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September 12, 2014

VIA HAND DELIVERY

Mr. Nathan Forster, Esq.
Mr. James Stetson, Esq.
Office of the Attorney General
One Ashburton Place
Boston, MA 02110

Re: Cape Light Compact Information

Dear Messrs. Forster and Stetson:

On behalf of the Cape Light Compact (the "Compact"), comprised of the towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Edgartown, Eastham, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury, Truro, West Tisbury, Wellfleet, and Yarmouth, and the counties of Barnstable and Dukes County, acting together, please find enclosed responses to information requested by the Office of the Attorney General ("Attorney General") within the context of the Department of Public Utilities proceeding, D.P.U. 14-69, filed as the Attorney General's First and Second Set of Information Requests and to which the Compact objected as set forth below.

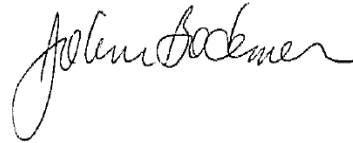
The Compact's responses and related documents are being provided solely as a courtesy to the Attorney General and are not being provided within the context of D.P.U. 14-69. The Compact maintains that the information requested is outside the scope of the Department's review of a municipal aggregation plan, pursuant to G.L. c. 164, §134. As such, the Compact does not waive any right to object to introduction, citation or other use of any of this information by the Attorney General in the D.P.U. 14-69 proceeding.

The Compact also reiterates its invitation to the Attorney General, expressed in a letter to the Attorney General dated July 11, 2014, and/or her representatives to come to the Compact's offices to review Compact operations and related documents, should she require further information than the enclosed responses provide.

Mr. Nathan Forster, Esq.
Mr. James Stetson, Esq.
September 12, 2014
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Please feel free to contact the undersigned should you have any questions or require anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Jo Ann Bodemer". The signature is fluid and cursive, with the first name "Jo" and last name "Bodemer" clearly distinguishable.

Jo Ann Bodemer

JAB/drb

Enclosures

cc: Margaret T. Downey, Cape Light Compact (w/o enc.)(via email and first class mail)

The following provides the Compact's responses to those questions that the Compact objected to and the Attorney General sought to compel the Compact's response in D.P.U. 14-69 (proceeding to review the revisions to the Compact's aggregation plan). In addition to the Compact's written responses below, the Compact is also providing the requested documents or has noted that certain information is available to the Attorney General after execution of a non-disclosure agreement ("NDA") since the document(s) contains confidential and competitively sensitive information.

On September 12, 2014, hard copies of this information were provided to the Attorney General.

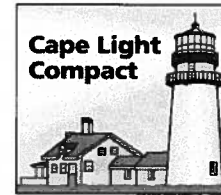
The Attorney General asked:

AG 1-2 Please provide copies of each of the Cape Light Compact's Fiscal Year Operating Fund Budgets hosted at the Cape Light Compact's web site at <http://www.capelightcompact.org/budgets/>.

The Compact states:

Please see the exhibit below.

Cape Light Compact Operating Fund for FY 2015



ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$235,000.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$3,000.00
8074	5233	CLC OPERTG FD-AUDIT SVCS	\$40,000.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$390,302.00
8074	5238	CLC OPERTG FD-IT COUNTY SUPPORT	\$24,000.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$45,000.00
8074	5281	CLC OPERTG FD-TRAVEL OUT OF STATE	\$6,000.00
8074	5282	CLC OPERTG FD-TRAVEL INSTATE	\$16,000.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$35,000.00
8074	5293	CLC OPERTG FD-MARKETING	\$63,365.00
8074	5294	CLC OPERTG FD-SHIPPING	\$250.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$7,000.00
8074	5298	CLC OPERTG FD-LED STREETLIGHT RESERVE	\$150,000.00
8074	5361	CLC OPERTG FD-POSTAGE	\$13,000.00
8074	5421	CLC OPERTG FD-SPONSORSHIPS	\$18,000.00
8074	5429	CLC OPERTG FD-SUBSCRIPTIONS	\$500.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$5,000.00
8074	5490	CLC OPERTG FD-CVEC MEMBER CONTRIBUTION	\$403,455.00 *
8074	5981	CLC OPERTG FD-RETIREMENT	\$28,200.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$21,000.00
8074	5984	CLC OPERTG FD-MEDICARE	\$800.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$1,504,872.00

* Cape Light Compact Board authorized an additional loan to CVEC in the amount of \$100,000.

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

Cape Light Compact Operating Fund for FY 2014



ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$182,219.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$1,200.00
8074	5233	CLC OPERTG FD-AUDIT SVCS	\$130,000.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$383,105.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$45,000.00
8074	5282	CLC OPERTG FD-TRAVEL	\$16,000.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$12,000.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$7,000.00
8074	5361	CLC OPERTG FD-POSTAGE	\$11,000.00
8074	5421	CLC OPERTG FD-ASSOC DUES	\$11,000.00
8074	5429	CLC OPERTG FD-SUBSCRIPTIONS	\$1,500.00
8074	5294	CLC OPERTG FD-SHIPPING	\$250.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$5,000.00
8074	5490	CLC OPERTG FD-CVEC GRANT	\$402,745.00
8074	5981	CLC OPERTG FD-RETIREMENT	\$28,000.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$17,000.00
8074	5984	CLC OPERTG FD-MEDICARE	\$1,764.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$1,254,783.00

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

Cape Light Compact Operating Fund for FY 2013



ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$145,000.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$1,000.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$315,885.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$60,000.00
8074	5282	CLC OPERTG FD-TRAVEL	\$16,000.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$17,900.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$7,000.00
8074	5361	CLC OPERTG FD-POSTAGE	\$9,500.00
8074	5421	CLC OPERTG FD-ASSOC DUES	\$6,000.00
8074	5429	CLC OPERTG FD-SUBSCRIPTIONS	\$2,500.00
8074	5294	CLC OPERTG FD-SHIPPING	\$250.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$5,000.00
8074	5490	CLC OPERTG FD-CVEC GRANT	\$402,885.00
8074	5981	CLC OPERTG FD-RETIREMENT	\$0.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$0.00
8074	5984	CLC OPERTG FD-MEDICARE	\$0.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$988,920.00

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

Cape Light Compact Operating Fund for FY 2012



FOR 2012 01

ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$148,000.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$0.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$278,500.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$30,000.00
8074	5282	CLC OPERTG FD-TRAVEL	\$15,000.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$15,900.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$0.00
8074	5361	CLC OPERTG FD-POSTAGE	\$1,000.00
8074	5421	CLC OPERTG FD-ASSOC DUES	\$6,000.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$5,000.00
8074	5490	CLC OPERTG FD-CVEC GRANT	\$408,000.00
8074	5981	CLC OPERTG FD-RETIREMENT	\$0.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$0.00
8074	5984	CLC OPERTG FD-MEDICARE	\$0.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$907,400.00

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

Cape Light Compact Operating Fund for FY 2011



FOR 2011

ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$120,650.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$0.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$110,000.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$25,000.00
8074	5282	CLC OPERTG FD-TRAVEL	\$16,400.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$0.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$0.00
8074	5361	CLC OPERTG FD-POSTAGE	\$0.00
8074	5421	CLC OPERTG FD-ASSOC DUES	\$2,500.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$6,000.00
8074	5490	CLC OPERTG FD-CVEC GRANT	\$500,000.00
8074	5981	CLC OPERTG FD-RETIREMENT	\$0.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$0.00
8074	5984	CLC OPERTG FD-MEDICARE	\$0.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$780,550.00

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

Cape Light Compact Operating Fund for FY 2010



FOR 2010

ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP
8074	5100	CLC OPERTG FD-SALARIES	\$144,948.00
8074	5213	CLC OPERTG FD-TELEPHONES	\$0.00
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$151,500.00
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$50,000.00
8074	5282	CLC OPERTG FD-TRAVEL	\$0.00
8074	5291	CLC OPERTG FD-ADVERTISING	\$0.00
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$0.00
8074	5361	CLC OPERTG FD-POSTAGE	\$0.00
8074	5421	CLC OPERTG FD-ASSOC DUES	\$2,500.00
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$6,000.00
8074	5490	CLC OPERTG FD-CVEC GRANT	\$500,000.00
8074	5981	CLC OPERTG FD-RETIREMENT	\$0.00
8074	5983	CLC OPERTG FD-GRP INSUR	\$0.00
8074	5984	CLC OPERTG FD-MEDICARE	\$0.00
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$854,948.00

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

The Attorney General asked:

AG 1-3 Please disclose whether the Cape Light Compact's Fiscal Year Operating Fund Budgets requested in AG 1-2 identify and disclose all of the Cape Light Compact's costs for operating the Cape Light Compact's power supply program during such fiscal years. As to any such budgets that do not do so, please separately identify and describe all cost items not included in such budget(s).

The Compact states:

Yes, the Compact's Fiscal Year Operating Budgets, provided in the Compact's answer to AG 1-2, reflect all of the Compact's costs for operating the Cape Light Compact's power supply program.

The Attorney General asked:

AG 1-4 Please refer to the Cape Light Compact's Operating Fund Budget for FY 2014. Please describe what types of costs are included in each line item (e.g., "CLC OPERTG FD-SALARIES") and how such costs relate to the Cape Light Compact's Power Supply Program. Please also disclose whether the same entries in the Cape Light Compact's Operating Fund Budgets for prior years refer to the same types of costs.

The Compact states:

Please refer to the exhibit below. The descriptions for entries/costs in the Compact's FY14 budget also apply to prior year Operating budgets with the same description.

Cape Light Compact Operating Fund for FY 2015



ACCOUNTS FOR:

8074 CAPE LIGHT COMPACT OPERTG FUND			ORIGINAL APPROP	Description:
8074	5100	CLC OPERTG FD-SALARIES	\$235,000.00	This line item is for staff salaries
8074	5213	CLC OPERTG FD-TELEPHONES	\$3,000.00	This line item is for monthly cell phone and land line expenses
8074	5233	CLC OPERTG FD-AUDIT SVCS	\$40,000.00	This line items is for the Compact's audit expenses
8074	5235	CLC OPERTG FD-LEGAL SERVICES	\$390,302.00	This line item is for legal expenses
8074	5238	CLC OPERTG FD-IT COUNTY SUPPORT	\$24,000.00	This line item is to pay Barnstable County for IT support (i.e. technical assistance)
8074	5239	CLC OPERTG FD-CONTRACTUAL	\$45,000.00	This line item is for contractual assistance on power supply related matters
8074	5281	CLC OPERTG FD-TRAVEL OUT OF STATE	\$6,000.00	This line item is to reimburse staff for costs associated with out-of-state travel associated with performing their Compact duties
8074	5282	CLC OPERTG FD-TRAVEL INSTATE	\$16,000.00	This line item is to reimburse staff for costs associated with instate travel associated with performing their Compact duties
8074	5291	CLC OPERTG FD-ADVERTISING	\$35,000.00	This line item is for costs associated with public notices on Compact power supply prices
8074	5293	CLC OPERTG FD-MARKETING	\$63,365.00	This line item is for costs associated with marketing the Compact's power supply programs (i.e. fees to attend local events, and marketing firm expenses)
8074	5294	CLC OPERTG FD-SHIPPING	\$250.00	This line item is for shipping costs
8074	5295	CLC OPERTG FD-PRINTG/COPYG	\$7,000.00	This line item is for costs associated with printing Compact materials (i.e. opt-out notices, general brochure)
8074	5298	CLC OPERTG FD-LED STREETLIGHT RESERVE	\$150,000.00	This line item is for the potential repair of municipal owned streetlights prior to participating in the LED retrofit program
8074	5361	CLC OPERTG FD-POSTAGE	\$13,000.00	This line item is for costs associated with opt-out notices to customers and general mail
8074	5421	CLC OPERTG FD-SPONSORSHIPS	\$18,000.00	This line item is for costs associated with the Compact membership in professional organizations and participating in related events.
8074	5429	CLC OPERTG FD-SUBSCRIPTIONS	\$500.00	This line item if for costs associated with professional news letters
8074	5463	CLC OPERTG FD-EQUIP RENTAL	\$5,000.00	This line item is for the rental of the Compact's copier
8074	5490	CLC OPERTG FD-CVEC MEMBER CONTRIBUTION	\$403,455.00	This line item is a grant to CVEC for costs associated with pursuing renewable energy projects
8074	5981	CLC OPERTG FD-RETIREMENT	\$28,200.00	This line item is for the employer contribution to retirements costs
8074	5983	CLC OPERTG FD-GRP INSUR	\$21,000.00	This line item is for the employer contribution to employee health insurance costs
8074	5984	CLC OPERTG FD-MEDICARE	\$800.00	This line item is for the employer contribution to employee medicare costs
8074		CLC OPERTG FD-CVEC LOAN	\$100,000.00	This line item is a potential interest bearing loan to CVEC for costs associated with pursuing renewable energy projects
TOTAL CAPE LIGHT COMPACT OPERTG FUND			\$1,604,872.00	
8074	5734	CLC OPERTG FD-OPEB RESRV	\$300,731.00	This line item establishes a reserve for the Compact/employer portion of the Other Post Employment Benefit (OPEB) liabilities for staff

The budget is reviewed and approved by the Cape Light Compact Governing Board. Funding is through a sur-charge on the supplier portion of the Compact's competitive electric supplier page.

The Attorney General asked:

AG 1-5 Please separately identify and disclose, for each fiscal year from the FY 2010 to the present, any amounts that the Cape Light Compact received from Barnstable County or any other municipal or county government to fund the Cape Light Compact's Power Supply Program.

The Compact states:

In fiscal year 2010 Barnstable County contributed \$96,347.97 to the Compact's operations. In fiscal year 2011 Barnstable County contributed \$93,915.93 to the Compact's operations. In fiscal year 2012 Barnstable County contributed \$76,944.25 to the Compact's operations. In fiscal year 2013 no County or municipality contributed funds to the Compact's operations. In fiscal year 2014 no County or municipality contributed funds to the Compact's operations.

The Attorney General asked:

AG 1-6 Please disclose the date, amount, and purpose of any payments that the Cape Light Compact has made from funds generated by the operational adder from FY 2010 to the present, except for those used to pay the costs already identified in the budgets produced by the Cape Light Compact pursuant to AG 1-2 and the Cape Light Compact's responses to AG 1-3. The Cape Light Compact's response should include, but not be limited to, any payments made to one or more of Cape Light Compact's participating municipalities.

The Compact states:

All payments made from the Compact's operational adder are found in Compact funds 8046, 8047 and 8074.

For the responses below, please refer to the attached expense reports and documents.

Fiscal Year 2010: In FY2010, payments outside of the Operating Budget (Funds 8046 and 8047) were for the following: legal services, employee education, travel expenses, advertising, printing/copying, contractual services, postage, subscriptions and miscellaneous charges (REC payments). The date and payment amount of each transaction is listed in the attachment below. REC payment amounts and dates are listed; however, consistent with the direction from the DPU, REC supplier names have been redacted, and will be disclosed seven years after contract termination date. The Compact will provide this material to the Office of Attorney General upon execution of a non-disclosure agreement (NDA).

Fiscal Year 2011: In FY2011, payments outside of the Operating Budget (Funds 8046 and 8047) were for the following: legal services, shipping, printing/copying, contractual services, postage, office supplies, miscellaneous charges (REC payments), and legal grant. The date and payment amount of each transaction is listed in the attachment below. REC payment amounts and dates are listed; however, consistent with the direction from the DPU, REC supplier names have been redacted, and will be disclosed seven years after contract termination date. The Compact made one payment to the Town of Sandwich, a legal grant to assist the Town with costs associated with its participation in a regulatory proceeding before the Energy Facilities Siting Board concerning the future operations of the Canal Electric Plant and the impact on reliability and costs for Cape and Vineyard ratepayers of various strategies to reduce transmission congestion.

Fiscal Year 2012: Note that the only payments outside of the Operating Budget were for Renewable Energy Certificates (RECs) associated with the Compact's power supply program and/or green power program. The date and payment amount of each transaction is listed; however, consistent with the direction from the DPU, REC provider names have been redacted, and will be disclosed seven years after contract termination date.

Fiscal Year 2013: Note that the only payments outside of the Operating Budget were payments for Renewable Energy Certificates associated with the Compact's power supply program and/or green power program. The date and payment amount of each transaction is listed; however, consistent with the direction from the DPU, REC provider names have been redacted, and will be disclosed seven years after contract termination date.

Payments, and associated dates, to the company who performed the Compact's financial audits are also identified in the attachment below.

Fiscal year 2014: Note that the only payments outside of the Operating Budget were payments for Renewable Energy Certificates associated with the Compact's power supply program and/or green power program. The date and payment amount of each transaction is listed; however, consistent with the direction from the DPU, REC provider names have been redacted, and will be disclosed seven years after contract termination date.

Payments, and associated dates, for Compact's insurance costs are also identified in the attachment below.

FY10

03/06/2014 14:57 |Barnstable County
jnelson |ACCOUNT DETAIL HISTORY FOR 2010 01 TO 2010 12

|PG 8
|glacthet

ORG	ACCOUNT	YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
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8047 8047-1-120-120-00-0-00-5235 - POWER SUPPLY-LEGAL SERVICES

10/01	90	07/15/09	API 020307	90005306	11642	101350681			9,227.00	9,227.00
	W	07152009	LEGAL SERVICES FOR JUNE		BCK LAW, .P.C.					
10/01	190	07/29/09	API 020307	90005306	11649	101351199			5,773.00	15,000.00
	W	07292009	LEGAL SERVICES FOR JUNE		BCK LAW, .P.C.					
10/02	181	08/19/09	API 020307		11663	101351701			5,077.43	20,077.43
	W	08192009	LEGAL SVCS		BCK LAW, .P.C.					
10/02	181	08/19/09	API 020307		11675	101351701			13,488.75	33,566.18
	W	08192009	LEGAL SVCS		BCK LAW, .P.C.					
10/02	374	08/19/09	AFM 020307		11663	101351701			-5,077.43	28,488.75
			CORRECTION LEGAL SVCS		0	BCK LAW, .P.C.				
10/02	375	08/19/09	AFM 020307		11675	101351701			-13,488.75	15,000.00
			CORRECTION LEGAL SVCS		0	BCK LAW, .P.C.				
10/03	101	09/16/09	API 020307		11680	101352315			1,343.00	16,343.00
	W	09162009	LEGAL SVCS - CLC		BCK LAW, .P.C.					
LEDGER BALANCES --- DEBITS:					34,909.18	CREDITS:			-18,566.18	NET: 16,343.00

8047 8047-1-120-120-00-0-00-5241 - POWER SUPPLY-ED OF EMPLOYEES

10/03	41	09/09/09	API 023299	10000870	09-21-09	101352244			695.00	695.00
	W	09092009	REGISTRATION FOR MARGARET DOWN LAW SEMINARS INTERNA							
10/06	185	12/23/09	API 023299	10002366	8357	101355274			945.00	1,640.00
	W	12232009	SEMINAR - J. SOARES		LAW SEMINARS INTERNA					
LEDGER BALANCES --- DEBITS:					1,640.00	CREDITS:			.00	NET: 1,640.00

8047 8047-1-120-120-00-0-00-5281 - POWER SUPPLY-OUTSTATE TRAVEL

10/05	258	11/25/09	API 020838		6992	101354338			977.20	977.20
	W	11252009	REIMB CLC		DOWNEY, MARGARET					
10/09	4	03/03/10	API 021056		11384	101356881			750.70	1,727.90
	W	03032010	REIM - CLC		GALLIGAN, KEVIN					

FY10

03/06/2014 14:57 |Barnstable County
jnelson |ACCOUNT DETAIL HISTORY FOR 2010 01 TO 2010 12

|PG 9
|glacthst

ORG	ACCOUNT	YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE

LEDGER BALANCES --- DEBITS:				1,727.90		CREDITS:		.00		NET: 1,727.90
8047	8047-1-120-120-00-0-00-5282 - POWER SUPPLY-TRAVEL									
10/05	258	11/25/09	API	020838		6992	101354338		26.65	26.65
	W	11252009	REIMB	CLC			DOWNNEY, MARGARET			
10/08	101	02/03/10	API	020838		10325	101356372		242.21	268.86
	W	02032010	REIM	CLC			DOWNNEY, MARGARET			
10/08	244	02/24/10	API	021056		11265	101356764		209.57	478.43
	W	02242010	REIM	CLC			GALLIGAN, KEVIN			
10/08	244	02/24/10	API	021056		11267	101356764		250.67	729.10
	W	02242010	REIM	CLC			GALLIGAN, KEVIN			
10/08	244	02/24/10	API	021056		11268	101356764		328.04	1,057.14
	W	02242010	REIM	CLC			GALLIGAN, KEVIN			
10/09	4	03/03/10	API	021056		11368	101356881		285.24	1,342.38
	W	03032010	REIM	CLC			GALLIGAN, KEVIN			
10/09	4	03/03/10	API	021056		11383	101356881		1,563.92	2,906.30
	W	03032010	REIM	CLC			GALLIGAN, KEVIN			
10/09	4	03/03/10	API	021056		11384	101356881		366.32	3,272.62
	W	03032010	REIM	CLC			GALLIGAN, KEVIN			
LEDGER BALANCES --- DEBITS:				3,272.62		CREDITS:		.00		NET: 3,272.62
8047	8047-1-120-120-00-0-00-5291 - POWER SUPPLY-ADVERTISING									
10/04	252	10/21/09	API	022529	10001328	5110	101353269		322.00	322.00
	W	10212009	10/2/09	ADVERTISEMENT - CLC			BARNSTABLE PATRIOT			
10/05	70	11/11/09	API	020521	10001321	6140	101353837		1,190.08	1,512.08
	W	11112009	CUST #	111354			CC TIMES			
10/05	197	11/18/09	API	021582	10001325	6531	101354108		486.00	1,998.08
	W	11182009	CUST #	03101623	CAPE LIGHT		MARTHA'S VINEYARD TI			
10/06	61	12/09/09	API	024274	10001334	7625	101354801		798.86	2,796.94
	W	12092009	ACCT#	Y0207459			COMMUNITY NEWSPAPER			
10/06	61	12/09/09	API	022690	10001329	7666	101354972		282.00	3,078.94
	W	12092009	ACCT #	01131768	OCT 09 ADVER		VINEYARD GAZETTE			
10/06	61	12/09/09	API	020521	10002268	7862	101354793		575.00	3,653.94
	W	12092009	ACCT #	111354			CC TIMES			
10/06	185	12/23/09	API	020954	10001541	8334	101355220		526.50	4,180.44
	W	12232009	ACCT#	9771			ENTERPRISE			
10/06	185	12/23/09	API	022529	10002277	8713	101355175		402.00	4,582.44
	W	12232009	12/04/09	AD - CLC			BARNSTABLE PATRIOT			
10/07	114	01/20/10	API	020954	10002269	9659	101355919		600.50	5,182.94
	W	01202010	ACCT #	9771			ENTERPRISE			
10/07	114	01/20/10	API	021582	10002272	9660	101355947		631.80	5,814.74
	W	01202010	CUST #	03101623			MARTHA'S VINEYARD TI			
10/07	114	01/20/10	API	022690	10002278	9661	101355989		282.00	6,096.74
	W	01202010	ACCT #	01131768			VINEYARD GAZETTE			
10/07	114	01/20/10	API	024274	10002281	9662	101355907		277.83	6,374.57
	W	01202010	ACCT #	Y0207459			COMMUNITY NEWSPAPER			

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8047 8047-1-120-120-00-0-00-5295 - POWER SUPPLY-PRINTG/COPYING

8047 8047-1-120-120-00-0-00-5299 - POWER SUPPLY-CONTRACTUAL

10/01	90 07/15/09	API 024274 90005333	CN11995135	101350707	477.13	477.13
	W 07152009	CONSUMER NOTIFICATION AD TO RU COMMUNITY NEWSPAPER				
10/01	90 07/15/09	API 024274 90005333	CN11995135-1	101350707	421.90	899.03
	W 07152009	CONSUMER NOTIFICATION AD TO RU COMMUNITY NEWSPAPER				

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ORG	ACCOUNT	YR/FR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
10/01	90 07/15/09 API 024274 90005333	CN11995135-2	101350707	295.97	1,195.00					
	W 07152009 CONSUMER NOTIFICATION AD TO RU COMMUNITY NEWSPAPER									
10/01	90 07/15/09 API 021582 90005318	00260306	101350767	486.00	1,681.00					
	W 07152009 CONSUMER NOTIFICATION AD TO RU MARTHA'S VINEYARD TI									
10/01	90 07/15/09 API 020521 90005309	361325	101350700	1,190.08	2,871.08					
	W 07152009 CONSUMER NOTIFICATION AD TO RU CC TIMES									
10/01	90 07/15/09 API 022529 90005327	00080831	101350674	322.00	3,193.08					
	W 07152009 CONSUMER NOTIFICATION AD TO RU BARNSTABLE PATRIOT									
10/01	190 07/29/09 API 022690 90005330	73949	101351306	282.00	3,475.08					
	W 07292009 CONSUMER NOTIFICATION AD TO BE VINEYARD GAZETTE									
10/02	103 08/12/09 API 020954 90005314	333279	101351560	526.50	4,001.58					
	W 08122009 CONSUMER NOTIFICATION AD TO RU ENTERPRISE									
10/02	103 08/12/09 API 025058 10000527	07-06-09	101351568	250.00	4,251.58					
	W 08122009 ANALYSIS OF SOLAR RESOURCE OF FREEMAN, CARL B.									
10/04	252 10/21/09 API 024291 10001554	5113	101353367	120.00	4,371.58					
	W 10212009 CLC AUGUST 09 GREEN NEWSLETTER PERRY, SUSAN									
10/04	322 10/28/09 API 020498 10001535	5504	101353446	500.00	4,871.58					
	W 10282009 SVCS - CLC	CAPE & ISLANDS SELF								
10/09	114 03/17/10 API 024658	11868	101357052	75.00	4,946.58					
	W 03172010 SVCS - CLC	ALLARD, MELISSA								
10/12	565 06/30/10 API 023939	15779	101359471	2,950.00	7,896.58					
	W 06302010 CLC	SUSTAINABLE ENERGY A								
	LEDGER BALANCES --- DEBITS:	7,896.58	CREDITS:	.00	NET:	7,896.58				

8047 8047-1-120-120-00-0-00-5361 - POWER SUPPLY-POSTAGE

10/02	38 08/31/09 API 020743 10000408	23956	101351373	505.89	505.89					
	W 08052009 POSTAGE FOR JULY AUTO ENROLLME CURLEY DIRECT MAIL S									
10/03	3 09/02/09 API 020743 10000657	24159	101352047	527.66	1,033.55					
	W 09022009 POSTAGE FOR MAILING	CURLEY DIRECT MAIL S								
10/03	41 09/09/09 API 022119 10000867	08-26-09	770.00	1,803.55						
	W 09092009 ANNUAL PERMIT AND ACCOUNTING R US POSTMASTER									
10/03	69 09/09/09 APM 022119 10000867	08-26-09	-770.00	1,033.55						
	VOID PERMIT #7 RENEWAL FEES 2010 US POSTMASTER									
10/03	101 09/16/09 API 022119 10000867	08-26-09-1	101352450	770.00	1,803.55					
	W 09162009 ANNUAL PERMIT AND ACCOUNTING R US POSTMASTER									
10/03	239 09/30/09 API 020743 10001143	24282	101352791	460.16	2,263.71					
	W 09302009 POSTAGE FOR MAILING	CURLEY DIRECT MAIL S								
10/04	252 10/21/09 API 020743 10001536	5115	101353299	393.99	2,657.70					
	W 10212009 CLC SEPTEMBER 09 GREEN NEWSLET CURLEY DIRECT MAIL S									
10/05	17 11/04/09 API 020743 10001816	5903	101353664	438.31	3,096.01					
	W 11042009 MAILING SVCS - CLC	CURLEY DIRECT MAIL S								
10/06	61 12/09/09 API 020743 10002178	7535	101354804	586.62	3,682.63					
	W 12092009 NOVEMBER MAILING - CLC	CURLEY DIRECT MAIL S								
10/07	63 01/13/10 API 020743 10002626	9437	101355777	541.47	4,224.10					
	W 01132010 DECEMBER MAILING - CLC	CURLEY DIRECT MAIL S								
10/08	155 02/10/10 API 020743 10002938	10606	101356407	440.79	4,664.89					
	W 02102010 JANUARY 2010 MAILING SVCS - CL CURLEY DIRECT MAIL S									
10/09	76 03/10/10 API 020743 10003279	11716	101356921	438.90	5,103.79					
	W 03102010 FEBRUARY MAILING - CLC	CURLEY DIRECT MAIL S								
10/10	186 04/28/10 API 020743 10003726	13402	101357922	388.96	5,492.75					

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ORG	ACCOUNT	YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
	W 04282010 MARCH 2010 MAILING - CLC					CURLEY DIRECT MAIL S				
10/11	11 05/05/10 API 022119 10003740				13468	101358158			770.00	6,262.75
	W 05052010 CAPE LIGHT COMPACT RENEWAL					US POSTMASTER				
10/12	565 06/30/10 API 020743 10004669				15780	101359335			544.73	6,807.48
	W 06302010 CUST CLC					CURLEY DIRECT MAIL S				
10/12	565 06/30/10 API 020743 10004670				15781	101359335			614.05	7,421.53
	W 06302010 CUST CLC					CURLEY DIRECT MAIL S				
10/12	634 06/30/10 API 020743 10004772				16077	101359616			397.86	7,819.39
	W 07072010 CLC					CURLEY DIRECT MAIL S				
	LEDGER BALANCES --- DEBITS:				8,589.39	CREDITS:		-770.00	NET:	7,819.39
8047	8047-1-120-120-00-0-00-5429 - POWER SUPPLY-SUBSCRIPTIONS									
10/01	190 07/29/09 API 023204 10000297				1-11522-I	101351297			1,497.00	1,497.00
	W 07292009 SUBSCRIPTION TO POWER DAIL NOR SNL FINANCIAL LC									
	LEDGER BALANCES --- DEBITS:				1,497.00	CREDITS:		.00	NET:	1,497.00
8047	8047-1-120-120-00-0-00-5489 - POWER SUPPLY-RPS RECS-MISC CHG									
10/03	[REDACTED]								5,557.50	5,557.50
10/03	171 09/23/09 API 025122				2262221168	101352683			37.21	5,594.71
	W 09232009 ACT 881241799-00001					VERIZON WIRELESS				
10/04	252 10/21/09 API 025122				5275	101353396			37.19	5,631.90
	W 10212009 ACCT 881241799-00001					VERIZON WIRELESS				
10/04	252 10/21/09 API 025122				5275	101353396			79.38	5,711.28
	W 10212009 ACCT 881241799-00001					VERIZON WIRELESS				
10/04	322 10/28/09 API 025122 10001555				5383	101353600			115.32	5,826.60
	W 10282009 ACCT# 881241799-00001					VERIZON WIRELESS				
10/05	197 11/18/09 API 025122				6483	101354177			37.19	5,863.79
	W 11182009 ACCT 881241799-00001					VERIZON WIRELESS				
10/06	61 12/09/09 API 025122				7982	101354970			37.19	5,900.98
	W 12092009 ACCT 881241799-00001					VERIZON WIRELESS				
10/07	179 01/27/10 API 025122				10178	101356171			37.19	5,938.17
	W 01272010 ACCT 881241799-0001					VERIZON WIRELESS				
10/08	244 02/24/10 API 025122				11176	101356745			37.19	5,975.36
	W 02242010 ACCT 881241799-00001					VERIZON WIRELESS				
10/09	76 03/10/10 API 025122				11556	101357024			37.19	6,012.55
	W 03102010 ACCT 881241799-00001					VERIZON WIRELESS				
10/11	72 05/12/10 API 025122				13707	101358307			37.19	6,049.74
	W 05122010 ACCT 881241799-00001					VERIZON WIRELESS				
10/11	72 05/12/10 API 025122 10003847				13709	101358307			37.19	6,086.93
	W 05122010 ACCT# 881241799-00001					VERIZON WIRELESS				
10/12	135 06/09/10 API 025122				14779	101358941			37.19	6,124.12
	W 06092010 ACCT 881241799-00001					VERIZON WIRELESS				
10/12	634 06/30/10 API 025122 10004244				16133	101359734			65.66	6,189.78
	W 07072010 ACCT 881241799-00001					VERIZON WIRELESS				

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ORG	ACCOUNT	YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE

LEDGER BALANCES --- DEBITS:					6,189.78		CREDITS:		.00	NET: 6,189.78
8047	8047-1-120-120-00-0-00-5499 - POWER SUPPLY-MISC CHARGES									
10/06	262 12/30/09	API 023709			8827		101355539		2,000.00	2,000.00
	W 12302009 CLC		RAAB ASSOCIATES							
10/11	11 05/05/10	API 020526	10003877	13611			101358068		350.00	2,350.00
	W 05052010 DEPOSIT FOR 5/20/10 - CLC EVEN CAPE CODDER RESORT									
10/11	90 05/05/10	APM 020526	10003877	13611			101358068		-350.00	2,000.00
	CORRECT T		CAPE CODDER RESORT							
LEDGER BALANCES --- DEBITS:					2,350.00		CREDITS:		-350.00	NET: 2,000.00

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ORG	ACCOUNT	YR/PR	JNL	EFF DATE	SRC	REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
	W 03092011 OFF-SET ADMIN							MA				
11/09	132 03/11/11 GCR RECORD										-477.90	-46,223.81
	RECORD MO:M ELRICK-REFND OF OVERPYT											
	LEDGER BALANCES --- DEBITS:							6,504.09	CREDITS:	-52,727.90	NET:	-46,223.81
8047	8047-1-120-120-00-0-00-4302 - PHOTOVOLTAIC INCENTIVE REVENUE											
11/03	159 09/22/10 GCR RECORD										-36.18	-36.18
	RECORD 01-03/10 ENRGY CONS AL CK19357											
11/06	230 12/22/10 GCR RECORD										-72.96	-109.14
	RECORD 04-06/10 ENRGY CONS AL CK20092											
11/09	201 03/25/11 GCR RECORD										-66.51	-175.65
	RECORD 07-09/10 ENRGY CON ALL CK21118											
	LEDGER BALANCES --- DEBITS:							.00	CREDITS:	-175.65	NET:	-175.65
8047	8047-1-120-120-00-0-00-5235 - POWER SUPPLY-LEGAL SERVICES											
11/09	160 03/23/11 API 020307							25357	101364858		16,160.49	16,160.49
	W 03232011 PROFESSIONAL SVCS							BCK LAW, .P.C.				
11/09	160 03/23/11 API 020307							25360	101364858		4,515.00	20,675.49
	W 03232011 PROFESSIONAL SERVICES							BCK LAW, .P.C.				
11/11	215 05/25/11 API 025984							27956	101366430		2,500.00	23,175.49
	W 05252011 PROFESSIONAL SVCS - CLC							MCCUNNEY, ROBERT				
	LEDGER BALANCES --- DEBITS:							23,175.49	CREDITS:	.00	NET:	23,175.49
8047	8047-1-120-120-00-0-00-5294 - POWER SUPPLY-SHIPPING/EXPRESS											
11/04	142 10/20/10 API 020974 11001013							19655	101361604		80.64	80.64
	W 10202010 1591-8985-6							FEDERAL EXPRESS				
11/05	99 11/10/10 API 020974 11000874							20546	101362043		34.08	114.72
	W 11102010 ACCT 1591-8985-6							FEDERAL EXPRESS				
11/05	160 11/17/10 API 020974 11001013							20947	101362216		31.76	146.48
	W 11172010 ACCT 1591-8985-6							FEDERAL EXPRESS				
11/05	160 11/17/10 API 020974 11001013							20948	101362216		58.59	205.07
	W 11172010 ACCT 1591-8985-6							FEDERAL EXPRESS				
11/09	17 03/02/11 API 020974 11001013							24719	101364429		17.05	222.12
	W 03022011 ACCT 1591-8985-6							FEDERAL EXPRESS				
	LEDGER BALANCES --- DEBITS:							222.12	CREDITS:	.00	NET:	222.12

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ORG	ACCOUNT							NET LEDGER		
YR/PR	JNL	EFF DATE	SRC	REF1	REF2	REF3	CHECK #	OB	AMOUNT	BALANCE

8047	8047-1-120-120-00-0-00-5295 - POWER SUPPLY-PRINTG/COPYING									
11/02	187	08/18/10	API	020743	11000404	17430	101360361		613.83	613.83
	W	08182010	JULY 2010	ENTROLLMENTS		CURLEY DIRECT MAIL S				
11/03	88	09/15/10	API	020743	11000623	18640	101360870		547.97	1,161.80
	W	09152010	CLC010-1130			CURLEY DIRECT MAIL S				
11/03	187	09/29/10	API	020743	11000812	18906	101361182		447.33	1,609.13
	W	09292010	CLC 10-1305			CURLEY DIRECT MAIL S				
11/05	160	11/17/10	API	020743	11001331	20884	101362206		483.22	2,092.35
	W	11172010	OCTOBER 2010	ENROLLMENTS - CLC		CURLEY DIRECT MAIL S				
11/06	1	12/01/10	API	020743	11001491	21381	101362489		560.18	2,652.53
	W	12012010	NOVEMBER 2010	ENROLLMENTS - CL		CURLEY DIRECT MAIL S				
11/07	29	01/05/11	API	020743	11001722	22543	101363191		474.34	3,126.87
	W	01052011	DEC 2010 -	ENROLLMENTS / CLC		CURLEY DIRECT MAIL S				
11/08	179	02/16/11	API	020743	11002218	23955	101364141		464.72	3,591.59
	W	02162011	JANUARY 2011	ENROLLMENTS		CURLEY DIRECT MAIL S				
11/08	179	02/16/11	API	020743	11002120	23958	101364141		256.20	3,847.79
	W	02162011	1281 PIERCE MAILING-GREEN			CURLEY DIRECT MAIL S				
11/09	109	03/16/11	API	020743	11002450	25136	101364741		400.34	4,248.13
	W	03162011	FEBRUARY 2011	ENROLLMENTS CLC		CURLEY DIRECT MAIL S				
11/09	209	03/30/11	API	020743	11002665	25694	101365051		336.70	4,584.83
	W	03302011	MARCH 2011	ENROLLMENTS-CLC		CURLEY DIRECT MAIL S				
11/11	215	05/25/11	API	020743	11003046	27765	101366375		375.92	4,960.75
	W	05252011	APRIL 2011	ENROLLMENTS		CURLEY DIRECT MAIL S				
LEDGER BALANCES --- DEBITS:					4,960.75	CREDITS:		.00	NET:	4,960.75
8047	8047-1-120-120-00-0-00-5299 - POWER SUPPLY-CONTRACTUAL									
11/01	50	07/14/10	API	025312	10003558	16482	101359766		780.00	780.00
	W	07142010	SVCS - CLC			ARGO, LIZ				
11/01	150	07/28/10	API	022202	10004807	16826	101360074		6,153.39	6,933.39
	W	07282010	SVCS - CLC			RESOURCE INSIGHT				
11/01	281	07/28/10	APM	022202	10004807	16826	101360074		-6,153.39	780.00
	CORRECT	SVCS - CLC			2010	RESOURCE INSIGHT				
11/01	282	07/28/10	APM	022202	10004807	16826	101360074		1,580.08	2,360.08
	CORRECT	SVCS - CLC			2010	RESOURCE INSIGHT				
11/02	303	08/25/10	API	023939	10004766	17663	101360562		1,000.00	3,360.08
	W	08252010	WEC REC CONTRACT			SUSTAINABLE ENERGY A				
11/02	303	08/25/10	API	022202	10004807	17863	101360557		2,209.54	5,569.62
	W	08252010	CLC WALLACH			RESOURCE INSIGHT				
11/06	79	12/08/10	API	022202	10004807	21468	101362649		200.00	5,769.62
	W	12082010	629 CLC/SUPPLY09			RESOURCE INSIGHT				
11/11	215	05/25/11	API	021605		27794	101366427		37.50	5,807.12
	W	05252011	GREEN PROGRAM - CLC			MASS ENERGY CONSUMER				
11/11	215	05/25/11	API	022474	11002149	27809	101366472		4,000.00	9,807.12
	W	05252011	2010 AUDIT SVCS			SULLIVAN ROGERS &				
LEDGER BALANCES --- DEBITS:					15,960.51	CREDITS:		-6,153.39	NET:	9,807.12

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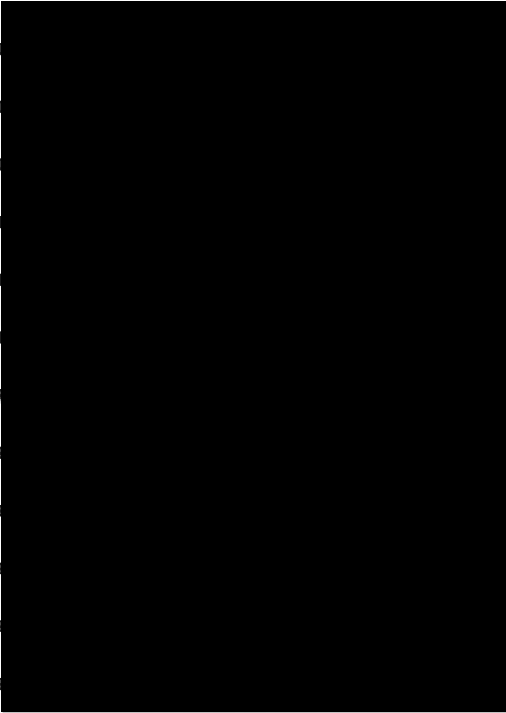
ORG	ACCOUNT						NET LEDGER		
YR/PR	JNL	EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	BALANCE

8047	8047-1-120-120-00-0-00-5361 - POWER SUPPLY-POSTAGE								
11/02	187	08/18/10	API 020743	11000404	17430	101360361		618.63	618.63
	W	08182010	JULY 2010	ENTROLLMENTS	CURLEY DIRECT MAIL S				
11/03	88	09/15/10	API 020743	11000623	18640	101360870		553.32	1,171.95
	W	09152010	CLC010-1130		CURLEY DIRECT MAIL S				
11/03	187	09/29/10	API 020743	11000812	18906	101361182		450.23	1,622.18
	W	09292010	CLC 10-1305		CURLEY DIRECT MAIL S				
11/05	160	11/17/10	API 020743	11001331	20884	101362206		486.12	2,108.30
	W	11172010	OCTOBER 2010	ENROLLMENTS - CLC	CURLEY DIRECT MAIL S				
11/06	1	12/01/10	API 020743	11001491	21381	101362489		561.37	2,669.67
	W	12012010	NOVEMBER 2010	ENROLLMENTS - CL	CURLEY DIRECT MAIL S				
11/07	29	01/05/11	API 020743	11001722	22543	101363191		478.06	3,147.73
	W	01052011	DEC 2010 -	ENROLLMENTS / CLC	CURLEY DIRECT MAIL S				
11/08	179	02/16/11	API 020743	11002218	23955	101364141		469.31	3,617.04
	W	02162011	JANUARY 2011	ENROLLMENTS	CURLEY DIRECT MAIL S				
11/08	179	02/16/11	API 020743	11002120	23958	101364141		466.59	4,083.63
	W	02162011	1281 PIECE MAILING-GREEN		CURLEY DIRECT MAIL S				
11/09	109	03/16/11	API 020743	11002450	25136	101364741		403.40	4,487.03
	W	03162011	FEBRUARY 2011	ENROLLMENTS CLC	CURLEY DIRECT MAIL S				
11/09	209	03/30/11	API 020743	11002665	25694	101365051		338.19	4,825.22
	W	03302011	MARCH 2011	ENROLLMENTS-CLC	CURLEY DIRECT MAIL S				
11/11	215	05/25/11	API 020743	11003046	27765	101366375		377.90	5,203.12
	W	05252011	APRIL 2011	ENROLLMENTS	CURLEY DIRECT MAIL S				
	LEDGER BALANCES --- DEBITS:			5,203.12	CREDITS:		.00	NET:	5,203.12
8047	8047-1-120-120-00-0-00-5399 - POWER SUPPLY-SUPPLIES								
11/05	189	11/24/10	API 022702	11001379	21268	101362424		1.25	1.25
	W	11242010	CUST MB2313		WB MASON				
11/05	189	11/24/10	API 022702	11001379	21269	101362424		2.83	4.08
	W	11242010	CUST MB2313		WB MASON				
	LEDGER BALANCES --- DEBITS:			4.08	CREDITS:		.00	NET:	4.08
8047	8047-1-120-120-00-0-00-5489 - POWER SUPPLY-RPS RECS-MISC CHG								
11/03	88	09/15/10	API 025122	10004539	18560	101360983		40.00	40.00
	W	09152010	881241799-00001		VERIZON WIRELESS				
11/03	88	09/15/10	API 025122	10004837	18561	101360983		13.39	53.39
	W	09152010	881241799-00001		VERIZON WIRELESS				
11/03	187	09/29/10	API 025122	11000744	18917	101361280		53.39	106.78
	W	09292010	881241799-00001		VERIZON WIRELESS				
11/04	98	10/13/10	API 025122	11000756	19339	101361536		53.39	160.17
	W	10132010	ACCT 881241799-00001		VERIZON WIRELESS				
11/05	99	11/10/10	API 025122	11000744	20550	101362139		53.39	213.56
	W	11102010	ACCT 881241799-00001		VERIZON WIRELESS				
11/06	140	12/15/10	API 025122	11000756	21753	101362845		53.39	266.95

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jnelson |ACCOUNT DETAIL HISTORY FOR 2011 01 TO 2011 12

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ORG	ACCOUNT							NET LEDGER
YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	BALANCE

	W 12152010 ACCT 881241799-00001			VERIZON WIRELESS				
11/07	29 01/05/11 API 025122 11000744		22710	101363273			53.39	320.34
	W 01052011 ACCT 881241799-00001			VERIZON WIRELESS				
11/08	179 02/16/11 API 025122 11000756		24198	101364241			53.41	373.75
	W 02162011 ACCT 881241799-00001			VERIZON WIRELESS				
11/10	189 04/27/11 API 025122 11000744		26472	101365720			53.43	427.18
	W 04272011 ACCT 881241799-00001			VERIZON WIRELESS				
11/10	189 04/27/11 API 025122 11000782		26474	101365720			53.41	480.59
	W 04272011 ACCT 881241799-00001			VERIZON WIRELESS				
11/11	93 05/11/11 API 025122 11000782		27067	101366102			53.39	533.98
	W 05112011 ACCT 881241799-00001			VERIZON WIRELESS				
	LEDGER BALANCES --- DEBITS:		533.98	CREDITS:	.00	NET:		533.98
8047	8047-1-120-120-00-0-00-5490 - POWER SUPPLY-CLC LEGAL GRANT							
11/12	1 06/01/11 API 022289		28180	101366651			47,000.00	47,000.00
	W 06012011 MIRANT CANAL II EFSB 10-2		SANDWICH, TOWN OF					
	LEDGER BALANCES --- DEBITS:		47,000.00	CREDITS:	.00	NET:		47,000.00
8073	8073-1-120-120-00-0-00-4201 - RPS REC S FUND REVENUE							
11/01							-107,528.40	-107,528.40
11/01							-297,686.16	-405,214.56
11/05							-299,187.18	-704,401.74
11/05							-21,517.50	-725,919.24
11/05							-68,574.60	-794,493.84
11/07							-42,845.00	-837,338.84
11/08							-68,727.60	-906,066.44
11/08							-166,052.54	-1,072,118.98
11/09							-27,078.50	-1,099,197.48
11/11							-161,499.00	-1,260,696.48
11/11							-113,250.60	-1,373,947.08
11/12							-27,135.00	-1,401,082.08
	LEDGER BALANCES --- DEBITS:		.00	CREDITS:	-1,401,082.08	NET:		-1,401,082.08

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 jnelson | ACCOUNT DETAIL HISTORY FOR 2012 01 TO 2012 12

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ORG	ACCOUNT	YR/FR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
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8046 8046-1-120-120-00-0-00-4202 - POWER SUPPLY RES FD-REC REV

12/11									-93,605.40	-93,605.40
12/11									-32,436.00	-126,041.40
12/11									-63,546.00	-189,587.40

LEDGER BALANCES --- DEBITS: .00 CREDITS: -189,587.40 NET: -189,587.40

8046 8046-1-120-120-00-0-00-4999 - POWER SUPPLY RES FD-TRNSFRS

12/08	159 02/23/12 GEN RECORD								-1,954.76	-1,954.76
	RECORD TRNS FR FD 8074 PER CC 11/16									

LEDGER BALANCES --- DEBITS: .00 CREDITS: -1,954.76 NET: -1,954.76

8046 8046-1-120-120-00-0-00-5499 - POWER SUPPLY RES FD-MISC CHRGS

12/02									8,878.00	8,878.00
12/03									48,510.00	57,388.00
12/04									10,465.00	67,853.00
12/05									7,961.00	75,814.00

FY12

12 01 TO 2012 12

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CHECK #	OB	AMOUNT	NET LEDGER BALANCE
		-28,028.00	47,786.00
		10,465.00	58,251.00
		20,406.00	78,657.00
		99,144.00	177,801.00
		42,797.50	220,598.50
		9,291.00	229,889.50
		4,351.00	234,240.50
0	CREDITS:	-28,028.00	NET: 234,240.50
LY RES FD-TRANSFERS			
		907,400.00	907,400.00
0	CREDITS:	.00	NET: 907,400.00

FY12

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 jnelson | ACCOUNT DETAIL HISTORY FOR 2012 01 TO 2012 12

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ORG	ACCOUNT	YR/FR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
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8046 8046-1-120-120-00-0-00-4202 - POWER SUPPLY RES FD-REC REV

12/11									-93,605.40	-93,605.40			
12/11									-32,436.00	-126,041.40			
12/11									-63,546.00	-189,587.40			
LEDGER BALANCES --- DEBITS:									.00	CREDITS:	-189,587.40	NET:	-189,587.40

8046 8046-1-120-120-00-0-00-4999 - POWER SUPPLY RES FD-TRNSFRS

12/08	159 02/23/12 GEN RECORD								-1,954.76	-1,954.76			
RECORD TRNS FR FD 8074 PER CC 11/16													
LEDGER BALANCES --- DEBITS:									.00	CREDITS:	-1,954.76	NET:	-1,954.76

8046 8046-1-120-120-00-0-00-5499 - POWER SUPPLY RES FD-MISC CHRGS

12/02									8,878.00	8,878.00
12/03									48,510.00	57,388.00
12/04									10,465.00	67,853.00
12/05									7,961.00	75,814.00

FY 13

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jnelson | ACCOUNT DETAIL HISTORY FOR 2013 01 TO 2013 12

PG 2
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ORG	ACCOUNT	YR/PR	JNL EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE
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8046 8046-1-120-120-00-0-00-4202 - POWER SUPPLY RES FD-REC REV

13/0									-245,509.00	-245,509.00
13/0									-22,260.00	-267,769.00
13/0									-126,382.50	-394,151.50
13/0									-94,875.00	-489,026.50
13/0									12,080.00	-476,946.50
13/0									-12,080.00	-489,026.50
13/1									-150,345.25	-639,371.75

LEDGER BALANCES --- DEBITS: 12,080.00 CREDITS: -651,451.75 NET: -639,371.75

8046 8046-1-120-120-00-0-00-4999 - POWER SUPPLY RES FD-TRANSFRS

13/12	779 06/30/13	GEN RECORD							-26,023.28	-26,023.28
	RECORD	TRNS FR FD8074-CC APPRD 7/31								

LEDGER BALANCES --- DEBITS: .00 CREDITS: -26,023.28 NET: -26,023.28

8046 8046-1-120-120-00-0-00-5233 - POWER SUPPLY RES FD-AUDIT SVCS

13/06	35 12/05/12	API 022474 13001577 49544	101381266						783.75	783.75
	W 12052012	GENERAL ACCTING/AUDITING ISSUE SULLIVAN ROGERS &								
13/09	172 03/20/13	API 022474 13001577 53566	101383416						6,544.50	7,328.25
	W 03202013	CLC SULLIVAN ROGERS &								
13/11	4 05/01/13	API 022474 55119	101384278						1,443.00	8,771.25
	W 05012013	ID: CLC SULLIVAN ROGERS &								
13/12	695 06/30/13	API 022474 57878	101385756						7,176.00	15,947.25
	W 07032013	CLC FY2009 AUDIT SULLIVAN ROGERS &								

LEDGER BALANCES --- DEBITS: 15,947.25 CREDITS: .00 NET: 15,947.25

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8046-1-120-120-00-0-00-5499 - POWER SUPPLY RES FD-MISC CHRGS

8046-1-120-120-00-0-00-5790 - POWER SUPPLY RES FD-TRANSFERS

411 08/31/12 GEN RECORD			988,920.00	988,920.00
RECORD	TRNS TO 8074 PER CC_APPRV AT			
LEDGER BALANCES --- DEBITS:	988,920.00	CREDITS:	.00	NET: 988,920.00

FY 14

08/28/2014 11:56 |Barnstable County
mdowney |ACCOUNT DETAIL HISTORY FOR 2014 01 TO 2014 13

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ORG	ACCOUNT	YR/PR	JNL	EFF DATE	SRC REF1	REF2	REF3	CHECK #	OB	AMOUNT	NET LEDGER BALANCE	
8046	8046-1-120-120-00-0-00-5433	- POWR SUPL RES-PUBL OFFICLS INS										
14/01	92 07/17/13	API 021695	14000150	58622	101386150							
	W 07172013	POLICY BAR00246-13	MIIA PROPERTY AND CA									
LEDGER BALANCES --- DEBITS:			6,337.46			CREDITS:			.00			NET: 6,337.46
8046	8046-1-120-120-00-0-00-5497	- POWER SUPPLY RES FD-RECS										
14/01										109,701.00	109,701.00	
14/01										3,060.00	112,761.00	
14/05										80,478.00	193,239.00	
14/07										19,800.00	213,039.00	
14/08										57,803.40	270,842.40	
14/10										18,405.00	289,247.40	
14/10										84,211.20	373,458.60	
14/12										24,030.00	397,488.60	
LEDGER BALANCES --- DEBITS:			397,488.60			CREDITS:			.00			NET: 397,488.60
8046	8046-1-120-120-00-0-00-5790	- POWER SUPPLY RES FD-TRANSFERS										
14/01	229 07/01/13	GEN RECORD									1,124,783.00	1,124,783.00
	RECORD	TRNS TO FD 8074 PER CC APPRV										
14/12	321 06/11/14	GEN RECORD									130,000.00	1,254,783.00
	RECORD	TRNS:SUPPLMTL BUDGET-AUDITS										
		PER 6/11 CC APPROVAL										
14/12	321 06/11/14	GEN RECORD									50,000.00	1,304,783.00
	RECORD	TRNS:SUPPLMTL BUDGT-SAL/FRNG										
		PER 6/11 CC APPROVAL										
LEDGER BALANCES --- DEBITS:			1,304,783.00			CREDITS:			.00			NET: 1,304,783.00
GRAND TOTAL --- DEBITS:			1,708,609.06			CREDITS:			.00			NET: 1,708,609.06

12 Records printed

** END OF REPORT - Generated by Maggie Downey **

The Attorney General asked:

AG 1-7 Please refer to the statement in § 2.3.1(5) of the Cape Light Compact's revised municipal aggregation plan stating that the "Compact's Power Supply Program also includes.... [o]ngoing consumer advocacy and representation at the state level through participation in DPU proceedings, the legislative development process, the stakeholder community and before other regulatory and governmental bodies." Please provide the docket number and a description of all "DPU proceedings" and proceedings "before other regulatory and governmental bodies" in which the Cape Light Compact has participated and which were funded, in whole or in part, from amounts generated from the operational adder.

The Compact states:

The Compact has participated in the Department proceedings listed below (in reverse chronological order). This list contains all proceedings in which the Compact was the petitioner, or in which it was an active participant, with an explanatory note below each and which were funded, in whole or in part, from amounts generated from the operational adder.

1. DPU 14-69: Petition of the Cape Light Compact for Continued Approval of its Municipal Aggregation Plan, pursuant to G.L. c. 164, § 134. Filed 4/3/2014.

Note: This is CLC's proceeding for the review and approval of revisions to its approved municipal aggregation plan.

2. DPU 13-148: Petition of NSTAR Electric Company for approval by the Department of Public Utilities of: (1) six long-term contracts for procurement of renewable energy and renewable energy credits from six individual wind projects, pursuant to St. 2012, c. 209, § 36 and 220 C.M.R. § 21.00 et seq.; and (2) a long term renewable contract adjustment mechanism tariff, M.D.P.U. No. 164B. Filed 9/20/2013.

Note: The CLC intervened as a full party in this proceeding as the outcome has a direct impact on the Compact's members and customers, both as distribution customers and as customers served by a competitive supplier.

3. DPU 13-80: Investigation by the Department of Public Utilities into NSTAR Electric Company's proposed modifications to its NSTAR Green Program and its Default Service tariffs M.D.P.U. Nos. 103T, 203T, and 303T. Filed 5/7/2013.

Note: The CLC filed comments in this proceeding on NSTAR Green and the competitive green energy market.

- 4. DPU 13-73: Investigation by the Department of Public Utilities Regarding Financing of Low-Income Electric and Gas Discount Programs Pursuant to Chapter 209, Section 44 of the Acts of 2012, An Act Relative to Competitively Priced Electricity in the Commonwealth. Filed 4/9/2013.**

Note: The CLC filed comments in this proceeding on the proposed method of financing the low income discount program to ensure any transition results in rates that are reasonable for all customers.

- 5. DPU 12-120: Investigation by the Department of Public Utilities on its own motion regarding the service quality guidelines established in Service Quality Standards for Electric Distribution Companies and Local Gas Distribution Companies, D.T.E. 99-84 (2001) and amended in Service Quality Standards for Electric Distribution Companies and Local Gas Distribution Companies, D.T.E. 04-116 (2007). Filed 12/11/2012.**

Note: The CLC has filed comments in this proceeding in which the Department is reviewing Service Quality Guidelines.

- 6. DPU 12-76: Investigation by the Department of Public Utilities on its own Motion into Modernization of the Electric Grid. Filed 10/2/2012.**

Note: The CLC is participating in this proceeding on the modernization of the electric grid, as a stakeholder in the working group and by filing comments.

- 7. D.P.U. 12-01: Investigation by the Department of Public Utilities to Develop Tariffs Governing Net Metering Pursuant to the Net Metering Provisions of An Act Making Appropriations for the Fiscal Years 2010 and 2011 to Provide for Supplementing Certain Existing Appropriations and for Certain Other Activities and Projects, St. 2010, c. 359, §§ 25-30.**

Note: The CLC filed joint comments together with the Cape & Vineyard Electric Cooperative, Inc. ("CVEC") in this proceeding on proposed revisions to the DPU model net metering tariff. The CLC and CVEC also participated in a technical session at the DPU as part of this proceeding.

- 8. D.P.U. 11-75: Department Investigation on Distributed Generation Interconnection. Filed 8/18/2011.**

Note: The CLC and CVEC jointly participated in this investigation regarding interconnection of distributed generation. The CLC and CVEC were part of the distributed generation working group established as part of this investigation to develop a new model tariff for interconnection of distributed generation. The CLC and CVEC also participated in the proceedings and working group related to the timeline enforcement mechanism.

9. D.P.U. 11-11: Inquiry into Net Metering and Interconnection of Distributed Generation.

Note: This is an investigation opened by the DPU to establish an assurance of net metering for public net metering facilities as required by St. 2010, c. 359, §§ 25-30. The CLC and CVEC jointly participate in this investigation, file comments when requested by the DPU and attend technical sessions.

10. D.P.U. 11-10: Rulemaking pursuant to G.L. c. 30A, § 2, and 220 C.M.R. § 2.00 et seq., to Amend 220 C.M.R. § 18.00 et seq. by Implementing the Net Metering Provisions of An Act Making Appropriations for the Fiscal Years 2010 and 2011 to Provide for Supplementing Certain Existing Appropriations and for Certain Other Activities and Projects, St. 2010, c. 359, §§ 25-30. Filed 7/22/2011.

Note: The CLC and CVEC filed joint comments regarding public net metering facilities, among other things, in this net metering rulemaking proceeding.

11. D.P.U. 10-170: Petition of NSTAR Electric Company, NSTAR Gas Company and Western Massachusetts Electric Company along with holding company parent Northeast Utilities to the Department of Public Utilities for approval of a proposed merger. Filed 11/24/2010.

Note: The CLC intervened as a full party in NSTAR's requested merger proceeding with Northeast Utilities to address matters of reliability of service, rate impacts and energy efficiency services.

12. D.P.U. 09-68: Petition of the Cape Light Compact to the Department of Public Utilities for review and approval of the Compact's 2007 Energy Efficiency Annual Report. Filed 8/28/2009.

Note: In this proceeding, the CLC filed its 2007 and 2008 annual reports on energy efficiency activities and the DPU reviewed the 2007 annual report. These annual reports are filed by the CLC pursuant to G.L. c. 164, §134(b) and the CLC's operation of an energy efficiency plan as part of its approved municipal aggregation. The final report for 2007 was filed with the 2008 annual report due to competing CLC obligations, including the CLC's proposal to increase funding for residential energy efficiency programs for 2008 (D.P.U. 07-47-A), the CLC's 2009 Energy Efficiency Plan (D.P.U. 08-113), the joint statewide plan for 2010-2012 and related Energy Efficiency Advisory Council activities.

13. D.P.U. 07-64: Petition of NSTAR Electric Company to the Department of Public Utilities for Approval Relating to Purchase Power and Renewable Energy Certificate Contracts. Filed 7/24/2007.

Note: The CLC intervened as a full party in this proceeding and entered into a Settlement Agreement with NSTAR regarding the operation of and cost recovery mechanism for the NSTAR Green program in order to protect the interests of ratepayers in its service territory.

14. D.P.U. 07-50: Investigation by the Department of Public Utilities on its own Motion into Rate Structures that will Promote Efficient Deployment of Demand Resources. Filed 6/22/2007.

Note: The CLC participated in this investigation by the DPU into the ratemaking practices by which electric and natural gas utilities in Massachusetts recover their costs. Specifically, the CLC supported examination of: (1) competitive electric markets and rate structures; (2) consumer advocacy; (3) administration and delivery of energy efficiency services; and (4) public education.

15. D.T.E. 06-113: Petition of the Massachusetts Division of Energy Resources for an Investigation Into Establishing an Energy Efficiency Performance Standard for Basic/Default Service. Filed 12/29/2006.

Note: The Division of Energy Resources requested that the DPU conduct an investigation into establishing an energy efficiency performance standard to serve customers who receive basic/default electric service. The CLC provided comment in this proceeding on the proposed performance standard.

16. D.T.E. 06-108: Petition of Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company d/b/a NSTAR Electric to the Department of Telecommunications and Energy, for review and approval of its 2006 Transition Cost Reconciliation Filing. Filed 12/01/2006.

Note: The CLC provided comment in this NSTAR proceeding regarding the rate impacts of NSTAR's proposed reconciliation and reiterated its request that the DPU examine its policy on default service adjustments.

17. D.T.E. 06-107: Petition of Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company d/b/a NSTAR Electric, for Approval by the Department of Telecommunications and Energy of the sharing of benefits and costs related to customer-cost savings pursuant to paragraph 2.32 through paragraph 2.36 of the Settlement Agreement approved by the Department in D.T.E. 05-85.

Note: The CLC was a limited participant in this NSTAR proceeding to monitor and provide comment on the rate impacts of NSTAR's proposal.

18. D.T.E. 06-101: Petition of the Massachusetts Division of Energy Resources for an Investigation by the Department of Telecommunications and Energy Into Dynamic Pricing for Basic/Default Service. Filed 11/07/2006.

Note: The Division of Energy Resources requested that the DPU open an investigation into whether the then current pricing structure for default electric service fulfilled the requirement of the Massachusetts Electric Restructuring Act of 1997 to provide electricity buyers and sellers with appropriate price signals. The CLC provided comment in this proceeding encouraging the DPU to examine dynamic pricing for all consumers. In particular, the CLC asked the DPU to explore adoption of dynamic pricing in the competitive retail market, including barriers, costs and benefits associated with dynamic pricing.

19. D.T.E. 06-40: Joint Petition of Boston Edison Company, Cambridge Electric Light Company, Canal Electric Company and Commonwealth Electric Company d/b/a NSTAR Electric Company for Approval of Merger pursuant to G.L. c. 164, § 96 and in accordance with D.T.E. 05-85.

Note: The CLC intervened as a full party in NSTAR's merger proceeding to address rate impacts to municipal, residential and commercial ratepayers on Cape Cod and Martha's Vineyard associated with NSTAR's proposed consolidation of transmission rates, default service rates, the pension adjustment factor, distribution rates and transition charges across the historic service territories of the NSTAR companies.

20. D.T.E. 05-89: Petition of Cambridge Electric Light Company and Commonwealth Electric Company to the Department of Telecommunications and Energy for review and approval of their 2005 Transition Cost Reconciliation Filing.

Note: NSTAR filed a cost reconciliation for approval from the DPU, including a default service adjustment factor for the Commonwealth Electric service territory that overlaps with the CLC service territory. The Compact participated in this proceeding to object to NSTAR's default service adjustment mechanism, which the CLC believed created anti-competitive market distortions.

21. D.T.E. 05-85: Petition of Boston Edison Company, Cambridge Electric Light Company, Commonwealth Electric Company and NSTAR Gas Company (collectively, the "Companies") for approval by the Department of Telecommunications and Energy of (1) a Joint Motion for Approval of Settlement Agreement and (2) the Settlement Agreement entered into by the Companies with the Attorney General of Massachusetts, the Low-Income Energy Affordability Network and Associated Industries of Massachusetts. Filed 12/06/2005.

Note: NSTAR filed this Settlement Agreement for approval by the DPU regarding certain issues it intended to resolve as part of a base rate case it was planning to file with the DPU. The CLC intervened as a party in this proceeding to protect and advocate for municipal, residential and commercial ratepayers interests on Cape Cod and Martha's Vineyard.

22. D.T.E. 05-84: Petition of Boston Edison Company, Cambridge Electric Light Company and Commonwealth Electric Company d/b/a NSTAR Electric for approval by the

Department of Telecommunications and Energy of proposed revised tariffs relating to the Companies respective Terms and Conditions for Distribution Services and Competitive Suppliers, respectively. Filed 11/21/2005.

Note: NSTAR filed a petition seeking to prohibit certain classes of electric supply customers taking default electric service from returning to a retail competitive electric supplier that previously served them for a period of six months. The CLC objected to this request and filed comments noting its objection.

23. D.T.E. 04-32: Petition of The Cape Light Compact for approval from the Department of Telecommunications and Energy to enter into a Competitive Electric Supply Agreement as an Opt-Out Municipal Aggregator. Filed 3/05/2004.

Note: The CLC filed this petition with the DPU seeking approval to enter into a competitive electric supply agreement ("CESA") to provide all-requirements power supply to customers in the CLC's service territory. The CLC filed three forms of CESA with the DPU for approval (one for each of the CLC's shortlisted competitive electric suppliers: Consolidated Edison Solutions, Inc., FPL Energy Power Marketing, Inc. and Strategic Energy, L.L.C.). The CLC sought approval from the DPU of the form of contract, subject to a covenant that the price exhibit in the final CESA would contain prices lower than the standard offer electric rate for each customer class for the remainder of the standard offer period (through March 1, 2005).

24. D.T.E. 03-99: Petition of The Cape Light Compact, pursuant to St. 1997, c. 164, § 330 for approval by the Department of Telecommunications and Energy, the Extension of its Municipal Aggregation Default Service Pilot Project. Filed 10/17/2003.

Note: The CLC requested that the DPU extend approval for operation of its municipal aggregation default service pilot project under a new electric supply agreement until December 31, 2004. The DPU approved the original fifteen-month term of the CLC's pilot project in D.T.E. 01-63, and a five-month extension of the term in D.T.E. 03-61.

25. D.T.E. 03-61: Petition of the Cape Light Compact for extension of its Municipal Aggregation Default Service Pilot Project. Filed 6/02/2003.

Note: The CLC requested that the DPU extend approval for operation of its municipal aggregation default service pilot project until December 31, 2003. The DPU approved the CLC's pilot project and its electric supply agreement for the pilot project, for a term through July 31, 2003 in D.T.E. 01-63.

26. D.T.E. 02-40: Investigation by the Department of Telecommunications and Energy on its own Motion into the Provision of Default Service. Filed 6/24/2002.

Note: The CLC provided comment and was an active participant in the DPU investigation into the provision of default electric service, to support and encourage customer choice and migration to the competitive electric market.

27. D.T.E. 02-38: Investigation by the Department of Telecommunications and Energy on its own Motion into Distributed Generation.

Note: The CLC participated in the distributed generation working group established as part of this investigation, to develop a model tariff for interconnection of distributed generation.

28. D.T.E. 01-63: Petition of Cape Light Compact for approval by the Department of Telecommunications and Energy of a Municipal Aggregate Default Service Pilot Project. Filed 8/15/2001.

Note: The CLC sought approval from the DPU to offer ~ 42,000 of its Default Service customers electric power supply through a pilot program pursuant to the DPU's authority under Section 339 of the Electric Utility Restructuring Act of 1997.

29. D.T.E. 01-25: Petition of the Cape Light Compact and nineteen of its member towns regarding the purchase of street lights from Commonwealth Electric Company. Filed 1/26/2001.

Note: The CLC filed this petition pursuant to G.L. c. 164, §34A(d) to resolve certain disputes between its member municipalities and NSTAR regarding the calculation of the purchase price for streetlights owned by NSTAR (at the time, NSTAR was operating as Commonwealth Electric Company in the CLC's distribution service territory).

30. D.T.E. 00-108: Petition of Cape Light Compact for Certification of Energy Plan, pursuant to G.L. c. 164, § 134(b). Filed 12/4/2000.

Note: In this docket the CLC submitted a corrected Table 1 of its 2001 Annual Report on Energy Efficiency Activities.

31. D.T.E. 00-47-C: Petition of Towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Eastham, Edgartown, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury and Yarmouth and Counties of Barnstable and Dukes, acting together as the Cape Light Compact, for review and approval of their Aggregation Plan and electric supply agreement, pursuant to G.L. C. 164, § 134. Filed 12/4/2000.

Note: While part of the CLC's overall request for approval of a municipal aggregation power supply program in D.P.U. 00-47, this particular docket focused on the CLC's request for approval of its energy efficiency plan pursuant to G.L. c. 164, §134(b).

32. D.T.E. 00-47: Petition of Towns of Aquinnah, Barnstable, Bourne, Brewster, Chatham, Chilmark, Dennis, Eastham, Edgartown, Falmouth, Harwich, Mashpee, Oak Bluffs, Orleans, Provincetown, Sandwich, Tisbury and Yarmouth and Counties of Barnstable and Dukes, acting together as the Cape Light Compact, for review and approval of

their Aggregation Plan and electric supply agreement, pursuant to G.L. c. 164, § 134. Filed May 10, 2000.

Note: In this proceeding, the CLC submitted its municipal aggregation plan for review and approval by the DPU pursuant to G.L. c. 164, §134, together with a report in support of municipal aggregation and a form of electric supply agreement.

33. D.T.E. 98-114: Request of Cape Light Compact for an advisory opinion, pursuant to G.L. c. 164, § 134/Municipal Energy Efficiency Plans. Filed 11/17/1998.

Note: The CLC filed a request for a G.L. c. 30A, §8 advisory ruling, asking whether “municipalities which have developed an aggregation plan pursuant to G.L. c. 164, §134(a) and which are in the process of soliciting bids from generation supply companies may submit energy plans for approval.”

The Attorney General asked:

AG 1-8 Please disclose, separately and as to each entry for “legal services” in the budgets produced in response to AG 1-2 and the Cape Light Compact’s response to AG 1-3, the amount spent for legal services in connection with Cape Light Compact’s “ongoing consumer advocacy and representation at the state level” and the amount spent for legal services in connection with the power supply procurement aspect of the Cape Light Compact’s Power Supply Program for each fiscal year. For any fiscal year during which the Cape Light Compact incurred costs for legal services for purposes other than for its advocacy efforts or in connection with its power supply procurement, please state the date, amount, and a description of any such legal services.

The Compact states:

Please refer to the exhibit below.

The column entitled “Power Supply” provides the legal costs incurred as a result of the Compact’s activities with contracting, negotiating and related activities to procure aggregated energy supply. In addition, this column includes legal costs associated with the Compact’s participation in certain D.P.U. proceedings that impact the Compact’s power supply activities. See AG 1- 7 providing a list and description of proceedings in which the Compact has intervened. This column also includes legal costs incurred by the Compact associated with responding to public record law requests, open meeting law matters and other issues concerning its activities as a public entity.

The column entitled “Consumer Advocacy” provides legal costs incurred by the Compact as a result of its participation in certain Department proceedings in which the Compact has advocated on behalf of its customers in matters concerning energy supply, the competitive supply market or renewable energy. See AG 1-7 providing a list and description of proceedings in which the Compact has intervened.

The legal costs associated with the Compact's administration of energy efficiency programs are not provided as they are not paid for through power supply funds.

**Legal Expense Report Energy Efficiency/Power
Supply/Consumer Advocacy July, 2009 - June,**

Month/Year	Power Supply	Consumer Adv.
Jul-09	\$14,958.00	\$5,176.97
Aug-09	\$15,282.04	\$1,343.10
Sep-09	\$18,507.90	\$5,615.50
Oct-09	\$12,012.46	\$5,413.68
Nov-09	\$6,160.25	\$1,086.00
Dec-09	\$3,473.20	\$1,226.02
Jan-10	\$9,190.50	\$772.50
Feb-10	\$10,014.47	\$6,014.00
Mar-10	\$9,093.00	\$2,752.93
Apr-10	\$20,795.80	\$471.50
May-10	\$19,370.09	\$1,191.50
Jun-10	\$26,043.78	\$347.00
Jul-10	\$16,293.57	\$517.00
Aug-10	\$10,948.76	\$251.50
Sep-10	\$5,999.04	\$115.50
Oct-10	\$9,035.37	\$7,655.00
Nov-10	\$14,631.15	\$240.00
Dec-10	\$27,018.70	\$1,308.00
Jan-11	\$19,599.38	\$2,144.00
Feb-11	\$15,830.63	\$4,515.00
Mar-11	\$14,803.57	\$16,310.22
Apr-11	\$22,797.00	\$8,814.25
May-11	\$42,896.88	\$4,052.50
Jun-11	\$87,496.00	\$1,756.00
Jul-11	\$11,286.76	\$2,003.00
Aug-11	\$26,417.51	\$11,203.00
Sep-11	\$12,394.16	\$23,600.15
Oct-11	\$15,561.46	\$1,072.00
Nov-11	\$10,019.83	\$7,370.30
Dec-11	\$6,647.08	\$1,555.00
Jan-12	\$14,203.30	\$2,756.00
Feb-12	\$13,697.05	\$9,819.55
Mar-12	\$17,272.79	\$1,156.60
Apr-12	\$17,146.09	\$540.60
May-12	\$26,721.72	\$8,547.25
Jun-12	\$17,571.80	\$7,249.05
Jul-12	\$17,777.91	\$9,198.00
Aug-12	\$25,279.96	\$17,493.50
Sep-12	\$13,924.25	\$20,299.00
Oct-12	\$35,166.89	\$21,139.27
Nov-12	\$19,217.28	\$7,035.70
Dec-12	\$14,757.00	\$7,750.99
Jan-13	\$31,447.63	\$4,228.09
Feb-13	\$24,793.12	\$0.00
Mar-13	\$53,911.08	\$2,773.50
Apr-13	\$39,371.64	\$6,066.00
May-13	\$37,170.08	\$2,916.50
Jun-13	\$23,037.55	\$1,360.50
Jul-13	\$21,398.57	\$5,966.50
Aug-13	\$15,261.55	\$2,165.00
Sep-13	\$14,236.24	\$3,056.00
Oct-13	\$40,608.07	\$630.00
Nov-13	\$19,579.92	\$2,654.00
Dec-13	\$32,664.55	\$2,130.50
Jan-14	\$16,606.37	\$916.00
Feb-14	\$28,865.62	\$538.00
Mar-14	\$18,591.25	\$136.00
Apr-14	\$21,878.02	\$1,263.50
May-14	\$38,583.48	\$106.50
Jun-14	\$34,997.93	\$100.00
Totals	\$1,280,317.05	\$275,885.22

The Attorney General asked:

AG 1-10 Please provide an Excel spreadsheet that includes a row for every month since the Cape Light Compact's aggregation plan was approved by D.T.E. 00-47 to the present. The Excel spreadsheet should also include the following: (1) columns for each Customer Rate Group that disclose the total kWh's served by the Cape Light Compact's municipal aggregation program to that Customer Rate Group during each month; (2) columns for each Customer Rate Group that disclose the rate charged to that Customer Rate Group during each month; (3) a column that discloses the size of the operational adder charged to customers for each month (e.g., \$0.001/kWh, \$0.0005/kWh, etc.); and (4) a column that discloses the total amount collected from the operational adder for each month. Please populate the spreadsheet with the relevant data and provide with all formulae and cell references intact.

The Compact states:

The Compact interprets this question as seeking information dating back to the start of the Compact's all requirements aggregated power supply in 2005. The all requirements power supply began after the close of the Compact's default service supply pilot program in 2004. Please refer to the exhibit below, which includes from 2005 through June 2014: (1) columns for kWh sales by month; (2) columns for the rate charged to each customer group, by month; (3) columns indicating the operational adder charged to each customer group, by month; (4) a column that discloses the total amount collected from the operational adder, by month. Since retail kWh sales by individual rate class, by month, are competitively sensitive, the table provides this information by sector.

Cape Light Compact Retail Sales and Pricing Data

Note: medium C&I and Lg C&I apply to the same rates as do NSTAR's small C&I and large C&I

Year	Month	Residential			Medium C&I			
		Total kWh	Adder (\$/kWh)	C&I Adder (\$/kWh)	Total adder collected	Residential Price (\$/kWh)	Price (\$/kWh)	Large C&I Price (\$/kWh)
2005	January	27,466	0.00013	0.0005	\$5.87	0.07132	0.07132	0.07169
2005	February	48,180,188	0.00013	0.0005	\$12,230.11	0.07132	0.07132	0.07169
2005	March	57,319,975	0.00013	0.0005	\$16,574.89	0.07132	0.07132	0.07169
2005	April	116,095,539	0.00013	0.0005	\$32,203.73	0.07132	0.07132	0.07169
2005	May	87,586,097	0.00013	0.0005	\$24,536.50	0.07132	0.07132	0.07169
2005	June	156,897,100	0.00013	0.0005	\$39,553.76	0.07132	0.07132	0.07169
2005	July	154,882,378	0.00013	0.0005	\$43,098.64	0.07132	0.07132	0.07169
2005	August	209,516,812	0.00013	0.0005	\$55,060.57	0.07132	0.07132	0.07169
2005	September	177,775,910	0.00013	0.0005	\$48,223.93	0.07132	0.07132	0.07169
2005	October	132,329,351	0.00013	0.0005	\$38,324.68	0.07132	0.07132	0.07169
2005	November	124,053,003	0.00013	0.0005	\$34,234.35	0.07132	0.07132	0.07169
2005	December	143,356,504	0.00013	0.0005	\$39,676.80	0.07132	0.07132	0.07169
2006	January	151,917,668	0.0005	0.0005	\$75,958.83	0.12919	0.13369	0.14377
2006	February	109,683,992	0.0005	0.0005	\$54,842.00	0.12919	0.13369	0.14377
2006	March	138,560,757	0.0005	0.0005	\$69,280.38	0.12919	0.13369	0.14377
2006	April	104,565,628	0.0005	0.0005	\$52,282.81	0.12919	0.13369	0.14377
2006	May	104,689,036	0.0005	0.0005	\$52,344.52	0.12919	0.13369	0.14377
2006	June	120,094,982	0.0005	0.0005	\$60,047.49	0.12919	0.13369	0.14377
2006	July	126,262,189	0.0005	0.0005	\$63,131.09	0.11919	0.12369	0.13377
2006	August	178,583,776	0.0005	0.0005	\$89,291.89	0.11919	0.12369	0.13377
2006	September	132,962,322	0.0005	0.0005	\$66,481.16	0.11919	0.12369	0.13377
2006	October	96,022,082	0.0005	0.0005	\$48,075.69	0.11919	0.12369	0.13377
2006	November	93,469,670	0.0005	0.0005	\$46,842.34	0.11919	0.12369	0.13377
2006	December	88,299,055	0.0005	0.0005	\$44,238.63	0.11919	0.12369	0.13377
2007	January	112,239,217	0.001	0.001	\$112,313.78	0.11652	0.11671	0.12871
2007	February	102,796,215	0.001	0.001	\$102,986.01	0.11652	0.11671	0.12871
2007	March	114,831,143	0.001	0.001	\$114,909.27	0.11652	0.11671	0.12871
2007	April	82,335,147	0.001	0.001	\$82,407.57	0.11652	0.11671	0.10099
2007	May	98,944,022	0.001	0.001	\$99,021.68	0.11652	0.11671	0.10099
2007	June	99,871,693	0.001	0.001	\$99,967.93	0.11652	0.11671	0.10099
2007	July	117,396,852	0.0005	0.0005	\$58,814.78	0.1099	0.11469	0.11491
2007	August	155,928,842	0.0005	0.0005	\$78,127.03	0.1099	0.11469	0.11491
2007	September	116,857,278	0.0005	0.0005	\$58,590.85	0.1099	0.11469	0.11491
2007	October	87,535,700	0.0005	0.0005	\$43,934.97	0.1099	0.11469	0.0953
2007	November	113,047,959	0.0005	0.0005	\$56,635.11	0.1099	0.11469	0.0953
2007	December	99,183,415	0.0005	0.0005	\$49,676.13	0.1099	0.11469	0.0953
2008	January	103,503,570	0.0007	0.0007	\$72,538.91	0.111	0.1145	0.11685
2008	February	100,601,971	0.0007	0.0007	\$70,503.10	0.111	0.1145	0.11685
2008	March	99,993,458	0.0007	0.0007	\$70,035.61	0.111	0.1145	0.11685
2008	April	87,888,033	0.0007	0.0007	\$61,568.39	0.111	0.1145	0.11343
2008	May	87,415,078	0.0007	0.0007	\$61,226.19	0.111	0.1145	0.11343
2008	June	91,906,765	0.0007	0.0007	\$64,357.48	0.111	0.1145	0.11343
2008	July	140,564,324	0.0007	0.0007	\$98,418.86	0.12706	0.13976	0.14776
2008	August	144,373,057	0	0	\$0.00	0.12706	0.13976	0.14776
2008	September	113,014,448	0	0	\$0.00	0.12706	0.13976	0.14776
2008	October	110,220,497	0	0	\$0.00	0.12706	0.13976	0.11643
2008	November	78,329,635	0	0	\$0.00	0.12706	0.13976	0.11643
2008	December	102,629,504	0	0	\$0.00	0.12706	0.13976	0.11643
2009	January	110,405,694	0.001	0.001	\$110,452.69	0.127	0.1328	0.12
2009	February	94,802,062	0.001	0.001	\$95,267.02	0.127	0.1328	0.12

2009	March	95,730,737	0.001	0.001	\$96,209.66	0.127	0.1328	0.12
2009	April	84,365,151	0.001	0.001	\$84,870.30	0.127	0.1328	0.08
2009	May	77,440,847	0.001	0.001	\$77,921.22	0.127	0.1328	0.08
2009	June	94,154,908	0.001	0.001	\$95,167.56	0.127	0.1328	0.08
2009	July	110,111,681	0.001	0.001	\$110,111.68	0.127	0.1328	0.0799
2009	August	132,693,725	0.001	0.001	\$132,693.73	0.127	0.1328	0.0799
2009	September	125,487,744	0.001	0.001	\$125,487.74	0.127	0.1328	0.0799
2009	October	89,369,845	0.001	0.001	\$89,369.85	0.1249	0.1249	0.0749
2009	November	77,103,296	0.001	0.001	\$77,103.30	0.1249	0.1249	0.0749
2009	December	84,208,589	0.001	0.001	\$84,208.59	0.1249	0.1249	0.0749
2010	January	98,553,679	0.001	0.001	\$98,553.68	0.0879	0.0926	0.09019
2010	February	77,659,541	0.001	0.001	\$77,659.54	0.0879	0.0926	0.09019
2010	March	82,521,146	0.001	0.001	\$82,521.15	0.0879	0.0926	0.09019
2010	April	65,815,657	0.001	0.001	\$65,815.66	0.0879	0.0926	0.09019
2010	May	63,807,471	0.001	0.001	\$63,807.47	0.0879	0.0926	0.09019
2010	June	75,591,965	0.001	0.001	\$75,591.97	0.0879	0.0926	0.09019
2010	July	111,964,767	0.001	0.001	\$111,964.77	0.0799	0.0878	0.0819
2010	August	132,438,158	0.001	0.001	\$132,438.16	0.0799	0.0878	0.0819
2010	September	105,152,004	0.001	0.001	\$105,152.00	0.0799	0.0878	0.0819
2010	October	74,946,243	0.001	0.001	\$74,946.24	0.0799	0.0878	0.0819
2010	November	69,555,322	0.001	0.001	\$69,555.32	0.0799	0.0878	0.0819
2010	December	85,053,428	0.001	0.001	\$85,053.43	0.0799	0.0878	0.0819
2011	January	82,933,791	0.001	0.001	\$82,933.79	0.0771	0.0802	0.0794
2011	February	74,865,278	0.001	0.001	\$74,865.28	0.0771	0.0802	0.0794
2011	March	85,991,606	0.001	0.001	\$85,991.61	0.0771	0.0802	0.0794
2011	April	70,761,545	0.001	0.001	\$70,761.55	0.0771	0.0802	0.0699
2011	May	66,672,241	0.001	0.001	\$66,672.24	0.0771	0.0802	0.0699
2011	June	79,869,669	0.001	0.001	\$79,869.67	0.0771	0.0802	0.0699
2011	July	93,685,746	0.001	0.001	\$93,685.75	0.07244	0.07524	0.074
2011	August	134,013,923	0.001	0.001	\$134,013.92	0.07244	0.07524	0.074
2011	September	109,202,237	0.001	0.001	\$109,202.24	0.07244	0.07524	0.074
2011	October	74,974,710	0.001	0.001	\$74,974.71	0.07244	0.07524	0.074
2011	November	70,181,021	0.001	0.001	\$70,181.02	0.07244	0.07524	0.074
2011	December	74,541,973	0.001	0.001	\$74,541.97	0.07244	0.07524	0.074
2012	January	84,433,545	0.001	0.001	\$84,433.55	0.07899	0.0798	0.084
2012	February	73,340,828	0.001	0.001	\$73,340.83	0.07899	0.0798	0.084
2012	March	74,905,590	0.001	0.001	\$74,905.59	0.07899	0.0798	0.084
2012	April	62,408,336	0.001	0.001	\$62,408.34	0.07899	0.0798	0.054
2012	May	63,731,543	0.001	0.001	\$63,731.54	0.07899	0.0798	0.054
2012	June	77,161,284	0.001	0.001	\$77,161.28	0.07899	0.0798	0.054
2012	July	107,610,001	0.001	0.001	\$107,610.00	0.06688	0.06676	0.06676
2012	August	135,306,878	0.001	0.001	\$135,306.88	0.06688	0.06676	0.06676
2012	September	98,584,094	0.001	0.001	\$98,584.09	0.06688	0.06676	0.06676
2012	October	78,483,222	0.001	0.001	\$78,483.22	0.06688	0.06676	0.06676
2012	November	66,250,011	0.001	0.001	\$66,250.01	0.06688	0.06676	0.06676
2012	December	72,745,346	0.001	0.001	\$72,745.35	0.06688	0.06676	0.06676
2013	January	88,261,714	0.001	0.001	\$88,261.71	0.07672	0.07689	0.07689
2013	February	73,749,845	0.001	0.001	\$73,749.85	0.07672	0.07689	0.07689
2013	March	75,051,982	0.001	0.001	\$75,051.98	0.07672	0.07689	0.07689
2013	April	68,509,699	0.001	0.001	\$68,509.70	0.07672	0.07689	0.07689
2013	May	64,718,778	0.001	0.001	\$64,718.78	0.07672	0.07689	0.07689
2013	June	70,493,490	0.001	0.001	\$70,493.49	0.07672	0.07689	0.07689
2013	July	115,890,721	0.001	0.001	\$115,890.72	0.08129	0.08044	0.08044
2013	August	127,820,501	0.001	0.001	\$127,820.50	0.08129	0.08044	0.08044
2013	September	96,457,876	0.001	0.001	\$96,457.88	0.08129	0.08044	0.08044
2013	October	77,322,790	0.001	0.001	\$77,322.79	0.08129	0.08044	0.08044

2013	November	63,711,288	0.001	0.001	\$63,711.29	0.08129	0.08044	0.08044
2013	December	78,415,437	0.001	0.001	\$78,415.44	0.08129	0.08044	0.08044
2014	January	91,444,850	0.001	0.001	\$91,444.85	0.0909	0.0909	0.1127
2014	February	74,025,221	0.001	0.001	\$74,025.22	0.0909	0.0909	0.1127
2014	March	77,617,354	0.001	0.001	\$77,617.35	0.0909	0.0909	0.1127
2014	April	68,834,104	0.001	0.001	\$68,834.10	0.0909	0.0909	0.1127
2014	May	63,458,822	0.001	0.001	\$63,458.82	0.0909	0.0909	0.1127
2014	June	68,252,454	0.001	0.001	\$68,252.45	0.0909	0.0909	0.1127

The Attorney General asked:

AG 1-12 Please provide, for each fiscal year since the Cape Light Compact's municipal aggregation plan was approved in D.T.E. 00-47, the total amount that the Cape Light Compact has collected from participating customers pursuant to the operational adder.

The Compact states:

Please refer to the table below, providing the total amount by calendar year that the Compact has collected from participating customers pursuant to the operational adder since it began offering all requirements aggregated power supply in 2005.

Fiscal Year	\$ Total Operational Adder
FY05	\$85,551.10
FY06	\$602,881.27
FY07	\$929,741.65
FY08	\$845,976.48
FY09	\$565,816.38
FY10	\$1,107,760.51
FY11	\$1,038,337.85
FY12	\$995,289.13
FY13	\$1,006,432.85
FY14	\$1,005,492.45

The Attorney General asked:

AG 1-13 Please describe the mission and purpose of the Cape Vineyard and Electric Cooperative.

The Compact states:

According to the Cape and Vineyard Electric Cooperative's web site, (www.cvecinc.org/about/; accessed August 28, 2014):

The Cape & Vineyard Electric Cooperative, Inc. ("CVEC") was organized on September 12, 2007. CVEC was formed under Massachusetts General Laws, c. 164, §136. Section 136 provides for the establishment of energy cooperatives. Section 136 cooperatives can, among other things: (1) purchase and own generation, transmission and other projects and property; (2) enter into contracts and incur liabilities; (3) borrow money, issue notes and bonds; (4) enter into private/public collaboration (contractual); (5) purchase, sell and distribute energy; and (6) sell electricity to any consumer within CVEC member communities. CVEC's purposes include developing and/or owning renewable electric generation facilities and procuring and/or selling long term electric supply or other energy-related goods or services including renewable energy certificate contracts at competitive prices to member communities and consumers within member communities. CVEC's functions, policies and goals include acquiring the best market rate for electricity supply, promoting and supporting the development of renewable energy resources, improving the quality of service and reliability, and utilizing and encouraging conservation and other forms of energy efficiency.

The Attorney General asked:

AG 1-14 Please provide a copy of the web page hosted at
<http://www.cvecinc.org/about/cvec-clc-faqs/>.

The Compact states:

Please refer to the exhibit below.

CVEC & CLC FAQ's

CAPE & VINEYARD ELECTRIC COOPERATIVE, INC.

FREQUENTLY ASKED QUESTIONS

June 2011

Click [here](#) for print friendly version of FAQ's.

What is the relationship between the Cape Light Compact and the Cape & Vineyard Electric Cooperative?

The Cape & Vineyard Electric Cooperative (CVEC) and the Cape Light Compact (CLC) are separate public entities. CLC is a member of CVEC. CVEC was formed out of a strategic planning process commissioned and undertaken by the CLC because the CLC wanted to stabilize electric rates for all its members and ratepayers with renewable energy generation. At the time, neither the CLC, nor its member towns/counties, could develop electric generation projects and enter into long-term power purchase agreements. CLC is an active member of CVEC.

How is CVEC governed?

CVEC is governed by its member entities. Presently, CVEC has nineteen members consisting of 16 Towns, Barnstable and Dukes County and the CLC. Each member appoints a Director as its representative. Each Director has one equal vote, as required by cooperative statute. All CVEC members must agree to be bound by and comply with CVEC's Articles of Organization and Bylaws.

Does any one member of CVEC have authority over CVEC?

No one member has additional authority over CVEC. Barnstable County has agreed to perform certain administrative and financial functions for CVEC; however, these tasks are governed by a contract between CVEC and Barnstable County and this contract does not grant Barnstable County control over CVEC.

Is there a conflict under Massachusetts General Laws for an individual to represent their Town/County on both Cape Light Compact Governing Board and CVEC's Board of Directors?

No, there is no conflict. The statute which governs conflicts of interests of public employees (M.G.L. c. 268A) allows for an individual to represent their own town, county or other governmental entity on multiple boards as part of their public duties. The State Ethics Commission (Commission) issued an opinion in 1992 dealing with the Martha's Vineyard Collaborative. In that opinion, the Commission ruled that an individual who served on two government boards did not have a conflict because in each case he was acting on behalf of his municipal appointing member.

Why is CVEC financed by the CLC?

CVEC was formed out of a strategic planning process commissioned and undertaken by the CLC because at that time neither CLC, nor its member towns, could develop electric generation projects and enter into long-term power purchase agreements. Electric cooperatives such as CVEC, on the

other hand, were empowered by statute to do so. Financing CVEC's operational costs to pursue renewable energy projects would allow CLC to stabilize electric rates for both its member Towns/Counties and CLC ratepayers, and to provide the benefits, as appropriate, to municipalities (thereby benefiting all taxpayers) and to the Cape Light Compact (thereby benefiting all consumers). Finally, the cooperative structure insulated towns from the liability they would otherwise incur if they pursued projects directly. CLC member Towns benefit from CVEC designing, financing and operating renewable energy projects.

How does CLC obtain its funds?

CLC is funded through several sources, including statutorily mandated energy efficiency funds collected from all ratepayer funds, federal and state grants, Barnstable County general funds, and an administrative charge of one tenth of a cent (mil adder) levied on electricity sold through CLC's aggregated power supply contract.

Do CLC energy efficiency monies fund any of the activities of CVEC?

No, the CLC energy efficiency monies do not fund the activities of CVEC. CLC energy efficiency funds are maintained solely for the purpose of energy efficiency activities approved by the Massachusetts Department of Public Utilities in the CLC's three-year plan.

How would a person obtain information on CVEC's financial status?

CVEC's annual Balance Sheet and Income Statement are posted on its web site at www.cvecinc.org.

How can CVEC and CLC be represented by the same legal counsel?

The two organizations wanted to share counsel to jointly pursue projects and policies where their interests were aligned. Accordingly, consistent with Massachusetts General Laws and rulings by relevant regulatory bodies, CVEC's bylaws expressly permit it to retain counsel who may also represent its members or other public entities in matters in which CVEC has a direct or substantial interest, subject to certain conditions set forth in the bylaws. The CLC Board of Directors has adopted a similar provision.

Do the recently adopted Cape Cod Commission Minimum Performance Standards apply to the Brewster wind project?

Based on the Cape Cod Commission's current thresholds, the Brewster project is not subject to mandatory review by the Cape Cod Commission, and the approved Minimum Performance Standards are not applicable because no approved threshold exists to trigger the review.

When will CVEC provide more detailed and specific information about financing for the Brewster wind project?

Initial project cost information is available through the Black & Veatch Wind Turbine Feasibility Study prepared for the Town of Brewster in June 2009. The Feasibility Study has been a publicly available since its release over two years ago. Working from this base, CVEC has prepared public documents/presentations on the projected cost and savings associated with this project. These presentations were presented to the Town of Brewster at public meetings. Once CVEC awards its construction contract and finalizes its loan documents for the Brewster wind project, they will become public records.

Can CVEC publicly discuss the Brewster Wind Project?

CVEC cannot discuss the Brewster wind project publicly at this time because CVEC Board of Directors has voted to ask the Massachusetts Department of Public Utilities to exempt the project from local zoning. This procedure exists as an alternative to seeking judicial review of the functional denial of a Special Permit by the Brewster Planning Board earlier this year. The Department of Public Utilities conducts trial-type, quasi-judicial proceedings which implicate the same pre-hearing preparation confidentiality issues which extend to other litigated matters. The process also includes hearings open to members of the general public and considerable information will be filed as part of CVEC's application, written discovery responses and in the evidentiary hearings themselves. All of this information will become public. Persons or parties having "standing" – a legal interest substantially and specifically affected by the project – may seek to become full parties in the case and present their own evidence

Why would CVEC discuss anything in executive session?

All of its discussions, both in executive and public session, are held in strict accordance with Massachusetts General Laws. Massachusetts General Laws recognize that electric supply contract and electric generation discussions are competitively sensitive and in order for an electric cooperative to effectively conduct its business on these matters, it is necessary to have these discussions in executive session. This allows a municipal electric cooperative to conduct its affairs on these issues in the same manner as a municipal light plant in this state and a private utility.

The Attorney General asked:

AG 1-15 Please state whether the web page provided in response to AG 1-14 fully and accurately describes the benefits of the Cape Vineyard and Electric Cooperative and the persons who will receive them. If it does not, please provide a detailed explanation why such web page does not fully and accurately describe the benefits of Cape Vineyard and Electric Cooperative and the persons who will receive them.

The Compact states:

For the more detailed information on the benefits of CVEC, the Compact recommends contacting CVEC directly. With that being said, please refer to the Compact's response to question 1-14 for an overview of some of the purposes and functions of CVEC. To date, CVEC's largest accomplishment has been the facilitation of installing approximately 28 megawatts of solar photovoltaics on the Cape and Martha's Vineyard. Electric savings to entities participating in this effort, all of which are towns, counties, or school districts, are projected to exceed \$60 million in the aggregate over 20 years. Savings to these public entities may also benefit their respective taxpayers, the majority of whom participate in the Cape Light Compact's power supply program. In addition, Synapse Energy Economics conducted an analysis, provided below, to estimate other benefits of solar facilitated by CVEC's work, including infrastructure, capacity, and price impact savings.



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Memorandum

To: Maggie Downey

From: Doug Hurley

CC: Max Chang

Date: October 5, 2011

Subject: Avoided Cost of Solar PV on Cape Cod

The Cape Light Compact and the Cape and Vineyard Electric Cooperative have installed 802 kilowatts (kW) and are in the process of permitting an additional 16.5 megawatts (MW) of solar photovoltaic (PV) systems on municipal property on both Cape Cod and Martha's Vineyard. They have plans already underway to increase this amount by up to an additional 68.6 MW of maximum output. Together, assuming the proposed PV projects are permitted and installed, the total maximum output would be 85.9 MW. In order to convey the benefits from the installation of these systems to residents of the Cape and Vineyard, the Cape Light Compact requested that Synapse calculate the avoided cost for Cape and Vineyard ratepayers attributable to the installation of these solar PV systems. Synapse has recently completed New England's 2011 Avoided Energy Supply Costs¹ (AESC 2011) report, and we are very familiar with the avoided costs from the installation of energy efficiency programs in New England. For the purposes of this analysis, we have assumed that solar PV systems will have the same effect as daytime (i.e., on peak) energy efficiency measures, and their avoided costs can be calculated in a similar manner.²

Components of Avoided Costs

There are many different components to consider when calculating the cost that one would have paid for electricity service had these PV systems not been installed. Even a quick glance at a monthly electric bill reveals separate charges for supply, distribution, transmission, transition, renewable energy and other charges. Even this list of charges is simplified greatly; in reality the "supply" charge on the typical monthly bill includes a number of different components that have all been collected together by your local utility

¹ The full report is available in PDF format at:
www.synapse-energy.com/Downloads/SynapseReport.2011-07.AESC.AESC-Study-2011.11-014.pdf

² Estimated project output data provided to us supports this assumption.

or energy supply company. The following sections detail the largest components of avoided costs included in this analysis.

Energy

Often the largest component, and the easiest to understand, is the energy portion. If a solar PV system produces 500 kilowatt-hours (kWh) of electricity during a particular month, then 500 kWh were not purchased from the electric grid. This benefit accrues directly to the owner of the system, or the entity that has contracted for its power output. Because this benefit accrues only to that one entity, we have not included it in the avoided costs results below.

Besides energy, there are a number of other components of avoided costs that, together, can equal the cost savings from the avoided energy purchases. These avoided costs accrue to all ratepayers on Cape Cod and Martha's Vineyard.

Infrastructure

In order to deliver power from central station power plants to homes and businesses reliably, the power company must build and maintain a very complicated network of high-voltage and low-voltage power lines, electrical substations, and equipment to connect these pieces together. Every electric customer pays for a portion of the cost to install and maintain this infrastructure. As we build more homes and businesses, and use more power, the electric grid continues to grow in size, and cost. Any action taken to reduce the need to deliver power from a central station power plant across the electric grid to a customer reduces this cost. Such actions can include installing energy efficient products, adding insulation, or installing on-site generation like solar PV.

Capacity

The next avoided cost component to consider is capacity. Central station power plants in New England are paid not just for the energy output they produce, but also for their capacity to produce output during hours where electric loads are very high, such as hot summer afternoons. Like infrastructure, every electric customer pays for a portion of the cost of the total amount of capacity needed to operate the New England electric grid. Any action taken to reduce the amount of one's electricity use during high load hours – for example, the afternoon of Friday, July 22nd of this year – reduces the amount of capacity that all electricity customers in New England must purchase.

Price Impact

The last of the major components of avoided costs is the price impact caused by reducing the amount of power drawn from the electric grid. Because all six of the New England states are closely electrically connected, we all purchase energy and capacity together, and we all purchase it at nearly the same price.

Like any other commodity purchased in a marketplace, if the amount of supply remains constant and the demand from purchasers drops, then the price for that commodity should drop accordingly. This is true with electricity, also. The wholesale cost of electric power is set at the cost of the most expensive central power station that the New England electric system needs to purchase. If we purchase less electricity from the grid, we avoid the need to purchase power from the most expensive power plants, and can purchase at a lower price. Thus, until the owners of power plants react to the change in demand (which takes several years) and/or ratepayers react to the change in price, the installation of solar PV systems that produce power will have an impact of reducing the price paid for electricity for all customers.

Carbon Dioxide

The installation of solar PV systems will also avoid the need to build or purchase energy produced from burning fossil fuels. The benefit from the displacement of fossil fuel generation translates into reduced carbon dioxide emission since less fossil fuel would be consumed to produce energy. The avoided carbon dioxide emissions associated with the installation of 16.5 MW of PV projects would be approximately equivalent to the carbon dioxide emissions from 2,058 vehicles per year.

We can also evaluate the dollar value of the avoided carbon dioxide emissions, in two ways. All six New England states are members of the Regional Greenhouse Gas Initiative, or RGGI, which requires power plant owners to purchase one allowance for each ton of carbon dioxide they emit from their smoke stacks. Reducing the need for fossil fuel power plants reduces this cost, which in turn reduces the costs in the energy market. The cost of carbon dioxide emission allowances is already included in our avoided cost of energy calculations.

But this is only the near term part of the story. As part of the AESC 2011 study, Synapse also estimated the longer term marginal cost of abating CO₂ emissions to achieve a long-term atmospheric level of CO₂ at 450 parts per million. This is the level that a consensus of climate scientists agree is necessary to avert the worst effects of global climate change. Synapse estimates this cost to be \$80/ton of CO₂ emitted.³ This cost has not been included in the figures here, but doing so would greatly increase the avoided cost numbers presented.

Results – 16.5 MW Scenario⁴

Based upon extensive modeling of the New England electric system performed during the development of the AESC 2011 report, Synapse calculate the estimated avoided costs of electric energy from the installation of 16.5 MW of solar PV systems on Cape Cod and

³ For a detailed description of this calculation and methodology, please see Section 6.6 of the AESC Study referenced in footnote 1.

⁴ All scenarios assume that PV systems have a kWh output weighted average 14.1% capacity factor and are located on Cape Cod or Martha's Vineyard. Results would be identical if systems were located anywhere in southeastern Massachusetts.

Martha's Vineyard. Figure 1, below shows the annual value of expected avoided cost savings from those components that accrues to all ratepayers.

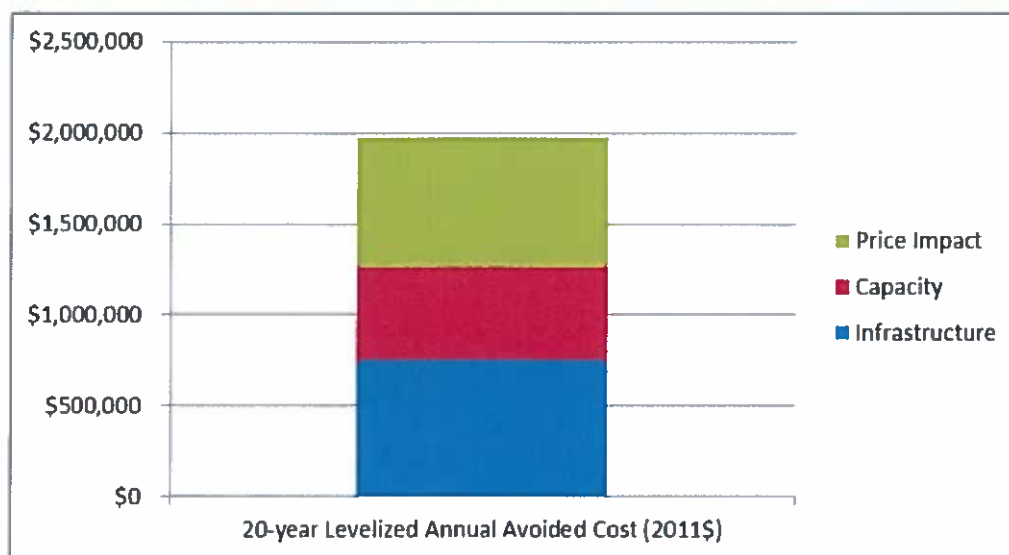


Figure 1. Annual Value of Avoided Costs from 16.5 MW of Solar PV Installations on Cape Cod and Martha's Vineyard

Over the 20-year contract term of these solar PV systems, the annual costs savings are expected to accumulate as shown in Figure 2, below.

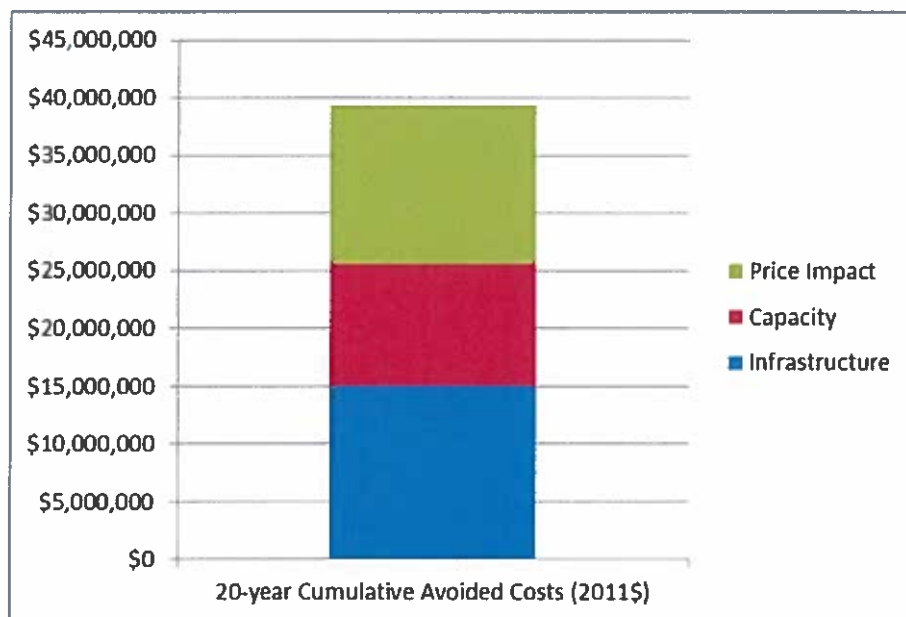


Figure 2. 20-year Cumulative Value of Avoided Costs from 16.5 MW of Solar PV Installations on Cape Cod and Martha's Vineyard

Results - 85.9 MW Scenario

Increasing the amount of installed solar PV systems to 85.9 MW, as planned, would increase the annual and cumulative avoided costs by the expected component values shown in Figures 3 and 4, below.

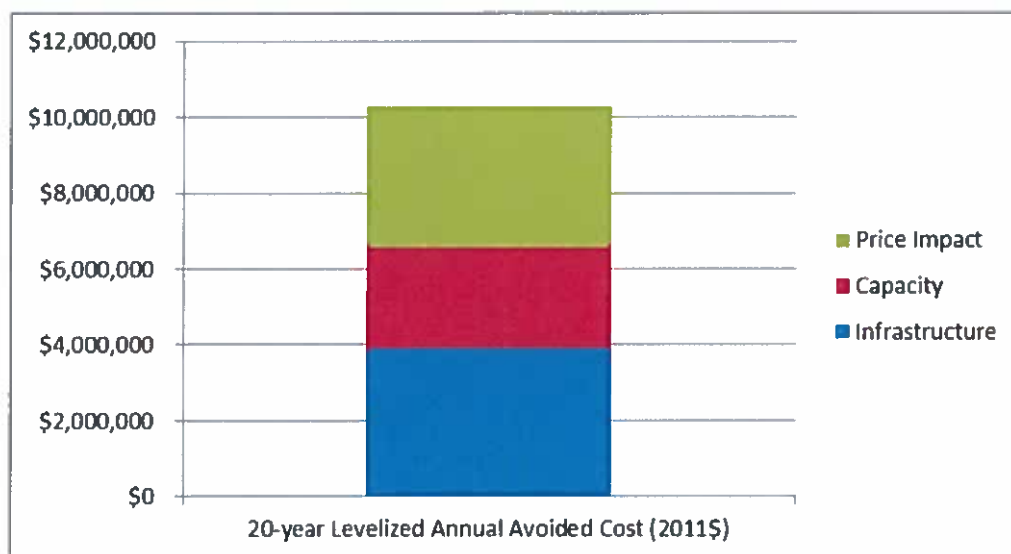


Figure 3. Annual Value of Avoided Costs from 85.9 MW of Solar PV Installations on Cape Cod and Martha's Vineyard

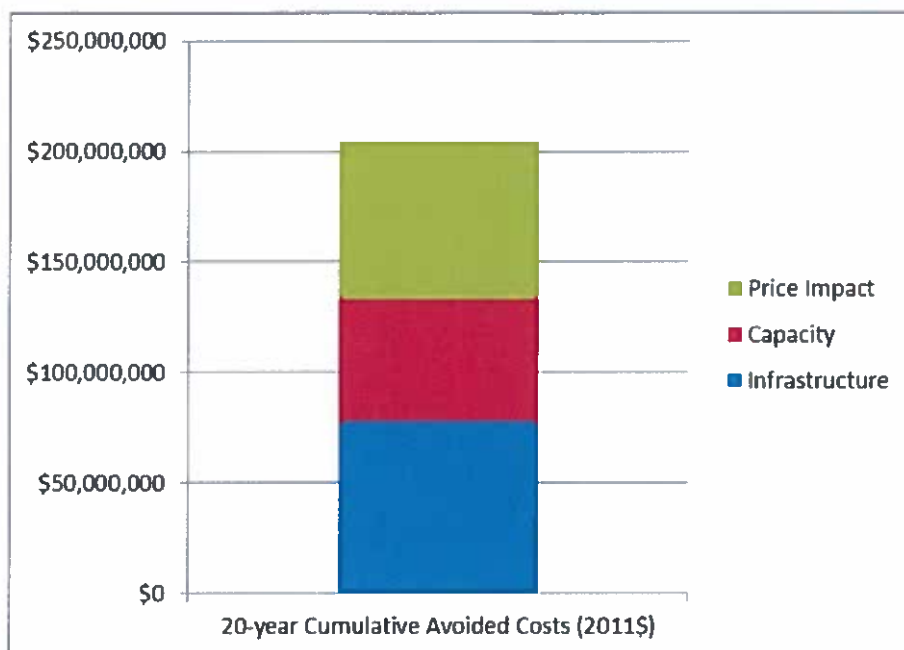


Figure 4. 20-year Cumulative Value of Avoided Costs from 85.9 MW of Solar PV Installations on Cape Cod and Martha's Vineyard

Rationale for Relying Upon 2011 Avoided Cost Report

This analysis relies upon the consensus projections produced in the AESC 2011 report. These projections are the components of the marginal energy supply costs that would be avoided due to reductions in electricity, natural gas and other fuels resulting from energy efficiency programs offered to customers. The AESC 2011 report provides projections of avoided costs of electricity and natural gas by year from 2012 through 2026 with extrapolations through 2041. In addition to projecting the costs of energy and capacity avoided directly by program participants, the report provides estimates of the price impact of efficiency programs on wholesale market prices for electric energy and capacity. The AESC 2011 Study was sponsored by a group representing all of the major electric and gas utilities in New England as well as efficiency program administrators, state energy offices and state regulatory agencies.

Conclusions

The installation of solar PV systems – or any project that reduces the amount of electricity purchased from the New England grid – not only saves money for the owner of the system, but for all ratepayers on Cape Cod and Martha's Vineyard. 16.5 MW of solar PV is expected to save ratepayers nearly \$40 million in avoided costs over the 20-year term of the contract. Increasing this amount to 85.9 MW would be expected to save \$204 million in avoided costs over the same period.

The Attorney General asked:

AG 1-16 Please describe whether the payments of the Cape Light Compact to the Cape Vineyard and Electric Cooperative are grants or loans. If such payments are loans, please disclose the terms of such loans.

The Compact states:

All payments from the Compact to CVEC are grants with one exception; a fiscal year 2015 loan appropriation. For fiscal 2015 the Compact authorized a \$100,000 loan for CVEC at 1.1% interest over six months. To date, CVEC has not requested a draw down from this loan.

The Attorney General asked:

AG 1-17 Please provide copies of all minutes of the Cape Light Compact concerning any payments from Cape Light Compact to the Cape Vineyard and Electric Cooperative.

The Compact states:

Please refer to the exhibit below.



CAPE LIGHT COMPACT

Minutes of Meeting: June 10, 2009

Attendance: D Anthony, P Cabana, J Cunningham, W Doherty, M Downey, F Fenlon, D Fitton, K Galligan, P Hefler, J Hodgkinson, J Howard, C Koblish, S Lempitski, R Mahoney, R Schofield, J Soares, L Stranger, C Striebel, B Worth, W Worthington, A Voll

Minutes: The minutes for the May 13, 2009 meeting were approved with several typographical errors corrected. A corrected set of minutes will be filed.

Public: No members of the public were present

Budget: This subject had not been included on the published agenda for this meeting. Copies of the Compact budget for FY 2010, as reviewed and approved by the Executive Committee were distributed. This is the first year where the County will not fully cover all Compact requirements. M Downey detailed the various components of the budget and indicated that \$354,948 needed to be added. After discussion of the merits and problems associated with tapping the Power Supply Reserve Fund for this need, the following motion was made:

Authorize The Cape Light Compact Administrator to utilize \$354,948 of Power Supply Reserve Funds to supplement the Cape Light Compact FY 2010 budget. Motion made by B Worth, Seconded by C Striebel and passed unanimously by Roll-Call Vote.

Energy Efficiency Plan- K Galligan reported that the Energy Efficiency Plan, calling for expenditures of \$10,079,345 for the Compact was approved on May 29, 2009. This 70% increase in funding comes from several sources, but does not require that customers increase their payments toward the total. It is aimed at quickly reducing our backlog and rolling out many additional programs which have been detailed at prior meetings.

In that regard, there are over 100 community meetings planned to be made over the next few months and input is needed from each board member at or before the next Governing Board Meeting in July.

Smart Home Energy Monitoring Project. This program is underway with 75 voluntary participants on the Cape and an additional 25 on MV. A Twitter account has been established to assist in accommodating rapid communication.

Executive Session- The Board went into Executive Session to review proposed litigation related to DPU-08-113 on motion by C Striebel, Seconded by B Worth from 240PM to 255PM

Default Service Adjustment-M Downey noted that the final action by the DPU is not a favorable decision as far as the Compact is concerned. The decision was based on the fact that the uplift issue has gone away, at least temporarily. Further action could be taken, but it not planned at this time

Power Supply Issues

- **CLC Green-** The program will change since MTC will no longer fund the matching dollars passed on to each town for energy conservation matters. Each town is reminded that there may be funds available for your town and they will be maintained by MTC for some time in the future. It would be advisable to take local action to use this money. The Federal Tax deduction will continue, as will the REC program. J Soares noted that an RFP addressing future REC procurement is currently out
- **Power Supply-** J Soares reported that the price for electricity starting on July 1, 2009 will remain unchanged for residential customers supplied by the Compact under ConEd Contract. This 12.7 cent price compared unfavorably to the rate announced by NStar of 9.219 cents for the same period. The significant difference is directly related to the timing of purchases of power, with the compact supply being completed prior to the end of 2008. It is expected that some action to lower the rate can occur in the fall. We expect to be on equal footing with NStar as of 1/1/10

CVEC Update: M Downey reported that discussions continue with both Harwich and Brewster regarding potential turbines at both towns, each of which are considering installation of 2, 1.5 MW units. Pro-Forma documents have been produced for each town and meetings have been held. Harwich first meeting was June 9 and a follow up meeting is scheduled for June 29. A Brewster meeting is scheduled for June 25.

M Downey also met with the Truro Board of Selectmen on the CVEC. Their concern is the makeup of the Executive Committee.

Additional Energy Efficiency- K Galligan reported that the Compact has applied for a \$100,000 grant related to efficiency issues and programs in agriculture

Chairman's Report

- Noted that he became aware that Dennis was being charged incorrect rates for streetlights. He reminded all towns that they should look at recent bills to assure themselves that the correct rate is being charged.
- Mr. Mahoney testified at hearings run by Senator Morrissey related to changes in rules for the Electric Facilities Siting Board. In addition he has developed a "My view" article for the Cape Cod Times

Educational Outreach. C Striebel noted that State Awards were handed out at a ceremony in Barnstable on June 9. Both F Fenlon and R Schofield made some of the presentations.

Other business for the Board-F Fenlon asked that the issue of the money provided by the Compact to the CVEC to assist in start up be included as a future agenda item. He is looking for an accounting for the \$500,000 that was provided. He also indicated he would make the same request by e-mail to M Downey.

Barry R Worth

Secretary for the Compact



CAPE LIGHT COMPACT

Minutes of Meeting: June 9, 2010

Attendance: D Anthony, P Cabana, M Downey, F Fenlon, D Fitton, P Hefler, J Hodgkinson, J Howard, K Johnson, D Keuch, S Lempitski, R Mahoney, V Marchant, R Schofield, J Soares, M Song, L Stranger, C Striebel, B Worth, W Worthington, J Sexton, W Doherty, R Zweig.

Public Comment: none

Approval of Minutes: Meeting Minutes from May 12, 2010 were approved as written

Energy Efficiency Update:

- Independent Contractors- Ms Song noted that seven (7) contractors have been approved to meet the requirements of CLC program and names are supplied to customers when audits are performed. All Audits continue to be performed by Rise Engineering, at least until a new RFP for work at end of current contract will be awarded.
- Ms Song stated that \$2 million has already been spent of the Federal Funds provided for the Appliance Rebate Program, with almost \$1.8 million going for rebates. Deadline for submitting applications has been extended to 8/31 to accommodate deliveries which could not meet original expectations
- She detailed the LPrize program where various manufacturers are attempted to build an LED 60W equivalent lamp for a \$10 Million award. Phillips has been the first to come up with such a lamp and CLC has been chosen as one of the organizations in Northeast to test 30 bulbs. It was agreed that one bulb would be distributed to each Governing Board member who agreed to take part in the test. Most agreed to do so and the test units were distributed prior to the end of the meeting.

New Board Member: R Zweig, representing Falmouth was introduced to the board. He is attending his first meeting after replacing B Bigelow who can no longer serve due to health reasons.

CVEC Update: M Downey presented the following information:

- Treasurers report which was approved at the CVEC meeting on May 20, 2010
- The last two PV installations are currently being worked and are near completion
- The new metering accounting and billing problems at Eastham DPW building have been resolved
- Brewster wind project continues into the permitting and siting stages
- Cape Cod Commission has proposed DRI requirements for land based wind turbines which if enacted as originally presented would make any wind turbine over 250KW impossible to

6/9/10 inf

build. The regulations have been sent back to committee where CLC will be able to gain input. It was agreed that the Power Supply Committee would be charged with meeting with CCC and representing the Compact. Ms Downey noted that this will occur within the next two weeks

Streetlight Contracts- M Downey noted that only 5 towns have indicated their preference regarding the type of maintenance contract to be used for the next three years. Those five Towns will receive either a proposed contract calling for \$1.27/ light and Republic Spotting or \$1.21 with town spotting. All others will only receive a contract calling for continuing the present method of maintenance.

CLC Operating Budget FY 2011- After presenting the monthly update on the Compact budget which did not indicate any problems to be discussed, K Johnson presented the Compact proposed operating budget for FY 2011. The largest item generating significant discussion was the request from the CVEC for an additional \$500,000 for FY 2011 operations. This additional funding is similar to the startup funding provided by the County of Barnstable over its first years of operation. With this additional funding a total of \$1,000,000 will have been advanced. Until operational PV or wind turbines become a reality for CVEC, no significant revenue will be expected to be seen.

On a motion by C Striebel, seconded by W Worthington, Board voted to authorize the Cape Light Compact Operating Budget for FY2011 as prepared and approved by the Executive Committee. Vote was 15 Yes, one abstention (Eastham)

The Board also agreed that in future years, the Operating Budget will be presented to the Board in May for approval at June meeting

Executive Session- The Governing Board was in Executive Session from 352PM until 435PM

Expenses- Maggie Downey reminded the board members that all expenses for FY 2010 must be submitted to her for reimbursement by 6/30/10

Barry R Worth
Secretary

6/9/10 10f2



CAPE LIGHT COMPACT

May 11, 2011-Revised 7/14/11

Minutes of Meeting: May 11, 2011

Attendance: D Anthony, P Cocolis, J Cunninham, W Doherty, F fenlon, D Fitton, C Galazzi, K Galligan, J Hodgkinson, E Horn, K Hubby, K Johnson, D Keuch, S Lempitski, MV Marchand, N Price, R Schofield, J Soares, M Song, B Straw, B Worth, R Zweig

Public Comment: The meeting was attended by 15 members of the public, many of whom expressed their concerns related to Brewster Wind project support by CVEC and also concerns about the fact that CLC has provided financing for the establishment and continuation of CVEC. Although the Chair announced that public comment would be heard for up to fifteen minutes, comments did not extend the full term allowed

NEED Awards Update: D Fitton announced that the State Elementary Level Winner for 2011 is the Eastham Elementary Green Energy Army . She was also proud to announce that Harwich Community Learning Center has been recognized for the National and State Special Category project of the Year. The Harwich group has been invited to go to Washington DC to receive their award between June 24 to 27. She also provided an Events Schedule for energy programs for the spring

Minutes- The minutes of the Compact Governing Board meeting for March 23 were approved as written upon a motion by S Lempitski, seconded by P Cocolus

CLC Operating Budget, FY12. K Johnson presented the final FY12 Operating Budget which had been presented in draft form in March. Between that presentation and the present, the Compact Executive Committee met, reviewed, and recommended the budget for approval by the full Governing Board. **Upon a motion by J Cunningham, seconded by R Schofield, the Governing Board voted to approve the Operating Budget as presented. The Roll Call vote, required since this is a financial decision, showed that all members in attendance at the meeting voted to approve.**

Executive Session Minutes- M Downey reported that after her review and approval by the Executive Committee, minutes from past Executive Sessions which have been judged legally appropriate for release will be posted on the website next week.

CVEC Update-

- M Downey noted that the Contract with ACE for the installation of all 7 solar farms is being finalized. There are no known issues to prevent this from happening in near time frame

- **Second Wave of Solar installations.** CVEC is prepared to develop a second wave of solar farm installations on Cape & MV. Each board member is urged to work within your town to develop and forward a request to be included in the project to M Downey. It is hoped that this would go out for bid in 90 days

Net Metering- J Soares-Detailed the joint proposal presented by several affected groups to DPU in an effort to get movement and have the rules finalized for establishment and operation of the que under regulations which are supposed to set the new expanded cap for net metering supply for the state. This has become well overdue. There is a lot of compromise involved to this development.

Home Score Pilot- KGalligan explained the pilot program and noted that The Compact is one of only 11 community programs in the country to have already scored over 100 homes. Our number to date is 139. One notable fact uncovered in this process so far is the 35% of our customers indicated that they did not know who we are!

Mass Save Financing Program- V Marchant described the new financing program launched by the Compact and area banking institutions to promote Interest Free Loans for area businesses in amounts of \$5000 up to \$100,000. Each board member was urged to be part of the promotion effort over the summer. Each Board Member is urged to make contact with two businesses in their town and to report on the progress at our next board meeting in Sept.

Residential HEAT Loan program. M Song presented new information relating to revisions in this program which provides zero interest loans on top of incentives. Changes in the program were provided to each member.

Streetlights- N Price spoke about new LED streetlight products, progress being made in education, pilot programs and work that NStar is promising relating to revisions to their streetlight tariffs which will make it possible and economical for towns to consider changing some lighting to LED. There is hope for the future in this regard.

Treasurer's Report- K Johnson reports that he sees no place in the months numbers where we have an area for alarm. RE-imburement from NStar for energy efficiency funds continues to be slow.

Expenses- MDowney urged all members wishing reimbursement for travel expenses over the past year must submit them by June 30

Recognition- for Board members who recently have left the Board will be held immediately after the July meeting

Listing of Documents presented by various speakers during this meeting. Copies are available upon request

- NEED awards as presented by D Fitton
- Net Metering –Document presented by J Soares on Enhanced Cap implementation
- Home Score Pilot as presented by K Galligan
- Mass Save financing enhancement – presented by V Marchant
- Heat Loan revisions-presented by M Song
- LED Streetlights –recent advancements- N Price

Barry R Worth, Secretary



CAPE LIGHT COMPACT

Executive Session Minutes: March 23, 2011

At 2:40PM, during a Cape Light Compact Governing Board Meeting, and upon a motion by K Johnson, seconded by P Cocolis, the Board went into Executive Session with all members who were in attendance at the regular board meeting voting unanimously in favor of the following motion: Motion to go into Executive Session pursuant to 1) MGL Chapter 30A, Section 21(a)(3) to discuss litigation strategy regarding various DPU proceedings and pursuant to 2) Chapter 30A, Section 21 (a)(10) to discuss trade secrets or confidential, competitively sensitive or other proprietary information related to energy projects in which the Compact is participating as a member of the Cape and Vineyard Electric Cooperative since it is determined that disclosure will adversely affect the Compact's ability to conduct business in relation to other entities making, selling or distributing electric power and energy and the Compact is a municipal aggregator under Section 134 of said Chapter 164.

NStar/NU merger-

- The standard or review of a merger has changed by the DPU in that this merger will require the companies demonstrate that there is a consumer benefit that can be measured
- Ms Downey reminded the Board that the CLC has participated as full intervener in these proceedings. We are basically interested in being assured that the commitments made by NStar to the Compact and to the people of Barnstable County will continue to be met. This is detailed in the latest filing of questions to be responded to by the merger parties
- It appears that the regulators are pushing NStar toward the completion of an agreement with Cape Wind to purchase the remaining energy.
- This may be a problem since NStar has also filed for the purchase of wind energy from several other sources, as detailed in next agenda item

DPU Proceeding 11-05,11-06 & 11-07 (NStar contracts)

- 11.05 is a 10 year contract with Groton for 48MW which will come on line by 12/31/2012
- 11-06 is also a 10 year contract with NE Wind for 28.5MW associated with Hoosic Wind which will come on line by 7/1/12

- 11-07 is a 15 year contract for 32.4 MW at Eastbrook coming on line by May of 2012
- Compact concern is that the energy & recs associated with these contracts are not used by NStar to gain competitive advantage in the power supply market
- Associated with this concern, the Compact has submitted comments on rules for net metering.

CVEC Update on Brewster wind and PV negotiations

- M Downey went thru the process of RFP submission, field review and meetings with vendors and narrowing the field to three vendors who will be submitting their best effort price to the subcommittee of M Downey, M Zielinski and C McLaughlin for award of contract

At 3:15PM, W Doherty arrived and assumed the Chair of the meeting

- Brewster wind- Planning Board issued a Functional Denial with a vote of 3-3-1. Options for CVEC and the Brewster BOS is to appeal the decision or to ask for DPU exemption under 40A3. No action is proposed to take place until after Brewster Town Meeting where there are several warrant articles including request to rescind articles passed last year, an another to make the Commercial Park area an zone where the Planning Board has no jurisdiction.
- Funding request from CVEC- Continuing the discussion from Open Session where the board reviewed the need for additional funding for the remainder of FY 2011. CVEC requires funding for legal issues including Brewster Wind in the amount of \$335,792. No action will be taken on the DPU appeal until the results of the May 2, 2011 Brewster Town Meeting are available.

Upon a motion by J Cunningham, seconded by B Worthington, the Cape Light Compact Governing Board voted to provide a grant to CVEC in the amount of \$335,792 for legal expenses in FY 2011. The vote was affirmative for all members who were present, except P Cabana who abstained.

A further motion by B Worthington, seconded by J Cunningham was passed by representatives of all towns represented- Barnstable, Chatham, Brewster, Eastham, Harwich, Yarmouth, Orleans, Sandwich, Bourne, Wellfleet, Edgartown, Mashpee. Tisbury abstained Motion was to make public, the fact that the Supplemental Budget of \$335,792 for CVEC operations for remainder of FY11 was passed by CLC Governing Board

On a motion by B Worthington, seconded by J Cunningham, the board voted to return to open session at 358PM

Barry R Worth
Secretary

Cape Light Compact July 1, 2010 - June 30, 2011 Operating Budget

	<u>CLC FY11 Budget</u>		<u>Supplemental Request</u>		<u>Revised CLC FY11 Budget</u>
	<u>Approved</u>	<u>Expended YTD</u>			
Salaries & fringes	\$ 120,650.00	\$ (71,704.51)			\$ 120,650.00
Legal	\$ 100,000.00	\$ (89,847.47)	\$ 160,000.00		\$ 260,000.00
Contractual	\$ 34,500.00	\$ (28,255.00)			\$ 34,500.00
Travel	\$ 15,900.00	\$ (937.64)			\$ 15,900.00
Assoc. Dues	\$ 3,000.00	\$ (3,000.00)			\$ 3,000.00
Miscellaneous Rentals	\$ 500.00	\$ (341.12)			\$ 500.00
Equipment Rental	\$ 5,545.00	\$ -			\$ 5,545.00
TOTAL	\$ 280,095.00	\$ (194,085.74)			\$ 440,095.00

Cape Light Compact FY11 Additional Legal Funds Request

NSTAR Renewables Contract	
General Legal	
Net Metering DPU Proceeding	
NSTAR Merger	
TOTAL	\$ (160,000.00)

Summary of CLC Reserve Account

Beginning Balance in Account 7/1/10	\$ 1,295,689.00
Balance in Account 2/28/11	\$1,400,239.00
Maximum Exposure To Account from RECs (1/1/11-6/30/12)	(\$447,635.00)
Estimated Revenue (March - June 2011, based on 2010))	\$ 347,687.00
Estimated June 30, 2011 Balance w/out Proposed Supplemental Budget Request	\$1,300,291.00
Estimated 6/30/11 Balance with Proposed Supplemental Budget Request	\$1,140,291.00

CVEC FY11 Additional Funds Request for January 1 - June 30, 2011

\$ (335,792.00)

Summary of CLC Reserve Account

CVEC FY11 Second Grant	(\$335,792.00)
Revised Ending Balance with CVEC Grant	\$804,499.00

CONFIDENTIAL AND PRIVILEGED - EXEMPT FROM PUBLIC RECORDS DISCLOSURE CVEC RELATED

Summary of FY11 Supplemental Budget Request

CVEC FY11 Additional Funds Request for January 1 - June 30, 2011

PV Project for 7 Member Towns	\$ (112,782.00)
Brewster Wind - General	\$ (53,094.00)
Brewster Wind - DPU Exemption	\$ (50,000.00)
General Legal Budget	\$ (24,916.00)
Weston & Sampson/other technical consultants	\$ (95,000.00) \$ (335,792.00)

Preliminary CVEC Fiscal Year 2012 (July 1, 2011 - June 30, 2012) Proposed Operating Budget

Salaries & Fringes	\$ (65,000.00)
Legal	\$ (290,000.00)
Professional Services	\$ (30,000.00)
Travel	\$ (8,000.00)
Insurance	\$ (10,000.00)
Professional Development	\$ (2,000.00)
Assoc. Dues	\$ (3,000.00) \$ (408,000.00)

Cape Light Compact Governing Board

Meeting Minutes

September 12, 2012

The Governing Board of the Cape Light Compact met in regular session on Wednesday, September 12, 2012 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, Mass. 02630

Present were:

William Doherty, Chairman, Barnstable County
 Robert Schofield, V. Chairman, Bourne
 Peter Cocolis, Treasurer, Chatham
 Peter Cabana, Member @ Large, Dukes County
 David Anthony, Barnstable
 Deane Keuch, Brewster
 Ronald Zweig, Falmouth
 Barry Worth, Secretary, Harwich
 Tom Mayo, Mashpee
 Richard Toole, Oak Bluffs
 Kenneth Rowell, Orleans
 Everett Horn, Sandwich
 Bill Straw, Tisbury
 Peter Fontecchio, Truro
 Kathy Hubby, Wellfleet
 Joyce Flynn, Yarmouth

Absent were:

Michael Hebert, Aquinnah
 Timothy Carroll, Chilmark
 Brad Crowell, Dennis
 Fred Fenlon, Eastham
 Vacant, Edgartown
 Sharon Lynn, Provincetown
 Tim Twombly, W. Tisbury

Counsel/Media Present

Jeffrey Bernstein, Esq., BCK Law, Counsel

Rich Eldred, *The Cape Codder*, Orleans

Staff Present

Maggie Downey, Compact Administrator
 Briana Kane, Sr. Res. Program Coordinator
 Meredith Miller, C&I Program Manager
 Nicole Price, C&I Program Planner
 Debbie Fitton, Energy Education Coordinator

Margaret Song, Residential Program Manager
 Matt Dudley, Residential Program Coordinator
 Joseph Soares, Sr. Power Supply Planner
 Philip Moffitt, EM&V Analyst
 Karen Loura, Administrative Assistant

Public Present

James Rogers, Sandwich
 Mitch Relin, Brewster
 Kathy Sherman, Brewster

Preston Ribnick, Wellfleet
 Bob Hubby, Wellfleet
 Lilly Green, Wellfleet

This meeting was video recorded by P. Ribnick as a private citizen.

Chairman Doherty called the meeting to order at 2:00 p.m.

PUBLIC COMMENT

2:00 – 2:10 p.m. There was public comment.

MEETING MINUTES OF JULY 11, 2012

The Board then considered the July 11, 2012 Meeting Minutes. D. Anthony requested correction on Pg. 6, 1st bullet to remove the word "Director" from title of "Bud" Breault, former Barnstable Alternate. Chr. Doherty offered an amendment to the minutes on Pg. 1, Paragraph 1 to add the words: "as a private citizen." so that the sentence will read: "Preston Ribnick video-recorded the meeting as a private citizen." *D. Anthony moved the Board vote to accept the minutes as amended, seconded by P. Cabana and voted unanimously in favor with K. Hubby, Wellfleet abstaining.*

TREASURER'S REPORT – P. COCOLIS

P. Cocolis provided his report entitled Cape Light Compact Special Revenue Funds as of 8/31/12 (Attachment A). He explained that the energy efficiency fund expenses are on a 12-month calendar year cycle and revenues are on an July to June fiscal year cycle and revenues are always behind expenses.

*At 2:18 p.m. R. Schofield, V. Chairman, Bourne arrived.

CONTINUED DISCUSSION ON ENGAGEMENT OF AUDITOR FOR EXPANSION OF PREVIOUS CLC AUDITS AND VOTE ON ENGAGEMENT AND SUPPLEMENTAL BUDGET

P. Cocolis moved the Board vote to engage Sullivan, Rogers & Company, LLC to perform agreed-upon Procedures for the period of July 1, 2003 through December 21, 2008 to specifically test the appropriateness of expenses incurred related to the CLC Energy Efficiency funds and CLC Power Supply reserve funds.

And moved that the Board vote to engage Sullivan, Rogers & Company, LLC to review the CLC RFP process for selecting its competitive electric supplier(s) for the period of 2005 through the present, including the decision for appropriateness;

And moved that the Board vote to engage Sullivan, Rogers & Company, LLC to perform an Audit of all CLC funds for the years ending December 31, 2009, 2010, 2011;

And moved that the Board vote to prepare an Annual Audit of all CLC funds for the year ending December 31, 2012 and thereafter;

And moved that the Board vote to appropriate \$90,000 from CLC fund 8038 and \$30,000 from CLC fund 8046 to complete the audit tasks above (motions 1-3), seconded by B. Worth.

Discussion followed. E. Horn presented a letter from the Sandwich Board of Selectmen advising an independent vs. previous auditor be selected and he read an excerpt of the Selectmen's letter. P. Cocolis explained the word "thereafter" indicates a separate audit will be conducted each year. M. Downey reported the audits meet the State requirements. P. Cocolis said Rogers & Sullivan & Company were hired by the Assembly of Delegates. CLC can issue an RFP which would delay the process 6+/- months. It is unknown if results would be better and unlikely to be cheaper. He added that the Assembly voted for CLC to do audits beginning in 2012 and beyond and there was no perception of wrong doing. D. Keuch noted Chris Rogers said the cost could be less depending upon time it takes. T. Mayo said audits are exempt from MGL Chapter 30B. With no further discussion the Board then voted unanimously in favor by roll call

P. Ribnick indicated video recording has stopped and he is audio recording.

ENERGY EFFICIENCY PROGRAM UPDATE

1. ANNUAL REPORT ON ENERGY EFFICIENCY PROGRAM FUNDS AND SAVINGS – P. MOFFITT, Evaluation Manager provided a Power Point Presentation entitled 2011 Annual Report. (Attachment B)

2. POTENTIAL VOTE ON REQUEST FOR WAIVER OF CLC CAP ON CONTRIBUTION FOR C&I PROJECTS – M. MILLER, Commercial/Industrial Program Manager requested the Board consider a waiver of the \$150,000 incentive cap for installation of a Custom Chiller and VSD Project at the Cape Cod Hospital and allow a total project incentive payment of \$376,285. There was discussion concerning the impact upon the budget and it was determined funding is available for this. N. Price, C&I Program Coordinator said there is a 30-page analysis and Demand Management Institute (DMI) will oversee to ensure the vendor follows all proper installation and connection methods. T. Mayo said it is helpful to see grading of projects and noted the Benefit Cost Ratio minimum is 1. A BCR value of 2.58 has been calculated for this project. There was discussion of the history of the cap which historically has been waived for significant savings and frequently for municipal projects. The \$150,000 cap was due to limited funding. N. Price said this project is not adding load to the grid. B. Straw asked for a listing to compare like projects over the past 5 years. D. Keuch called the question. *J. Flynn moved that the Board vote to approve the waiver of the \$150k incentive cap of Cape Cod Hospital's Custom Chiller and VSD Project, thereby allowing a total project incentive of \$376,285.00, seconded by D. Keuch. P. Cabana moved to put the matter on the floor, seconded by R. Schofield and voted unanimously in favor.*

3. DISCUSSION AND POTENTIAL VOTE AFFIRMING CLC POLICY FOR RESIDENTIAL ENERGY AUDITS FOR NATURAL GAS CUSTOMERS – M. SONG, Residential Program Manager asked the Board to consider endorsing the policy of offering incentives to all customers within our service territory regardless of fuel type. She explained Cape Light Compact has been serving all customers over the past 5-6 years and we provide richer benefits to our customers than National Grid. *R. Toole moved the Board vote to offer home energy assessments with their related incentives to all customers regardless of fuel type, seconded by R. Schofield and voted unanimously in favor.*

4. CLC FAST FACTS - LINDSAY HENDERSON, Customer Service Coordinator distributed copies of nicely illustrated flyers showing individual town facts including the number of electric accounts, the number served and their electricity cost savings as well as information on municipal savings and the Solarize our Schools for 2011. Members were provided 25 copies of their Town's Fact Sheet for distribution/circulation within their town.

- P. Cocolis asked for copies of the CLC Public Information video.

DISCUSSION AND POTENTIAL VOTE ON PROPOSED AMENDMENTS TO CLC INTERGOVERNMENTAL AGREEMENT – ARTICLE XVI; SECTION E, REPORTS – M. DOWNEY, Administrator presented redlined IGA showing proposed language change. This amendment would impose a more strict conditions than required by MGL Ch. 40§4A. (Attachment C). *P. Cocolis moved that the Board vote to amend the existing language in Article XVI, Section # Reports of the Intergovernmental Agreement such that it reads as amended:*

“The Compact shall keep accurate and comprehensive records of services performed, costs incurred, and reimbursements and contributions received. The Compact agrees that it will perform regular audits of such records separate and apart from audits conducted by the Compact's fiscal agent. Periodic financial statements shall be issued to all members. Compact officers responsible for this Agreement, or County officials to the extent treasury or other functions are delegated to them pursuant to Article VII (H) hereof, are to give appropriate performance bonds. To the extent applicable, if at all, any reimbursement for or contribution toward the cost of any work related to this agreement shall be made at such intervals as provided in the Administrative Services Agreement or other applicable agreements. The Compact will comply with all other applicable provisions of G.L. C.40§4A.

The Compact shall also prepare a written annual report, in the format required by the Massachusetts Department of Public Utilities ("DPU") regarding the expenditure of energy efficiency funds for the previous calendar year. Such reports shall be filed with the DPU no later than August 1, unless filing or reporting requirements established by the DPU necessitate a different date, and posted to the Compact's web site within thirty days of submission to the DPU. In addition, the Compact shall periodically prepare written overviews of the Compact's program activities for each member for inclusion in its individual town annual reports."

seconded by B. Worth and voted unanimously in favor.

DISCUSSION AND POTENTIAL VOTE ON CVEC GRANTS FROM CLC

P. Cocolis moved that the Board vote that CLC will continue to provide grants as requested to CVEC for its operations through FY15 and to notify CVEC of the same in writing, seconded by J. Flynn. Discussion followed. T. Mayo requested an amendment that the CLC will consider grants after presentation showing the need and benefit to CLC. By agreement. M. Downey read the amended motion as follows: that the Board vote that CLC will continue to consider for approval grants, after presentation showing the need and benefit to CLC, as requested to CVEC for its operations through FY 15 and to notify CVEC of the same in writing. - P. Cocolis said he recalls a discussion about CLC's responsibility and rights to support CVEC, and it is good to fund CVEC through the next 2-3 years. The Board then voted unanimously in favor of the amended motion.

UPDATE ON PROPOSED CLC ASSEMBLY OF DELEGATES RESOLUTIONS

The Board received a copy of a proposed Assembly of Delegates resolution seeking to end funding of CVEC.

*Chr. Doherty announced taking up "Other Business from Board Members" out of order on the agenda so that the Board could enter into Executive Session and not return to Regular Session for the benefit of the general public.

OTHER BUSINESS

- Copies of the Cape Light Compact Annual Report on Energy Efficiency Activities in 2011 were distributed to the Board.
- D. Anthony requested the topic of Meeting Frequency be added to the next meeting agenda. M. Downey said she is seeking approval from the Board on 10/24/12 of the 2013-15 EE Plan prior to filing with the State. She said she will add this to that agenda.
- Tisbury & W. Tisbury have received status as a Renewable Energy Community under the Green Communities Act qualifying them for \$50,000 in funding and ability to access \$140,000.
- There will be an open house on Residential Energy Audits & Mass. Heat Loans on Sunday, 10/14/12 from 2:00 pm – 4:00 pm. at the Yarmouth Presbyterian Church on 6A in Yarmouthport. M. Song & M. Dudley will provide the presentation.
- T. Mayo requested "General Criteria and Cap Information" be on the next agenda.
- The Board agreed to receive Board Meeting Packets electronically and to have copies available at the meeting.

P. Cabana moved the Board vote to enter into Executive Session pursuant to MGL Ch. 30A§21 (a) 3 to discuss pending regulatory litigation – MA DPU 12-30 and not to reconvene in regular session at the conclusion of the Executive Session, seconded by B. Worth and voted unanimously in favor by roll call.

Respectfully submitted,

Karen E. Loura

Administrative Assistant

Reviewed by B R Worth, Secretary

Cape Light Compact Governing Board Meeting Minutes May 9, 2012

The Governing Board of the Cape Light Compact met in regular session on Wednesday, May 9, 2012 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, Mass.

Present were:

William Doherty, Chairman, Barnstable County
Robert Schofield, V. Chairman, Bourne
Peter Cocolis, Treasurer, Chatham
Peter Cabana, Member @ Large, Dukes County
Fred Fenlon, Eastham
Barry Worth, Secretary, Harwich
Ronald Zweig, Falmouth
Everett Horn, Sandwich
Deane Keuch, Brewster
Kenneth Rowell, Orleans
Kathy Hubby, Wellfleet
Joyce Flynn, Yarmouth
Peter Fontecchio, Truro
Richard Toole, Oak Bluffs
David Anthony, Barnstable

Absent were:

Michael Hebert, Aquinnah
Tim Twombly, W. Tisbury
Timothy Carroll, Chilmark
Brad Crowell, Dennis
Vacant, Edgartown
Tom Mayo, Mashpee
Sharon Lynn, Provincetown
Bill Straw, Tisbury

Staff Present

Maggie Downey, Compact Administrator
Nicole Price, C&I Program Planner
Margaret Song, Residential Program Manager
Matt Dudley, Residential Program Coordinator
Karen Loura, Administrative Assistant

Meredith Miller, C&I Program Manager
Philip Moffitt, EM&V Analyst
Gail Azulay, EM & V Analyst
Joseph Soares, Sr. Power Supply Planner
Lindsay Henderson, Customer Service Coordinator

Public Present

Kathy Sherman
Mitch Relin

Preston Ribnick
Sheila K. Bowen

Chairman Doherty called the meeting to order at 2:05 p.m. Preston Ribnick videotaped the meeting.

Public comment

Preston Ribnik read from a prepared statement concerning the history leading to the Assembly of Delegates Subcommittee report. After 3 minutes Chairman Doherty closed comment. Kathy Sherman of Brewster spoke about PV projects and reiterated the founding principles of CLC to represent ratepayers. She urged the Board to consider costs and benefits. Mitch Relin read from a prepared statement. Fred Fenlon called a point of order indicating Mr. Relin was reading from P. Ribnick's prepared statement.

Consideration of Minutes

The Board then considered the April 11, 2012 Meeting Minutes. By agreement correction was made to the title area to correct the typed date to April 11, 2012 as correctly appearing in the 1st paragraph. P. Cabana moved the Board vote to accept the minutes of April 11, 2012 as corrected, seconded by J. Flynn and voted unanimously in favor with D. Anthony and R. Zweig abstaining because they were not at the meeting.

ENERGY EFFICIENCY PROGRAM UPDATE

1. Update on Revisions to Audit Recruitment Competition, Matt Dudley

Lindsay Henderson provided an overview and update on the Audit Recruitment Competition indicating that it will include all towns with either/or the local Recreation or Senior Centers. Lindsay Henderson will be the lead on this project. She announced the submission deadline to be included in the competition is 6/1/12 and the program will launch on 6/15/12. There was discussion about promoting the competition on cable television. P. Cabana agreed to cover Dukes County and B. Doherty will cover Barnstable County. M. Song explained that there are different dollar values to be awarded and that there are no losers.

2. Early Boiler Retirement Form

L. Henderson distributed the Residential Program "Early Boiler Retirement Flyer". (See Attachment A)

3. CLC Informative Video

M. Song then played a 4-minute long video about Cape Light Compact which was produced to raise public awareness of our programs. She solicited suggestions where copies of video could be sent to reach the public. B. Doherty recommended each town's government cable channel. P. Cabana suggested during the time when talking about audits that the 800 telephone number be projected. P. Cocolis suggested better background music and that it is perfect for Chambers of Commerce. F. Fenlon suggested presenting it to each Board of Selectmen which meetings are broadcast.

4. Mass. NEED Award Announcement

Cape Cod towns 6 out of 8 award categories The Board was invited to the Awards Ceremony taking place at the Mass. Statehouse on May 30th. It was also announced the National Youth Awards Ceremony taking place the last week of June in Washington DC. 2:40 p.m. B. Doherty stated the remarkable work of Debbie Fitton and her staff to accomplish this adding it is important to develop good habits among youth.

5. May 15 & 16 Appreciative Inquiry Summit

M. Downey announced details about the upcoming Appreciative Inquiry Summit (AI Summit) where statewide stakeholders will convene to focus on the next 3-year plan. Chr. Doherty urged board members to participate if their schedules allow the time commitment.

Power Supply Update

J. Soares informed the Board he continues to receive calls from Customers confused by telephone marketers offering a competitive power supply. He said there are some bad actors who are misleading consumers and stating that they represent Nstar. These are calls coming from out-of-state call centers. Some suppliers will charge consumers a \$150.00 exit fee. An informative Consumer Informational Video has been produced providing consumers with questions to ask if called and recommending in addition to price that consumers compare term and be aware of any exit fees. Consumers are also urged to ask for offers in writing and advised not to disclose their electric account number nor commit over the phone. K. Hubby said she received 3 calls and one did say they represented Nstar.

Special Commission on County Government – CLC Recommendations

A draft response of the CLC Executive Committee was distributed to be finalized at the 6/13/12 meeting. This draft can be edited or changes suggested to M. Downey until 6/1/12.

Treasurer's Report:

P. Cocolis, Treasurer provided a proposed CLC FY13 Operating Budget for review and discussion. It was agreed that CVEC would be invited to next months' meeting if there are questions for them. By agreement, the FY13 Budget will go to vote at June 13, 2012 Meeting.

CVEC Update

- M. Downey provided an update on Phase II of the PV Project where work is being done to finalize the design locations, documents and continued negotiations. Round I update that Eastham is the first Cape town through the Impact Study Phase but are delayed moving to the next step in the process due to Nstar being overwhelmed at this time. All of Phase I sites have received the required state and local permits.
- April was the largest PV producing month on record. April had sunny cool days, which are ideal conditions for PV generation.
- 16.5 MW of PV are anticipated from Phase I and there are 20-35 MW of additional PV proposed under Phase II.

Other Business

F. Fenlon asked if it is worth it for Commercial/Industrial customers to switch CFL's with LED's. N. Price responded that the cost is high and the savings are low. Cape Light Compact has an upstream buy-down available to a minimum of \$5.00 making them available to customers to self-install. If Municipalities switch from incandescent lighting to LED's, it is worth it. CLC has a buy-down for the Lprize LED making them available at Home Depot to the consumer at \$24.99. Reports are that the LED's are selling themselves due in part because they are dimmable.

Chr. Doherty said the Assembly's Subcommittee Report is available and asked the board to review all recommendations and consider the report. He noted that he will be responding to the Report. P. Cabana said his impression is that the Subcommittee members did not have experience or expertise necessary.

At 3:34 p.m. R. Zweig moved the Board vote to adjourn, seconded by J. Flynn and voted unanimously in favor by those present.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Reviewed by B. Worth, Secretary

*Have You Ever Wanted
to Retire at 30?
Your Boiler Can!*



**Cape Light Compact is now
offering an Early Retirement Rebate
for Oil or Propane Boilers!**

- *Rebates range from \$1,750 to \$3,500*
- *Must have a Home Energy Assessment to determine eligibility**
- *Boiler must be at least 30 years old*
- *Must replace old residential heating boiler with a high efficient model of the same fuel type*
- *Offer only available 5/1/12-7/31/12*

**Some restrictions may apply*



Please visit www.capelightcompact.org
for more information or call
1-800-797-6699 to sign up for a
FREE Home Energy Assessment.

Cape Light Compact Governing Board Meeting Minutes June 13, 2012

The Governing Board of the Cape Light Compact met in regular session on Wednesday, June 13, 2012 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, Mass. 02630

Present were:

Robert Schofield, V. Chairman, Bourne
Peter Cocolis, Treasurer, Chatham
Peter Cabana, Member @ Large, Dukes County
Fred Fenlon, Eastham
Barry Worth, Secretary, Harwich
Ronald Zweig, Falmouth
David Anthony, Barnstable
Brad Crowell, Dennis
Tom Mayo, Mashpee
Deane Keuch, Brewster
Kathy Hubby, Wellfleet
Peter Fontecchio, Truro
Richard Toole, Oak Bluffs
Joyce Flynn, Yarmouth (2:23)
Bill Straw, Tisbury

Absent were:

William Doherty, Chairman, Barnstable County
Timothy Carroll, Chilmark
Kenneth Rowell, Orleans
Tim Twombly, W. Tisbury
Sharon Lynn, Provincetown
Everett Horn, Sandwich
Michael Hebert, Aquinnah
Vacant, Edgartown

Counsel/Officials/Consultants Present

Jeff Bernstein, Esq. Legal Counsel	Ashley Amos, BCK Law
Mary Pat Flynn, Chr., County Commissioners	Sheila Lyons, County Commissioner
John Checklick, CVEC Falmouth Rep.	Ed Schmidt, Consultant, MCR

Staff Present

Maggie Downey, Compact Administrator	Meredith Miller, C&I Program Manager
Vicki Marchant, C&I Program Analyst	Nicole Price, C&I Program Planner
Sara Miller, C&I Program Intern	Philip Moffitt, EM&V Analyst
Debbie Fitton, Energy Education Coordinator	Margaret Song, Residential Program Manager
Briana Kane, Sr. Res. Program Coordinator	Joseph Soares, Sr. Power Supply Planner
Karen Loura, Administrative Assistant	Kevin Galligan, Energy Efficiency Program Manager
Lindsay Henderson, Customer Service Coordinator (3:50 pm)	

Public Present

James Rogers, Sandwich	Jani Rapaport, LW Voters CCA
Preston Ribnick, Wellfleet	Patricia Andres & Neil Andres
Mitch Relin	

At 2:09 p.m. V. Chairman Schofield called the meeting to order. Without a representative from Martha's Vineyard, the Board delayed action items on the agenda until Peter Cabana, Dukes County Representative arrived. The following agenda items were taken up out of chronological order.

1. PUBLIC COMMENT

Various statements regarding Compact financial statements, the need for representatives to share them with town officials, and comments concerning the Assembly Special commission were stated or read by the members of the public in attendance.

2. MEETING WITH COUNTY COMMISSIONERS TO DISCUSS SPECIAL BARNSTABLE COUNTY COMMISSION RECOMMENDATIONS RELATIVE TO CAPE LIGHT COMPACT

M. Downey delivered a Power Point Presentation dated June 13, 2012 included by reference hereto and posted at the Cape Light Compact website @ <http://www.capelightcompact.org/resources/board-meeting-presentations/> Commissioner Flynn added that CLC was formed with County Support in 1997 as a result of public need with rising energy costs. The County continues to look to work with CLC for long term energy plans. The County is also supportive of CVEC and her town of Falmouth is particularly supportive. Commissioner Lyons stated that the County's responsibilities relative to the County should be defined. CVEC is a utility and has a right to keep some things confidential (i.e., contract negotiations, etc.) Brad Crowell said the relationship between CLC & CVEC and the County Government needs to be made clear. Comm. Lyons said the Commissioners have just reviewed the Assembly Special Committee Report and have not discussed it as a body. . She said as public servants we need to promote transparency. Chr. Flynn said Barnstable is a unique County and there is a need to do a better job educating the population.

3. CONSIDERATION OF MEETING MINUTES

The Board then considered the May 9, 2012 Meeting Minutes. *R. Zweig moved the Board voted to accept the minutes as presented, seconded by K. Hubby, voted unanimously in favor with T. Mayo, B. Crowell and B. Straw abstaining as they were not present.*

4. FY13 OPERATING BUDGET

The Board then considered the FY13 Operating Budget of \$988,920.00. The Operating Budget is funded by a mil charge on the CLC power supply contract. There was a general discussion about legal expenses. Atty. Bernstein said most of the expense come from participation in regulatory dockets. John Checklick, CVEC Director was present to respond to any budgetary questions relating to the Cape & Vineyard Electric Cooperative and that budget was also reviewed. *On a motion duly made by J. Flynn and seconded by Peter C, the Board voted by roll call to approve the FY13 Proposed Budget with all governing board members who were present voting affirmative, except Mashpee which abstained.*

The Cape Light Compact has been included in Barnstable County's audits since inception. The Board discussed meeting with the County Auditors to consider a retrospective review of CLC funds held by Barnstable County. M. Downey informed the Board the Auditors are available to meet with the Board at the July 11, 2012 Meeting. By agreement, M. Downey will request a presentation in advance of the meeting or provide one at the meeting. Discussion followed. There is no cost to meet with them and review their proposal, but costs will be incurred should the Board move forward with any of the recommendations presented by the Auditors. There was unanimous consensus to pursue a meeting with the Auditors.

5. ENERGY EFFICIENCY COMMERCIAL/INDUSTRIAL FOCUS GROUP REPORT AND PRESENTATION – ED SCHMIDT, MCR PERFORMANCE SOLUTIONS

Ed Schmidt, MCR Performance Solutions, LLC provided a presentation of the Small Commercial Retrofit Program Insights Report and Recommendations focusing at increasing participation. A copy of the report was distributed to the Board and a copy is attached hereto (Attachment A). It was noted that implementation of the

strategic marketing plan recommendation would necessitate an expeditor.

6. ENERGY EFFICIENCY PROGRAM UPDATE

a) L. Henderson distributed examples of the Energy Audit Competition and provided the Board with an update on the program.

b) B. Kane informed the Board that the new lighting catalogues have been received and are available. She also described the Lighting Controls Initiative which program seeks 20 households with dimmers to participate in an assessment. She passed out an informational sheet and energy efficient lighting catalogues.

c) M. Song distributed copies of the Cape Light Facebook Page and a copy of Pinterest.

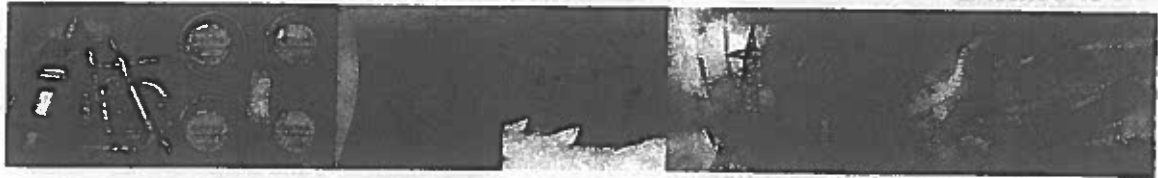
7. REPORT ON 6/6/12 ASSEMBLY OF DELEGATES MEETING

There was general exchange and discussion about the 6/6/12 Assembly of Delegates Meeting attended by members of CLC Board and Staff. It was noted that Cape Light Compact provided briefings and it was acknowledged that it does take a while to understand energy related issues.

8. TREASURER'S REPORT – P. COCOLIS

P. Cocolis distributed Treasurer's Report as of 5/31/12 (Attachment B). He said he would like to provide the CLC Informational Video to his Chairman. T. Mayo offered to help.

At 4:30 p.m. B. Worth moved to adjourn, seconded by J. Flynn and voted unanimously in favor.



Small Commercial Retrofit Program Insights



June 6, 2012

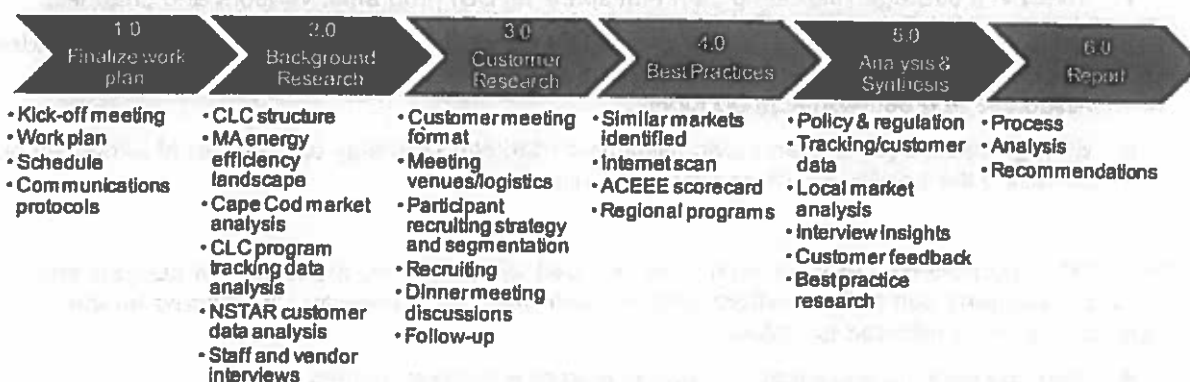
Small Commercial Retrofit Program Insights

Executive Summary

Cape Light Compact engaged MCR Performance Solutions, LLC to conduct research into the question of what the Compact should do to increase engagement of the small C&I sector in its energy efficiency programs. The main feature and source of insight for the project was a series of three customer focus groups.

The conduct of the project was based upon the following work plan, developed through initial discussion and a kick-off meeting held on February 3, 2012.

Figure ES-1: Project Work Plan



Background research included analysis of existing Compact customer data and energy efficiency tracking databases, federal data sources and resources and interviews. The focus group format and discussion were developed by analysis of the various data and through discussions between the MCR project team and Compact staff. MCR used standard focus group techniques and practices to structure a discussion guide. MCR and CLC agreed that the focus groups should be small (6 customers or fewer) to heighten the candor of the discussion. Three groups were carefully planned and participants selected to group similarly sized businesses together and include a mix of efficiency program participants, non-participants and trade allies from the primary industry segments present on Cape Cod. Recruiting of participants was undertaken based upon input from the Compact's Governing Board and analysis of customer usage and program data. The focus groups were conducted March 13-15, 2012; smaller customers were hosted at a Lower/Outer Cape hotel & restaurant in Eastham; mid-sized customers were hosted at a Mid-Cape restaurant in Yarmouthport; and larger customers were hosted at an Upper Cape resort & restaurant in Sandwich.

Focus groups, secondary research and interviews with staff and vendors all point to one fundamental driver of the Compact's energy efficiency programs, administration, marketing and policy/regulatory dealings: Cape Cod and Martha's Vineyard are unique in the dynamics of their C&I customer population. Other primary conclusions and recommendations were developed through analysis of the data and background research as well as best practices research. These conclusions and recommendations include the following:

1. Cape Light Compact and its energy efficiency programs are generally well run and well-received by customers

**Cape Light Compact Governing Board
Wednesday, June 12, 2013
Open Session Meeting Minutes**

The Governing Board of the Cape Light Compact met on Wednesday, June 12, 2013 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, MA 02630.

Present were:

Joyce Flynn, Chairwoman, Yarmouth
Peter Cocolis, Treasurer, Chatham
Robert Schofield, Vice-Chair, Bourne
David Anthony, Barnstable
Timothy Carroll, Chilmark - by Teleconference
Fred Fenlon, Eastham
William Doherty, Barnstable County
Thomas Mayo, Mashpee
Ronald Zweig, Falmouth
Kenneth Rowell, Orleans
Everett Horn, Sandwich
William Straw, Tisbury
Peter Fontecchio, Truro
Kathy Hubby, Wellfleet

Legal Counsel: Jeffrey Bernstein, Esq., BCK Law, LLC

Cape & Vineyard Electric Cooperative, Inc.: John Checklick, President

Staff Present:

Maggie Downey, Compact Administrator
Margaret Song, Residential Program Manager
Briana Kane, Sr. Residential Program Coordinator
Matthew Dudley, Residential Program Coordinator
Meredith Miller, C&I Program Manager
Nicole Price, C&I Program Planner
Nicolas Dowmon, C&I Intern
Karen Loura, Administrative Assistant
Joseph Soares, Sr. Power Supply Planner
Gail Azulay, EE EM&V Analyst
Philip Moffitt, EM&V Analyst
Debbie Fitton, Energy Education Coordinator
Brooke Regan, Energy Education Intern

Public: James Rogers, Sandwich

CALL TO ORDER

At 2:04 pm, Chairwoman Flynn called the meeting to order.

PUBLIC COMMENT

There were no public comments.

CONSIDERATION OF MEETING MINUTES

The Board then considered the April 17, 2013 Meeting Minutes. *P. Cocolis moved to correct pg. 2, line 84-85 by removing the sentence: "P. Cocolis." and to vote to approve the minutes, seconded by R. Zweig and voted unanimously in favor with E. Horn, K. Rowell, T. Mayo & T. Carroll abstaining.*

TREASURER'S REPORT

P. Cocolis, Treasurer distributed copies of the 2013 Energy Efficiency Plan Budget detailing the 3-year plan budget compared to 2013 actuals (January through April) and the Cape Light Compact Operating Budget as of 6/30/13 and proposed FY14 Operating Budget. D. Anthony met (for his own interest) with Pres. Checklick and C. McLaughlin of CVEC after the last meeting and is satisfied CVEC spending was rational and appropriate. *B. Doherty moved the Board vote to approve the Budget, seconded by R. Schofield.* P. Cocolis said each line of the budget was discussed at the last meeting and the proposed budget for FY 14 is very close to last year's budget. CVEC questions have been answered and R. Zweig is also satisfied with the proposed budget. *The Board then voted unanimously in favor.*

ENERGY EFFICIENCY UPDATE

1. **Energy Education:** D. Fitton, Energy Education Coordinator introduced Brooke Regan, Energy Education Intern and provided history of Brooke's involvement in energy education as well as future plan to continue with Cape Light Compact. The National Energy Education Development Project (NEED) has named Brooke Regan the National Student of the Year. R. Schofield presented a Proclamation from Mass. State Representatives.

D. Fitton also provided a 2013 Energy Education Program Update and Power Point Presentation. (Attachment A) and reported that the 2013 National NEED Youth Awards Ceremony taking place in Washington DC next week will be attended by Sandwich, Harwich and Forestdale public schools. Because of a sponsorship by ConEdison Solutions a number of students were able to participate.

2. **Efficient Neighborhoods Plus Program:** M. Song explained the program's objective is to reach economically hard to reach residential customers and provide enhanced incentive with a whole building approach. This is required by MA DPU as part of the 2013-15 Statewide Energy Efficiency Plan. M. Song distributed copies and provided a power point presentation (Attachment B). *T. Mayo moved the Board vote approve the Efficient Neighborhoods Plus Residential Energy Efficiency Initiative for 2013 as presented by M. Song, seconded by R. Zweig.* The Board requested Program Updates at the November, 2013 and January, 2014 Meetings and a full program evaluation once complete. The Board asked to be informed if the program adds significant costs. *The Board then voted unanimously in favor.*

3. **Cape Cod Commercial Linen Business Leadership Award:** N. Dowmon distributed copies (Attachment C) and presented an overview of the energy efficiency upgrades applied by Cape Cod Commercial Linen Service, Inc. at their facility at 880 Attucks Lane, Hyannis. This company is being awarded at the 2013 National Energy Efficiency Partnership Conference taking place 6/18 & 19/13 in Springfield, Mass.

CHAIRMAN'S REPORT:

1. **Discussion and Potential Vote on Compact Representative to CVEC:** Chr. Flynn reported on the need to vote a Director to Cape & Vineyard Electric Cooperative, Inc. representing Cape Light Compact. She indicated the time commitment involved is expected to decline over the next 8 months as two major Solar Projects (Phase I & Phase II) are nearing ground breaking and with the hiring of a general manager and replacing the Project Engineer's position with a Project Coordinator. She said the CVEC has just completed its long-range strategic plan to be presented to CLC in the Fall/Winter. B. Doherty suggested she may like to represent CLC on CVEC. She informed the Board that the Cape Light Compact Director is automatically on the Executive Committee of the Board of Directors which can act on matters without the full board. The Towns of Wellfleet and Truro are not members of CVEC. Atty. Bernstein said Cape Light Compact can appoint anyone to fill the vacancy. W.

Straw serves on Cape Light Compact and CVEC. *B. Doherty moved to nominate Joseph Soares to CVEC Director, seconded by P. Fontecchio.* J. Soares indicated he would not be available at the June or July CVEC Meetings due to prior commitments but is able to attend in August. *The Board then voted unanimously in favor.*

2. Update on Upcoming meeting with Assembly of Delegates to Discuss AUP and Audit: Chr. Flynn informed the Board she and the auditor, Chris Rogers, will attend a meeting with the Assembly of Delegates taking place 6/19/13 @ 4:00 p.m. to present the results of the Agreed Upon Procedures (AUP) conducted by Sullivan, Rogers & Co. She said the Assembly is not satisfied with the AUP. M. Downey clarified to the board that the AUP is not an Audit. Compact funds have been audited since inception as part of the Barnstable County audit. Independent Financial Statements, which have not been prepared in the past, for the Compact will be completed for the years 2009-2012. Discussion followed. *D. Anthony moved the Board vote to support the following: Should the Assembly of Delegates have questions for the Compact beyond the audit (Independent Financial Statements) and AUP that the Compact requests these questions be submitted in writing and the Compact will gladly respond in writing, seconded by P. Cocolis and voted unanimously in favor.*

ADMINISTRATOR'S REPORT

1. Year-end procedures – travel: M. Downey asked the Board members to submit expenses for travel reimbursement before June 30, 2013 or request funds be encumbered.

2. Status of Independent Financial Statements: Sullivan, Rogers & Co. staff is working to complete the Independent Financial Statements. The Board agreed to meet August 14th @ 2:00 pm for a presentation from the auditor on the Compact's 2009, 2010, and 2011 Independent Financial Statements.

Other Business

- The Board acknowledged receipt of a copy of a letter from the Attorney General's Office dated July 3, 2013 to Attorney Jeffrey Bernstein, Counsel for the Compact concluding there was no violation to the Open Meeting Law by CLC nor CVEC (Attachment D)
- The Board acknowledged receipt of a thank you letter from Amy Kelly praising the program and staff for energy efficiency services received. (Attachment E)

OPEN SESSION VOTE ON ENTRY INTO EXECUTIVE SESSION AND REQUIRED DECLARATIONS OF THE CHAIR

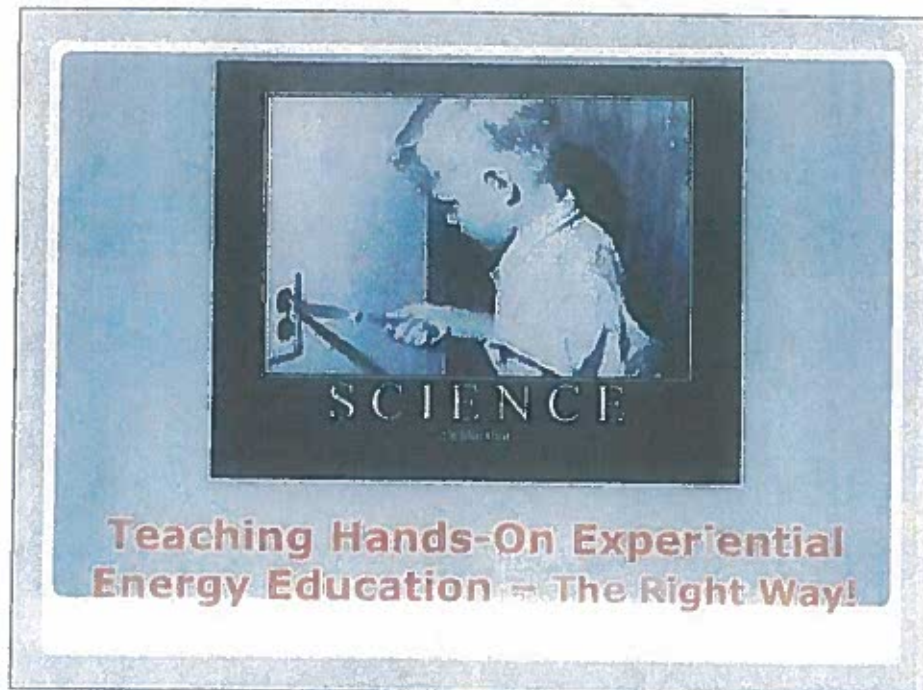
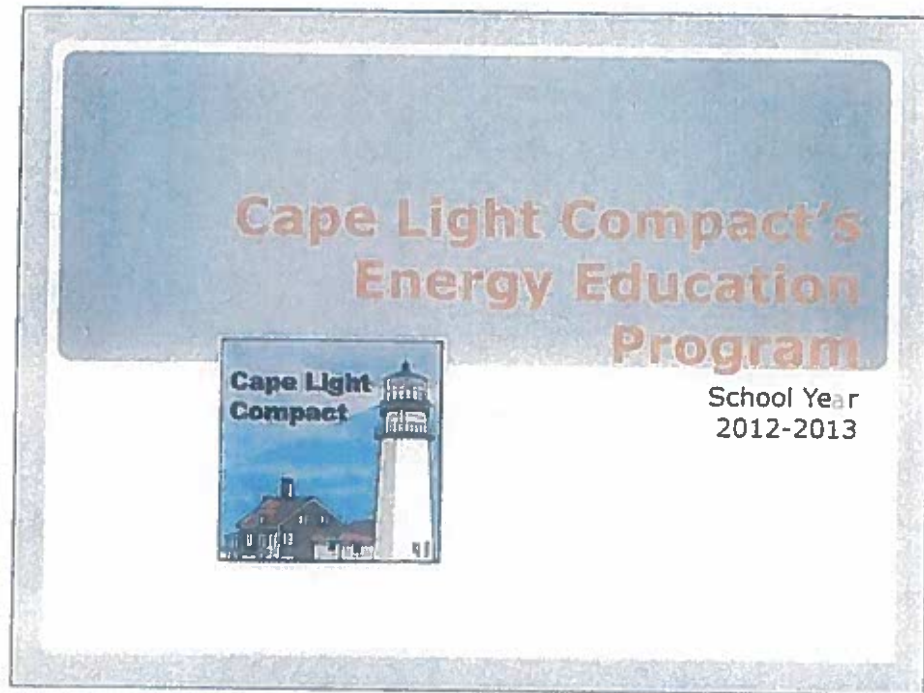
Chr. Flynn then declared the need to enter into Executive Session pursuant to MGLA Ch. 30A § 21 (a) (3) to for an update and discussion on DPU Regulatory Litigation and that an open session may have a detrimental effect on the bargaining or litigating position of the Cape Light Compact. *P. Fontecchio moved the Board vote to enter into Executive Session and at the conclusion of the Executive Session not to reconvene in open session this day, seconded by R. Zweig and voted unanimously by roll call in favor.* Counsel and staff remained.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Attachment A

6/11/2013



6/11/2013

- Bourne Middle School
- Morse Pond School
- Teaticket Elementary
- Cape Cod Reg. Tech
- Oakridge School
- Forestdale School
- Wing School
- Sandwich High School
- Upper Cape Technical
- Cape Cod Technical
- Harwich High School
- Nauset High School
- Barnstable Middle
- Barnstable 5th Grade
- CC Lighthouse Charter
- Harwich Elementary
- Harwich Middle School
- Chatham Middle
- Eastham Elementary
- Eddy Elementary
- Wellfleet Elementary
- Truro Central School
- ME Small School
- D/Y High School
- Mattacheese Middle
- Wixom Middle
- Ezra Baker School
- Quashnet School

School Programs : 2012-13



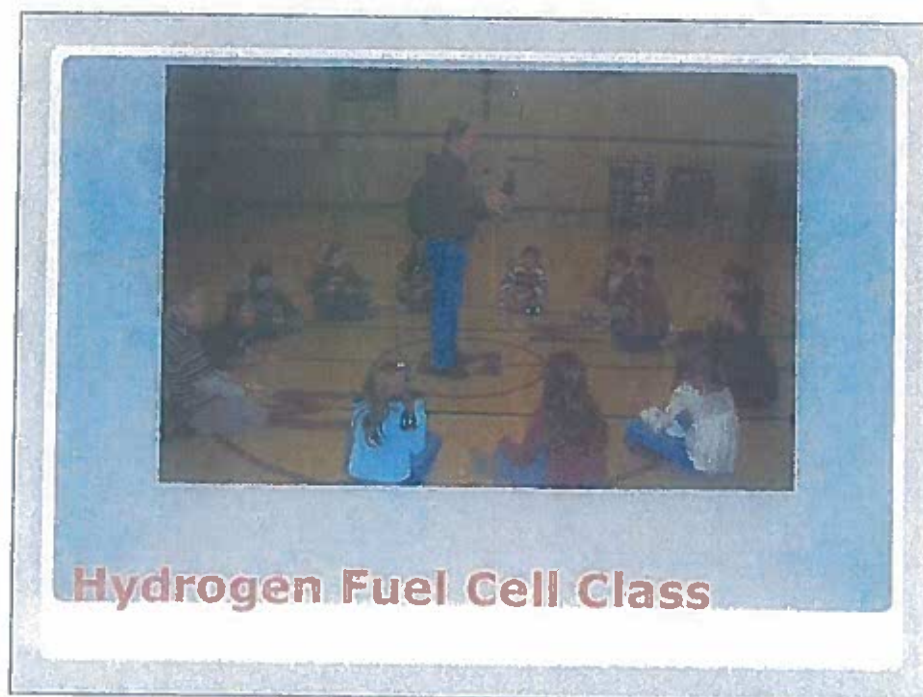
Participation

Over 6,000 students

Over 300 teachers

In over 38 schools

6/11/2013

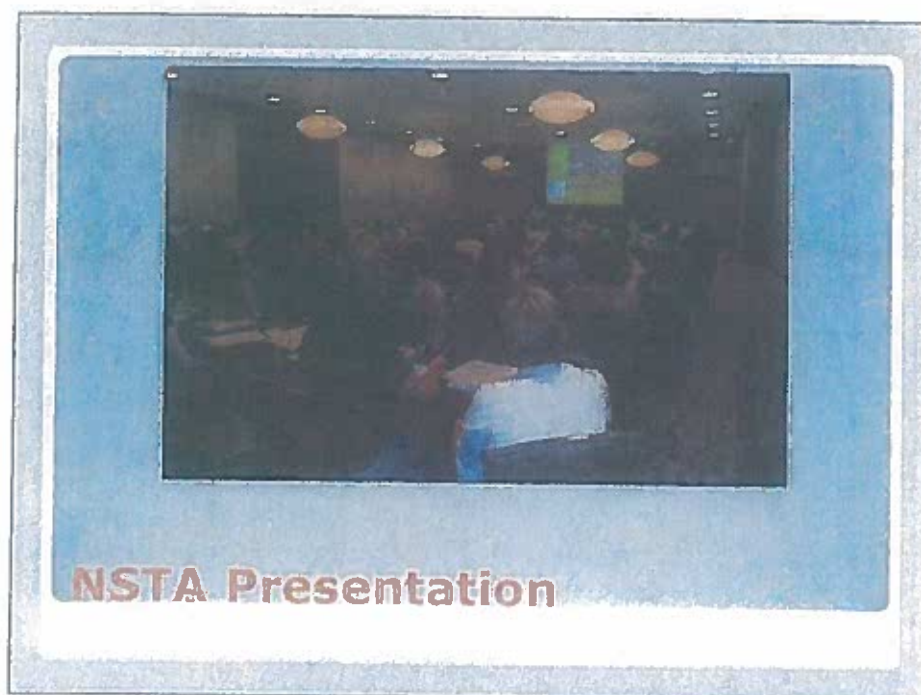


6/11/2013

- Bourne Middle School and Upper Cape Tech
- Forestdale and Sandwich High School
- Oakridge and Sandwich High School
- Wing School and Sandwich High School
- Barnstable 5th grade and Sandwich High
- Eddy School and Ezra Baker School
- Eddy School and Station Ave. School
- Eastham Elementary and Truro Central School
- Harwich High School and Harwich Middle School
- Nauset High School and ME Small School
- Cape Cod Tech at Harwich Middle School
- Upper Cape Tech and ME Small School
- Barnstable Middle and ME Small School

Kids teaching Kids**Energy Carnivals
Kids Teaching Kids**

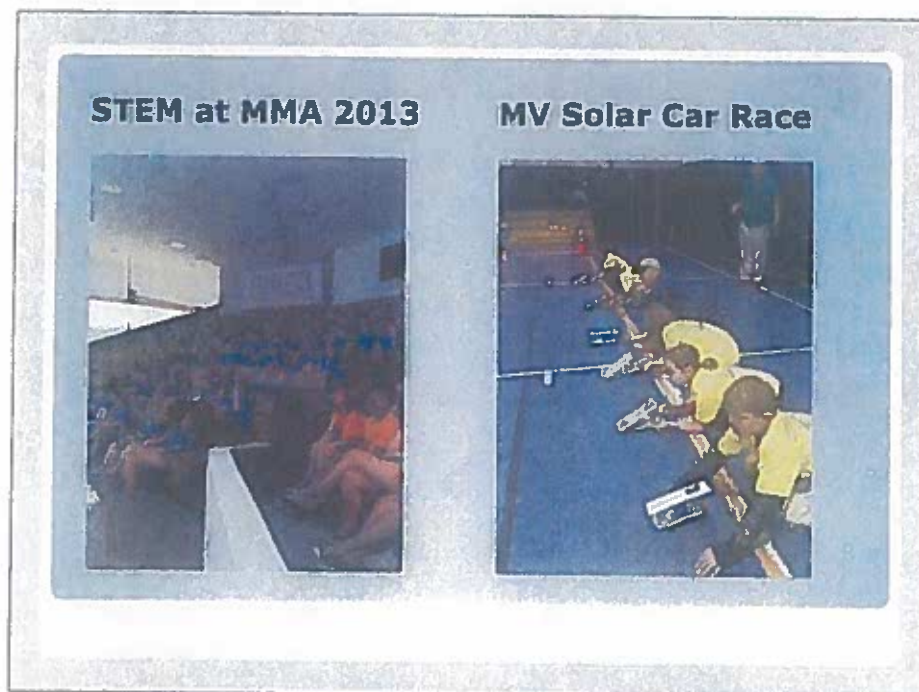
6/11/2013



6/11/2013



6/11/2013



6/11/2013

- Christine Twombly, Orleans
- Sally Andreola, Brewster
- Ed Banks, Harwich
- Andy Morris, Bourne
- Liz Argo, Yarmouth
- Laura Gregorio-Tanguilig, Sandwich
- Charlie Bresnahan, Barnstable
- Kara Gelinas, MV
- Maggie Brown, Eastham

**Special Thanks to the CLC Energy
Education Teaching Team**

Attachment B



Efficient Neighborhoods +



Cape Light Compact Board, June 12, 2013

Efficient Neighborhoods + Overview

Required by the MA DPU as part of approval of the 2013-2015 Energy Statewide Energy Efficiency Plan

Offered by electric and gas program administrators across the state

Objective: Reach economically hard-to-reach customers in the residential 1-4 family retrofit market (not low-income)

Target: Lower to moderate-income consumers in designated communities

Program Model: Provide enhanced incentive structure with a whole-building approach

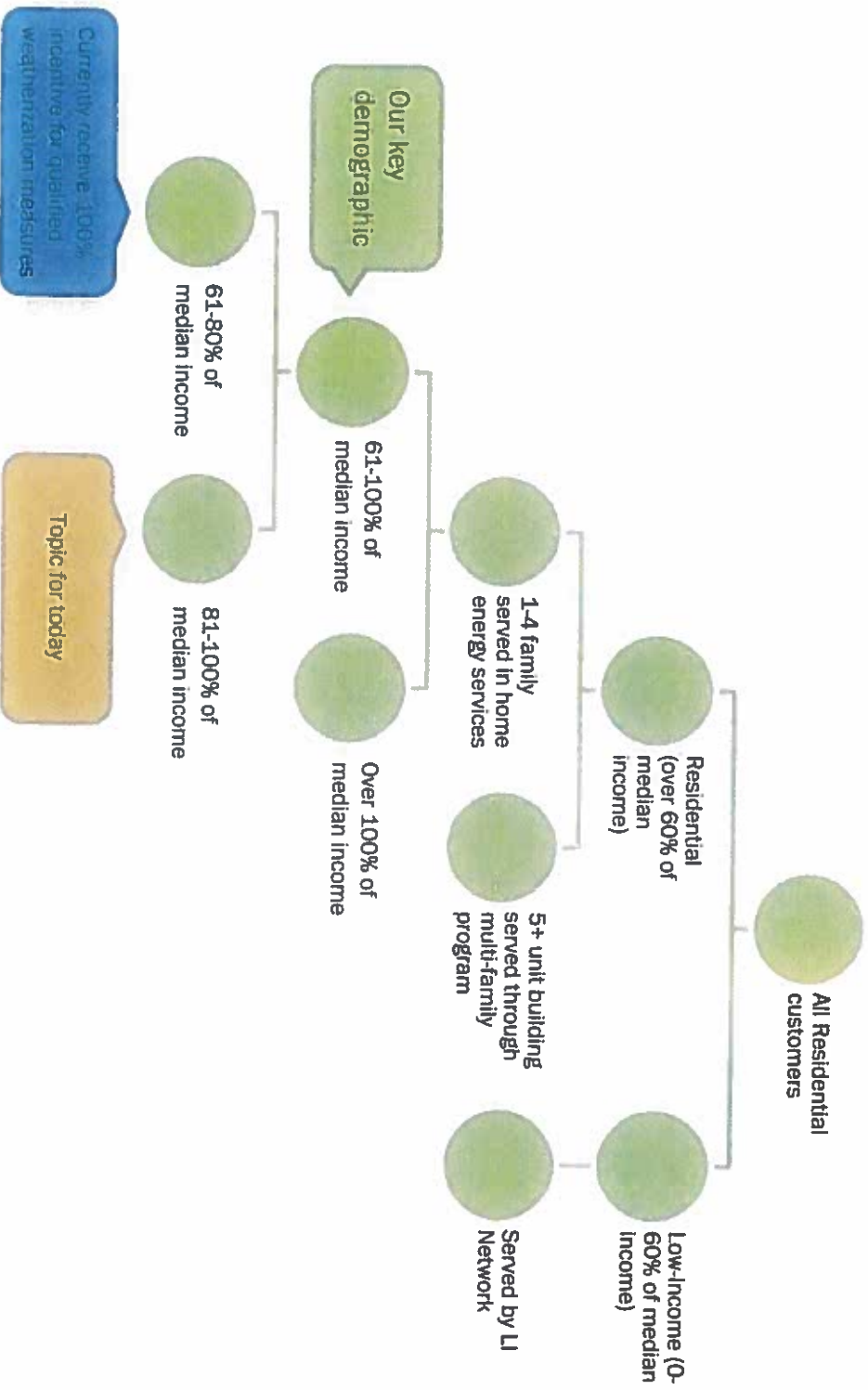
Milestones:

- Define target neighborhoods and finalize design by Q1 2013.
- Test initiative June – September 2013
- Assess results

Background

- Met with Compact Executive Committee on May 10, 2013
- Direction from Executive Committee on:
 - Timeframe: Determined not to offer a summer program
 - Target audience: Did not want to limit to a few towns

Who does this address?



What are the income thresholds?

# of household members	60% of state median income	80% of state median income	100% of state median income
1	\$31,271	\$45,100	\$54,475
2	\$40,893	\$51,550	\$66,076
3	\$50,515	\$58,000	\$80,822
4	\$60,137	\$64,400	\$101,523
5	\$69,759	\$70,200	\$103,741

These are the guidelines that we used to screen out customers as the low-income customers are eligible for 100% incentives for cost-effective measures.

<http://www.census.gov/hhes/www/income/data/statemedian/>

Statewide v. CLC Proposed Process

	Statewide	CLC Proposed
Available Locations	Neighborhood or select towns	All towns
Selection Criteria	By average income in census block groups within towns/neighborhoods	By individual customer
Income Verification	None	Required to submit paperwork to confirm income
Time Period	June – September 2013	September 2013 to January 2014
Incentives	Enhanced	Enhanced

Proposed Enhanced Incentive Structure

Enhanced Incentive Description	Enhanced Incentive	Existing Incentive
Common Area Lighting (LED or CFL depending on fixture)	\$120	\$0
Pre-Weatherization Barrier Incentive	* Up to \$800	\$0
100% up to \$4000 Insulation per unit	\$2200	(Based on historical job costs) \$1,650
Early Retirement Refrigerator (ENERGY STAR® labeled)	\$200	\$150
EN+ Oil or Propane Boiler & Furnace Incentive Adder	\$100	**\$0

*Multiple barriers allowed: Knob & Tube/Dryer Venting = \$250 each, High CO = \$300

**Existing gas boiler rebates \$1,000-\$1,500, Existing gas furnace rebates \$300-\$450, Existing Oil equipment \$400-\$500

Why a limited timeframe?

- ✎ The incentive design will test the following:
 - Is the 80-100% of state median income an under-served market?
 - What will be the uptake in participation, and how will it affect our budgets?
 - What will need to be re-designed for a future phase?
- ✎ A formal, third-party evaluation will be studying the effects of this limited time promotion.

Potential Vote

- ✎ **VOTE** to approve the CLC proposed design and incentive structure of the Efficient Neighborhoods +

Cape Cod Commercial Linen Service

2013 NEEP Business Leader

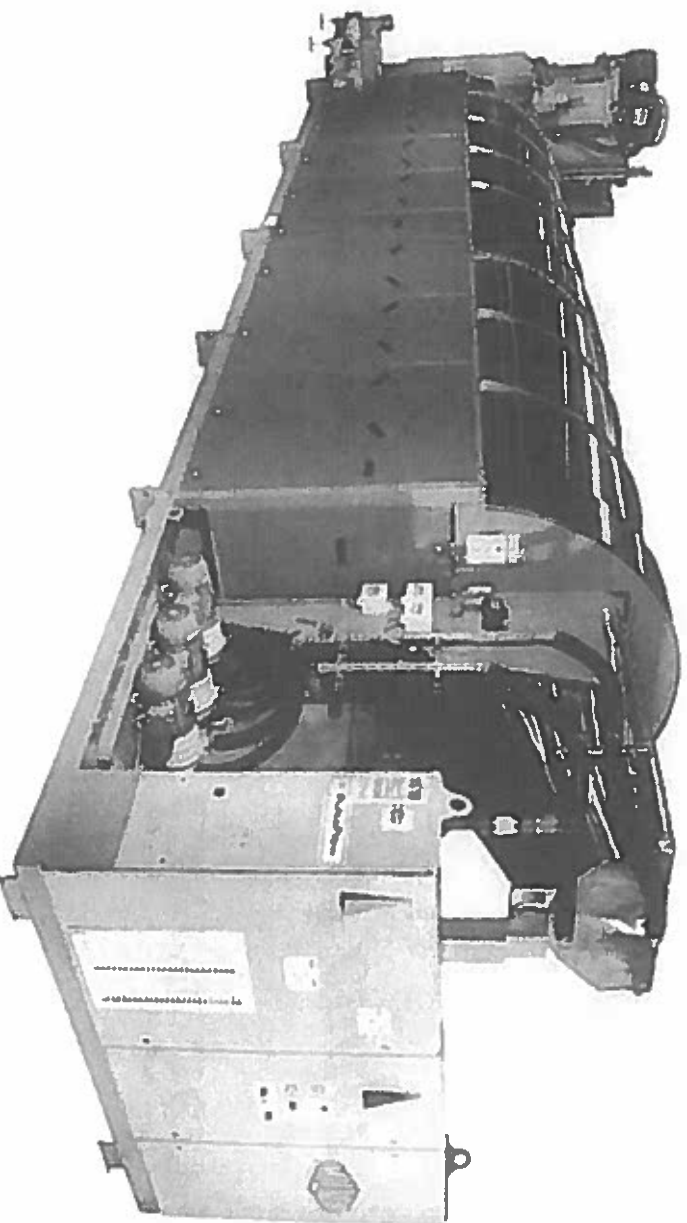


Milnor Continuous Batch Washer

Electric Savings: Shorter wash times, more efficient cycles

Gas Savings: Less water to heat, lower wash temperatures

Water Savings: Water reused in different chambers



Total Annual Savings

- *Measures: Milnor Commercial Batch Washer, Interior and Exterior Lighting, High Efficiency Air Compressor, Energy Recovery Ventilator, High Efficiency Pumps, Zero-Loss Condensate Drain, Refrigerated Dryer*
- *Over 200,000 kWh*
- *Over 80,000 Therms*
- *Over 20,000,000 Gallons of Water*

Additional Energy Projects

- *Combined Heat & Power*
- *Plug Load Controller*
- *Photovoltaics*



Attachment D



MARTHA COAKLEY
ATTORNEY GENERAL

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL

ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

(617) 727-2200
www.mass.gov/ago

June 3, 2013

OML 2013 - 73

Jeffrey Bernstein, Esq.
BCK Law P.C.
One Gateway Center, Suite 809
Newton, MA 02458

RE: Open Meeting Law Complaints

Dear Attorney Bernstein:

This office received two Open Meeting Law complaints from Mr. Eric Bibler, dated July 3, 2012 and July 6, 2012, alleging that the Governing Boards of the Cape Light Compact ("CLC") and the Cape & Vineyard Electric Cooperative, Inc. ("CVEC") violated the Open Meeting Law, G.L. c. 30A, §§ 18-25. The July 3, 2012 complaint specifically alleges that the CLC Governing Board either "conducted an unnoticed and illegal meeting for the purpose of considering, and approving the letter that [Chairman William] Doherty publicly presented to the Assembly as CLC's official response to the Special Committee report" at its May 31, 2012 meeting, or that "Mr. Doherty misrepresented his personal views representing the consensus of the CLC board of directors and the organizations as a whole." (emphasis in original). The complaint was originally filed with the CLC on June 26, 2012. The CLC responded to the complaint by letter dated July 3, 2012.

The July 6, 2012 complaint alleges that the CVEC Governing Board or its Executive Committee either conducted "an unnoticed and illegal meeting for the purpose of considering, and approving, the letter that [President Charles] McLaughlin publicly presented to the Assembly as CVEC's official response to the Special Committee report" at its June 1, 2012 meeting, or that President McLaughlin "misrepresented his personal views as representing the consensus of the CVEC board of directors and the organization as a whole." (emphasis in original). The complaint was originally filed with the CVEC on June 1, 2012. The CVEC responded to the complaint by letter dated July 5, 2012.

Following our review, we find that the Governing Boards of the CVEC and the CLC did not violate the Open Meeting Law. In reaching a determination with regards to the July 3, 2012 complaint, we reviewed the June 26, 2012 complaint filed with the CLC Governing Board; the CLC's July 3, 2012 response; and the July 3, 2012 complaint filed with our office. We also reviewed the CLC Governing Board's July 11, 2012 meeting minutes; an email from Mr. Bibler addressed to our office, dated July 18, 2012, providing additional information with respect to his complaint; an email from CLC Administrator Margaret Downey, dated July 20, 2012, sent to our office in response to Mr. Bibler's July 18, 2012 email; and the minutes of the Board's May 9, 2012 meeting. In reaching a determination with regards to the July 6, 2012 complaint, we reviewed the June 1, 2012 complaint filed with the CVEC Governing Board; the CVEC's July 5, 2012 response; the July 6, 2012 complaint filed with our office; and an email dated September 18, 2012 from CVEC President Charles McLaughlin, provided to our office by the CVEC.

FACTS

The Cape Light Compact was formed in 1997 through an inter-governmental agreement, pursuant to G.L. c. 164, §134; G.L. c. 25A, § 6; and G.L. c. 40, § 4A. The CLC Board is a 23 member body, consisting of Barnstable County, Dukes County, and all of the 21 municipalities located within these counties on Cape Cod and Martha's Vineyard. The purposes of the CLC include aggregating consumers as part of the competitive market for electricity; negotiating the best terms and conditions for electricity supply; and supporting environmental protection, energy efficiency, and renewable energy development. The CLC is funded through ratepayer funds, federal and state grants, county general funds, and administrative charges levied on electricity sold through the CLC's aggregated power supply contract with its private competitive electric supplier. The CLC Governing Board is a public body subject to the Open Meeting Law.

The Cape & Vineyard Electric Cooperative, Inc., was formed out of a strategic planning process commissioned and undertaken by the CLC. The CVEC was organized in 2007 with three members: CLC, Barnstable County, and the Town of Barnstable. Currently, the CVEC has 19 members consisting of 16 towns, Barnstable and Dukes County, and the CLC. The CVEC's long term goal is to develop electric generation projects or contracts to stabilize electric rates for all CLC customers. The CLC does not have the authority to develop electric generation projects. The CVEC Board is a public body subject to the Open Meeting Law.

The CVEC and the CLC have entered into an administrative agreement with Barnstable County so that Barnstable County can perform certain administrative and fiscal functions for both the CVEC and the CLC. The two entities share a close relationship, with some individual municipal representatives serving on both boards. The CLC also finances the CVEC.

In the Spring of 2011, several individuals and groups appeared before the Barnstable County Commissioners and the Barnstable County Assembly of Delegates to complain about the CLC's and the CVEC's alleged lack of transparency. On August 3, 2011, the Barnstable County Assembly of Delegates passed a resolution creating a subcommittee to investigate and create a report regarding the relationship between the CLC and the CVEC. On May 2, 2012, the Special Committee of Inquiry on the Cape Light Compact and the Cape & Vineyard Electric Cooperative (the "Special Committee") approved its final report. During the CLC Governing Board's meeting on May 9, 2012, the Board circulated a draft response to the Special Committee's report.

On May 31, 2012, CLC Chair William Doherty sent the Special Committee a twenty-five page letter in response to the Special Committee's report. The letter included the following heading, "Cape Light Compact's Response to Assembly Committee on Inquiry into Cape Light Compact." The introductory paragraph of the letter states:

The Cape Light Compact ("CLC") Governing Board is in receipt of the *Report to the Barnstable County of Delegates from the Special Committee on Inquiry into Cape Light Compact (CLC) and Cape & Vineyard Cooperative, Inc. (CVEC)* dated May 2, 2012 (the "Report"). I am responding to the Report on behalf of the CLC Governing Board.

During the CLC Governing Board's July 11, 2012 meeting, Chair Doherty explained that he had to respond quickly to the Special Committee, thus he submitted the letter on behalf of the Board without its vote of approval. The Board then discussed the authority of the Chair to act on behalf of the Board.

During the CVEC Board of Directors meeting on May 23, 2012, CVEC President Charles McLaughlin reported that he was in the process of drafting a response to the Special Committee's report. On June 1, 2012, President McLaughlin sent the Special Committee an eleven page letter in response to the Special Committee's report. The letter included the following heading, "Response of CVEC to the Barnstable County Assembly of Delegates." The introductory paragraph of the letter states, in part:

Responding to a request of the County Commissioners for an opportunity to discuss the workings and accomplishments of the Cape and Vineyard Electric Cooperative, Inc. ("CVEC"), its board of directors elected to *voluntarily* participate in the Assembly's Special Committee (the "Committee") hearings.

In an email dated September 18, 2012, President McLaughlin explains that the Special Committee "accelerated the process and the matter was taken up in early June. Alerted to this schedule, I prepared and submitted my response without any consultation with any member of the Board."

DISCUSSION

The Open Meeting Law requires that meetings of a public body be properly noticed and open to members of the public, unless an executive session is convened. *See* G.L. c. 30A, §§ 20(a)–(b), 21. A "meeting" is "a deliberation by a public body with respect to any matter within then body's jurisdiction." G.L. c. 30A, § 18. A "deliberation" is "an oral or written communication through any medium, including electronic mail, between or among a quorum of a public body on any public business within its jurisdiction; however, that 'deliberation' shall not include the distribution of a meeting agenda, scheduling information or distribution of other procedural meeting [material] or the distribution of reports or documents that may be discussed at a meeting, provided that no opinion of a member is expressed." *Id.* A "quorum" is "a simple majority of the members of the public body, unless otherwise provided in a general or special law, executive order or other authorizing provision." *Id.*

In both complaints, Mr. Bibler alleges that the Chairs either deliberated with members of

their respective Governing Boards outside of a meeting, or else acted unilaterally without approval, in issuing a letter in response to the Special Committee's report. The Open Meeting Law does not govern the authority of individual public body members to act, thus we decline to review this allegation and consider only whether there was improper deliberation by the Boards.

The complaint against the CLC alleges that the Chair communicated with a quorum of the Governing Board outside of an open meeting in order to receive approval to issue a response to the Special Committee's report. The minutes of the CLC Governing Board's May 9, 2012 meeting show that the Chair circulated a draft response to the Special Committee's report during that meeting. The Chair then submitted a letter to the Special Committee on May 31, 2012. During the CLC Governing Board's July 11, 2012 meeting, Chair Doherty explained that he had to respond quickly to the Special Committee and that he submitted the letter on behalf of the Board without its vote of approval. In the absence of evidence to the contrary, we credit the Chair's account, and find that the Chair did not communicate with a quorum of the Board members outside of a meeting, thus the Board did not violate the Open Meeting Law.

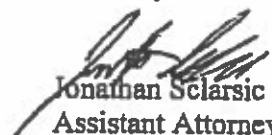
The complaint against the CVEC similarly alleges that the President communicated with a quorum of the Board of Directors outside of an open meeting in order to receive approval to issue a response to the Special Committee's report. The President of the CVEC Board of Directors reported to the Board on May 23, 2012 that he was drafting a response to the Special Committee's report. In an email provided to our office, President McLaughlin explains that he "prepared and submitted [his] response without any consultation with any member of the Board." In the absence of evidence to the contrary, we credit the President's account and find that the President did not communicate with a quorum of the Board outside of a meeting in preparing and sending a letter on behalf of the CVEC to the Special Committee.

CONCLUSION

We find that neither the Governing Board of the CLC nor the CVEC Board of Directors violated the Open Meeting Law when their respective chairs issued letters on behalf of the Boards in response to the Special Committee's report.

We appreciate the patience and cooperation of the parties during this investigation, and now consider this matter closed. This letter does not resolve any complaints that may be pending with our office or the CLC or the CVEC. Please contact our office at (617) 963-2540 if you have any questions regarding this letter.

Sincerely,


Jonathan Sclarsic
Assistant Attorney General
Division of Open Government

cc: Eric Bibler, Save Our Seashore
Cape Light Compact

cc: Cape & Vineyard Electric Cooperative, Inc.

This determination was issued pursuant to G.L. c. 30A, § 23(c). A public body or any member of a body aggrieved by this order may obtain judicial review through an action filed in Superior Court pursuant to G.L. c. 30A, § 23(d). The complaint must be filed in Superior Court within twenty-one days of receipt of this order.

Attachment E

June 2, 2013

Amy Kelly

[REDACTED]
E. Dennis, MA 02638

C. Gorham
Theilsch Engineering, INC
1341 Elmwood Avenue
Cranston, RI 02910

Dear Mr. Gorham,

I am writing to let you know how appreciative I am of the services provided to me recently as the result of an energy audit through Rise Engineering and the Cape Cod Light Compact.

I purchased a home in Dennis, MA in December and shortly after the closing the oil furnace stopped working. We were told during the home inspection that it was on its way out and our hopes of having it limp through the winter were not to be.

A friend suggested contacting MasSave for an energy audit and Rise Engineering was dispatched to review my new home which was now an obstacle course of space heaters. Phone calls and questions to Sandy were handled very professionally and when Darrin Duty and Aidan showed up for the audit more questions and concerns were answered and eased my mind about the process. I was concerned about the money pit that I had bought into when Darrin informed me that the house was very poorly insulated, something that did not come up in the home inspection. Again, this worry was eased when I received the written action plan and the incentives involved in the program.

I cannot praise this program or the people involved in the process of heating and insulating my home enough. I chose to convert the house to gas and went with A & L Heating and Cooling for that process, the insulation was started through McCarthy Construction and Finished by Building Performance Contracting when the strength of the walls of my money pit came into question. Throughout the process these companies and their employees were professional, courteous, polite and BUSY! I am impressed with the attention to detail the customer service and the work ethic of all involved. If there was any person who was a hindrance to the process, it was me. I was staying two hours away at the time and not able to easily coordinate opening the house.

I recently received the final bill for the work completed at my home. I want to thank those involved in the process and wanted to let your company know how thankful I am that the action plan included the names of companies who are professional, knowledgeable and honest. I am a very happy customer and would recommend any of these companies to any future homeowners who are looking into these services.

Sincerely,

Amy Kelly

**Cape Light Compact Governing Board
Wednesday, April 17, 2013
Open Session Meeting Minutes**

The Governing Board of the Cape Light Compact met on Wednesday, April 17, 2013 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, MA 02630.

Present were:

Joyce Flynn, Chairwoman, Yarmouth
Peter Cocolis, Treasurer, Chatham
Peter Cabana, Member at Large, Dukes County
Barry Worth, Secretary, Harwich
David Anthony, Barnstable until 4:00 pm
William Doherty, Barnstable County
Deane Keuch, Brewster
Ron Zweig, Falmouth
Richard Toole, Oak Bluffs
Bill Straw, Tisbury
Peter Fontecchio, Truro
Kathy Hubby, Wellfleet

Absent Were:

Michael Hebert, Aquinnah
Robert Schofield, Vice-Chair, Bourne
Timothy Carroll, Chilmark
Brad Crowell, Dennis
Fred Fenlon, Eastham
Edgartown - Vacant
Tom Mayo, Mashpee
Ken Rowell, Orleans
Sharon Lynn, Provincetown
Everett Horn, Sandwich
Tim Twombly, W. Tisbury

Legal Counsel: Jeff Bernstein, Esq., BCK Law, LLC
CVEC: John Checklick, President

Staff Present:

Maggie Downey, Compact Administrator
Margaret Song, Residential Program Manager
Briana Kane, Sr. Residential Program Coordinator
Matt Dudley, Residential Program Coordinator @ 2:23 pm
Meredith Miller, C&I Program Manager
Nicole Price, C&I Program Planner
Vicki Marchant, C&I Program Analyst
Nick Dowmon, C&I Intern
Karen Loura, Administrative Assistant

CALL TO ORDER

At 2:00 pm, Chairwoman Flynn called the meeting to order.

PUBLIC COMMENT

There were no members of the public present.

CONSIDERATION OF MEETING MINUTES

B. Worth then presented the March 13, 2013 Meeting Minutes for consideration. *P. Fontecchio moved the Board vote to accept the minutes as presented, seconded by D. Keuch and voted unanimously in favor.*

TREASURER'S REPORT

P. Cocolis reported on an email he received from the Truro Board of Selectmen inquiring about a "secret" transfer of funds from CLC to CVEC. M. Downey stated this stems from an Email sent by Eric Bibler of Weston CT containing the subject line "Ten Things You Need to Know about a Possible Secret Transfer of \$200,000 from CLC to CVEC" which was sent to all Boards of Selectmen and others on April 17, 2013. She stated a response was drafted with advice of Counsel which was signed by Chr. Flynn addressing the

misinformation contained in the email. M. Downey then read the response out loud. She also explained to the members that CVEC does not use the Munis Program for record keeping. Therefore, CVEC "Munis" records do not exist. CVEC is regularly audited.

P. Cocolis then reviewed the new format to the Treasurer's Report which provides more detail. He explained that the DPU approves the 3-year Energy Efficiency Plan and each year there is a budget. CLC is the only Program Administrator that publicly discloses its budget monthly.

M. Downey stated CLC will expend very close to the total energy efficiency budget by year's end adding the majority of spending occurs during the last quarter of the calendar year. P. Cocolis said a significant fluctuation either way can be corrected during the Mid-term Modification (MTM) opportunity. Atty. Bernstein said the increase requested for legal expense in next year's budget is largely due to expenses associated with allegations coming from Save Our Seashore and a resident of Weston CT costing up to \$8,000/month in Open Meeting Law Complaints and Records Requests; also there were 2 power supply matters, a multi-load and DPU proceedings this year. He itemized costs for the Board in a separate document which is privileged information and purposely not included in the packets. She informed the Board that a group to group transfer can be done if needed. R. Toole asked if there is any way to stop this activity and seek restitution. This essentially is robbing the taxpayers. M. Downey said according to our Attorney, the Secretary of State and the Attorney General have indicated CLC must reply to each OML Complaint and Records Request. Board meeting packets are now being posted to the CLC website. Although BCK is trying to minimize costs, CLC will not respond without review of Counsel.

There was discussion concerning the 1st amendment and the fine line in terms of defamation.

R. Zweig noted in each and every case, the Attorney General's Decision has been that the complaint was wrong. He thought it would be good to get this fact into the media as well as what the cost has been to ratepayers. There was discussion concerning developing a boiler plate response which staff could issue as a way to save on legal fees. The Attorney General has advised CLC can respond to unmerited or inaccurate requests that the complaint or request is frivolous.

FY14 OPERATING BUDGET DISCUSSION AND POTENTIAL VOTE

Chr. Flynn then introduced John Checklick, President, CVEC, who distributed copies of the proposed budget request for FY 14 and reviewed changes. He said Phase I of the Municipal PV Projects will be started this year. American Capital Energy (ACE) who is under contract to construct and operate the systems, are closing on their funding and construction is expected to start in June. Phase II PV Projects under contract with Broadway Electric will provide a revenue stream to CVEC. He envisions CLC would provide funding assistance until the agency gets on its own two feet financially. He said the Board voted to financially support CVEC through FY15. There was discussion concerning the timing of projects and amounts needed to fund CVEC operating budget. J. Checklick discussed CVEC's plan to hire an Administrator and a technical person to replace R. Collins. There was discussion as to the physical location of CVEC staff. CVEC and Barnstable County have a separate Administrative Services Agreement. P. Cabana informed the Board that CVEC is in the final stages of adopting a long range strategic plan which highlights areas to establish increased revenue sources. J. Checklick said the plan is for beyond Phase II PV and once finalized will be provided to the members. B. Doherty moved to vote on the CVEC Budget. Discussion followed. It was noted that CLC previously voted not to request CVEC repay unspent funds. D. Anthony said it is always nice to see that past funding was spent as intended. He is very interested to see how the money was spent. B. Doherty agreed to the need for accountability. D. Anthony also asked if the variances between current and proposed budget could be explained as he would like to improve his confidence level when spending \$402K. There was discussion about the

amount requested for CVEC legal expenses and it is due to OML complaints and records requests, contract negotiations for Phase II PV and many meetings. There was discussion concerning when and how to vote on the CLC budget with or without additional information on the CVEC budget. There was some agreement it is best to wait for additional information from CVEC and take a vote on the entire CLC budget. There was also agreement that the Board could vote on the budget as long as information from CVEC comes in by the next meeting and if necessary amend the budget. R. Toole moved the Board vote to approve and pass the budget for FY 14 as presented, seconded by P. Cabana. Discussion concerning the opportunity to re-visit the matter at the June meeting, approve portions and table portions or not take any action and review in June. There was discussion concerning quorum requirements and possibility of meeting quorum requirements in June. There was discussion about possibly holding a meeting in May. B. Doherty suggested tabling the vote to the next meeting. R. Toole withdrew his motion, P. Cabana withdrew his second. By agreement the matter was tabled to the next meeting.

4:00-4:06 Recess

ENERGY EFFICIENCY UPDATE

Residential Incentives and overview

- M. Song, Residential Program Manager distributed a sheet entitled Home Energy Services: New Enhancements (Attachment A) and provided an overview of the Boiler Retirement Program and the incentive being offered for knob & tube combustion safety inspections.
- She reported audit wait time is currently 2 weeks or less from intake.

Commercial & Industrial Programs Update

- 1/2 of LED lights have been installed at the Sagamore Bridge. The ocean side has been completed and installation is being coordinated with the painting crew. The Army Corps of engineers owns the bridge lights.
- The Building Operators Certification Course will begin next week. There are 30 people enrolled in the class. Cape Light Compact is funding 100% of the cost and is hosting the course. N. Price reported that the course will provide a great return in energy savings on the investment.
- Northeastern University - Bernard M. Gordon Graduate Engineering Leadership Program N. Price distributed an outline entitled: Informational Presentation on Nicole Price's Masters Challenge Project (Attachment B) which included links for more information. She said the goal is to determine if providing these units to businesses is cost effective. The plug load controller has an estimated BCR of 1.4-1.5 and a joule rating of 600. She will report back on her findings as the project develops.
- N. Price said a facilitator education and training program is also in preliminary design.

CHAIRMAN'S REPORT

Chr. Flynn waived report.

MA DPU 12-126 – UPDATE ON COMMENTS FILED

Atty. J. Bernstein then provided a power-point presentation (Attachment C) entitled: D.P.U. 12-126: Department Proceeding into Resetting of Local Distribution Companies' Reconciliation Factors dated April 17, 2013. He said the purpose is to shift costs away from large users and shift it to residential customers. Within the Compact's service territory this will result in lower rates for large C&I customers, most of which are federal government accounts. It increases electric rates for residential and small commercial customers and decreases rates for C&I electric customers, in NSTAR territory the majority of these electric customers are off Cape. It is a \$25M revenue draw which has been labeled a jobs bill. However, the impact is not equal in every service

area. Atty. Bernstein said the DPU is likely to hold full-scale hearings and a meeting in executive session will be needed.

B. Straw, R. Toole and P. Cabana, the Martha's Vineyard members had to leave to catch the ferry back home.

At 4:52 p.m. the Board adjourned.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Reviewed by B. Worth, Secretary on: May 24, 2013.

Home Energy Services: New Enhancements

Retire that old boiler! for a limited time



Overview

Cape Light Compact will be offering enhanced incentives towards retiring oil and propane gas boilers that are operable and over 30 years old to replace it with a more efficient model of the same fuel type.

The incentives are:

Propane Forced Hot Water Boiler (new system must meet or exceed AFUE of at least 90%) - \$3,500

Propane Steam Boiler (new system must meet or exceed AFUE of 82%) - \$1,900

Oil Steam Boiler (new system must meet or exceed AFUE of 82%) - \$1,900

Oil Forced Hot Water Boiler (new system must meet or exceed AFUE of 82%) - \$1,750

Customer eligibility:

One rebate per boiler for each Barnstable and Dukes County resident. Customers are not eligible for Cape Light Compact's High Efficiency Heating System Rebate Program for the same boiler. Fuel switching/conversion is not eligible for this offer. Customer must agree to post-installation inspection.

Steps to Participate:

- (1) Call and schedule a home energy assessment from **May 1 to August 31, 2013**. Call 1-800-797-6699.
- (2) The Energy Specialist will be determine eligibility.
- (3) Your contractor completes the installation of new, qualifying equipment.
- (4) The customer and contractors sign the form and send it in with a copy of the invoice/receipt postmarked by October 1, 2013.



COMBUSTION SAFETY AND KNOB AND TUBE INSPECTIONS

Overview

Cape Light Compact is offering an incentive of up to \$250 towards an electrician's confirmation that knob and tube is not active in home and up to \$300 towards resolving combustion safety issues to meet Building Performance Institute's (BPI's) protocols. These incentives are only eligible if these issues are identified at the time of the audit and resolved with a sign-off form. The incentive will be applied to the contract for weatherization.

Eligibility

Customers will only receive this incentive if it is accompanied with insulation work through the program. An inspection is required to confirm resolution of a combustion safety issue by the program vendor.

Steps to Participate

- (1) Call and schedule a home energy assessment at 1-800-797-6699.
- (2) The Energy Specialist will identify any issues related to this incentive.
- (3) Contact a local, qualified contractor. We recommend that you ask them about their familiarity with knob and tube wiring inspections or BPI protocols for combustion safety.
- (4) Have your contractor repair/inspect the issue identified on the form given to you at the time of the audit, and have that contractor sign-off on the resolution.
- (5) Sign and submit the applicable sign-off form within 60 days of the offer date. Additionally, sign the insulation contract to ensure that the rebates are applied to your insulation contracts.

NOW OFFERED FOR ALL OF 2013!

Informational Presentation on Nicole Price's Masters Challenge Project

Cape Light Compact Commercial & Industrial Program Update



Recap

- Nicole is enrolled in Bernard M. Gordon Graduate Engineering Leadership Program at Northeastern
- Master's Challenge Project must convey technical challenge, leadership skills & value to Cape Light Compact
- Small C&I Insights Report by Ed Schmidt – focus groups to increase Small C&I engagement

Master's Challenge Project

- Actively recruiting ~40 Small C&I Customers for demonstration from existing lead list
- Metering plug loads before and after installation of Isole Wattstopper plug load controller
- Determining Proof of Concept to decide if we should move forward with full-scale program

Informational Presentation on Nicole Price's Masters Challenge Project

Cape Light Compact Commercial & Industrial Program Update



Links for more info:

- Gordon Engineering Leadership Program website:
<http://www.northeastern.edu/gordonleadership/>
- Isole Wattstopper:
<http://www.wattstopper.com/products/occupancy-vacancy-sensors/plug-load-controls/idp-3050.aspx#.UW2pJ7WNqn9>
- Ed Schmidt's Presentation:
http://www.capelightcompact.org/library/2010/08/06.13.12-MCR-presentation-to-CLC-Board_Final-Small-CI-Focus-Groups.pdf



D.P.U. 12-126: Department Proceeding into Resetting of Local Distribution Companies' Reconciliation Factors

Jeffrey M. Bernstein, Esq.

BCK Law, P.C.

April 17, 2013



Section 51 of An Act Relative to Competitively Priced Electricity
in the Commonwealth, St. 2012, c. 209

- Enacted August 2012
- Required the Department of Public Utilities to commence a proceeding:

to reset reconciliation factors to recover such costs from each rate class under cost-based criteria. In the absence of clear cost causation, volumetric charges shall be employed in a uniform manner in direct proportion to the contribution of base distribution revenues from each class.

- Department opened investigation on December 20, 2012.
- Department to approve redesigned factors by January 1, 2014.



Electric Distribution Companies' Proposal ("EDC Proposal")

- Submitted to Department on February 22, 2013.
- Reset most reconciliation factors, including transition costs and long-term renewable contract costs
- Results in annual \$25 million dollar cost shift for residential customers in Commonwealth Electric service territory:
 - Transition and long-term renewable contract costs make up more than \$20 million dollars, or about 83%.
- Average bill increase of 12% for low-income and non-low-income customers of Commonwealth Electric.



Compact's Comments

The Compact asked the Department to reject the EDC Proposal and to commence an evidentiary proceeding to fully investigate the EDC Proposal.

The EDC Proposal:

- is inconsistent with the plain language of Section 51 .
- is inconsistent with Department's long-standing precedent on transition costs and long-term renewable contract costs.
- would result in a significant and improper cost shift to residential customers.

Focus on transition costs and long-term renewable contract costs, which represent about \$20 million of the cost shift in the Commonwealth Electric territory.



Other Comments

- Additional requests for evidentiary hearing (Attorney General, other parties)
- Section 51 designed to shift costs to residential and small business to make C&I more competitive (Representative Keenan)
- Transmission cost redesign (Joint comments of AIM, PowerOptions, the Energy Consortium and Western Massachusetts Industrial Group)
- Basic Service/distribution service cross subsidization (RESA)
- Gradual implementation to avoid “bill shock” (several parties)



Next Steps

The Department will issue an order that may:

- set the matter for adjudicatory hearing
- order a Technical Session to try to work through some of the issues
- approve in whole or part the EDC Proposal

Cape Light Compact Governing Board Meeting Minutes May 9, 2012

The Governing Board of the Cape Light Compact met in regular session on Wednesday, May 9, 2012 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, Mass.

Present were:

William Doherty, Chairman, Barnstable County
Robert Schofield, V. Chairman, Bourne
Peter Cocolis, Treasurer, Chatham
Peter Cabana, Member @ Large, Dukes County
Fred Fenlon, Eastham
Barry Worth, Secretary, Harwich
Ronald Zweig, Falmouth
Everett Horn, Sandwich
Deane Keuch, Brewster
Kenneth Rowell, Orleans
Kathy Hubby, Wellfleet
Joyce Flynn, Yarmouth
Peter Fontecchio, Truro
Richard Toole, Oak Bluffs
David Anthony, Barnstable

Absent were:

Michael Hebert, Aquinnah
Tim Twombly, W. Tisbury
Timothy Carroll, Chilmark
Brad Crowell, Dennis
Vacant, Edgartown
Tom Mayo, Mashpee
Sharon Lynn, Provincetown
Bill Straw, Tisbury

Staff Present

Maggie Downey, Compact Administrator
Nicole Price, C&I Program Planner
Margaret Song, Residential Program Manager
Matt Dudley, Residential Program Coordinator
Karen Loura, Administrative Assistant

Meredith Miller, C&I Program Manager
Philip Moffitt, EM&V Analyst
Gail Azulay, EM & V Analyst
Joseph Soares, Sr. Power Supply Planner
Lindsay Henderson, Customer Service Coordinator

Public Present

Kathy Sherman
Mitch Relin

Preston Ribnick
Sheila K. Bowen

Chairman Doherty called the meeting to order at 2:05 p.m. Preston Ribnick videotaped the meeting.

Public comment

Preston Ribnik read from a prepared statement concerning the history leading to the Assembly of Delegates Subcommittee report. After 3 minutes Chairman Doherty closed comment. Kathy Sherman of Brewster spoke about PV projects and reiterated the founding principles of CLC to represent ratepayers. She urged the Board to consider costs and benefits. Mitch Relin read from a prepared statement. Fred Fenlon called a point of order indicating Mr. Relin was reading from P. Ribnick's prepared statement.

Consideration of Minutes

The Board then considered the April 11, 2012 Meeting Minutes. By agreement correction was made to the title area to correct the typed date to April 11, 2012 as correctly appearing in the 1st paragraph. P. Cabana moved the Board vote to accept the minutes of April 11, 2012 as corrected, seconded by J. Flynn and voted unanimously in favor with D. Anthony and R. Zweig abstaining because they were not at the meeting.

ENERGY EFFICIENCY PROGRAM UPDATE

1. Update on Revisions to Audit Recruitment Competition, Matt Dudley

Lindsay Henderson provided an overview and update on the Audit Recruitment Competition indicating that it will include all towns with either/or the local Recreation or Senior Centers. Lindsay Henderson will be the lead on this project. She announced the submission deadline to be included in the competition is 6/1/12 and the program will launch on 6/15/12. There was discussion about promoting the competition on cable television. P. Cabana agreed to cover Dukes County and B. Doherty will cover Barnstable County. M. Song explained that there are different dollar values to be awarded and that there are no losers.

2. Early Boiler Retirement Form

L. Henderson distributed the Residential Program "Early Boiler Retirement Flyer". (See Attachment A)

3. CLC Informative Video

M. Song then played a 4-minute long video about Cape Light Compact which was produced to raise public awareness of our programs. She solicited suggestions where copies of video could be sent to reach the public. B. Doherty recommended each town's government cable channel. P. Cabana suggested during the time when talking about audits that the 800 telephone number be projected. P. Cocolis suggested better background music and that it is perfect for Chambers of Commerce. F. Fenlon suggested presenting it to each Board of Selectmen which meetings are broadcast.

4. Mass. NEED Award Announcement

Cape Cod towns 6 out of 8 award categories The Board was invited to the Awards Ceremony taking place at the Mass. Statehouse on May 30th. It was also announced the National Youth Awards Ceremony taking place the last week of June in Washington DC. 2:40 p.m. B. Doherty stated the remarkable work of Debbie Fitton and her staff to accomplish this adding it is important to develop good habits among youth.

5. May 15 & 16 Appreciative Inquiry Summit

M. Downey announced details about the upcoming Appreciative Inquiry Summit (AI Summit) where statewide stakeholders will convene to focus on the next 3-year plan. Chr. Doherty urged board members to participate if their schedules allow the time commitment.

Power Supply Update

J. Soares informed the Board he continues to receive calls from Customers confused by telephone marketers offering a competitive power supply. He said there are some bad actors who are misleading consumers and stating that they represent Nstar. These are calls coming from out-of-state call centers. Some suppliers will charge consumers a \$150.00 exit fee. An informative Consumer Informational Video has been produced providing consumers with questions to ask if called and recommending in addition to price that consumers compare term and be aware of any exit fees. Consumers are also urged to ask for offers in writing and advised not to disclose their electric account number nor commit over the phone. K. Hubby said she received 3 calls and one did say they represented Nstar.

Special Commission on County Government – CLC Recommendations

A draft response of the CLC Executive Committee was distributed to be finalized at the 6/13/12 meeting. This draft can be edited or changes suggested to M. Downey until 6/1/12.

Treasurer's Report:

P. Cocolis, Treasurer provided a proposed CLC FY13 Operating Budget for review and discussion. It was agreed that CVEC would be invited to next months' meeting if there are questions for them. By agreement, the FY13 Budget will go to vote at June 13, 2012 Meeting.

CVEC Update

- M. Downey provided an update on Phase II of the PV Project where work is being done to finalize the design locations, documents and continued negotiations. Round I update that Eastham is the first Cape town through the Impact Study Phase but are delayed moving to the next step in the process due to Nstar being overwhelmed at this time. All of Phase I sites have received the required state and local permits.
- April was the largest PV producing month on record. April had sunny cool days, which are ideal conditions for PV generation.
- 16.5 MW of PV are anticipated from Phase I and there are 20-35 MW of additional PV proposed under Phase II.

Other Business

F. Fenlon asked if it is worth it for Commercial/Industrial customers to switch CFL's with LED's. N. Price responded that the cost is high and the savings are low. Cape Light Compact has an upstream buy-down available to a minimum of \$5.00 making them available to customers to self-install. If Municipalities switch from incandescent lighting to LED's, it is worth it. CLC has a buy-down for the Lprize LED making them available at Home Depot to the consumer at \$24.99. Reports are that the LED's are selling themselves due in part because they are dimmable.

Chr. Doherty said the Assembly's Subcommittee Report is available and asked the board to review all recommendations and consider the report. He noted that he will be responding to the Report. P. Cabana said his impression is that the Subcommittee members did not have experience or expertise necessary.

At 3:34 p.m. R. Zweig moved the Board vote to adjourn, seconded by J. Flynn and voted unanimously in favor by those present.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Reviewed by B. Worth, Secretary

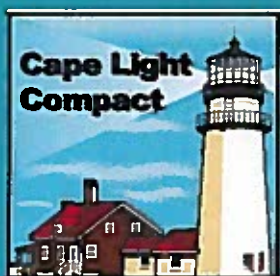
*Have You Ever Wanted
to Retire at 30?
Your Boiler Can!*



**Cape Light Compact is now
offering an Early Retirement Rebate
for Oil or Propane Boilers!**

- *Rebates range from \$1,750 to \$3,500*
- *Must have a Home Energy Assessment to determine eligibility**
- *Boiler must be at least 30 years old*
- *Must replace old residential heating boiler with a high efficient model of the same fuel type*
- *Offer only available 5/1/12-7/31/12*

**Some restrictions may apply*



Please visit www.capelightcompact.org
for more information or call
1-800-797-6699 to sign up for a
FREE Home Energy Assessment.

**Cape Light Compact Governing Board
Wednesday, June 11, 2014
Open Session Meeting Minutes**

The Governing Board of the Cape Light Compact met on Wednesday, June 11, 2014 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, MA 02630.

PRESENT WERE:

1. Dr. Joyce Flynn, Chairwoman, Yarmouth
2. Robert Schofield, Vice-Chair, Bourne
3. Peter Cocolis, Treasurer, Chatham
4. Barry Worth, Secretary, Harwich – remotely by telephone
5. Peter Cabana, Member at Large, Dukes County- remotely by telephone
6. William Doherty, Barnstable County
7. David Anthony, Barnstable
8. Deane Keuch, Brewster
9. Brad Crowell, Dennis until 3:00 p.m.
10. Fred Fenlon, Eastham
11. Paul Pimentel, Edgartown
12. Ronald Zweig, Falmouth at 2:17 p.m.
13. Thomas Mayo, Mashpee
14. Richard Toole, Oak Bluffs - remotely by telephone
15. Thomas Donegan, Provincetown
16. Everett Horn, Sandwich
17. Peter Fontecchio, Truro
18. Marcus Springer, Wellfleet Alternate
19. Susan Hruby, W. Tisbury - remotely by telephone

ABSENT WERE:

Michael Hebert, Aquinnah
Timothy Carroll, Chilmark
Orleans, Vacant
William Straw, Tisbury
Richard Elkin, Wellfleet

LEGAL COUNSEL:

Jeffrey Bernstein, Esq., BCK Law, PC

STAFF PRESENT:

Margaret Downey, Administrator
Margaret Song, Residential Program Manager
Briana Kane, Sr. Residential Program Coordinator
Matthew Dudley, Residential Program Coordinator
Lindsay Henderson, Marketing & Data Analyst
Meredith Miller, C&I Program Manager
Vicki Marchant, C&I Program Analyst
Nicole Price Voudren, C&I Program Planner
Stephan Wollenburg, Sr. Power Supply Planner
Philip Moffitt, EM&V Manager
Gail Azulay, EM&V Analyst
Deborah Fitton, Energy Education Coordinator
Karen Loura, Administrative Assistant

OTHERS PRESENT:

Robert Palmeri, Yarmouth Energy Committee
Kathy Sherman, Brewster resident
Bill Norton, Opinion Dynamics
Antje Flanders, Opinion Dynamics

CALL TO ORDER

With a quorum present, Chr. Flynn called the meeting to order at 2:05 p.m. stating the agenda was posted in accordance with the Open Meeting Law on 6/9/14 @ 9:45 a.m.

OPEN SESSION VOTE ON ENTRY INTO EXECUTIVE SESSION

Chr. Flynn requested a motion to enter into Executive Session pursuant to MGL Ch30A § 21(a)(10) for the purpose of discussing power supply procurement strategy and MGL Ch. 30A § 21(a)(3) and § 21(a)(10) for the purpose of discussing litigation strategy and related power supply issues. She declared an open session may have a detrimental effect on Cape Light Compact's ability to conduct business in relation to other entities making, selling or distributing electric power and energy and that the consideration of the purchase, exchange, lease or value of electricity will have a detrimental effect on Cape Light Compact's negotiating position as a public body and a detrimental effect on the litigating position of the public body. She added the Governing Board would return to Open Session at the conclusion of Executive Session. *R. Schofield moved the Board vote to enter into Executive Session for the purposes stated, seconded by P. Cocolis and voted unanimously in favor by Roll Call Vote as follows:*

1. William Doherty, Barnstable County	Yes	10. Barry Worth, Harwich	Yes
2. David Anthony, Barnstable	Yes	11. Thomas Mayo, Mashpee	Yes
3. Robert Schofield, Bourne	Yes	12. Richard Toole, Oak Bluffs	Yes
4. Deane Keuch, Brewster	Yes	13. Thomas Donegan, Provincetown	Yes
5. Peter Cocolis, Chatham	Yes	14. Everett Horn, Sandwich	Yes
6. Brad Crowell, Dennis	Yes	15. Peter Fontecchio, Truro	Yes
7. Peter Cabana, Dukes County	Yes	16. Susan Hruby, W. Tisbury	Yes
8. Fred Fenlon, Eastham	Yes	17. Dr. Joyce Flynn, Yarmouth	Yes
9. Paul Pimentel, Edgartown	Yes		

The Board reconvened in Open Session at 3:29 p.m.

PUBLIC COMMENT

Dr. Sherman spoke about CVEC & legal fees relative to various agency budgets and her expectations that CVEC Consultant Fees budget line would be reduced. She also spoke about Synapse work and asked what there is for rate payers relative to transmission and net metering. She would like to write to the Board and outline her concerns to get energy right. RPS – how much is Mass. financing NY, Quebec and Maine. She wants more info about how renewable energy costs of NSTAR adding towns need to know and how it impacts the ratepayers.

Chr. Flynn introduced newly appointed Edgartown Representative, Paul Pimentel who provided an overview of his qualifications/history. He is a Registered Engineer in MA & CA and has been in the energy field for 30 years working at CoGen and Automated Demand Response. He works as Chief Engineer for NorEsco and is the Chairman of Vineyard Cooperative.

At 3:25 p.m. the Board agreed to take up the Treasurer's Report and Operating Budget out of order since some members reported they need to leave early.

TREASURER'S REPORT

P. Cocolis distributed copies of the Year-to-Date Budget Report dated 6/11/14 (Attachment A) and copies of the 2014 Budget (based on the 3-year Plan) and 2014 Actuals (January through May) – (Attachment B). He explained the report format required by DPU. He provided an overview and review to the Board. He explained

the operating budget is a Fiscal Year budget which will be completed this month. He noted that none of the \$150,000 appropriated for streetlights had been expended. Unspent funds are returned to the Reserve Fund.

At 3:36 Barry Worth disconnected from the meeting.

OPERATING BUDGET

The Board then reviewed the proposed FY15 Operating Budget (Attachment C). T. Donegan reported Provincetown Selectmen voted to congratulate CLC for paying OPEB. Provincetown has been doing this for three years. He recommended the Board appropriate the entire amount and reserve for anything above for ARC. The amount was taken from the last report; and, it is the most reliable information available at this time for all employees. The amount is expected to change once the actuarial study is complete. The Provincetown Selectmen also voted to write to the County asking that they follow the fiscal leadership of the Compact.

R. Zweig requested acronyms be spelled out.

D. Anthony – concern about how to deal with this unfunded liability. He said one strategy is to wait and see how it plays out – our setting aside but not locking it up. It is prudent to earmark without locking up funds allows flexibility and he applauds solution to handle it this way. T. Mayo agreed. There was discussion about steps after Seagal's Report is issued. The County will break out allotments for each department and set up a lockbox. The matter will be brought back before the Board to decide funding. T. Donegan recommended a trustee be assigned for the lockbox. This is a fund within a reserve.

F. Fenlon asked if CVEC would be independent. It was noted that CVEC sees itself moving ahead and generating a cash flow. CLC has agreed to provide funding through FY 15 any further requests would require Board approval

D. Anthony moved the Board vote to appropriate the Cape Light Compact FY15 Operating Budget in the amount of \$1,604,872, noting this is the total of \$1,101,417 Cape Light Compact budget and a \$403,455 grant to CEC and a \$100,000 loan to CVEC), seconded by R. Schofield and voted by roll call vote as follows:

- | | | | |
|---------------------------------------|-----------|----------------------------------|-----|
| 1. William Doherty, Barnstable County | Yes | 9. Ronald Zweig, Falmouth | Yes |
| 2. David Anthony, Barnstable | Yes | 10. Thomas Mayo, Mashpee | Yes |
| 3. Robert Schofield, Bourne | Yes | 11. Richard Toole, Oak Bluffs | Yes |
| 4. Deane Keuch, Brewster | Yes | 12. Thomas Donegan, Provincetown | Yes |
| 5. Peter Cocolis, Chatham | Yes | 13. Everett Horn, Sandwich | Yes |
| 6. Peter Cabana, Dukes County | Abstained | 14. Peter Fontecchio, Truro | Yes |
| 7. Fred Fenlon, Eastham | Yes | 15. Susan Hruby, W. Tisbury | Yes |
| 8. Paul Pimentel, Edgartown | Abstained | 16. Dr. Joyce Flynn, Yarmouth | Yes |

Motion carried in the affirmative (14-0-2).

D. Anthony then moved the Board vote to establish an OPEB reserved fund balance within the power Supply Reserve Fund in the amount of \$300,731, seconded by R. Schofield and voted by roll call vote as follows:

- | | | | |
|---------------------------------------|-----------|----------------------------------|-----|
| 1. William Doherty, Barnstable County | Yes | 9. Ronald Zweig, Falmouth | Yes |
| 2. David Anthony, Barnstable | Yes | 10. Thomas Mayo, Mashpee | Yes |
| 3. Robert Schofield, Bourne | Yes | 11. Richard Toole, Oak Bluffs | Yes |
| 4. Deane Keuch, Brewster | Yes | 12. Thomas Donegan, Provincetown | Yes |
| 5. Peter Cocolis, Chatham | Yes | 13. Everett Horn, Sandwich | Yes |
| 6. Peter Cabana, Dukes County | Abstained | 14. Peter Fontecchio, Truro | Yes |
| 7. Fred Fenlon, Eastham | Yes | 15. Susan Hruby, W. Tisbury | Yes |
| 8. Paul Pimentel, Edgartown | Yes | 16. Dr. Joyce Flynn, Yarmouth | Yes |

Motion carried in the affirmative (15-0-1).

ENERGY EFFICIENCY PENETRATION STUDY PRESENTATION

Opinion Dynamics provided a Power Point Presentation entitled CLC Potential & Program Opportunities Study (Attachment D)

P. Cabana requested MV YMCA be contacted to get comparison information to demonstrate actual advantage. Opinion Dynamics informed that those data are developed and reported annually. M. Song reported there are 150 pages of State-wide results. There was discussion relative to the survey consisting of 12 pages and the questions deemed to be fairly comprehensive. There was discussion about altruism being built into the survey. The model is for electric only and is consistent with requirements. There was discussion about tracking results by town or zip code.

CONSIDERATION OF MEETING MINUTES

The Board then considered the May 21, 2014 Open Session Meeting Minutes. Corrections were made to Staff Attendance and a grammatical correction on page 5. *P. Cocolis moved the Board vote to accept the minutes as corrected, seconded by P. Fontecchio and voted unanimously in favor with W. Doherty and P. Pimentel abstaining. (14-0-2)*

DPU 14-69

The DPU has established a procedural schedule for the Compact's updated Aggregation Plan with discovery concluding in early July. Parties may submit briefs thereafter and the Cape Light Compact's Final Brief is due 8/19/14 after which the Department will issue its final order expected sometime in the fall. The Compact has objected and will continue to object to introduction of matters outside the narrow scope. This was made clear in the Compact's motion to strike certain portions of public comments submitted to DPU. Currently the Attorney General's first set of Information Requests are under review by the Compact. The Compact's response will be consistent with what is believed to be the direction from the DPU relative to the scope of the proceeding. M. Downey reported a meeting with the Attorney General's Office Staff relative to the Assembly of Delegates request to investigate the Cape Light Compact and have offered to provide any information relative to the Assembly's allegations, outside of DPU14-69. To date the Attorney General's Office has not indicated they are pursuing the Assembly's request. J. Bernstein mentioned a 6/5 DPU ruling and the Hampshire Council of Government (HCOG) proceeding and the Attorney Generals position on certain issues specifically their adder.

ADMINISTRATOR'S REPORT

- M. Downey said the next Governing Board meeting is scheduled for July 9, 2014. P. Fontecchio informed that he is not available on that date.
- She reminded the members that expense reports due by next week. Expense reporting forms will be emailed to members.
- S. Wollenburg provided a Power Point Presentation entitled Enabling Solar on Affordable Housing (Attachment E).

B. Schofield left at 4:53 p.m.

D. Anthony said the idea is appealing but after 10 years of private sector and sounding like something close to what CVEC could do, he would prefer to have the Compact stay with its core focus. M. Downey said it is very similar to the Green Affordable Home Program funded by the CLC Green Fund. CVEC does not have cash to provide for the expensive up-front costs. There was discussion that a capital loan program should be

available also for non-profits in communities as well. M. Downey said the amount needed needs to be known as well as the level of Board interest. If SRECs can be obtained at a good price, it can be in the Power Supply Program and this would be a Power Supply Program. There was discussion if this would put CLC in competition with local installers. Since CLC would only be providing money for Renewable Energy Certificates (REC) CLC would not be in competition with local installers. The organization will choose the contractor. R. Zweig asked if an energy audit would be prerequisite. Currently the Habitat for Humanity is looking at new construction, but it is an excellent idea to consider installations for existing housing. P. Pimentel mentioned the risk associated with REC pricing and the risk of non-performance. It was though provisions could be included addressing this in any agreement. It was agreed to add the topic for further discussion to the next meeting agenda. T. Mayo expressed his support for the idea urging it be extended. He asked for best guess of what such a program would look like and specifically asked to see a scenario at next meeting.

At 5:07 p.m., T. Donegan moved to adjourn, seconded by D. Anthony and voted unanimously in favor.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Reviewed by B. Worth, Secretary on 7/8/14

List of materials distributed:

- 5/21/14 Draft Cape Light Compact Governing Board Meeting Minutes
- Copy of letter from Attorney General's Office dated 5/30/14 relative to DPU 14-69
- Year-to-date Budget Report dated 6/11/14
- 2014 Budget (based on 3-year Plan)/Actuals (January – May)
- Proposed FY15 Operating Budget
- Copy of CLC Potential & Program Opportunities Study Power Point Presentation
- Copy of Power Point Presentation entitled: Enabling Solar on Affordable Housing

Attachment A

/11/2014 11:41 |Barnstable County
 0gers |YEAR-TO-DATE BUDGET REPORT

PG 1
 |glytdbud

FOR 2014 12

COUNTS FOR:	ORIGINAL	REVISED				AVAILABLE	PCT
14 CAPE LIGHT COMPACT OPERTG FUND	APPROP	BUDGET	YTD ACTUAL	MTD ACTUAL	ENCUMBRANCES	BUDGET	USED
4 4999 CLC OPERTG FD-TRANSFERS	0	.00	-1,124,783.00	.00	.00	1,124,783.00	100.0%
4 5100 CLC OPERTG FD-SALARIES	0	182,219.00	202,124.50	6,833.82	.00	-19,905.50	110.9%
4 5213 CLC OPERTG FD-TELEPHONES	0	1,200.00	.00	.00	.00	1,200.00	.0%
4 5214 CLC OPERTG FD-INTERNET/I	0	.00	.00	.00	.00	.00	.0%
4 5233 CLC OPERTG FD-AUDIT/ACCT	0	130,000.00	84,338.75	5,770.00	.00	45,661.25	64.9%
4 5235 CLC OPERTG FD-LEGAL SERV	0	304,955.00	222,847.48	.00	.00	82,107.52	73.1%
4 5239 CLC OPERTG FD-CONTRACTUA	0	119,755.00	88,720.66	18,610.00	.00	31,034.34	74.1%
4 5281 CLC OPERTG FD-OUTSTATE T	0	3,630.68	3,586.99	.00	.00	43.69	98.8%
4 5282 CLC OPERTG FD-IN STATE T	0	12,369.32	5,828.09	214.32	.00	6,541.23	47.1%
4 5291 CLC OPERTG FD-ADVERTISIN	0	15,482.64	14,581.63	2,222.14	.00	901.01	94.2%
4 5294 CLC OPERTG FD-FREIGHT/SH	0	250.00	46.92	.00	.00	203.08	18.8%
4 5295 CLC OPERTG FD-PRINTG/COP	0	5,448.07	2,535.35	461.76	1,042.29	1,870.43	65.7%
4 5298 CLC OPERTG LED ST LIGHTS	0	150,000.00	.00	.00	.00	150,000.00	.0%
4 5361 CLC OPERTG FD-POSTAGE	0	11,000.00	6,482.96	521.16	935.88	3,581.16	67.4%
4 5421 CLC OPERTG FD-ASSOC DUES	0	17,150.00	17,150.00	.00	.00	.00	100.0%
4 5423 CLC OPERTG FD-SUBSCRIPTI	0	500.00	.00	.00	.00	500.00	.0%
4 5463 CLC OPERTG FD-EQUIP RENT	0	3,000.00	.00	.00	.00	3,000.00	.0%
4 5469 CLC OPERTG FD-MISC RENTA	0	.00	.00	.00	.00	.00	.0%
4 5490 CLC OPERTG FD-GRANTS TO	0	402,745.00	402,745.00	.00	.00	.00	100.0%
4 5559 CLC OPERTG FD-COMPUTER E	0	2,000.00	1,624.51	.00	.00	375.49	81.2%
4 5790 CLC OPERTG FD-TRNSFRS	0	.00	.00	.00	.00	.00	.0%
4 5981 CLC OPERTG FD-RETIREMENT	0	26,000.00	17,521.81	.00	.00	8,478.19	67.4%
4 5983 CLC OPERTG FD-GRP INSUR	0	17,000.00	19,082.09	892.48	.00	-2,082.09	112.2%
4 5984 CLC OPERTG FD-MEDICARE	0	3,764.00	2,809.89	93.67	.00	954.11	74.7%
TOTAL CAPE LIGHT COMPACT OPERT	0	1,408,468.71	-32,756.37	35,619.35	1,978.17	1,439,246.91	-2.2%
TOTAL REVENUES	0	.00	-1,124,783.00	.00	.00	1,124,783.00	
TOTAL EXPENSES	0	1,408,468.71	1,092,026.63	35,619.35	1,978.17	314,463.91	
PRIOR FUND BALANCE				20,441.52			
CHANGE IN FUND BALANCE				32,756.37			
CURRENT FUND BALANCE				53,197.89			

**Cape Light Compact Governing Board
Wednesday, May 21, 2014
Open Session Meeting Minutes**

The Governing Board of the Cape Light Compact met on Wednesday, May 21, 2014 in Rooms 11 & 12, Superior Court House, 3195 Main Street, Barnstable, MA 02630.

PRESENT WERE:

1. Dr. Joyce Flynn, Chairwoman, Yarmouth
2. Robert Schofield, Vice-Chair, Bourne
3. Peter Cocolis, Treasurer, Chatham
4. Barry Worth, Secretary, Harwich
5. Peter Cabana, Member at Large, Dukes County
6. David Anthony, Barnstable
7. Deane Keuch, Brewster
8. Timothy Carroll, Chilmark – remote participation by phone
9. Brad Crowell, Dennis until 3:02 p.m.
10. Fred Fenlon, Eastham
11. Thomas Mayo, Mashpee
12. Ronald Zweig, Falmouth
13. Richard Toole, Oak Bluffs
14. Everett Horn, Sandwich
15. Richard Elkin, Wellfleet
16. Thomas Donegan, Provincetown
17. Peter Fontecchio, Truro
18. Susan Hruby, W. Tisbury

ABSENT WERE:

Michael Hebert, Aquinnah
William Doherty, Barnstable County
Edgartown - Vacant
Orleans, Vacant
William Straw, Tisbury

LEGAL COUNSEL:

Audrey Eidelman, Esq., BCK Law, PC

STAFF PRESENT:

Margaret Downey, Compact Administrator
Margaret Song, Residential Program Manager
Briana Kane, Sr. Residential Program Coordinator
Matthew Dudley, Residential Program Coordinator
Lindsay Henderson, Marketing & Data Analyst
Meredith Miller, C&I Program Manager
Nicole Price, C&I Program Planner
Stephan Wollenburg, Sr. Power Supply Planner
Philip Moffitt, EM&V Manager
Karen Loura, Administrative Assistant

OTHERS PRESENT:

Alec Stevens, Demand Management Institute (DMI)
Rob Bialobrzski, Demand Management Institute (DMI)
Liz Argo, Special Projects Coordinator, CVEC
E. Mark Zielinski, County Treasurer, CVEC Treasurer

MEDIA & PUBLIC PRESENT:

Ed Maroney, Barnstable Patriot Newspaper Reporter
Patrick Cassidy, Cape Cod Times Newspaper Reporter
Dr. Kathy Sherman, Brewster Resident
Peter Kenney, Yarmouth Resident
Robert Palmeri, Yarmouth Resident
James Rogers, Sandwich Resident present and audio recording the meeting

Eric Bibler, Weston CT Resident present and audio recording the meeting

Chr. Flynn called the meeting to order at 2:00 p.m.

PUBLIC COMMENT

P. Kenney, Yarmouth made public comments about Cape Light Compact not publishing its proposed FY 15 Operating Budget.

CONSIDERATION OF MEETING MINUTES

The Board then considered the March 12, 2014 Open Session Meeting Minutes. *R. Schofield moved the Board vote to accept the minutes as presented, seconded by B. Worth and voted unanimously in favor with F. Fenlon, P. Fontecchio and S. Hruby abstaining (15-0-3).*

PRESENTATION/DISCUSSION ON GREEN COMMUNITIES AUDIT APPROACH

N. Price Voudren introduced Alec Stevens and Rob Bialobrzewski, of Demand Management Institute (DMI) who perform ASHRAE Level II Audits on behalf of Cape Light Compact. She also provided a Power-point presentation entitled Energy Assessments for Municipalities. (Attachment A) She said Board approval and vote will be sought at the next meeting. R. Elkin asked about requirements of ASHRAE II for Wellfleet. S. Hruby gave her experience with Green Communities in W. Tisbury. She said she is satisfied but received incorrect direction to obtain quotes which was a step not needed. The State and Towns are learning and so is Cape Light Compact. She believes Cape Light Compact is proceeding in the right direction. R. Elkin asked about the time lapse between the state green communities application and audit. P. Cabana responded about 2 years because they did not get all of the information needed during the first year. He said significant detail about consumption and a determination as to the extent (in percentage) that can be saved is required by the state. He provided a summary of the history of the Tisbury Green Communities Application. Towns do not have the funding to get the management piece done. The State has issued a \$50,000 Grant to Tisbury to fund a full-time Energy Manager. This demonstrates that the State recognizes the need and that Towns do not have funds available. It has generally taken 2-3 months' turn-around time for an audit. Account numbers, a priority list of buildings, etc. are needed. S. Hruby recommended Town's seeking State contributions be sure to request an amount sufficient enough to cover costs. Also talk with Seth Pickering, DOER, Green Communities Division Southeast Regional Coordinator. Discussion ensued about the costs. R. Zweig asked if there are other entities in Mass. or within the Country to incorporate. N. Price reported that NSTAR and National Grid's Programs were reviewed.

TREASURERS' REPORT

P. Cocolis distributed copies of EE Budget and the 5/21/14 Year to date Operations Budget Report and provided a review of highlights. He reported an 84% completion of the Operations Budget in period 10 of the FY 14 term. He spoke about projected funding shortages in salaries & retirement/insurance due to an overlap in filling Sr. Power Supply Planner Position. There is a supplemental budget request to provide for this. #2 is retirement and insurance. The line item formerly described as Association Dues which has been used to pay sponsorships has been re-named "Sponsorships" which was part of the Auditor's recommendation to clarify the chart of accounts. The LED Streetlight appropriation will be moved forward FY15 operating budget. Energy Efficiency dollars cannot be used for Streetlight repairs and/or maintenance. \$150,000 is being appropriated to pay for repairs if needed. LED Streetlight Retrofit Program is about half complete at this time. .

DISCUSSION/POTENTIAL VOTE ON FY14 SUPPLEMENTAL BUDGET

The Board then considered the request for a supplemental budget appropriation to cover the cost of overlap salaries during the Senior Power Supply Planner position transition. M. Downey explained request. B. Schofield read motion. *B. Crowell moved the Board vote to approve a supplemental budget for*

the Compact's FY14 operating budget in the amount of \$35,000 for salaries and \$15,000 for fringes. The total amount of the supplemental budget request is \$50,000, seconded by P. Cocolis and voted unanimously in favor by roll call vote (18-0-0).

DISCUSSION AND POTENTIAL VOTE ON FY15 OPERATING BUDGET

The Board then reviewed the proposed FY 15 Operating Budget. Peter Cocolis provided an overview and noted that the Board typically discussed the budget at one meeting and votes on it at the next meeting. The Board will be meeting in June so this process can continue.

S. Wollenburg provided a Power-point presentation explaining Renewable Energy Certificates (REC's). (Attachment B) At the time Cape Light Compact purchased REC's, it was in effort to sign longer term contracts as a means to provide a hedge and because generator discounts are frequently available if the buyer is willing to sign longer term contracts. M. Downey explained the reason for buying REC's and the Board's then strategy. Cape Light Compact's contracts for RECs, except for the CVEC contract, end at the end of March, 2015. CVEC Renewable Energy Contracts continue through 2025. It is an open discussion whether Cape Light Compact wants to take on RPS obligations which ramp up over time. The Board may consider having that greater insight to load could provide a means to reduce volatility and reduce rates. J. Flynn asked about the movement within the CLC Green Program. S. Wollenburg reported participation is relatively stable but there is a slow and stable decline. He said staff is working on a few ideas of ways to increase participation. He said enrolling in CLC Green is one way people can make sure consumption is being met with renewable energy. He said there is preliminary thought about doing something like the solarize schools initiative. He said REC's tend to sell at or well below the Alternate Compliance Payment (ACP).

At 3:02 p.m. B. Crowell left the meeting.

M. Zielinski reported CVEC is moving into the implementation phase of Phase I PV project installation. He said CVEC will begin to see systems come online as part of the project they have been working on for so long. The systems represent substantial benefits for the towns in Net Metering Credits. NSTAR will use cash out method of accounting. He said CVEC members are proud of the benefit going to the towns. He said the Town of Eastham Ribbon Cutting Ceremony is scheduled for May 28th. Several members expressed appreciation to CVEC and asked about the possibility of developing additional renewable energy projects. The Board previously agreed to fund CVEC through 2015 and can decide to continue to provide funding beyond if desired. P. Cabana said CVEC work on renewable energy is a great thing and more should be done in the future. P Cocolis asked about CVEC Legal Fees. M. Zielinski responded they were higher than expected largely due to contract amendments/expense.

P. Cocolis asked about viability and the request for a \$100,000 loan. The request is to provide cash in the short-term as systems come on line and until the cash flow begins and NM credits are issued. This request is to provide a cushion for CVEC upon which to draw if needed to be repaid @ 1.1% interest over 6 months.

This is a one-time request being made to manage start-up. CVEC expects everything will be running smooth and correctly calculated.

M. Zielinski reported CVEC has contracted with Peregrine for \$50,000.00 for 14 months w/a 3-year renewable option for accounting support services. Peregrine will set up a QuickBooks® database for AR/AP.

S. Hruby urged the Board to look for similar opportunities as with CVEC. She said this will significantly help stabilize energy costs for towns. She said it is huge for the Town of W. Tisbury and for small towns where there is not a lot of money.

M. Downey urged the Board to consider providing educational signs and noted she will be seeking estimates to have signs made and installed which provide information on energy saved in each community and indicating the arrays are made possible by Cape Light Compact grant to CVEC. These would be permanent fixtures helping to identify and demonstrate another value brought to communities by Cape Light Compact. There was discussion about placement and visibility of signs. R. Zweig said there are internet real time displays and suggested the Board may want to consider that as well. L. Argo said a link will be provided and publicized

to track production. She praised Cape Light Compact because through the NM Credit opportunity has taken full advantage of State incentives.

T. Mayo asked if Barnstable County is considering funding OPEB responsibility completely. M. Zielinski said he does not see County fully funding the ARC.

R. Zweig asked about the interest charge of 1.1%. L. Argo indicated this was set by financial bookkeeper and was suggested by bank. It is taken from a quote for a 3- month period. *R. Toole moved the question.* D. Anthony questioned impact of a delay of voting on the Budget. M. Downey said there is no impact to delay voting on the CLC Operating Budget. *R. Toole moved the Board vote to approve a grant to CVEC in the amount of \$403,455 for its operating budget, seconded by B. Worth.* Discussion followed. *The Board then voted unanimously in favor by roll call (17-0-0)*

R. Toole then moved the Board vote to approve a loan to CVEC in the amount of \$100,000 for cash flow protection during the potential delay in NSTAR payment of net metering credits. The interest rate shall be 1.1% on a 6-month period, and the loan shall be prepayable, seconded by R. Schofield. Discussion followed. *The Board then voted unanimously in favor by roll call (17-0-0).*

3:55 p.m. P. Kenney, E. Bibler, J. Rogers, K. Sherman left the meeting.

There was lengthy discussion about Other Post-employment Benefits (OPEB) requirements and the Compact's OPEB Reserve Budget. S. Hrubby said it is irresponsible to not fund OPEB. M. Downey reported the \$300,731 FY15 appropriation is initial funding reserve from the Compact's audited financial statements and will need to be refined through the Actuarial Study. The proposed amount covers all existing and retired Compact staff (i.e. energy efficiency and power supply). T. Mayo said OPEB is calculated based on all employees retiring. A subsequent vote by the Board will be required to move the money into an irrevocable trust. T. Mayo said very few other public entities are actually funding. This item has been designed in good faith to show ability.

There was discussion relative to the average legal budget amount compared to similar other organizations/entities. *T. Mayo moved to delay voting on the Cape Light Compact Operating Budget to the next meeting, seconded by D. Anthony.* There was discussion concerning the impact of delaying voting to the June 11, 2014 meeting. It was determined no negative impact would occur to delay voting. *The Board then unanimously voted unanimously in favor to defer voting on the budget to the next meeting.*

4:15 p.m. - 4:20 p.m. Recess

ENERGY EFFICIENCY PROGRAM

• Discussion and Potential Vote on Quashnet Schools Cap

N. Price Voudren reviewed the request to waive the 150K incentive cap for the Mashpee Quashnet School Comprehensive Retrofit Program and provided project facts summary. There was discussion about the budget. R. Zweig supporting the waiver asked to know what other projects may be upcoming which might require large expenditures. M. Downey agreed to provide a list of prospective projects which may warrant incentive cap waivers as they are identified. Provincetown may have a project which qualifies at the High School and Resco projects potentially for Falmouth Schools. The cap was set with initial Energy Efficiency Plan and was considered very high at the time. It was intended so that the Board would hold discussion relative to Municipal projects. S. Hrubby asked if an affirmative vote would bump other projects. N. Price responded there is plenty of room in the budget to accommodate other projects. *P. Cabana moved the Board vote to approve the waiver of the \$150,000 incentive cap for the Mashpee Quashnet School Comprehensive Retrofit Project, thereby allowing a total project incentive of \$305,795, seconded by P. Cocolis and voted unanimously in favor by roll call vote (17-0-0)*

• Presentation on Behavior/Energy Monitoring Initiative

B. Kane provided Power-point Presentation to update the Board on the Behavior Initiative. (Attachment C) She reported a \$10,000 budget. The Board consensus was to distribute prizes among all the participants vs. cash prizes to top 3.

- Discussion and Potential Vote on Municipal Incentive Cap
Item tabled to next meeting.

CHAIRMAN'S REPORT

J. Flynn expressed appreciation to those who provided input at the May 14, 2014 DPU 14-69 Revised Aggregation Plan Hearing held at the Mashpee Public Library. It was noted that the attendees of the hearing were overwhelmingly in support of the Compact and Compact programs

ADMINISTRATOR'S REPORT

M. Downey reported:

- The next Board Meeting is scheduled to take place on June 11, 2014
- DPU 14-69 Aggregation Plan Revisions - comments period closed on 5/16/14. A conference call is scheduled with the DPU next week. Response to Information Requests is due tomorrow (5/22/14). It was discussed that the Compact will file a motion to strike comments that are not accurate.

CVEC UPDATE

- E. Mark Zielinski provided a Cape & Vineyard Electric Cooperative Update. Eastham PV PH I System has been deployed and generating electricity. Additional Phase I PV systems are scheduled to come on-line rapidly.

At 5:00 p.m., P. Cocolis moved the Board vote to adjourn, seconded by T. Carroll and voted unanimously in favor.

Respectfully submitted,

Karen E. Loura
Administrative Assistant

Reviewed by Barry Worth, Secretary on: May 30 2014

List of Materials used:

- Board Meeting Agenda
- Draft meeting minutes from March 12, 2014
- FY14 Supplemental Budget Request
- FY15 Proposed Cape Light Compact Operating Budget
- ASHRAE II Audit Presentation
- Renewable Energy Certificates Presentation
- Behavior Initiative Presentation
- CVEC Proposed Grant request to support their FY15 operations.

Attachment A

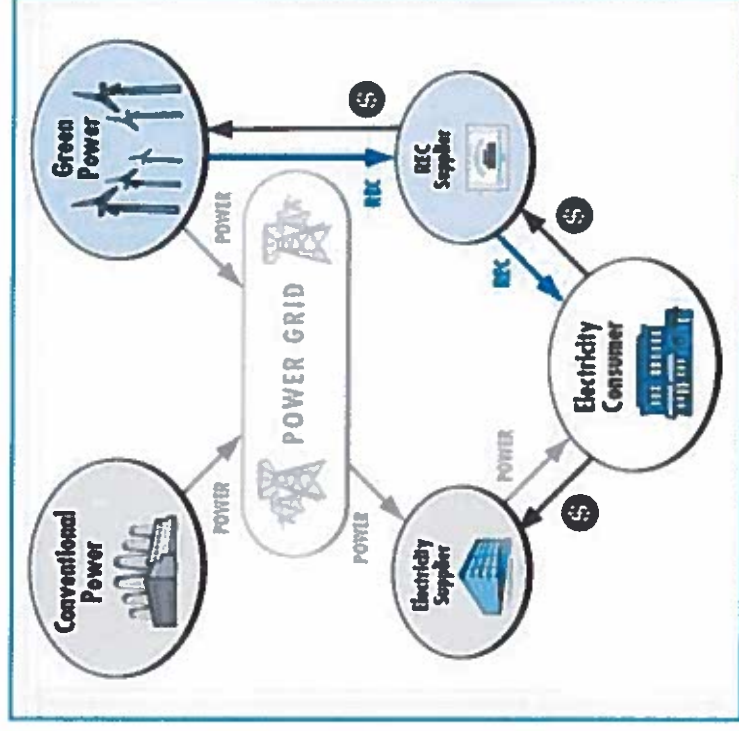
Cape Light Compact REC Background

Compact Board Meeting
May 21, 2014



What is a REC?

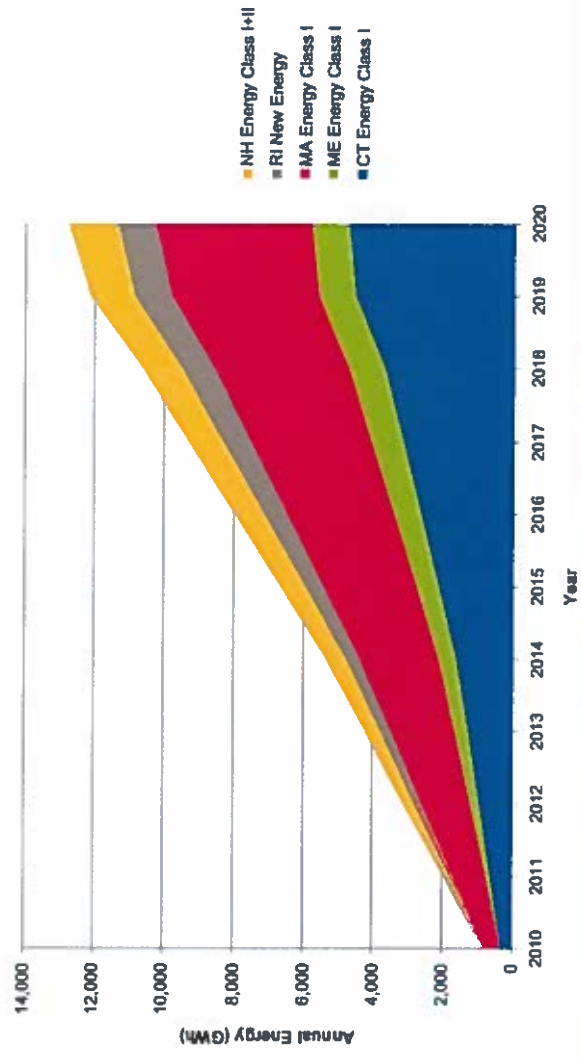
- A renewable energy certificate (REC)
- Represents all of the environmental attributes of renewable generation
- Used for RPS compliance (or retired voluntarily)
- Tracked in NEPOOL GIS



Why did CLC buy RECs?

- For use in CLC Green
- To hedge RPS compliance costs of aggregation

ISO Projection of Cumulative NE New RPS by State

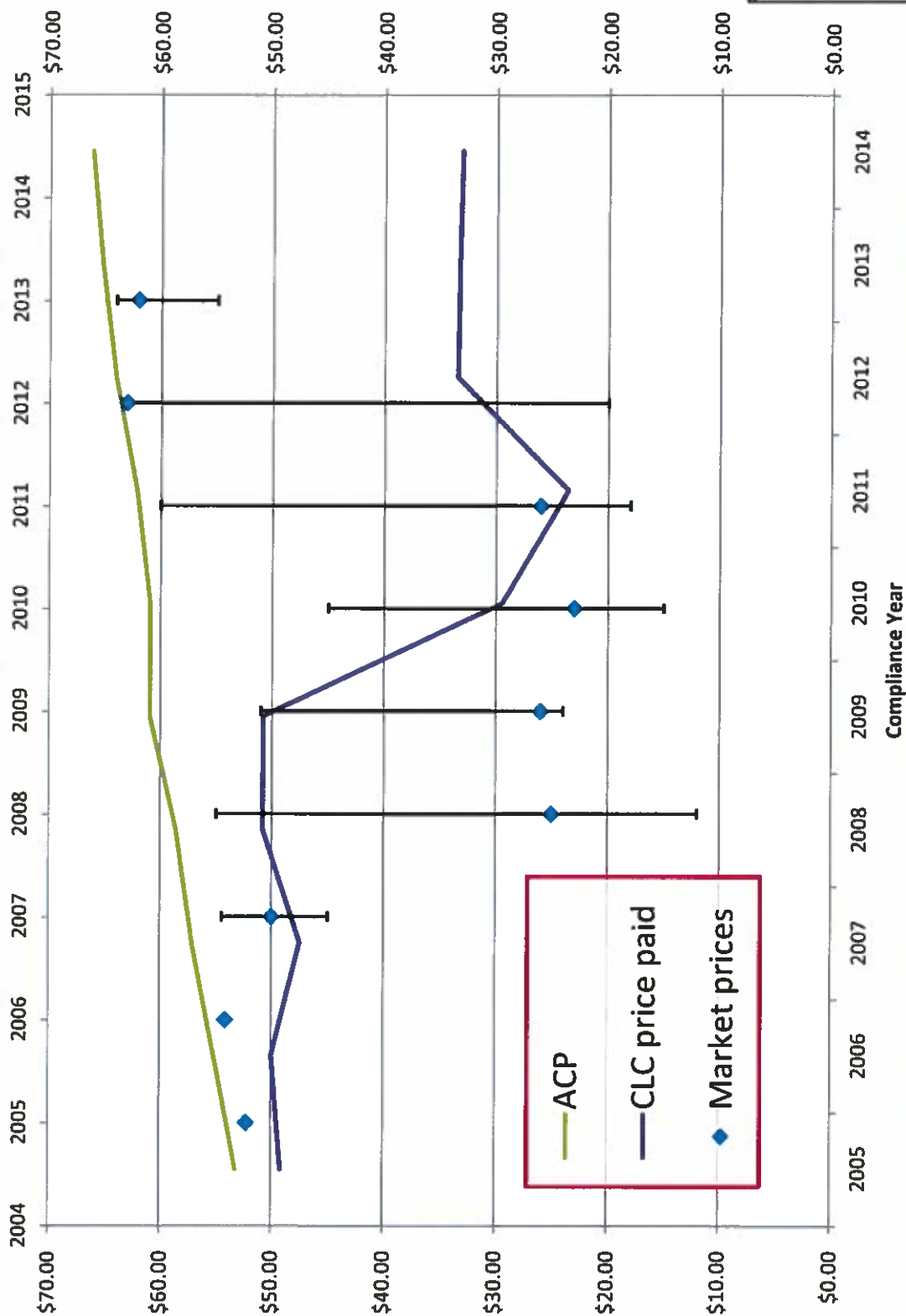


History

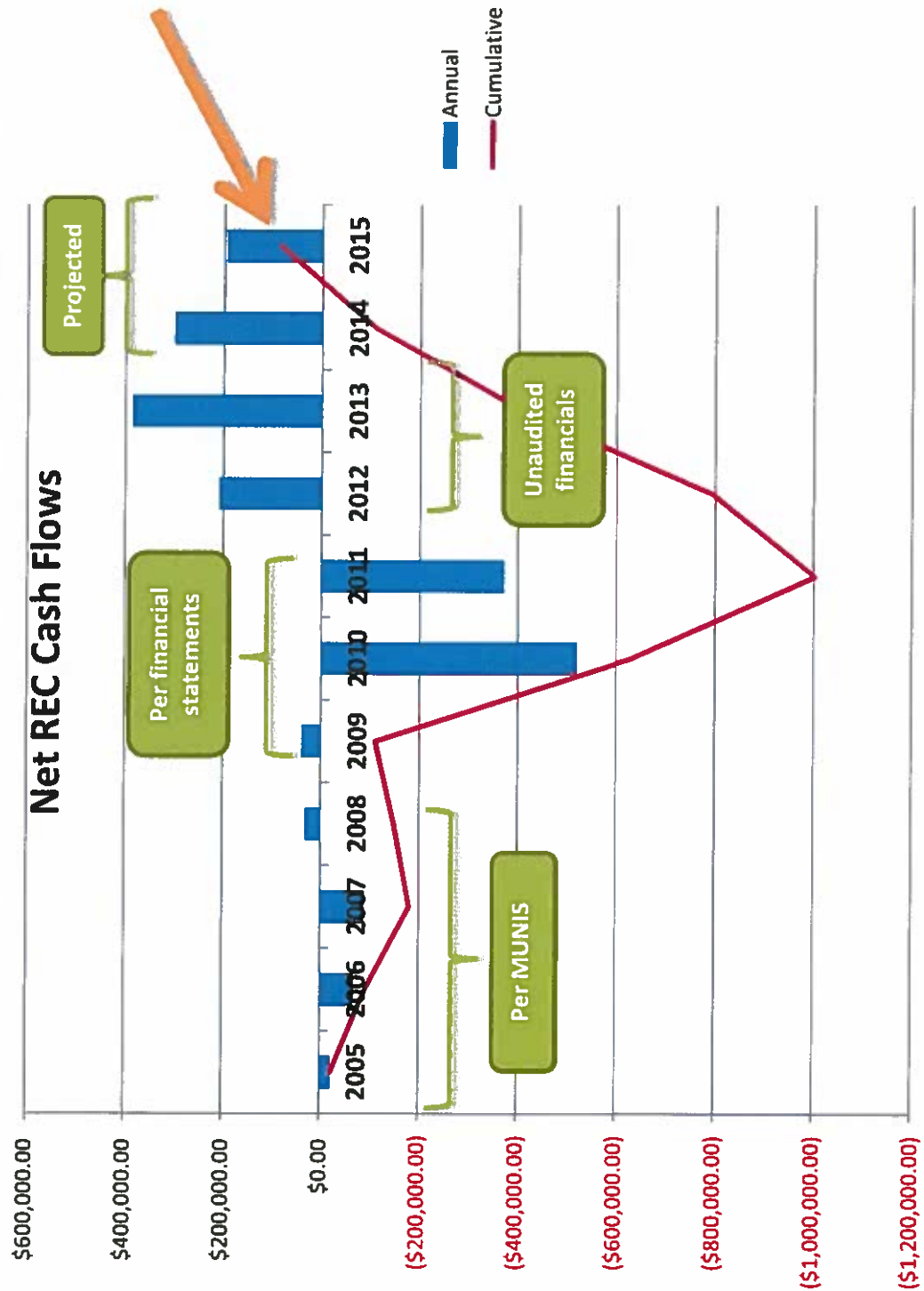
- Originally, Compact was responsible for purchasing RECs for RPS obligation
- When spot market prices fell, Board decided that they wanted supplier to be responsible for RPS RECs
- Compact was already under contract for RECs beyond what was required for CLC Green
- Excess RECs sold



A look at pricing



Financials of RECs



Projected cumulative net REC cash flows: \$85,000

Notes

- Numbers exclude RECs purchased and used for CLC Green
- 2010 \$ number on graph is \$52,500 lower than in financials, as a revenue that was not attributable to REC sales was reclassified to the correct fund.
- 2014 and 2015 are projected.



Looking forward

- All but the Compact's contract with 750 kW of CVEC PV expire by March 31, 2015
- A small number of additional RECs will be needed for CLC Green – Chief Procurement Officer will negotiate for these
- CLC Board may consider whether it would want to resume purchasing RECs for RPS compliance



ATTACHMENT B

Energy Assessments for Municipalities

A New Approach



DMI

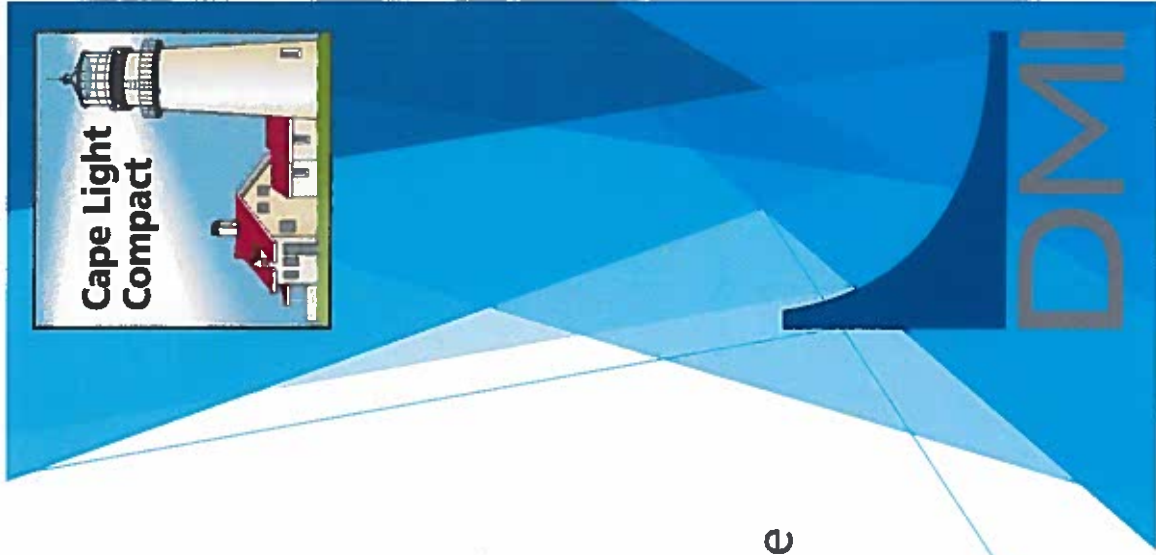
What are we currently doing?

- ▶ ASHRAE Level I and II audits for municipal buildings
- ▶ Prescribed approach with specific detailed requirements per ASHRAE Standard, as “required” by DOER for grant opportunities
- ▶ Identifies potential opportunities in buildings, but also provides extensive analysis of building operation & utility usage



Who are we doing it for?

- ▶ Green Communities (West Tisbury, Tisbury, Mashpee, Provincetown, Truro), Green Community hopefuls
 - ▶ Applying for competitive grants or designation
- ▶ Municipal Buildings in CLC Territory
- ▶ Audience - facility managers, town administrators, selectmen, energy committees, volunteers with a wide variety of backgrounds and levels/types of expertise, program staff & DOER



What are the shortcomings of the current approach?

- ▶ Turnaround time is longer than desired due to detailed requirements of ASHRAE protocol and data gathering/engineering time
 - ▶ Additional time is needed after report delivery for costing, cost effectiveness screening, and other follow up
- ▶ Consulting cost & staff time is higher than desired for same reasons
- ▶ Report format provides extraneous information which can be overwhelming or confusing
- ▶ Next steps for program implementation of recommendations are not always clear



DMI

What are we proposing to change?

- ▶ New report format - pick the best and most useful aspects of the ASHRAE audit format and leave out the steps that add extraneous information or make the report difficult to complete in a timely manner
- ▶ Include roadmap for implementation of measures
- ▶ Include better pricing information
- ▶ Table required by DOER in their respective applications
- ▶ Cost effectiveness screening results for CLC program applicability



How will this benefit the customer and CLC?

- ▶ Faster turnaround time
- ▶ Lower engineering costs
- ▶ More useful, actionable report
- ▶ Prepopulated table for DOER grant application
- ▶ Easier for towns to implement results - next steps and implementation clearly laid out.
- ▶ Sets realistic expectations for CLC program applicability of identified measures



Next Steps

- ▶ Discussion: Staff is proposing that we use this format when any municipal assessment is requested for consistency, regardless of Green Community status
- ▶ Share proposed reconfiguration with DOER
 - ▶ Since ASHRAE Level 2 is not required, we do not anticipate an issue with this equivalent
- ▶ Board Vote to adopt proposed changes in June 2014



Sample Table

Energy Conservation Measures Summary												
Measure			Energy Data					Financial Data				
Building	ECM No.	Energy Conservation Measure	Projected Annual Electricity Savings (kWh)	Projected Annual Natural Gas Savings (therms)	Projected Annual Oil Savings (gallons)	Projected Annual Propane Savings (gallons)	Projected Annual Cost Savings (\$)	Total Installed Cost (\$)	Green Community Grant (\$)	Utility Incentives (\$)	Other Grants (\$)	Net Town Cost (\$)
Quashnet School	1	Condensing Boilers	-	2,499	-	-	\$ 3,091	\$ 94,236				
Quashnet School	2	Condensing DHW Heaters	-	384	-	-	\$ 475	\$ 17,214				
Quashnet School	3	High Eff HVAC for Offices	9,984	1,595	-	-	\$ 3,743	\$ 89,994				
Quashnet School	4	New Energy Recovery Units	17,172	5,159	-	-	\$ 9,410	\$ 86,444				
Quashnet School	5	DCV in Gym	-	1,303	-	-	\$ 1,612	\$ 7,327				
Quashnet School	6	New Unit Vents w/ EC Motors	43,958	-753	-	-	\$ 6,862	\$ 266,800				
Quashnet School	7	Two-way HW Valves w/ VFD Pumps	15,705	-	-	-	\$ 2,784	\$ 43,610				
Quashnet School	8	New DDC System	41,611	1,638	-	-	\$ 9,404	\$ 250,000				
Quashnet School	9	Lighting Fixture Upgrade	15,553	-	-	-	\$ 2,757	\$ 44,640				
BUILDINGS SUBTOTAL			140,943	11,825	-	-	\$ 40,156	\$ 900,265	\$	\$	\$	\$
TOTAL MMRTU SAVINGS			491	1,183	0	0						





BEHAVIOR INITIATIVE UPDATE

C.A.P.E. Presence Pro Energy
Energy monitoring for your home and
business

IMAGINE IF YOU COULD...

- Monitor your electric usage in 15 minute increments
- Add in “controllable” plugs
- Include a security aspect
- Compare results with others in the community with fun prizes

... AND DO IT on a smart phone or tablet or computer





WHO

- Target participation from residential and commercial customers
- Partnership with town energy committees and/or other town departments or regional groups


WHEN

Target date mid-Summer to early Fall

WHAT

- Beta testing by partnership groups
- Competition between towns/groups to enroll interested customers
 - Target customer: Needs Wi-Fi, live on Cape Cod or Martha's Vineyard, and have access to the electric meter
- **Cash prizes for top three? Or performance-based?**

Cape Light Compact x
localhost/presence_web/html/survey/cape/



We want to help you save!

Answer the questions below to see if your household or business qualifies for the C.A.P.E. Presence Pro Energy Program. [More info](#)

What's your zip code?	<input type="text"/>	<input type="radio"/> Yes	<input type="radio"/> No
Do you have electricity in this zip code at least 6 months per year?	<input type="text"/>	<input type="radio"/> Yes	<input type="radio"/> No
Can you access your electrical meter?	<input type="text"/>	<input type="radio"/> Yes	<input type="radio"/> No
Do you have a wifi router?	<input type="text"/>	<input type="radio"/> Yes	<input type="radio"/> No

Next >

Cape Light Compact
localhost/procence_web/html/survey/capc/step-2.html

Congratulations, you're eligible.

First Name	Address	
<input type="text"/>	<input type="text" value="Barnstable, MA 02830"/>	
Last Name	Phone Number	
<input type="text"/>	<input type="text" value="508-212-0156"/>	
Email Address	Electric Account Number	
<input type="text"/>	<input type="text" value="54091-1724-6578"/>	
Choose a Password	<input type="text"/>	

Business or Residence?

☐ Business
☒ Residence


Who referred you?

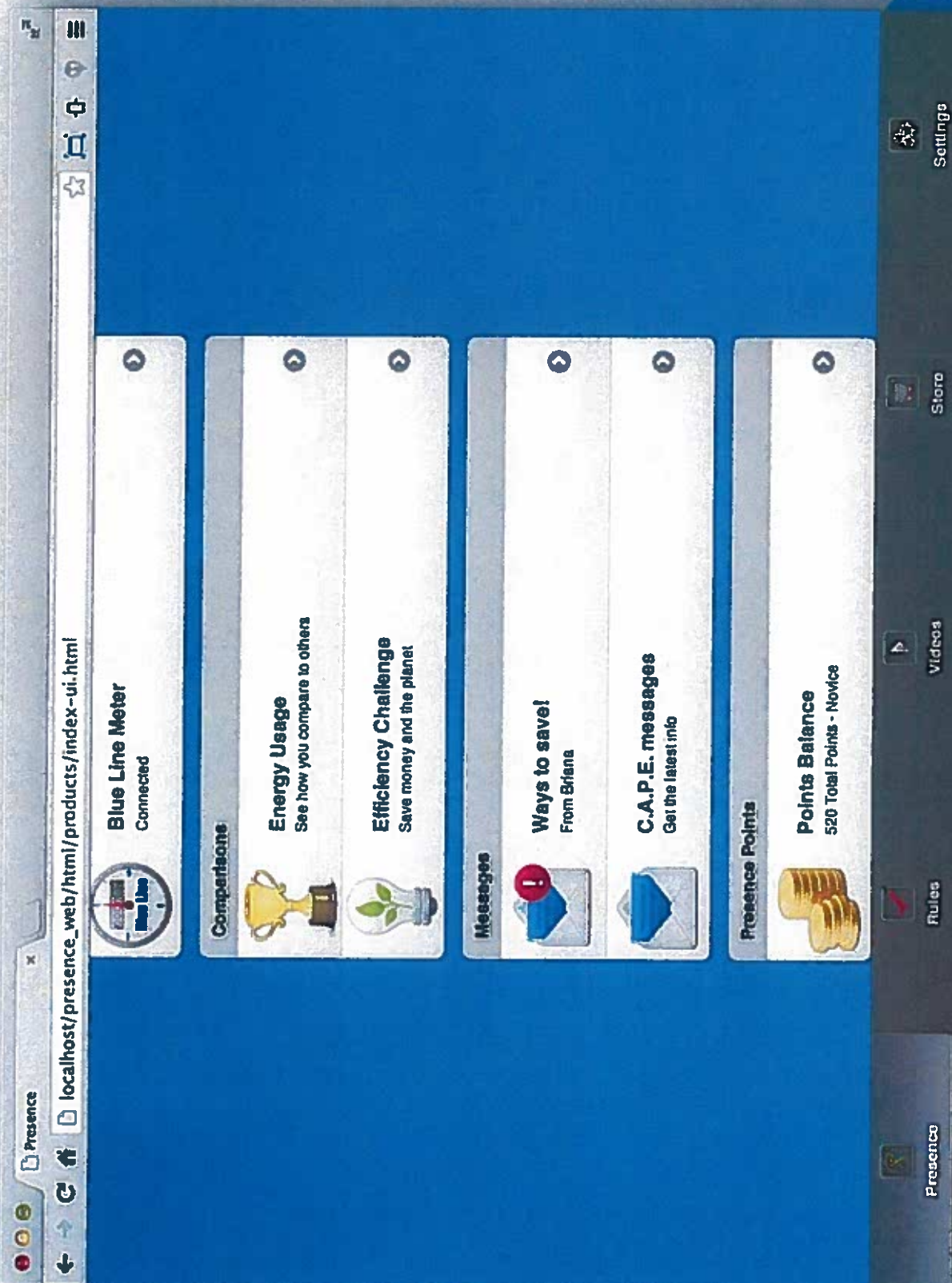
Select all the devices you have

☐ iPhone
☐ iPad
☐ iPad Touch
☐ Android Phone
☐ Android Tablet
☐ Computer

Are you willing to install a meter reader?

☐ Yes
☒ No







The Attorney General asked:

AG 1-20 Please identify and provide copies of all executed electric service agreements that the Cape Light Compact has entered into with competitive suppliers.

The Compact states:

The Compact has executed the following electric service agreements with competitive suppliers:

1. March 13, 2002, Mirant Default Supply Agreement;
2. October 15, 2003, Mirant Default Supply Agreement;
3. July 16, 2004, CESA with ConEd Solutions;
4. January 26, 2006, CESA with ConEd Solutions, and letter extensions dated August 14, 2006 and March 31, 2009;
5. May 12, 2010, CESA with ConEd Solutions, and letter extensions dated January 10, 2013 and January 21, 2014.

The redacted non confidential documents are provided below. On August 6 and 18, the confidential portions of the May 12, 2010 CESA with ConEd Solutions were provided to the Attorney General. Upon execution of an NDA, the Compact will provide the balance of confidential material to the Attorney General.

**PILOT ELECTRIC SUPPLY AGREEMENT
BETWEEN CAPE LIGHT COMPACT
AND MIRANT AMERICAS RETAIL ENERGY
MARKETING, LP**

MARCH 13, 2002

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PILOT ELECTRIC SUPPLY AGREEMENT

WHEREAS, the Massachusetts Legislature has adopted Chapter 164 of the Acts of 1997, (the "Restructuring Act"), which, *inter alia*, (1) allows for competition in the generation and supply of electricity to customers, (2) authorizes municipalities to aggregate the electrical load of electricity consumers within their boundaries, and (3) allows municipal aggregators to formulate an aggregation plan and conduct aggregation programs;

WHEREAS, several municipalities in Barnstable County and Dukes County ("Member Municipalities") have formed the Cape Light Compact ("Compact") and entered into an "Inter-Governmental Agreement of the Cape Light Compact" ("Compact Agreement"), for the purposes, *inter alia*, of acting as a municipal aggregator and negotiating the best rates for the supply of electricity to consumers located on Cape Cod and Martha's Vineyard;

WHEREAS, all twenty-one Barnstable County and Dukes County towns presently belong to the Compact;

WHEREAS, the Compact has developed a Default Service Pilot Project (the "Pilot Project") to aggregate consumers located within the Member Municipalities presently receiving Default Service and to negotiate competitive rates for the supply of electricity for such consumers;

WHEREAS, the Compact has sought approval of the Pilot Project from the Massachusetts Department of Telecommunications and Energy ("DTE") in DTE 01-63;

WHEREAS, on October 23, 2001, the DTE approved the non-price terms of the Pilot Project, as included in the Compact's August 15, 2001 filing;

WHEREAS, Mirant Americas Retail Energy Marketing, LP, a Delaware limited partnership, duly authorized to conduct business in the Commonwealth of Massachusetts ("Supplier") desires to provide All Requirements Power Supply to those Default Service consumers located within the Member Municipalities of the Compact, pursuant to the terms and conditions of the Compact's Pilot Project and this Agreement; and

WHEREAS, the Compact desires that Supplier provide competitive retail power supply as an alternative to Default Service for consumers within the Member Municipalities.

NOW THEREFORE, IT IS AGREED THAT, the Compact and the Supplier hereby enter into this Pilot Electric Supply Agreement ("Agreement") subject to the terms and conditions below.

ARTICLE 1 DEFINITIONS

When used in this Agreement, the following terms shall have the meanings given, unless a different meaning is expressed or clearly indicated by the context. Words defined in this Article 1 which are capitalized shall be given their common and ordinary meanings when they appear without capitalization in the text. Words not defined herein shall be given their common and ordinary meaning.

1.1 **Aggregation Plan** - The "Cape Light Compact Aggregation Plan" as adopted or amended by the Compact, from time to time, and as approved by the DTE on August 10, 2000 in DTE 00-47. The Aggregation Plan is a plan developed by the Compact to aggregate electric consumers for the primary purpose of negotiating the best rates for the supply and distribution of electricity for such consumers.

1.2 **Aggregation Program** - The Community Choice Power Supply Program is one of the two programs described in, and implemented under, the Aggregation Plan.

1.3 **Agreement** - This Pilot Electric Supply Agreement.

1.4 **All-Requirements Power Supply** - Service under which the Supplier provides all of the electrical energy, capacity, reserves, and ancillary services for firm power supply to Participating Consumers at the Point of Sale.

1.5 **Bankruptcy** means with respect to a Party that such Party (i) ceases doing business as a going concern, generally does not pay its debts as they become due or admits in writing its inability to pay its debts as they become due, files a voluntary petition in bankruptcy or is adjudicated bankrupt or insolvent, or files any petition or answer seeking any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under the present or any future federal bankruptcy code or any other present or future applicable federal, state or other Governmental Rule, or seeks or consents to or acquiesces in the appointment of any trustee, receiver, custodian or liquidator of said Party or of all or any substantial part of its properties, or makes an assignment for the benefit of creditors, or said Party takes any corporate action to authorize or that is in contemplation of the actions set forth in this clause (i); or (ii) a proceeding is initiated against the Party seeking any reorganization, arrangement, composition, readjustment, liquidation, dissolution or similar relief under the present or any future federal bankruptcy code or any other Governmental Rule and, such proceeding is not dismissed within ninety (90) days after the commencement, or any trustee, receiver, custodian or liquidator of said Party or of all or any substantial part of its properties is appointed without the consent or acquiescence of said Party, and such appointment is not vacated or stayed on appeal or otherwise within ninety (90) days after the appointment, or, within ninety (90) days after the expiration of any such stay, has not been vacated, *provided that*, notwithstanding the foregoing, the exercise of rights to take over operation of a Party's assets, or to foreclose on any of a Party's assets, by a secured creditor of such Party (including the appointment of a receiver or other representative in connection with the exercise of such rights) shall not constitute a Bankruptcy.

1.6 **Commercially Reasonable** - Any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known, or which in the exercise of due diligence, should have been known, at the time the decision was made, would have been expected in the industry to accomplish the desired result consistent with reliability, safety, expedition, project economics and applicable law and regulations.

1.7 **Compact** - The Cape Light Compact, formed in October 1997, by an intergovernmental agreement under the Massachusetts General Laws and presently consisting of twenty-one (21) towns in Barnstable and Duke Counties and the two counties themselves for which the Compact acts as agent.

1.8 **Compact Agreement** - The Inter-Governmental Agreement of the Cape Light Compact, as in effect on July 31, 1998 and as may be amended from time to time.

1.9 **Counties** - Barnstable County and the County of Dukes County. In the singular, County shall refer to either of the two Counties.

1.10 **Default Service** - As defined in G.L. c. 164, §1 and in orders of the Massachusetts Department of Telecommunications and Energy, as amended or promulgated, as the case may be, from time to time.

1.11 **Distribution Company** - The Commonwealth Electric Company, or any successor company(ies) or entity(ies) providing electricity distribution services in each Member Municipality.

1.12 **DTE** - The Massachusetts Department of Telecommunications and Energy, or any successor state agency.

1.13 **Eligible Consumer** - A residential, commercial, industrial, municipal, or other consumer of electricity who is receiving Default Service from the Distribution Company as of the Effective Date of this Agreement or any consumer who physically relocates into a Member Municipality and would be automatically enrolled to receive electric supply service under the Distribution's Company Default Service tariff. All Eligible Consumers must reside or be otherwise located at one or more locations within the geographic boundaries of a Member Municipality, as such boundaries exist on the Effective Date of this Agreement. Eligible Consumers shall not include those consumers who are on Standard Offer Service ("SOS") as of the Effective Date of this Agreement or thereafter. Additionally, consumers who may be temporarily switched to Default Service from SOS shall not be considered Eligible Consumers.

1.14 **Effective Date** - The effective date of this Agreement, pursuant to Article 4.2 below.

1.15 **Force Majeure** - Any cause not within the reasonable control of the affected Party which precludes that party from carrying out, in whole or in part, its obligations under this Agreement, including, but not limited to, Acts of God; winds; hurricanes; tornadoes; fires; epidemics; landslides; earthquakes; floods; other natural catastrophes; strikes; lock-outs or