.7%
	893	470,013	\$72,893.01	\$46,061.27	\$26,831.74	\$74,147.94	\$46,061.27	\$28,086.67	1,254.93	1.7%
	902	474,750	\$73,618.59	\$46,525.50	\$27,093.09	\$74,886.17	\$46,525.50	\$28,360.67	1,267.58	1.7%
	1,024	538,962	\$83,454.10	\$52,818.28	\$30,635.82	\$84,893.13	\$52,818.28	\$32,074.85	1,439.03	1.7%
	1,143	601,595	\$93,047.75	\$58,956.31	\$34,091.44	\$94,654.01	\$58,956.31	\$35,697.70	1,606.26	1.7%
	1,673	880,550	\$135,775.95	\$86,293.90	\$49,482.05	\$138,127.02	\$86,293.90	\$51,833.12	2,351.07	1.7%
	2,293	1,206,875	\$185,759.93	\$118,273.75	\$67,486.18	\$188,982.28	\$118,273.75	\$70,708.53	3,222.35	1.7%
AVG.USE	1,285	676,334	\$104,495.70	\$66,280.73	\$38,214.97	\$106,301.51	\$66,280.73	\$40,020.78	1,805.81	1.7%

**2018 Planned**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.893	1.893	1.893	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

**2018 Updated**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**LARGE GENERAL TOU RATE G-3 (SECONDARY)**

LF = CUM % BILLS	LOW 0.321 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
	419	98,184	\$18,061.39	\$9,622.03	\$8,439.36	\$18,323.55	\$9,622.03	\$8,701.52	\$262.16	1.5%
	490	114,822	\$20,969.50	\$11,252.56	\$9,716.94	\$21,276.08	\$11,252.56	\$10,023.52	306.58	1.5%
	672	157,470	\$28,423.86	\$15,432.06	\$12,991.80	\$28,844.30	\$15,432.06	\$13,412.24	420.44	1.5%
	893	209,257	\$37,475.61	\$20,507.19	\$16,968.42	\$38,034.32	\$20,507.19	\$17,527.13	558.71	1.5%
	902	211,366	\$37,844.23	\$20,713.87	\$17,130.36	\$38,408.58	\$20,713.87	\$17,694.71	564.35	1.5%
	1,024	239,954	\$42,841.08	\$23,515.49	\$19,325.59	\$43,481.75	\$23,515.49	\$19,966.26	640.67	1.5%
	1,143	267,839	\$47,715.05	\$26,248.22	\$21,466.83	\$48,430.18	\$26,248.22	\$22,181.96	715.13	1.5%
	1,673	392,034	\$69,422.84	\$38,419.33	\$31,003.51	\$70,469.57	\$38,419.33	\$32,050.24	1,046.73	1.5%
	2,293	537,319	\$94,816.90	\$52,657.26	\$42,159.64	\$96,251.55	\$52,657.26	\$43,594.29	1,434.65	1.5%
AVG.USE	1,285	301,114	\$53,531.12	\$29,509.17	\$24,021.95	\$54,335.09	\$29,509.17	\$24,825.92	803.97	1.5%

**2018 Planned**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	1.893	1.893	1.893	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000 " "

**2018 Updated**

LARGE GENERAL TOU RATE G-3 (SECONDARY)

DELIVERY SERVICES:

CUSTOMER \$900.00 PER BILL

DISTRIBUTION (DEMAND) \$0.88 PER KW  
TRANSMISSION (DEMAND) \$8.25  
TRANSITION (DEMAND) \$0.00

	PEAK 26.97%	LOW A 24.61%	LOW B 48.41%	
DISTRIBUTION (ENERGY)	1.250	1.150	0.796	CENTS/KWH
TRANSITION	0.610	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	0.000	" "
TRANS RATE ADJ	0.010	0.010	0.010	" "
DISTRIBUTION ADJ	2.160	2.160	2.160	" "
DEFAULT SERV ADJ	-0.036	-0.036	-0.036	" "
DEMAND-SIDE MGT	0.250	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.800 9.800 9.800 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	AVERAGE 0.225 MONTHLY KVA	KWH	2018 Planned			2018 Updated			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	11	1,790	\$320.99	\$173.63	\$147.36	\$325.77	\$173.63	\$152.14	\$4.78	1.5%
20	14	2,260	\$404.26	\$219.21	\$185.05	\$410.30	\$219.21	\$191.09	6.04	1.5%
30	22	3,555	\$632.68	\$344.84	\$287.84	\$642.17	\$344.84	\$297.33	9.49	1.5%
40	27	4,443	\$787.27	\$430.95	\$356.32	\$799.13	\$430.95	\$368.18	11.86	1.5%
50	32	5,341	\$943.47	\$518.10	\$425.37	\$957.73	\$518.10	\$439.63	14.26	1.5%
60	46	7,535	\$1,332.27	\$730.93	\$601.34	\$1,352.39	\$730.93	\$621.46	20.12	1.5%
70	57	9,456	\$1,667.51	\$917.26	\$750.25	\$1,692.76	\$917.26	\$775.50	25.25	1.5%
80	77	12,681	\$2,236.62	\$1,230.09	\$1,006.53	\$2,270.48	\$1,230.09	\$1,040.39	33.86	1.5%
90	111	18,255	\$3,217.87	\$1,770.74	\$1,447.13	\$3,266.61	\$1,770.74	\$1,495.87	48.74	1.5%
AVG.USE	42	6,844	\$1,211.45	\$663.87	\$547.58	\$1,229.72	\$663.87	\$565.85	18.27	1.5%

2018 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.318	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	HIGH 0.325 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	8	1,790	\$308.69	\$173.63	\$135.06	\$313.47	\$173.63	\$139.84	\$4.78	1.5%
20	10	2,260	\$387.86	\$219.21	\$168.65	\$393.90	\$219.21	\$174.69	6.04	1.6%
30	15	3,555	\$603.98	\$344.84	\$259.14	\$613.47	\$344.84	\$268.63	9.49	1.6%
40	19	4,443	\$754.47	\$430.95	\$323.52	\$766.33	\$430.95	\$335.38	11.86	1.6%
50	23	5,341	\$906.57	\$518.10	\$388.47	\$920.83	\$518.10	\$402.73	14.26	1.6%
60	32	7,535	\$1,274.87	\$730.93	\$543.94	\$1,294.99	\$730.93	\$564.06	20.12	1.6%
70	40	9,456	\$1,597.81	\$917.26	\$680.55	\$1,623.06	\$917.26	\$705.80	25.25	1.6%
80	53	12,681	\$2,138.22	\$1,230.09	\$908.13	\$2,172.08	\$1,230.09	\$941.99	33.86	1.6%
90	77	18,255	\$3,078.47	\$1,770.74	\$1,307.73	\$3,127.21	\$1,770.74	\$1,356.47	48.74	1.6%
AVG.USE	29	6,844	\$1,158.15	\$663.87	\$494.28	\$1,176.42	\$663.87	\$512.55	18.27	1.6%

2018 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.318	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
GENERAL POWER RATE G-4

LF = CUM % BILLS	LOW 0.125 MONTHLY KVA	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	20	1,790	\$357.89	\$173.63	\$184.26	\$362.67	\$173.63	\$189.04	\$4.78	1.3%
20	25	2,260	\$449.36	\$219.21	\$230.15	\$455.40	\$219.21	\$236.19	6.04	1.3%
30	39	3,555	\$702.38	\$344.84	\$357.54	\$711.87	\$344.84	\$367.03	9.49	1.4%
40	49	4,443	\$877.47	\$430.95	\$446.52	\$889.33	\$430.95	\$458.38	11.86	1.4%
50	59	5,341	\$1,054.17	\$518.10	\$536.07	\$1,068.43	\$518.10	\$550.33	14.26	1.4%
60	83	7,535	\$1,483.97	\$730.93	\$753.04	\$1,504.09	\$730.93	\$773.16	20.12	1.4%
70	104	9,456	\$1,860.21	\$917.26	\$942.95	\$1,885.46	\$917.26	\$968.20	25.25	1.4%
80	139	12,681	\$2,490.82	\$1,230.09	\$1,260.73	\$2,524.68	\$1,230.09	\$1,294.59	33.86	1.4%
90	200	18,255	\$3,582.77	\$1,770.74	\$1,812.03	\$3,631.51	\$1,770.74	\$1,860.77	48.74	1.4%
AVG.USE	75	6,844	\$1,346.75	\$663.87	\$682.88	\$1,365.02	\$663.87	\$701.15	18.27	1.4%

2018 Planned

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.318	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

GENERAL POWER RATE G-4

DELIVERY SERVICES:

CUSTOMER		\$5.53	PER BILL
DISTRIBUTION (DEMAND)		\$1.75	PER KW
TRANSMISSION (DEMAND)		\$2.35	
DISTRIBUTION (ENERGY)	ALL KWH @	2.001	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	0.281	" "
TRANS RATE ADJ	" "	0.001	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
COMMERCIAL SPACE HEATING RATE G-5

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		93	\$22.83	\$9.02	\$13.81	\$23.08	\$9.02	\$14.06	\$0.25	1.1%
20		194	\$41.76	\$18.82	\$22.94	\$42.28	\$18.82	\$23.46	0.52	1.2%
30		283	\$58.44	\$27.45	\$30.99	\$59.20	\$27.45	\$31.75	0.76	1.3%
40		388	\$78.13	\$37.64	\$40.49	\$79.16	\$37.64	\$41.52	1.03	1.3%
50		505	\$100.06	\$48.99	\$51.07	\$101.41	\$48.99	\$52.42	1.35	1.3%
60		689	\$134.54	\$66.83	\$67.71	\$136.38	\$66.83	\$69.55	1.84	1.4%
70		984	\$189.83	\$95.45	\$94.38	\$192.46	\$95.45	\$97.01	2.63	1.4%
80		1,490	\$284.67	\$144.53	\$140.14	\$288.65	\$144.53	\$144.12	3.98	1.4%
90		2,902	\$549.32	\$281.49	\$267.83	\$557.07	\$281.49	\$275.58	7.75	1.4%
AVG.USE		1,563	\$298.35	\$151.61	\$146.74	\$302.53	\$151.61	\$150.92	4.18	1.4%

2018 Planned

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.318	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

COMMERCIAL SPACE HEATING RATE G-5

DELIVERY SERVICES:

CUSTOMER \$5.40 PER BILL

DISTRIBUTION (ENERGY)	ALL KWH @	3.608	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	2.314	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
ALL ELECTRIC SCHOOLS RATE G-6

CUM % BILLS	KW	MONTHLY KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10		7,440	\$1,245.36	\$721.68	\$523.68	\$1,265.22	\$721.68	\$543.54	\$19.86	1.6%
20		18,000	\$2,974.45	\$1,746.00	\$1,228.45	\$3,022.51	\$1,746.00	\$1,276.51	48.06	1.6%
30		30,000	\$4,939.33	\$2,910.00	\$2,029.33	\$5,019.43	\$2,910.00	\$2,109.43	80.10	1.6%
40		38,160	\$6,275.45	\$3,701.52	\$2,573.93	\$6,377.34	\$3,701.52	\$2,675.82	101.89	1.6%
50		44,340	\$7,287.36	\$4,300.98	\$2,986.38	\$7,405.75	\$4,300.98	\$3,104.77	118.39	1.6%
60		54,081	\$8,882.39	\$5,245.88	\$3,636.51	\$9,026.79	\$5,245.88	\$3,780.91	144.40	1.6%
70		63,240	\$10,382.05	\$6,134.28	\$4,247.77	\$10,550.90	\$6,134.28	\$4,416.62	168.85	1.6%
80		95,220	\$15,618.45	\$9,236.34	\$6,382.11	\$15,872.69	\$9,236.34	\$6,636.35	254.24	1.6%
90		125,370	\$20,555.21	\$12,160.89	\$8,394.32	\$20,889.95	\$12,160.89	\$8,729.06	334.74	1.6%
AVG.USE		88,287	\$14,483.24	\$8,563.84	\$5,919.40	\$14,718.97	\$8,563.84	\$6,155.13	235.73	1.6%

2018 Planned

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.318	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

2018 Updated

ALL ELECTRIC SCHOOLS RATE G-6

DELIVERY SERVICES:

CUSTOMER		\$27.13	PER BILL
DISTRIBUTION (ENERGY)	ALL KWH @	1.637	CENTS/KWH
TRANSITION	" "	0.610	" "
TRANSMISSION (ENERGY)	" "	1.916	" "
TRANS RATE ADJ	" "	0.000	" "
DISTRIBUTION ADJ	" "	2.585	" "
DEFAULT SERV ADJ	" "	-0.107	" "
DEMAND-SIDE MGT	" "	0.250	" "
RENEWABLE ENERGY	" "	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED	ALL KWH @	9.700	CENTS/KWH
DEFAULT SERVICE - ADDER		0.000	

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	AVERAGE 0.466 MONTHLY KW	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.36	\$2.81	\$10.55	\$13.44	\$2.81	\$10.63	\$0.08	0.6%
20	1	491	\$91.11	\$47.63	\$43.48	\$92.42	\$47.63	\$44.79	1.31	1.4%
30	3	908	\$172.65	\$88.11	\$84.54	\$175.08	\$88.11	\$86.97	2.43	1.4%
40	6	1,987	\$361.03	\$192.74	\$168.29	\$366.34	\$192.74	\$173.60	5.31	1.5%
50	12	4,013	\$718.63	\$389.26	\$329.37	\$729.34	\$389.26	\$340.08	10.71	1.5%
60	25	8,483	\$1,505.20	\$822.89	\$682.31	\$1,527.85	\$822.89	\$704.96	22.65	1.5%
70	35	11,755	\$2,085.87	\$1,140.24	\$945.63	\$2,117.25	\$1,140.24	\$977.01	31.38	1.5%
80	43	14,470	\$2,564.60	\$1,403.56	\$1,161.04	\$2,603.24	\$1,403.56	\$1,199.68	38.64	1.5%
90	61	20,608	\$3,646.12	\$1,998.93	\$1,647.19	\$3,701.14	\$1,998.93	\$1,702.21	55.02	1.5%
AVG.USE	14	4,742	\$845.66	\$459.97	\$385.69	\$858.32	\$459.97	\$398.35	12.66	1.5%

2018 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	HIGH 0.666 MONTHLY KW	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.36	\$2.81	\$10.55	\$13.44	\$2.81	\$10.63	\$0.08	0.6%
20	1	491	\$91.11	\$47.63	\$43.48	\$92.42	\$47.63	\$44.79	1.31	1.4%
30	2	908	\$162.33	\$88.11	\$74.22	\$164.76	\$88.11	\$76.65	2.43	1.5%
40	4	1,987	\$340.39	\$192.74	\$147.65	\$345.70	\$192.74	\$152.96	5.31	1.6%
50	8	4,013	\$677.35	\$389.26	\$288.09	\$688.06	\$389.26	\$298.80	10.71	1.6%
60	17	8,483	\$1,422.64	\$822.89	\$599.75	\$1,445.29	\$822.89	\$622.40	22.65	1.6%
70	24	11,755	\$1,972.35	\$1,140.24	\$832.11	\$2,003.73	\$1,140.24	\$863.49	31.38	1.6%
80	30	14,470	\$2,430.44	\$1,403.56	\$1,026.88	\$2,469.08	\$1,403.56	\$1,065.52	38.64	1.6%
90	42	20,608	\$3,450.04	\$1,998.93	\$1,451.11	\$3,505.06	\$1,998.93	\$1,506.13	55.02	1.6%
AVG.USE	10	4,742	\$804.38	\$459.97	\$344.41	\$817.04	\$459.97	\$357.07	12.66	1.6%

2018 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
SMALL GENERAL TOU RATE G-7 (ANNUAL)

LF = CUM % BILLS	LOW 0.266 MONTHLY KW	KWH	TOTAL	2018 Planned SUPPLIER	DELIVERY	TOTAL	2018 Updated SUPPLIER	DELIVERY	DIFFERENCE AMOUNT	%
10	0	29	\$13.36	\$2.81	\$10.55	\$13.44	\$2.81	\$10.63	\$0.08	0.6%
20	3	491	\$111.75	\$47.63	\$64.12	\$113.06	\$47.63	\$65.43	1.31	1.2%
30	5	908	\$193.29	\$88.11	\$105.18	\$195.72	\$88.11	\$107.61	2.43	1.3%
40	10	1,987	\$402.31	\$192.74	\$209.57	\$407.62	\$192.74	\$214.88	5.31	1.3%
50	21	4,013	\$811.51	\$389.26	\$422.25	\$822.22	\$389.26	\$432.96	10.71	1.3%
60	44	8,483	\$1,701.28	\$822.89	\$878.39	\$1,723.93	\$822.89	\$901.04	22.65	1.3%
70	61	11,755	\$2,354.19	\$1,140.24	\$1,213.95	\$2,385.57	\$1,140.24	\$1,245.33	31.38	1.3%
80	75	14,470	\$2,894.84	\$1,403.56	\$1,491.28	\$2,933.48	\$1,403.56	\$1,529.92	38.64	1.3%
90	106	20,608	\$4,110.52	\$1,998.93	\$2,111.59	\$4,165.54	\$1,998.93	\$2,166.61	55.02	1.3%
AVG.USE	24	4,742	\$948.86	\$459.97	\$488.89	\$961.52	\$459.97	\$501.55	12.66	1.3%

2018 Planned

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

2018 Updated

SMALL GENERAL TOU RATE G-7 (ANNUAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.35 PER KW  
TRANSMISSION (DEMAND) \$6.97

	PEAK 23.66%	OFF PK 76.34%	
DISTRIBUTION (ENERGY)	2.299	1.610	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.000	0.000	" "
DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.172 WINTER KW KWH		2018 Planned			2018 Updated			DIFFERENCE	
			TOTAL	SUPPLIER	DELIVERY	TOTAL	SUPPLIER	DELIVERY	AMOUNT	%
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	39	4,940	\$1,083.82	\$479.18	\$604.64	\$1,097.01	\$479.18	\$617.83	13.19	1.2%
30	66	8,211	\$1,802.89	\$796.47	\$1,006.42	\$1,824.81	\$796.47	\$1,028.34	21.92	1.2%
40	79	9,901	\$2,168.38	\$960.40	\$1,207.98	\$2,194.81	\$960.40	\$1,234.41	26.43	1.2%
50	86	10,800	\$2,363.33	\$1,047.60	\$1,315.73	\$2,392.17	\$1,047.60	\$1,344.57	28.84	1.2%
60	92	11,460	\$2,511.92	\$1,111.62	\$1,400.30	\$2,542.52	\$1,111.62	\$1,430.90	30.60	1.2%
70	100	12,560	\$2,746.89	\$1,218.32	\$1,528.57	\$2,780.42	\$1,218.32	\$1,562.10	33.53	1.2%
80	116	14,540	\$3,179.97	\$1,410.38	\$1,769.59	\$3,218.79	\$1,410.38	\$1,808.41	38.82	1.2%
90	138	17,280	\$3,778.39	\$1,676.16	\$2,102.23	\$3,824.53	\$1,676.16	\$2,148.37	46.14	1.2%
AVG.USE	4	532	\$123.59	\$51.60	\$71.99	\$125.01	\$51.60	\$73.41	1.42	1.1%

**2018 Planned**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
DISTRIBUTION (ENERGY)	4.483	3.770	CENTS/KWH
TRANSITION	0.610	0.610	" "
TRANSMISSION (ENERGY)	0.000	0.000	" "
TRANS RATE ADJ	0.002	0.002	" "
DISTRIBUTION ADJ	2.318	2.318	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
RENEWABLE ENERGY	0.050	0.050	" "

SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

**2018 Updated**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

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TRANSMISSION (ENERGY)	0.000	0.000	" "
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DISTRIBUTION ADJ	2.585	2.585	" "
DEFAULT SERV ADJ	-0.107	-0.107	" "
DEMAND-SIDE MGT	0.250	0.250	" "
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SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

CAPE LIGHT COMPACT  
TYPICAL BILL ANALYSIS  
**SMALL GENERAL TOU RATE G-7 (SEASONAL)**

LF = CUM % BILLS	AVERAGE 0.172 SUMMER KW KWH		2018 Planned SUPPLIER DELIVERY			2018 Updated SUPPLIER DELIVERY			DIFFERENCE AMOUNT %	
			TOTAL			TOTAL				
10	0	0	\$9.13	\$0.00	\$9.13	\$9.13	\$0.00	\$9.13	\$0.00	0.0%
20	62	7,745	\$1,699.48	\$751.27	\$948.21	\$1,720.16	\$751.27	\$968.89	20.68	1.2%
30	82	10,320	\$2,257.57	\$1,001.04	\$1,256.53	\$2,285.13	\$1,001.04	\$1,284.09	27.56	1.2%
40	96	11,989	\$2,625.88	\$1,162.93	\$1,462.95	\$2,657.89	\$1,162.93	\$1,494.96	32.01	1.2%
50	102	12,756	\$2,792.39	\$1,237.33	\$1,555.06	\$2,826.45	\$1,237.33	\$1,589.12	34.06	1.2%
60	108	13,523	\$2,958.91	\$1,311.73	\$1,647.18	\$2,995.01	\$1,311.73	\$1,683.28	36.10	1.2%
70	114	14,290	\$3,125.42	\$1,386.13	\$1,739.29	\$3,163.57	\$1,386.13	\$1,777.44	38.15	1.2%
80	119	14,924	\$3,263.31	\$1,447.63	\$1,815.68	\$3,303.16	\$1,447.63	\$1,855.53	39.85	1.2%
90	124	15,532	\$3,396.84	\$1,506.60	\$1,890.24	\$3,438.31	\$1,506.60	\$1,931.71	41.47	1.2%
AVG.USE	7	919	\$207.44	\$89.14	\$118.30	\$209.89	\$89.14	\$120.75	2.45	1.2%

**2018 Planned**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

DELIVERY SERVICES:

CUSTOMER \$9.13 PER BILL

DISTRIBUTION (DEMAND) \$3.39 PER KW  
TRANSMISSION (DEMAND) \$2.95

	PEAK 21.97%	OFF PK 78.03%	
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DEMAND-SIDE MGT	0.250	0.250	" "
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SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

**2018 Updated**

SMALL GENERAL TOU RATE G-7 (SEASONAL)

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CUSTOMER \$9.13 PER BILL

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SUPPLIER SERVICES:

DEFAULT SERVICE - FIXED 9.700 9.700 CENTS/KWH  
DEFAULT SERVICE - ADDER 0.000 0.000

**RESOLUTION OF THE ENERGY EFFICIENCY ADVISORY COUNCIL  
REGARDING THE MID-TERM MODIFICATION TO  
THE CAPE LIGHT COMPACT'S 2016-2018 THREE YEAR PLAN**

*Adopted March 15, 2017*

In its October 26, 2015 resolution supporting the statewide 2016-2018 three-year energy efficiency plans, the Energy Efficiency Advisory Council (“EEAC”) highlighted peak demand reduction as a key priority. Furthermore, the Department of Public Utilities (“Department”) noted general agreement among the parties to the D.P.U. 15-160 through D.P.U. 15-169 proceedings on the potential benefits of demand reduction projects, including their ability to mitigate peak demand, lower costs to customers, and improve the environment. The Department directed each energy efficiency Program Administrator (“PA”) to include a detailed description of the results of all demonstration offerings, including detailed program descriptions, costs, benefits, challenges, and the potential for future program offerings as part of each plan year report for the 2016 through 2018 term.<sup>1</sup> Additionally, the order states that the Department “expect[s] the Program Administrators to examine different demand response opportunities and delivery models during the initial phases of these offerings in order to identify cost-effective programs and best practices to support the deployment of demand response programs at scale.”<sup>2</sup>

The Cape Light Compact (“Compact”) is currently seeking the support of the EEAC for an expansion of its Demand Response Offering. The Compact’s expanded efforts will increase its 2016-2018 Three-Year Plan budget by \$605,065. The total amount collected from residential ratepayers will decline, however, despite the Compact’s expansion of its residential demand response activities. Total budget impacts are detailed in the tables below.

**Table 1: Current & Proposed Demand Response Offering Budgets, 2016-2018**

Budget	2016-2018 Plan				Proposed in MTM			
	2016	2017	2018	2016-2018	2016	2017	2018	2016-2018
DR Offering Total	\$ 185,897	\$ 267,797	\$ 349,697	\$ 803,391	\$ 186,561	\$ 890,000	\$ 840,000	\$ 1,916,561
<i>C&amp;I</i>	\$ 18,590	\$ 26,780	\$ 34,970	\$ 80,340	\$ 17,907	\$ 485,000	\$ 485,000	\$ 987,907
<i>Residential</i>	\$ 167,307	\$ 241,017	\$ 314,727	\$ 723,051	\$ 168,654	\$ 405,000	\$ 355,000	\$ 928,654

**Table 2: Budget Impact of Proposal**

Budget	Difference: Approved vs. Proposed			
	2016	2017	2018	2016-2018
<b>Residential Behavior/Feedback</b>	\$(153,239)	\$(172,667)	\$(182,198)	\$ (508,104)
<b>DR Offering Total</b>	\$ 663	\$ 622,203	\$ 490,303	\$1,113,169
<i>C&amp;I</i>	\$ (683)	\$ 458,220	\$ 450,030	\$ 907,567
<i>Residential</i>	\$ 1,346	\$ 163,983	\$ 40,273	\$ 205,602
<b>Grand Total</b>	\$(152,576)	\$ 449,536	\$ 308,105	<b>\$ 605,065</b>
Residential ratepayer impact	\$(151,893)	\$ (8,684)	\$(141,925)	<b>\$ (302,502)</b>
C&I ratepayer impact	\$ (683)	\$ 458,220	\$ 450,030	<b>\$ 907,567</b>

<sup>1</sup> See D.P.U. 15-160 through D.P.U. 15-169, Order at 142 (2016).

<sup>2</sup> See D.P.U. 15-160 through D.P.U. 15-169, Order at 145.

## Summary of EEAC Review and Analysis

As noted in the EEAC's October 26, 2015 resolution in support of the PA's 2016-2018 Three-Year Plan, Demand Reduction Demonstration Offerings in the 2016-2018 term are critical for identifying and developing cost-effective programs and best practices to support the deployment of demand reduction programs at scale for the 2019-2021 three-year energy efficiency investment plans.

The EEAC and its Consultants have examined the data and information presented by the Compact in support of increasing the budget of its Demand Response Offering. The requested additional program funding will provide the Compact with an opportunity to test technologies and delivery approaches in order to meet the EEAC's goals and the Department's expectations, which were set forth in the Department's 2016-2018 Three-Year Plan order. Information gathered by the Compact in the course of the demonstration will facilitate the development of scaled-up demand reduction programs in the 2019-2021 term.

The Compact's expanded Demand Response Offering builds on its current demand response activities, and is consistent with the work undertaken by the PAs through the Demand Reduction Working Group, and the EEAC through the Demand Reduction Subcommittee.

The EEAC applauds the Compact's intention to suspend enrollment in its Residential Behavior/Feedback initiative, which has not performed to expectations, and reallocate budget to this high-priority demand reduction initiative, while maintaining their high savings goals.

## EEAC Review and Support

Having reviewed the Compact's proposed expanded Demand Response Offering set forth in the attached documents, and based on its analysis summarized above, **the EEAC resolves to support the Compact's budget request** subject to (a) review and timely approval by the Department, and (b) the following conditions:

- The Compact will make a reasonable and deliberate effort to timely implement successful Demand Response Offerings in the field and reasonably and prudently expend the requested budget during the 2016-2018 term consistent with its project descriptions and with the goal of testing and obtaining information likely to be necessary to inform the 2019-2021 Three-Year Plan.
- The Compact will work with the EEAC's Evaluation Consultant through the Evaluation Management Committee to evaluate its Demand Response Offering in a timely manner in order to provide useful data in sufficient time to help inform the development of the 2019-2021 Three-Year Plan.
- The Compact shall provide periodic reporting on the implementation and results of its Demand Response Offering to the EEAC, including specific updates on the actual costs, project design and timelines for each project. In addition to regular reporting on the demonstrations as part of the quarterly reports, the Compact shall report on the details of project design, costs, implementation progress, and evaluation results during EEAC Demand Reduction Subcommittee meetings.

- The Compact will evaluate and share the results of its Demand Response Offering with the EEAC in a timely manner in order to inform the development of the 2019-2021 Three-Year Plan. In recognition of the April 2018 targeted deadline for a draft 2019-2021 Three-Year Plan, the Compact will implement and evaluate its Demand Response Offering to obtain necessary information as soon as possible to assess the viability, scalability, and cost-effectiveness of demand reduction programs for the 2019-2021 Three-Year Plan. This information will likely include, but not be limited to, whether the demonstration technology works as expected, customer acceptance, opt-out rates, costs, demand reduction, and the amount of energy savings, if any.
- In addition to regular reporting on the demonstrations as part of the quarterly reports, the Compact agrees to engage with the EEAC, the EEAC's Demand Reduction Subcommittee, and the EEAC's Consultants, including:
  - Participating in the EEAC Demand Reduction Subcommittee meetings to present and discuss the detailed evaluation plan for the proposed demonstration offerings. The presentation will include timelines for obtaining and reporting results from the proposed demonstration offerings that will provide, in sufficient time, information necessary to inform the development of demand reduction programs/projects for inclusion in the 2019-2021 Three-Year Plan and inform adjustments to and implementation/ramping up of demonstrations in 2018.
  - In the fall 2017 EEAC meeting on Peak Demand, report and discuss assessment of the completed 2017 demonstrations that includes qualitative and quantitative project outcomes compared to the projections, budgets, and schedules set forth at the spring 2017 EEAC Peak Demand meeting, as well as discussions of what the Compact specifically hoped to achieve and how successful the effort was, and any potential adjustments to and implementation/ramping up of demonstrations in 2018.
  - Develop, in consultation with the EEAC's Consultants, a final draft cost-effectiveness framework in Q4 of 2017 and present and discuss in the final 2017 EEAC Demand Reduction Subcommittee meeting, with presentation at a full EEAC meeting in early 2018.

The EEAC directs that this Resolution be transmitted in full by DOER to the Department.

**COMMONWEALTH OF MASSACHUSETTS**

**DEPARTMENT OF PUBLIC UTILITIES**

Petition of the Cape Light Compact for approval  
of a Mid-Term Modification of its 2016-2018  
Three-Year Energy Efficiency Plan

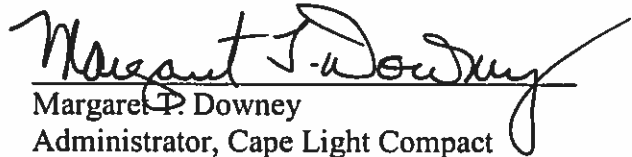
D.P.U. 17-XX

**AFFIDAVIT OF MARGARET T. DOWNEY**

Margaret T. Downey does hereby depose and say as follows:

I, Margaret T. Downey, certify that the pre-filed testimony and exhibits submitted on behalf of the Cape Light Compact in the above-captioned proceeding, which bear my name, were prepared by me or under my supervision and are true and accurate to the best of my knowledge and belief.

Signed under the pains and penalties of perjury.

  
Margaret T. Downey  
Administrator, Cape Light Compact

Dated: March 28, 2017

**DEPARTMENT OF PUBLIC UTILITIES**

D.P.U. 17-XX

Dated this 28<sup>th</sup> day of March, 2017.

*[Handwritten signature]*

John Backmer

(802) 419-8283 Facsimile

**DEPARTMENT OF PUBLIC UTILITIES**

D.P.U. 17-XX

Dated at Waltham, Massachusetts this 28<sup>th</sup> day of March, 2017.

John Backmer

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